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IN REPLY REFER TO:

August 31, 1994

HAND DELIVERED

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Revised Schedules A1 - A12 for the month of July 1994. Please substitute these schedules with the ones originally filed with the Commission of August 25, 1994.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

- ACK
- AFA
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG 5 Dudley
- LEG Brown
- LIN AJDB/PP
- OPD \_\_\_\_\_
- RCV \_\_\_\_\_
- SEC 1
- WPS \_\_\_\_\_
- OTH \_\_\_\_\_

cc: All Parties of Record (w/enc.)

Sincerely,

*James D. Beasley*  
James D. Beasley

DOCUMENT NUMBER-DATE  
08990 AUG 31 8  
FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo  
August 31, 1994  
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Revised Schedules A1 - A12 for the month of July 1994, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this ~~31<sup>st</sup>~~ day of August 1994 to the following:

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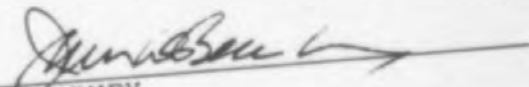
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 940001-EI  
REVISED 8/30/94

TAMPA ELECTRIC COMPANY  
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1. Schedule A1 - A12 (JULY, 1994)

21 Pages

DOCUMENT NUMBER-DATE  
08990 AUG 31 8  
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JULY, 1998

	\$				kWh				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	35,019,176	35,019,723	(5,547)	0.0	1,510,337	1,523,591	16,746	1.1	2.27510	2.30047	(0.02537)	(1.1)
2. Special Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	(3,610)	0	(3,610)	0.0	1,510,337 (a)	1,523,591 (a)	16,746	1.1	(0.00023)	0.00000	(0.00023)	0.0
5. TOTAL COST OF GENERATED POWER	35,040,566	35,049,723	(9,157)	0.0	1,510,337	1,523,591	16,746	1.1	2.27186	2.30047	(0.02861)	(1.1)
6. Fuel Cost of Purchased Power - Firm (A8)	226,718	510,800	(284,082)	(55.6)	1,065	9,389	(4,401)	(47.0)	1.56632	5.15202	(0.88570)	(16.7)
7. Energy Cost of Sch. C, & Economy Purchases (Broker) (A9)	130,836	89,900	41,936	17.2	3,975	2,603	742	27.7	3.82003	3.31346	0.50657	15.3
8. Energy Cost of Other Economy Purchases (Doo-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. F Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. F Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8A)	481,030	1,857,500	(1,376,470)	(71.1)	32,601	95,716	(63,115)	(65.7)	1.17189	1.94817	(0.17628)	(24.1)
12. TOTAL COST OF PURCHASED POWER	838,584	2,457,200	(1,618,616)	(85.9)	11,061	107,709	(66,327)	(61.8)	2.04178	2.28794	(0.24615)	(10.8)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)					1,581,108	1,630,289	(49,181)	(3.0)				
14. Fuel Cost of Economy Sales (A7)	1,310,680	1,931,708	(621,028)	(32.5)	163,160	124,423	39,037	31.4	1.45031	1.55534	(0.10503)	(6.9)
15. Gain on Economy Sales - ROX (A1A)	732,954	271,200	461,754	170.3	163,160 (a)	124,423 (a)	39,037	31.4	0.46840	0.21787	0.25053	105.7
16. Fuel Cost of Sch. D Separ. Sales (A7)	147,861	664,300	(516,439)	(32.6)	35,609	46,971	(11,362)	(24.1)	1.25800	1.41578	(0.15778)	(11.1)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	57,530	68,100	(10,570)	(14.3)	0,000	4,113	(4,113)	(0.7)	1.40798	1.46122	(0.05324)	(3.6)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	89,800	(89,800)	(100.0)	0	5,105	(5,105)	(100.0)	0.00000	1.75906	(1.75906)	(100.0)
20. Fuel Cost of RPP Sch. D Separ. Sales (A7)	160,792	835,400	(674,608)	(79.8)	1,731	10,501	(32,773)	(80.9)	2.18331	2.06301	0.12030	5.0
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,777,917	3,866,208	(88,291)	(2.0)	210,899	221,066	(10,167)	(4.6)	1.79145	1.74437	0.04708	2.7
23. Net Inadvertent Interchange (A10)	0	0	0	0.0	68	0	68	0.0				
24. Wheeling Rec'd. less Wheeling Deliv'd.	0	0	0	0.0	887	0	887	0.0				
25. Interchange and Wheeling Losses	0	0	0	0.0	1,166	3,171	(2,005)	(6.5)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	32,101,233	33,650,723	(1,549,490)	(4.6)	1,367,707	1,406,152	(38,745)	(2.8)	2.31708	2.39260	(0.07552)	(3.1)
27. Net Unbilled (A4)	(116,508) (a)	527,760 (a)	(644,268)	(121.6)	(19,071)	22,058	(41,082)	(186.2)	(0.03265)	0.03752	(0.07017)	(187.0)
28. Company Use (A4)	70,319 (a)	66,993 (a)	3,326	5.0	2,996	2,800	196	7.0	0.00531	0.00511	0.00020	3.9
29. T & D Losses (A4)	1,366,363 (a)	1,692,165 (a)	(325,802)	(19.2)	58,211	70,750	(12,539)	(17.7)	0.10313	0.12914	(0.02601)	(20.1)
30. System kWh Sales	32,101,233	33,650,723	(1,549,490)	(4.6)	1,375,191	1,310,911	64,280	4.9	2.17183	2.56710	(0.14527)	(5.7)
31. Wholesale kWh Sales	(729,251)	(66,017)	(663,234)	(90.8)	(9,166)	(2,574)	(6,592)	(71.8)	2.42184	2.56709	(0.14525)	(5.7)
32. Jurisdictional kWh Sales	31,871,982	33,584,706	(1,712,664)	(5.1)	1,316,028	1,308,270	7,758	0.6	2.42183	2.56710	(0.14527)	(5.7)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	31,887,918	33,601,438	(1,713,520)	(5.1)	1,316,028	1,308,270	7,758	0.6	2.42304	2.56839	(0.14535)	(5.7)
35. GPFF *	(35,677)	(35,677)	0	0.0	1,316,028	1,308,270	7,758	0.6	(0.00271)	(0.00273)	0.00002	(0.7)
36. True-up *	2,283,019	(682,128)	2,965,147	(431.7)	1,316,028	1,308,270	7,758	0.6	0.17348	(0.05214)	0.22562	(132.7)
37. Total Jurisdictional Fuel Cost	34,135,260	32,883,633	1,251,627	3.8	1,316,028	1,308,270	7,758	0.6	2.59381	2.51352	0.08029	3.2
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.59596	2.51566	0.08035	3.2
40. Fuel FAC Rounded to the Nearest .001 cents per kWh									2.596	2.516	0.080	3.2

\* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JULY, 1964

	¢		%		MWH		DIFFERENCE		cents/MWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A1)	35,044,176	35,044,723	(5,517)	0.0	1,510,237	1,523,381	16,746	1.1	2.21610	2.30047	(0.02537)	(1.1)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	(3,610)	0	(3,610)	0.0	1,510,737 (a)	1,523,381 (a)	16,746	1.1	(6.00023)	0.00000	(0.00023)	0.0
6. Adjustments to Fuel Cost (A2, B6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	35,040,566	35,044,723	(4,157)	0.0	1,510,737	1,523,381	16,746	1.1	2.21986	2.30047	(0.02561)	(1.1)
6. Fuel Cost of Purchased Power - Firm (A8)	226,718	510,800	(284,082)	(55.6)	1,965	3,369	(1,404)	(41.0)	1.56632	5.45202	(0.88570)	(16.2)
7. ENERGY Cost of Sch. C, I Economy Purchases (Broker) (A9)	130,836	89,700	41,136	17.2	3,479	2,683	742	91.7	3.82003	3.31316	0.50687	15.9
8. ENERGY Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. FURST Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	481,030	1,857,500	(1,376,470)	(71.1)	32,681	95,316	(62,635)	(65.7)	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ABA)	838,584	2,457,700	(1,619,116)	(65.9)	11,071	107,390	(96,319)	(61.8)	1.17189	1.94817	(0.47628)	(24.4)
12. TOTAL COST OF PURCHASED POWER	1,546,128	2,858,000	(1,311,872)	(85.9)	1,581,108	1,630,700	(49,592)	(3.0)	2.04179	2.28794	(0.24615)	(10.8)
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)	1,370,680	1,375,700	45,020	3.3	163,460	124,122	39,337	31.4	1.15031	1.55534	(0.10503)	(6.8)
14. Fuel Cost of Economy Sales (A7)	732,954	271,200	461,754	170.3	163,460 (a)	124,122 (a)	39,337	31.4	0.44840	0.21797	0.23043	105.7
15. Gain on Economy Sales - BOM (A7A)	117,961	664,300	(546,339)	(47.0)	35,609	46,921	(11,312)	(74.1)	1.25800	1.41578	(0.15778)	(11.1)
16. Fuel Cost of Sch. D Separ. Sales (A7)	57,530	60,100	(2,570)	(4.3)	4,086	4,113	(27)	(0.7)	1.40798	1.46122	(0.05324)	(3.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	88,800	(88,800)	(100.0)	0	5,105	(5,105)	(100.0)	0.00000	1.75906	(1.75906)	(100.0)
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	168,792	835,600	(666,808)	(79.0)	2,171	10,501	(8,330)	(80.9)	2.18331	2.06301	0.12030	5.8
20. Fuel Cost of RPP Sch. D Separ. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
21. Fuel Cost of Other Power Sales (A7)	3,777,917	3,856,700	(78,783)	(2.0)	210,894	221,066	(10,172)	(4.6)	1.79115	1.74637	0.04478	2.7
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,777,917	4,856,700	(78,783)	(2.0)	3,768	3,171	597	18.8	2.34708	2.39260	(0.04552)	(1.9)
23. Net Inadvertent Interchange (A10)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
24. Wheeling Rec'd. less Wheeling Deliv'd.	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
25. Interchange and Wheeling Losses	37,101,233	33,650,723	3,450,510	10.3	1,367,707	1,106,452	261,255	23.6	(0.03765)	0.03752	(0.07017)	(187.0)
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	41,370,566 (a)	41,357,200 (a)	13,366 (a)	0.0	1,367,707	1,106,452	261,255	23.6	0.00511	0.00511	0.00000	0.0
27. Net Unbilled (A4)	70,719 (a)	66,993 (a)	3,726 (a)	5.0	7,496	7,000	496	7.0	0.10313	0.12914	(0.02601)	(20.1)
28. Company Use (A4)	1,366,963 (a)	1,492,765 (a)	(125,802)	(9.2)	58,211	70,750	(12,539)	(17.7)	2.47183	2.56710	(0.14527)	(5.7)
29. T & D Losses (A4)	32,101,233	33,650,723	(1,549,490)	(4.6)	1,375,171	1,310,911	64,260	4.6	2.42184	2.56709	(0.14525)	(5.7)
30. System MWH Sales	31,871,987	33,584,616	(1,712,629)	(5.1)	1,316,078	1,308,270	7,808	0.6	2.42183	2.56710	(0.14527)	(5.7)
31. Wholesale MWH Sales	0	0	0	0.0	0	0	0	0.0	2.42304	2.56839	(0.14535)	(5.7)
32. Jurisdictional MWH Sales	0	0	0	0.0	0	0	0	0.0	0.00271	0.00273	0.00002	(0.7)
33. Jurisdictional Loss Multiplier - 1.0005	31,807,918	33,601,438	(1,793,520)	(5.1)	1,316,078	1,308,270	7,808	0.6	0.17348	(0.05214)	0.22562	(132.7)
34. Jurisdictional MWH Sales Adjusted for Line Losses	(35,677)	(35,677)	0	0.0	1,316,078	1,308,270	7,808	0.6	2.59381	2.51352	0.08029	3.2
35. GPFF *	2,283,019	(682,128)	2,965,147	(434.7)	1,316,078	1,308,270	7,808	0.6	1.00083	1.00083	0.00000	0.0
36. True-up *	34,135,260	32,883,633	1,251,627	3.8	1,316,078	1,308,270	7,808	0.6	2.59596	2.51561	0.08035	3.2
37. Total Jurisdictional Fuel Cost									2.596	2.516	0.080	3.0
38. Revenue Tax Factor												
39. Fuel Cost Adjusted for Taxes												
40. Fuel FAC Rounded to the Nearest .001 cents per MWH												

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
PERIOD TO DATE THROUGH: JULY, 1994

	\$				¢/kWh				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1. Fuel Cost of System Net Generation (A3)	131,691,900	179,870,598	1,271,307 1.2	3,341,145	5,681,990	65,155 1.2	2.79111	2.28565	0.00578 0.1
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
3. Coal Car Investment	(3,610)	0	(3,610) 0.0	5,747,145 (a)	5,681,990 (a)	65,155 1.1	(0.00004)	0.00000	(0.00004) 0.0
4. Adjustments to Fuel Cost (A2, pg1)									
5. TOTAL COST OF GENERATED POWER	131,688,290	179,870,598	1,817,597 1.4	5,747,145	5,681,990	65,155 1.1	2.79137	2.28565	0.00572 0.3
6. Fuel Cost of Purchased Power - Firm (A8)	1,300,076	1,799,613	(499,547) (37.8)	21,506	11,470	(13,914) (33.6)	1.77659	1.31486	0.38173 0.8
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	1,005,512	126,614	578,898 135.7	26,704	13,891	12,363 89.3	3.83725	3.08217	0.75478 24.5
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
9. Energy Cost of Sch. F Economy Purchases (A9)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
10. Capacity Cost of Sch. F Economy Purchases (A9)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
11. Payments to Qualifying Facilities (ABA)	5,291,553	6,136,453	(2,844,900) (54.4)	197,103	320,993	(123,590) (38.5)	1.66743	1.91171	(0.24428) (12.8)
12. TOTAL COST OF PURCHASED POWER	5,591,561	8,362,740	(2,744,579) (33.1)	254,117	376,944	(125,590) (33.3)	2.22891	2.72243	0.00631 0.3
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)				5,998,258	6,058,211	(59,953) (1.0)			
14. Fuel Cost of Economy Sales (A7)	7,208,618	7,816,364	(607,746) (7.7)	183,035	508,026	(31,991) (1.9)	1.49236	1.53858	(0.04622) (3.0)
15. Gain on Economy Sales - ROX (A7A)	2,129,729	1,341,013	788,716 59.1	183,035	508,026 (a)	(31,991) (1.9)	0.44080	0.26456	0.17621 65.6
16. Fuel Cost of Sch. D Separ. Sales (A7)	2,132,708	2,615,839	(483,131) (22.5)	166,052	189,616	(23,590) (12.1)	1.28406	1.37933	(0.09527) (6.9)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	251,594	213,272	38,322 3.4	16,268	15,029	1,180 1.1	1.54656	1.51713	0.02943 2.3
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	55,490	55,490	0 0.0	2,659	2,659	0 0.0	2.08687	2.08687	0.00000 0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	14,615	273,145	(258,530) (94.6)	785	15,312	(14,557) (94.9)	1.86561	1.78037	0.08524 4.8
20. Fuel Cost of BPP Sch. D Separ. Sales (A7)	1,021,045	2,747,172	(1,726,127) (54.6)	48,519	108,711	(59,595) (55.1)	2.09880	2.07676	0.02254 1.1
21. Fuel Cost of Other Power Sales (A7)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,817,929	14,585,551	(1,788,122) (17.2)	717,448	810,005	(92,557) (11.6)	1.78589	1.73754	0.04833 2.8
23. Net Inadvertent Interchange (A10)				(754)	523	(1,277) (141.3)			
24. Wheeling Rec'd. less Wheeling Delv'd.				338	211	127 31.1			
25. Interchange and Wheeling Losses				11,638	12,497	(859) 5.3			
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	124,472,822	123,637,387	835,435 0.7	5,766,856	5,785,619	(18,763) 1.2	2.36332	2.37508	(0.01176) (0.5)
27. Net Unbilled (A4)	3,268,203 (a)	3,695,007 (a)	(426,804) (11.6)	138,704	165,574	(26,870) (11.2)	0.06201	0.07098	(0.00897) (12.6)
28. Company Use (A4)	766,799 (a)	261,568 (a)	505,231 1.8	11,268	11,813	(545) 2.3	0.00545	0.00548	(0.00003) (0.5)
29. T & D Losses (A4)	5,375,111 (a)	8,416,302 (a)	(3,041,191) (36.2)	227,439	270,351	(42,912) (15.8)	0.10992	0.13455	(0.02463) (18.3)
30. System kWh Sales	124,472,822	123,637,387	835,435 0.7	5,766,856	5,785,619	(18,763) 1.2	2.54548	2.59760	(0.05212) (1.8)
31. Wholesale kWh Sales	(1,236,374)	(889,854)	(346,520) 29.2	(49,262)	(26,695)	(22,567) 80.8	2.56180	2.58121	(0.02241) (0.9)
32. Jurisdictional kWh Sales	123,236,200	122,947,933	288,267 0.2	4,841,683	4,742,186	99,497 2.1	2.54532	2.59264	(0.04732) (1.8)
33. Jurisdictional Loss Multiplier - 1.0005									
34. Jurisdictional kWh Sales Adjusted for Line Losses	123,297,867	96,044,771	27,253,096 28.1	4,841,683	4,742,186	99,497 2.1	2.54659	2.02533	0.52126 25.7
35. GPMP *	(142,708)	(142,708)	0 0.0	4,841,683	4,742,186	99,497 2.1	(0.00295)	(0.00301)	0.00006 (2.0)
36. True-up *	9,132,076	6,166,929	2,965,147 18.1	4,841,683	4,742,186	99,497 2.1	0.18861	0.13004	0.05857 15.0
37. Total Jurisdictional Fuel Cost	132,287,235	102,068,992	30,218,243 29.6	4,841,683	4,742,186	99,497 2.1	2.73226	2.15236	0.57990 26.9
38. Revenue Tax Factor							1.00083	1.01083	0.00000 8.0
39. Fuel Cost Adjusted for Taxes							2.73453	2.15415	0.58038 26.9
40. Fuel FAC Rounded to the Nearest .001 cents per kWh							2.735	2.154	0.581 27.0

\* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

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FOR THE MONTH OF JULY, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
-----			
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	35,044,176
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(3,610)
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	226,718
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	130,836
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	481,030
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,777,917
26	Total Fuel and Net Power Transactions		=====
			\$32,101,233
			=====

## CURRENT MONTH

## PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	35,044,176	35,049,723	(5,547)	0.0	131,691,900	129,870,598	1,821,302	1.4
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,777,917	3,856,209	(78,293)	(2.0)	12,812,829	14,595,551	(1,782,722)	(12.2)
3. FUEL COST OF PURCHASED POWER	226,718	510,800	(284,082)	(55.6)	1,300,096	1,799,643	(499,547)	(27.4)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	481,030	1,857,500	(1,376,470)	(74.1)	3,291,553	6,136,453	(2,844,900)	(46.4)
4. ENERGY COST OF ECONOMY PURCHASES	130,836	88,900	41,936	47.2	1,005,512	426,644	578,868	135.7
5. TOTAL FUEL & NET POWER TRANSACTION	32,104,843	33,650,723	(1,545,880)	(4.6)	124,476,232	123,637,787	838,445	0.7
6. ADJUSTMENTS TO FUEL COST **	(3,610)	0	(3,610)	0.0	(3,610)	0	(3,610)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	32,101,233	33,650,723	(1,549,490)	(4.6)	124,472,622	123,637,787	834,835	0.7

\* INCLUDES ECONOMY SALES PROFITS (80%)

\*\* FT. MEADE AND WAUCHULA LOSSES.



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MONTH OF: JULY, 1994

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. SALES REVENUE</b>								
<b>1. JURISDICTIONAL SALES REVENUE</b>								
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE	32,305,635	32,336,161	(30,526)	(0.1)	133,813,736	131,629,776	2,183,960	1.7
c. JURISDICTIONAL FUEL REVENUE	32,305,635	32,336,161	(30,526)	(0.1)	133,813,736	131,629,776	2,183,960	1.7
d. NONFUEL REVENUE	61,865,092	61,547,000	318,092	0.5	228,042,917	222,726,320	5,316,597	2.4
e. TOTAL JURISDICTIONAL SALES REVENUE	94,170,727	93,883,161	287,566	0.3	361,856,653	354,356,096	7,500,557	2.1
<b>2. NONJURISDICTIONAL SALES REVENUE</b>	753,037	617,000	136,037	22.0	3,319,851	2,688,552	0	0.0
<b>3. TOTAL SALES REVENUE</b>	94,923,764	94,500,161	423,603	0.4	365,176,504	357,044,648	8,131,856	2.3
<b>C. KWII SALES</b>								
<b>1. JURISDICTIONAL SALES</b>								
KWII	1,316,028	1,308,270	7,758	0.6	4,811,683	4,742,186	99,497	2.1
<b>2. NONJURISDICTIONAL SALES</b>	9,466	2,574	6,892	267.8	48,262	26,695	21,567	80.1
<b>3. TOTAL SALES</b>	1,325,494	1,310,844	14,650	1.1	4,859,945	4,768,881	121,064	2.5
<b>4. JURISDIC. SALES-% TOTAL KWII SALES</b>	0.9928585	0.9980364	(0.0051779)	(0.5)	0.9901304	0.9944023	(0.0042719)	(0.4)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE UP AND INTEREST PROVISION  
MONTH OF: JULY, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE D-1c)	32,305,635	32,336,161	(30,526)	(0.1)	133,313,736	131,629,776	2,183,960	1.7
2. FUEL ADJUSTMENT NOT APPLICABLE								
a. TRUE-UP PROVISION	0	0	0	0.0	0	0	0	0.0
b. INCENTIVE PROVISION	(2,283,019)	682,129	(2,965,148)	(434.7)	(9,132,076)	(6,166,928)	(2,965,148)	48.1
c. TRANSITION ADJUSTMENT	35,677	35,677	0	0.0	142,708	142,708	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,058,293	33,053,967	(2,995,674)	(9.1)	124,824,368	125,605,556	(781,188)	(0.6)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,101,233	33,650,723	(1,549,490)	(4.6)	124,472,622	123,637,787	834,835	0.7
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9928585	0.9980361	(0.0051776)	(0.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	31,871,983	33,584,616	(1,712,633)	(5.1)	123,236,248	122,947,932	288,316	0.2
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,887,919	33,601,438	(1,713,519)	(5.1)	123,297,867	123,009,406	288,461	0.2
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6H)	(1,829,626)	(547,471)	(1,282,155)	234.2	1,526,501	2,596,150	(1,069,649)	(41.2)
8. INTEREST PROVISION FOR THE MONTH	9,277	5,970	3,307	55.4	(16,712)	(21,431)	4,719	(22.1)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	2,260,304	2,046,386	213,918	10.5	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
10. TRUE-UP COLLECTED (REFUNDED)	2,283,019	(682,129)	2,965,148	(434.7)	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	2,722,974	822,756	1,900,218	231.0	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE

CALCULATION OF TRUE UP AND INTEREST PROVISION  
MONTH OF: JULY, 1991

E. INTEREST PROVISION	CURRENT MONTH			PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	2,260,304	2,046,386	213,918	10.5	NOT APPLICABLE		
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	2,713,697	816,786	1,896,911	232.2	NOT APPLICABLE		
3. TOTAL BEG. & END. TRUE-UP AMOUNT	4,974,001	2,863,172	2,110,829	73.7	NOT APPLICABLE		
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	2,487,001	1,431,586	1,055,415	73.7	NOT APPLICABLE		
5. INT. RATE-FIRST DAY RRP. BUS. MONTH	4.500	5.000	(0.500)	(10.0)	NOT APPLICABLE		
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.460	5.000	(0.540)	(10.8)	NOT APPLICABLE		
7. TOTAL (LINE E-5 + LINE E-6)	8.960	10.000	(1.040)	(10.4)	NOT APPLICABLE		
8. AVERAGE INT. RATE (50% OF LINE E-7)	4.480	5.000	(0.520)	(10.4)	NOT APPLICABLE		
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.373	0.417	(0.044)	(10.6)	NOT APPLICABLE		
10. INT. PROVISION (LINE E-4 x LINE E-9)	2,277	5,970	3,307	55.4	NOT APPLICABLE		

TAMPA ELECTRIC COMPANY

FUEL ADJUSTMENT REVENUE  
JULY, 1994

SUPPLEMENTAL SCH. A2

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES 3RD PARTY	686,368,890	9,857,601	347,793,963	22,183,193	1,066,203,647
NET SALES FUEL CHG. \$/KWH	0	0	0	0	0
TOTAL FUEL REV.	686,368,890	9,857,601	347,793,963	22,183,193	1,066,203,647
	0.024869	0.022741	0.024739	0.024020	
	17,069,308	224,172	8,604,075	532,840	26,430,395
			ON-PEAK		
KWH SALES 3RD PARTY	43,581	0	36,090,530	27,629,909	63,764,020
NET SALES FUEL CHG. \$/KWH	0	0	0	0	0
TOTAL FUEL REV.	43,581	0	36,090,530	27,629,909	63,764,020
	0.032583	0.022741	0.032413	0.031474	
	1,420	0	1,169,802	869,624	2,040,846
			OFF-PEAK		
KWH SALES 3RD PARTY	162,529	0	95,978,398	89,919,879	186,060,806
NET SALES FUEL CHG. \$/KWH	0	0	0	0	0
TOTAL FUEL REV.	162,529	0	95,978,398	89,919,879	186,060,806
	0.021003	0.022741	0.020903	0.020293	
	3,414	0	2,006,236	1,824,744	3,834,394
			TOTAL		
KWH SALES 3RD PARTY	686,575,000	9,857,601	479,862,891	139,732,981	1,316,028,473
NET SALES FUEL CHG. \$/KWH	0	0	0	0	0
TOTAL FUEL REV.	686,575,000	9,857,601	479,862,891	139,732,981	1,316,028,473
	17,074,142	224,172	11,780,113	3,227,208	32,305,635

GROUP RATE	DESCRIPTION
A	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

\* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

TAMPA ELECTRIC COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: JULY, 1994

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	736,376	772,485	(36,109)	(4.7)	3,773,634	2,676,227	1,097,407	41.0
2 LIGHT OIL	657	107,303	(106,646)	(99.4)	125,805	306,638	(180,833)	(59.0)
3 COAL	0	0	137,208	0.0	0	0	904,728	0.7
4 NATURAL GAS	34,307,143	34,169,935	0	0.0	127,792,461	126,887,733	0	0.0
7 TOTAL (\$)	35,044,176	35,049,723	(5,547)	0.0	131,691,900	129,870,598	1,821,302	1.4
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	20,215	24,443	(4,228)	(17.3)	116,543	87,642	28,901	33.0
9 LIGHT OIL	0	1,685	(1,677)	(99.5)	1,785	4,762	(2,977)	(62.5)
10 COAL	0	0	22,651	1.5	0	0	39,231	0.7
11 NATURAL GAS	1,520,114	1,497,463	0	0.0	5,628,817	5,589,586	0	0.0
14 TOTAL (MWH)	1,540,337	1,523,591	16,746	1.1	5,747,145	5,681,990	65,155	1.1
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (DBL)	46,204	53,163	(6,959)	(13.1)	254,470	188,225	66,245	35.2
16 LIGHT OIL (DBL)	0	4,679	(4,651)	(99.4)	5,324	13,195	(7,871)	(59.7)
17 COAL (TON)	0	0	26,309	4.2	0	0	53,931	2.3
18 NATURAL GAS (MCP)	658,809	632,500	0	0.0	2,419,448	2,365,517	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	293,925	336,040	(42,115)	(12.5)	1,619,954	1,190,163	429,791	36.1
22 LIGHT OIL	162	27,140	(26,978)	(99.4)	31,022	76,550	(45,528)	(59.5)
23 COAL	0	0	295,205	1.9	0	0	1,011,282	1.8
24 NATURAL GAS	15,746,595	15,451,390	0	0.0	58,189,613	57,178,331	0	0.0
27 TOTAL (MMBTU)	16,040,682	15,814,570	226,112	1.4	59,840,589	58,445,044	1,395,545	2.4
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	1.31	1.60	(0.29)	-	2.03	1.54	0.49	-
29 LIGHT OIL	0.00	0.11	(0.11)	-	0.03	0.08	(0.05)	-
30 COAL	98.69	98.29	0.40	-	97.94	98.38	(0.44)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/DBL)	15.94	14.53	1.41	9.7	14.83	14.22	0.61	4.3
36 LIGHT OIL (\$/DBL)	23.46	22.93	0.53	2.3	23.63	23.24	0.39	1.7
37 COAL (\$/TON)	52.07	54.02	(1.95)	(3.6)	52.82	53.64	(0.82)	(1.5)
38 NATURAL GAS (\$/MCP)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	2.51	2.30	0.21	9.1	2.33	2.25	0.08	3.6
42 LIGHT OIL	4.06	3.95	0.11	2.8	4.06	4.01	0.05	1.2
43 COAL	2.18	2.21	(0.03)	(1.4)	2.20	2.22	(0.02)	(0.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.18	2.22	(0.04)	(1.8)	2.20	2.22	(0.02)	(0.9)
<b>BTU BURNED PER KWII (BTU/KWII)</b>								
48 HEAVY OIL	14,540	13,748	792	5.8	13,900	13,580	320	2.4
49 LIGHT OIL	20,250	16,107	4,143	25.7	17,379	16,075	1,304	8.1
50 COAL	10,359	10,318	41	0.4	10,338	10,229	109	1.1
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWII)	10,414	10,380	34	0.3	10,412	10,286	126	1.2
<b>GENERATED FUEL COST PER KWII (cents/KWII)</b>								
55 HEAVY OIL	3.64	3.16	0.48	15.2	3.24	3.05	0.19	6.2
56 LIGHT OIL	8.21	6.37	1.84	28.9	7.05	6.44	0.61	9.5
57 COAL	2.26	2.28	(0.02)	(0.9)	2.27	2.27	0.00	0.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWII)	2.28	2.30	(0.02)	(0.9)	2.29	2.29	0.00	0.0

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT

SCHEDULE A4

MONTH OF: JULY, 1994

(MWH)	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1 SYSTEM NET GENERATION	1,540,337	1,523,591	16,746	1.1	5,747,145	5,681,990	65,155	1.1	
2 POWER SOLD	210,886	221,066	(10,180)	(4.6)	717,464	840,005	(122,541)	(14.6)	
2A WHEELING DELIVERED	117,319	0	117,319	0.0	172,769	10,624	162,145	1,526.2	
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	895	0	895	0.0	
3A INTERCHANGE AND WHEELING LOSSES	3,766	3,471	295	8.5	14,638	13,907	731	5.3	
4 PURCHASED POWER	4,965	10,444	(5,479)	(52.5)	27,914	44,447	(16,533)	(37.2)	
4A ENERGY PUR. FROM QUALIFYING FACIL.	32,681	95,346	(62,665)	(65.7)	197,461	320,993	(123,532)	(38.5)	
4B WHEELING RECEIVED	118,202	0	118,202	0.0	173,707	11,338	162,369	1,432.1	
5 ECONOMY PURCHASES	3,425	2,683	742	27.7	26,204	13,841	12,363	89.3	
6 INADVERTENT INTERCHANGE RCVD.- NET	68	0	68	0.0	641	573	68	11.9	
7 NET ENERGY FOR LOAD	1,367,707	1,407,527	(39,820)	(2.8)	5,267,306	5,208,646	58,660	1.1	
8 SALES	1,325,494	1,311,919	13,575	1.0	4,890,395	4,771,908	118,487	2.5	
8A NET UNBILLED SALES	(19,024)	22,058	(41,082)	(186.2)	138,204	155,574	(17,370)	(11.2)	
9 COMPANY USE	2,996	2,800	196	7.0	11,268	11,013	255	2.3	
10 T & D LOSSES (ESTIMATED)	58,241	70,750	(12,509)	(17.7)	227,439	270,151	(42,712)	(15.8)	
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0	
13 % COMPANY USE TO NEL	0.22	0.20	0.02	10.0	0.21	0.21	0.00	0.0	
14 % T & D LOSSES TO NEL	4.26	5.03	(0.77)	(15.3)	4.32	5.19	(0.87)	(16.8)	
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
(\$)									
16 FUEL COST OF SYS NET GEN.	35,044,176	35,049,723	(5,547)	0.0	131,691,900	129,870,598	1,821,302	1.4	
16A ADJUSTMENTS TO FUEL COST **	(3,610)	0	(3,610)	0.0	(3,610)	0	(3,610)	0.0	
17 FUEL COST OF POWER SOLD *	3,777,917	3,856,200	(78,283)	(2.0)	12,812,829	14,595,551	(1,782,722)	(12.2)	
18 FUEL COST OF PURCHASED POWER	226,718	510,800	(284,082)	(55.6)	1,300,096	1,799,643	(499,547)	(27.8)	
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0	
18B ENERGY PMTS. TO QUALIFIED FACIL.	481,030	1,857,500	(1,376,470)	(74.1)	3,291,553	6,136,453	(2,844,900)	(46.4)	
19 ENERGY COST OF ECONOMY PURCH.	130,836	88,900	41,936	47.2	1,005,512	426,644	578,868	135.7	
20 TOTAL FUEL & NET PWR TRANSACTION	32,101,233	33,650,723	(1,549,490)	(4.6)	124,472,622	123,637,787	834,835	0.7	
cents/KWH									
21 FUEL COST OF SYS NET GEN.	2.28	2.30	(0.02)	(0.9)	2.29	2.29	0.00	0.0	
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
22 FUEL COST OF POWER SOLD *	1.79	1.74	0.05	2.9	1.79	1.74	0.05	2.9	
23 FUEL COST OF PURCHASED POWER	4.57	5.45	(0.88)	(16.1)	4.73	4.34	0.39	9.0	
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.47	1.95	(0.48)	(24.6)	1.67	1.91	(0.24)	(12.6)	
24 ENERGY COST OF ECONOMY PURCH.	3.82	3.31	0.51	15.4	3.84	3.08	0.76	24.7	
25 TOTAL FUEL & NET PWR TRANSACTION	2.35	2.39	(0.04)	(1.7)	2.36	2.38	(0.02)	(0.8)	

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	210,886	221,066	(10,180)	(4.6)	717,448	840,005	(122,557)	(14.6)
4 PURCHASED POWER (SYSTEM)	4,965	9,369	(4,404)	(47.0)	27,506	41,420	(13,914)	(33.6)
4A QUALIFIED FACIL. (SYSTEM)	32,681	95,346	(62,665)	(65.7)	197,403	320,993	(123,590)	(38.5)
5 ECONOMY PURCHASES (SYSTEM)	3,425	2,683	742	27.7	26,204	13,841	12,363	89.3
7 ADJ. NET ENERGY FOR LOAD	1,367,707	1,406,452	(38,745)	(2.8)	5,266,856	5,205,619	61,237	1.2

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

\* INCLUDES ECONOMY SALES PROFITS (80%)

\*\*FT. MEADE AND WAUCHULA LOSSES.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE RTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
N.P.#1	32	2418	10.2	98.9	46.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	3725	15.6	100.0	54.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	3706	15.6	100.0	49.7	-	HVY.OIL	-	-	-	-	-	-
N.P.#4	42	3640	11.6	94.5	57.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	2624	5.3	81.5	39.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	205	16113	10.6	92.7	49.5	16009	HVY.OIL	40429	6380433	257954.7	611747	3.80	15.13
GAN.#1	119	35455	40.0	97.1	60.2	11048	COAL	15753	24866000	391714.1	925379	2.61	58.74
GAN.#2	119	37498	42.4	98.3	66.8	11784	COAL	17767	24870000	441865.3	1043687	2.78	58.74
GAN.#3	155	68018	59.0	82.6	68.4	11651	COAL	39204	20214000	792469.7	2302961	3.39	58.74
GAN.#4	189	75364	53.6	91.2	66.0	10762	COAL	32590	24886000	811034.7	1914434	2.54	58.74
GAN. 1 - 4	582	216335	50.0	91.6	65.9	11265	COAL	105314	23141119	2437083.8	6186461	2.86	58.74
GAN.#5	227	118316	70.1	87.2	70.8	10374	COAL	49673	24710000	1227419.8	2917941	2.47	58.74
GAN.#6	362	202972	75.4	91.2	75.4	10546	COAL	86244	24820000	2140576.1	5066232	2.50	58.74
GAN. 5 & 6	589	321288	73.3	89.7	73.6	10483	COAL	135917	24779799	3367995.9	7984173	2.49	58.74
GANNON STA.	1171	537623	61.7	90.6	70.3	10798	COAL	241231	24064402	5805079.7	14170634	2.64	58.74
B.B.#1	405	261899	86.9	93.7	87.1	9879	COAL	105556	24510000	2587177.4	5318220	2.03	50.38
B.B.#2	406	211857	70.1	76.2	85.1	10312	COAL	88864	24584000	2184632.6	4477228	2.11	50.38
B.B.#3	430	247374	77.3	86.6	83.7	9997	COAL	100569	24590000	2472991.7	5066961	2.05	50.38
B.B. 1 - 3	1241	721130	78.1	85.5	85.3	10046	COAL	294989	24559566	7244801.9	14862409	2.06	50.38
B.B.#4	441	261361	79.7	89.5	83.2	10318	COAL	122589	21998000	2696712.8	5274100	2.02	43.02
B.B. STA.	1682	982491	78.5	86.6	84.7	10119	COAL	417578	23807563	9941514.7	20136509	2.05	48.22
COAL UNITS	2853	1520114	71.6	88.2	77.7	10359	COAL	658809	23901608	15746594.4	34307143	2.26	52.07
SEB-PHIL.#1(HVY OIL)	17	2030	16.0	87.3	49.4	8825	HVY.OIL	2876	6228427	17914.9	62071	3.06	21.58
SEB-PHIL.#2(HVY OIL)	17	2072	16.4	92.5	67.8	8714	HVY.OIL	2899	6228427	18055.5	62558	3.02	21.58
SEB-PHILLIPS TOTAL	34	4102	16.2	89.9	57.3	8769	HVY.OIL	5775	6228427	35970.4	124629	3.04	21.58
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	4102	-	-	-	8769	HVY.OIL	5775	6228427	35970.4	124629	3.04	21.58
SEBRING UNITS TOTAL	34	4102	16.2	89.9	57.3	8769	-	-	-	35970.4	124629	3.04	-
GAN.C.T.#1	15	8	0.1	100.0	53.3	20288	I.GT.OIL	28	5874652	162.3	657	8.21	23.46
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	I.GT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	0	0.0	100.0	0.0	0	I.GT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	65	0	0.0	100.0	0.0	0	I.GT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	8	0.0	100.0	53.3	20288	I.GT.OIL	28	5874652	162.3	657	8.21	23.46
SYSTEM	3252	1540337	63.7	89.1	84.0	10414	-	-	-	16040681.8	35044176	2.28	-

## LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNONB.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

INVENTORY ANALYSIS

MONTH OF: JULY, 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>HEAVY OIL</b>									
1 PURCHASES:									
2 UNITS (BBL)	10,191	53,163	(42,972)	(80.8)	222,545	146,607	75,938	51.8	
3 UNIT COST (\$/BBL)	18.28	14.85	3.43	23.1	15.74	14.83	0.91	6.1	
4 AMOUNT (\$)	186,276	789,539	(603,263)	(76.4)	3,502,119	2,174,712	1,327,407	61.0	
5 BURNED:									
6 UNITS (BBL)	46,204	53,163	(6,959)	(13.1)	251,470	188,225	66,245	35.2	
7 UNIT COST (\$/BBL)	15.94	14.53	1.41	9.7	14.83	14.22	0.61	4.3	
8 AMOUNT (\$)	736,376	772,485	(36,109)	(4.7)	3,773,634	2,676,227	1,097,407	41.0	
9 ENDING INVENTORY:									
10 UNITS (BBL)	131,816	122,123	9,693	7.9	131,816	122,123	9,693	7.9	
11 UNIT COST (\$/BBL)	15.36	14.37	0.99	6.9	15.36	14.37	0.99	6.9	
12 AMOUNT (\$)	2,024,062	1,754,888	269,174	15.3	2,024,062	1,754,888	269,174	15.3	
13									
14 DAYS SUPPLY:	74	65	9	13.8	-	-	-	-	
<b>LIGHT OIL</b>									
15 PURCHASES:									
16 UNITS (BBL)	16,553	11,211	5,342	47.6	41,732	36,198	5,534	15.3	
17 UNIT COST (\$/BBL)	24.65	21.72	2.93	13.5	23.31	21.72	1.59	7.3	
18 AMOUNT (\$)	408,012	243,519	164,493	67.5	972,970	786,093	186,877	23.8	
19 BURNED:									
20 UNITS (BBL)	28	1,679	(4,651)	(99.4)	5,324	13,195	(7,871)	(59.7)	
21 UNIT COST (\$/BBL)	23.46	22.93	0.53	2.3	23.63	23.24	0.39	1.7	
22 AMOUNT (\$)	657	107,303	(106,646)	(99.1)	125,805	306,638	(180,833)	(59.0)	
23 ENDING INVENTORY:									
24 UNITS (BBL)	50,266	46,261	4,005	8.7	50,266	46,261	4,005	8.7	
25 UNIT COST (\$/BBL)	23.81	22.93	0.88	3.8	23.81	22.93	0.88	3.8	
26 AMOUNT (\$)	1,196,714	1,060,806	135,908	12.8	1,196,714	1,060,806	135,908	12.8	
27									
28 DAYS SUPPLY: NORMAL	106	83	23	27.7	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	7	7	0	0.0	-	-	-	-	
<b>COAL</b>									
30 PURCHASES:									
31 UNITS (TONS)	560,596	608,200	(47,604)	(7.8)	2,651,211	2,392,009	259,202	10.8	
32 UNIT COST (\$/TON)	50.22	52.42	(2.20)	(4.2)	50.90	52.80	(1.90)	(3.6)	
33 AMOUNT (\$)	28,151,740	31,879,774	(3,728,034)	(11.7)	134,950,205	126,306,828	8,643,377	6.8	
34 BURNED:									
35 UNITS (TONS)	658,809	632,500	26,309	4.2	2,419,448	2,365,517	53,931	2.3	
36 UNIT COST (\$/TON)	52.07	54.02	(1.95)	(3.6)	52.82	53.64	(0.82)	(1.5)	
37 AMOUNT (\$)	34,307,143	34,169,935	137,208	0.4	127,792,461	126,887,733	904,728	0.7	
38 ENDING INVENTORY:									
39 UNITS (TONS)	775,006	569,705	205,301	36.0	775,006	569,705	205,301	36.0	
40 UNIT COST (\$/TON)	50.01	54.11	(4.10)	(7.6)	50.01	54.11	(4.10)	(7.6)	
41 AMOUNT (\$)	38,758,048	30,824,105	7,933,943	25.7	38,758,048	30,824,105	7,933,943	25.7	
42									
43 DAYS SUPPLY:	41	29	12	41.4	-	-	-	-	
<b>NATURAL GAS</b>									
44 PURCHASES:									
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
48 BURNED:									
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
52 ENDING INVENTORY:									
53 UNITS (MCF)	12,064	12,064	0	0.0	12,064	12,064	0	0.0	
54 UNIT COST (\$/MCF)	2.66	2.66	0.00	0.0	2.66	2.66	0.00	0.0	
55 AMOUNT (\$)	32,093	32,093	0	0.0	32,093	32,093	0	0.0	
56									
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-	

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:  
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.  
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

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TAMPA ELECTRIC COMPANY

POWER SOLD  
FOR THE MONTH OF JULY, 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) COST (\$/KWH)		(7)	(8)
					(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:								
VARIOUS	SEPARATED	124,423.0	0.0	124,423.0	1.703	1.976	2,119,300.00	2,458,300.00
VARIOUS	JURISDICTIONAL	46,921.0	0.0	46,921.0	1.416	1.699	664,300.00	797,200.00
VARIOUS	JURISDICTIONAL	4,113.0	0.0	4,113.0	1.161	1.461	60,100.00	60,100.00
VARIOUS	SEPARATED	5,105.0	0.0	5,105.0	1.759	1.759	89,800.00	89,800.00
HARDEE POWER PARTNERS	SEPARATED	10,504.0	0.0	10,504.0	2.063	2.701	835,600.00	1,094,100.00
		221,066.0	0.0	221,066.0	1.705	2.035	3,769,100.00	4,499,500.00
							(184,100.00)	
							271,200.00	
TOTAL INCLUDING VARIABLE O & M COSTS					1.744	2.035	3,856,200.00	4,499,500.00
LESS VARIABLE O & M COSTS								
PLUS 80% OF ECON. ENERGY SALES PROFITS		221,066.0	0.0	221,066.0				
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS								
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	27,969.0	0.0	27,969.0	1.702	2.784	475,928.35	778,749.99
HARDEE PWR. PARTNERS TO FPC	ECON.-C	240.0	0.0	240.0	2.495	2.603	5,988.36	6,246.35
FLA. PWR. & LIGHT	ECON.-C	76,159.0	0.0	76,159.0	1.370	1.872	1,195,984.02	1,425,321.39
HARDEE PWR. PARTNERS TO FPL	ECON.-C	64.0	0.0	64.0	1.357	2.513	1,572.48	1,608.32
CITY OF LAKELAND	ECON.-C	500.0	0.0	500.0	1.558	1.980	7,790.34	9,897.90
CITY OF PIERCE UTIL. AUTH.	ECON.-C	917.0	0.0	917.0	1.564	2.142	14,337.72	19,640.55
CITY OF GAINESVILLE	ECON.-C	2,313.0	0.0	2,313.0	1.628	2.237	37,649.58	51,750.19
CITY OF HOMESTEAD	ECON.-C	597.0	0.0	597.0	1.628	2.237	9,721.31	13,642.66
HARDEE PWR. PARTNERS TO HMST	ECON.-C	7.0	0.0	7.0	1.467	2.285	10,172.71	12,648.48
JACKSONVILLE ELEC. UTIL.	ECON.-C	347.0	0.0	347.0	1.818	2.690	6,309.11	380,540.61
HARDEE PWR. PARTNERS TO KISSI	ECON.-C	15,148.0	0.0	15,148.0	1.639	2.512	248,234.89	380,540.61
KISSIMMEE ELEC. UTIL.	ECON.-C	86.0	0.0	86.0	1.639	2.512	2,120.94	2,468.81
HARDEE PWR. PARTNERS TO KISSI	ECON.-C	0.0	0.0	0.0	2.466	2.871	0.00	2,531.69
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	1,288.41	90.86
CITY OF NEW SMYRNA BCH.	ECON.-C	72.0	0.0	72.0	1.789	3.516	74.25	212,888.73
CITY OF NEW SMYRNA BCH.	ECON.-C	3.0	0.0	3.0	2.475	3.029	1,229.00	1,257.80
HARDEE PWR. PARTNERS TO NSR	ECON.-C	11,020.0	0.0	11,020.0	1.558	1.980	1,743.38	9,897.90
ORLANDO UTIL. COMM.	ECON.-C	403.0	0.0	403.0	2.559	2.454	71,991.01	124,882.30
HARDEE PWR. PARTNERS TO ORL	ECON.-C	50.0	0.0	50.0	1.661	2.454	10,009.11	19,578.10
SEMINOLE ELECTRIC CO-OP	ECON.-C	4,335.0	0.0	4,335.0	2.462	2.959	10,009.11	15,557.57
CITY OF ST. CLOUD	ECON.-C	4.0	0.0	4.0	1.622	2.926	117.78	11,042.43
HARDEE PWR. PARTNERS TO STC	ECON.-C	617.0	0.0	617.0	2.463	2.926	7,620.02	9,298.09
CITY OF STARKE	ECON.-C	6.0	0.0	6.0	1.561	2.263	7,057.09	195,709.67
HARDEE PWR. PARTNERS TO STK	ECON.-C	188.0	0.0	188.0	1.547	1.962	156,060.31	4,574.84
TALLAHASSEE	ECON.-C	474.0	0.0	474.0	1.547	1.940	2,914.05	235,347.66
CITY OF VERO BEACH	ECON.-C	10,088.0	0.0	10,088.0	1.567	2.460	174,130.28	0.00
FMPA	ECON.-C	186.0	0.0	186.0	1.532	2.070	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	7,440.0	0.0	7,440.0	1.258	1.510	93,595.20	112,344.00
FMPA	ECON.-C	4,201.0	0.0	4,201.0	1.258	1.510	52,848.58	63,435.10
KISSIMMEE ELEC. UTIL.	ECON.-C	7,440.0	0.0	7,440.0	1.258	1.510	93,595.20	112,344.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	ECON.-C	5,380.0	0.0	5,380.0	1.258	1.510	67,680.40	81,238.00
WAUCHULA	ECON.-C	3,708.0	0.0	3,708.0	1.258	1.510	46,646.64	55,990.80
PT. HEADE	ECON.-C	7,440.0	0.0	7,440.0	1.258	1.510	93,595.20	112,344.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PARTNERS	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00

TAMPA ELECTRIC COMPANY

POWER SOLD  
FOR THE MONTH OF JULY, 1994

SCHEDULE AT  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kwh (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)
<b>ADJUSTMENTS:</b>								
HARDEE POWER PARTNERS	6/94 SEPAR. SCH. -D	(9,962.0)	0.0	(9,962.0)	2.046	2.716	(203,822.52)	(270,567.92)
HARDEE POWER PARTNERS	6/94 SEPAR. SCH. -D	9,962.0	0.0	9,962.0	2.106	2.774	209,799.72	276,345.88
SUB-TOTAL ECONOMY POWER SALES		163,460.0	0.0	163,460.0	1.599	2.160	2,613,897.13	3,530,090.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		35,609.0	0.0	35,609.0	1.258	1.510	447,961.22	537,625.90
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,086.0	0.0	4,086.0	1.408	1.408	57,529.90	57,529.90
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		7,731.0	0.0	7,731.0	2.183	2.849	168,792.06	220,235.90
TOTAL INCLUDING VARIABLE O & M COSTS		210,886.0	0.0	210,886.0	1.559	2.061	3,288,180.31	4,345,551.70
LESS VARIABLE O & M COSTS							(21,240.00)	
LESS VARIABLE O & M COSTS - HARDEE							(1,978.00)	
PLUS 80% OF ECON. ENERGY SALES PROFITS							732,954.30	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		210,886.0	0.0	210,886.0	1.791	2.061	3,777,916.61	4,345,551.70
<b>CURRENT MONTH:</b>								
DIFFERENCE		(10,180.0)	0.0	(10,180.0)	0.017	0.026	(78,283.39)	(153,948.30)
DIFFERENCE %		(4.6)	0.0	(4.6)	2.7	1.3	(2.0)	(3.4)
<b>PERIOD TO DATE:</b>								
ACTUAL		717,464.0	16.3	717,447.7	1.786	2.065	12,812,827.81	14,818,539.85
ESTIMATED		840,005.0	0.0	840,005.0	1.738	2.012	14,595,551.11	16,899,309.59
DIFFERENCE		(122,541.0)	16.3	(122,557.3)	0.048	0.053	(1,782,723.30)	(2,080,769.74)
DIFFERENCE %		(14.6)	0.0	(14.6)	2.8	2.6	(12.2)	(12.3)

\* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,125.58 HAS BEEN EXCLUDED.

0.1

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	BOX OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	124,423.0	2,119,300.00	2,458,300.00	1.703	1.976	339,000.00	271,200.00
TOTAL	-	124,423.0	2,119,300.00	2,458,300.00	1.703	1.976	339,000.00	271,200.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	27,969.0	475,928.35	778,749.99	1.702	2.784	302,821.64	242,257.31
FLA. PWR. & LIGHT	ECON.-C	76,159.0	1,195,984.02	1,429,321.39	1.570	1.872	229,337.37	183,469.90
CITY OF LAKELAND	ECON.-C	500.0	7,790.31	9,897.90	1.558	1.980	2,107.56	1,686.05
FT. PIERCE UTIL. AUTH.	ECON.-C	917.0	14,337.72	19,640.55	1.564	2.142	5,302.83	4,242.26
CITY OF GAINSVILLE	ECON.-C	2,313.0	37,649.58	51,750.19	1.628	2.237	14,100.61	11,280.49
CITY OF HOMESTEAD	ECON.-C	597.0	9,721.31	13,642.66	1.628	2.285	3,921.35	3,137.08
JACKSONVILLE ELEC. AUTH.	ECON.-C	347.0	6,309.11	12,648.48	1.818	3.645	6,339.37	5,071.50
KISSIMMEE ELEC. UTIL.	ECON.-C	15,148.0	248,234.89	380,540.61	1.639	2.512	132,305.72	105,844.58
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	72.0	1,288.41	2,531.69	1.789	3.516	1,243.28	994.62
ORLANDO UTIL. COMM.	ECON.-C	11,020.0	167,724.17	212,888.73	1.522	1.932	45,164.56	36,131.65
SEMINOLE ELECTRIC CO-OP	ECON.-C	403.0	7,743.38	9,890.35	1.921	2.454	2,146.97	1,717.58
CITY OF ST. CLOUD	ECON.-C	4,335.0	71,991.01	124,882.30	1.661	2.881	52,891.29	42,313.03
CITY OF STARKE	ECON.-C	617.0	10,009.11	19,578.10	1.622	3.173	9,568.99	7,655.19
TALLAHASSEE	ECON.-C	488.0	7,620.02	11,042.43	1.561	2.263	3,422.41	2,737.93
CITY OF VERO BEACH	ECON.-C	474.0	7,057.09	9,298.09	1.489	1.962	2,241.00	1,792.80
FMPA	ECON.-C	10,088.0	156,060.31	195,709.67	1.547	1.940	39,649.36	31,719.49
KEY WEST	ECON.-C	186.0	2,914.05	4,574.84	1.567	2.460	1,660.79	1,328.63
REDDY CREEK	ECON.-C	11,367.0	174,130.28	235,347.66	1.532	2.070	61,217.38	48,973.90
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	460.0	11,403.98	12,154.37	2.479	2.642	750.39	600.31
TOTAL	-	163,460.0	2,613,897.13	3,530,090.00	1.599	2.160	916,192.87	732,954.30
CURRENT MONTH:								
DIFFERENCE	-	39,037.0	494,597.13	1,071,790.00	(0.104)	0.184	577,192.87	461,754.30
DIFFERENCE %	-	31.4	23.3	43.6	(6.1)	9.3	170.3	170.3
PERIOD TO DATE:								
ACTUAL	-	483,035.0	7,928,680.62	10,590,215.95	1.641	2.192	2,661,535.33	2,129,228.27
ESTIMATED	-	508,026.0	8,571,218.17	10,251,241.39	1.687	2.018	1,680,023.22	1,344,018.58
DIFFERENCE	-	(24,991.0)	(642,537.55)	338,974.56	(0.046)	0.174	981,512.11	785,209.69
DIFFERENCE %	-	(4.9)	(7.5)	3.3	(2.7)	8.6	58.4	58.4

\* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,125.58 HAS BEEN EXCLUDED.

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TAMPA ELECTRIC COMPANY

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
FOR THE MONTH OF JULY, 1994

SCHEDULE AB

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
<b>ESTIMATED:</b>									
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	1,499.0 8,783.0 162.0	0.0 0.0 0.0	1,075.0 0.0 0.0	124.0 8,783.0 162.0	5.519 5.310 7.531	5.519 5.310 7.531	23,400.00 475,200.00 12,200.00	23,400.00 475,200.00 12,200.00
TOTAL		10,441.0	0.0	1,075.0	9,369.0	5.452	5.452	510,800.00	510,800.00
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-FOR OTHERS	IPP IPP	4,505.0 460.0	0.0 0.0	0.0 0.0	1,505.0 460.0	1.999 2.049	1.999 2.049	225,207.14 9,425.98	225,207.14 11,403.98
<b>ADJUSTMENTS:</b>									
SEMINOLE SEMINOLE HARDEE PWR. PART.-NATIVE 6/94 HARDEE PWR. PART.-NATIVE 6/94	STEAM-B STEAM-B IPP IPP	(665.0) 665.0 (11,205.0) 11,205.0	0.0 0.0 0.0 0.0	(108.0) 408.0 0.0 0.0	(357.0) 357.0 (11,205.0) 11,205.0	2.793 5.731 4.890 4.821	2.793 2.731 4.890 4.821	(7,178.01) 7,018.67 (547,920.37) 540,165.00	(7,178.01) 7,018.67 (547,920.37) 540,165.00
TOTAL		4,965.0	0.0	0.0	4,965.0	1.566	1.606	226,718.41	228,696.41
<b>CURRENT MONTH:</b>									
DIFFERENCE		(5,479.0)	0.0	(1,075.0)	(1,404.0)	(0.886)	(0.846)	(284,081.59)	(282,103.59)
PERIOD TO DATE:		(52.5)	0.0	(100.0)	(47.0)	(16.3)	(15.5)	(55.6)	(55.2)
ACTUAL		27,911.0	0.0	408.0	27,506.0	4.727	4.751	1,300,095.96	1,306,679.26
ESTIMATED		14,447.0	0.0	3,027.0	11,420.0	4.345	4.345	1,799,643.01	1,799,643.01
DIFFERENCE		(16,533.0)	0.0	(2,619.0)	(12,914.0)	0.382	0.406	(499,547.05)	(492,963.75)
DIFFERENCE %		(37.2)	0.0	(86.5)	(33.6)	8.8	9.3	(27.8)	(27.4)

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TAMPA ELECTRIC COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES  
(COGENERATION)  
FOR THE MONTH OF JULY, 1994

(1)  
PURCHASED FROM

ESTIMATED:  
VARIOUS  
TOTAL:

ACTUAL:  
IMC-AGRICO-NICHOLS  
McKAY BAY REFUSE  
MULBERRY PHOSPHATES INC.  
CARGILL RIDGEWOOD  
IMC-AGRICO-NEW WALES  
HILLSBOROUGH COUNTY  
CARGILL MILLPOINT  
CF INDUSTRIES INC.  
FARMLAND HYDRO LP  
IMC-AGRICO-S. PIERCE  
AUBURNDALE POWER PARTNERS  
AS AVAILABLE ASSIGNMENT

SUB-TOTAL FOR JULY 1994

ADJUSTMENTS TO MAY, 1994

IMC-AGRICO-NICHOLS  
McKAY BAY REFUSE  
MULBERRY PHOSPHATES INC.  
CARGILL RIDGEWOOD  
IMC-AGRICO-NEW WALES  
HILLSBOROUGH COUNTY  
CARGILL MILLPOINT  
CF INDUSTRIES INC.  
FARMLAND HYDRO LP  
IMC-AGRICO-S. PIERCE  
AUBURNDALE POWER PARTNERS  
AS AVAILABLE ASSIGNMENT

SUB-TOTAL FOR MAY, 1994 ADJ.

GRAND TOTAL

CURRENT MONTH:  
DIFFERENCE  
DIFFERENCE %  
PERIOD TO DATE:  
ACTUAL  
ESTIMATED  
DIFFERENCE  
DIFFERENCE %

(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FOR FUEL CLAUSE (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7) (B)	(9) TOTAL \$ FOR TOTAL COST (6) x (7A)
						1,857,500.00	1,857,500.00
COGEN.	95,346.0	0.0	0.0	95,346.0	1.948	1,857,500.00	1,857,500.00
	95,346.0	0.0	0.0	95,346.0	1.948	1,857,500.00	1,857,500.00
COGEN.	3,271.0	0.0	0.0	2,271.0	1.630	37,009.86	37,009.86
COGEN.	3,543.0	0.0	0.0	9,543.0	1.448	138,213.00	138,213.00
COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
COGEN.	48.0	0.0	0.0	48.0	1.409	676.34	676.34
COGEN.	18,384.0	0.0	0.0	18,384.0	1.447	265,930.48	265,930.48
COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
COGEN.	917.0	0.0	0.0	917.0	1.591	14,590.30	14,590.30
COGEN.	567.0	0.0	0.0	567.0	1.686	9,558.15	9,558.15
COGEN.	951.0	0.0	0.0	951.0	1.777	16,898.79	16,898.79
COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
COGEN.	32,681.0	0.0	0.0	32,681.0	1.478	482,876.92	482,876.92
COGEN.	(2,681.0)	0.0	0.0	(2,681.0)	1.871	(50,232.95)	(50,232.95)
COGEN.	(2,681.0)	0.0	0.0	(2,681.0)	1.876	(50,300.25)	(50,300.25)
COGEN.	(9,639.0)	0.0	0.0	(9,639.0)	1.626	(156,761.76)	(156,761.76)
COGEN.	9,639.0	0.0	0.0	9,639.0	1.619	156,053.72	156,053.72
COGEN.	(505.0)	0.0	0.0	(505.0)	1.662	(8,393.28)	(8,393.28)
COGEN.	(20,081.0)	0.0	0.0	(20,081.0)	1.662	(335,333.71)	(335,333.71)
COGEN.	(1,293.0)	0.0	0.0	(1,293.0)	1.622	(20,904.98)	(20,904.98)
COGEN.	(1,293.0)	0.0	0.0	(1,293.0)	1.615	(20,904.98)	(20,904.98)
COGEN.	(874.0)	0.0	0.0	(874.0)	1.921	(16,842.88)	(16,842.88)
COGEN.	(1,135.0)	0.0	0.0	(1,135.0)	1.921	(21,967.77)	(21,967.77)
COGEN.	(463.0)	0.0	0.0	(463.0)	1.827	(8,462.69)	(8,462.69)
COGEN.	(463.0)	0.0	0.0	(463.0)	1.827	(8,462.69)	(8,462.69)
COGEN.	(28,167.0)	0.0	0.0	(28,167.0)	2.078	(584,022.02)	(584,022.02)
COGEN.	58.0	0.0	0.0	58.0	2.078	(1,204.80)	(1,204.80)
COGEN.	(58.0)	0.0	0.0	(58.0)	2.278	(131,547.28)	(131,547.28)
COGEN.	0.0	0.0	0.0	0.0	2.266	(1,309.56)	(1,309.56)
COGEN.	0.0	0.0	0.0	0.0	2.278	(1,315.56)	(1,315.56)
COGEN.	0.0	0.0	0.0	0.0	1.809	(1,040.80)	(1,040.80)
COGEN.	0.0	0.0	0.0	0.0	1.810	(1,041.20)	(1,041.20)
COGEN.	0.0	0.0	0.0	0.0	4.393	(2,548.07)	(2,548.07)
COGEN.	0.0	0.0	0.0	0.0	4.402	(2,552.97)	(2,552.97)
COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
COGEN.	0.0	0.0	0.0	0.0	1.472	481,030.14	481,030.14
COGEN.	32,681.0	0.0	0.0	32,681.0	1.472	481,030.14	481,030.14
COGEN.	(62,665.0)	0.0	0.0	(62,665.0)	(0.476)	(1,376,469.86)	(1,376,469.86)
COGEN.	(65.7)	0.0	0.0	(65.7)	(24.4)	(1,603.28)	(1,603.28)
COGEN.	197,461.0	0.0	58.0	197,403.0	1.667	3,291,553.69	3,291,553.69
COGEN.	320,993.0	0.0	0.0	320,993.0	1.912	6,136,452.90	6,136,452.90
COGEN.	(123,532.0)	0.0	58.0	(123,590.0)	(0.245)	(2,844,899.21)	(2,844,899.21)
COGEN.	(38.5)	0.0	0.0	(38.5)	(12.8)	(495.76)	(495.76)

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES  
FOR THE MONTH OF JULY, 1994

SCHEDULE AB

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) TRANSMIT. COST cents/KWH	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)	(9) COST IF GENERATED		(10) FUEL SAVINGS (9)(A)-(B)
								(A) cents/KWH	(B) \$	
ESTIMATED:										
VARIOUS	ECON.	2,683.0	0.0	0.0	2,683.0	3.313	88,900.00	3.597	96,500.00	7,600.00
TOTAL		2,683.0	0.0	0.0	2,683.0	3.313	88,900.00	3.597	96,500.00	7,600.00
ACTUAL:										
FLA. PWR. CORP.	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON. -C	2,254.0	0.0	0.0	2,254.0	3.809	85,863.02	5.085	114,605.26	28,742.24
CITY OF LAKELAND	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON. -C	42.0	0.0	0.0	42.0	3.969	1,667.12	5.221	2,193.00	525.88
CITY OF HOMESTEAD	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON. -C	361.0	0.0	0.0	361.0	3.831	13,828.15	4.527	16,343.86	2,515.71
LAKE WORTH UTILITIES	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON. -C	298.0	0.0	0.0	298.0	3.752	11,180.09	4.962	14,786.90	3,606.81
SEMINOLE ELECTRIC CO-OP.	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON. -C	298.0	0.0	0.0	298.0	3.752	11,180.09	4.962	14,786.90	3,606.81
CITY OF VERO BEACH	ECON. -C	425.0	0.0	0.0	425.0	3.940	16,744.01	5.239	22,266.89	5,522.88
KISSIMMEE ELEC. UTIL.	ECON. -C	20.0	0.0	0.0	20.0	3.756	751.10	3.998	799.60	48.50
CITY OF NEW SMYRNA BCH.	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON. -C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		3,425.0	0.0	0.0	3,425.0	3.820	130,835.69	5.025	172,119.21	41,283.52
CURRENT MONTH:										
DIFFERENCE		742.0	0.0	0.0	742.0	0.507	11,935.69	1.428	75,619.21	33,683.52
DIFFERENCE %		27.7	0.0	0.0	27.7	15.3	17.2	39.7	78.4	443.2
PERIOD TO DATE:										
ACTUAL		26,204.0	0.0	0.0	26,204.0	3.837	1,005,512.16	5.098	1,335,797.62	330,285.10
ESTIMATED		13,841.0	0.0	0.0	13,841.0	3.082	426,644.49	3.675	508,593.79	81,949.30
DIFFERENCE		12,363.0	0.0	0.0	12,363.0	0.755	578,867.97	1.423	827,203.83	248,335.80
DIFFERENCE %		89.3	0.0	0.0	89.3	24.5	135.7	38.7	162.6	303.4

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## TAMPA ELECTRIC COMPANY

## SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING  
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 FOR THE MONTH OF JULY, 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
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FLORIDA POWER & LIGHT CO.	(458,467)
FLORIDA POWER CORP.	527,315
CITY OF LAKELAND	48,743
SEMINOLE ELECTRIC CO-OP	(117,553)
-----	-----
SUB-TOTAL	68
-----	-----
WHOLESALE	0
-----	-----
TOTAL	68
	=====

( ) DENOTES MWH DELIVERED

TAMPA ELECTRIC COMPANY

SCHEDULE A11

RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1000 KWH

	APR., 1994	MAY, 1994	JUNE, 1994	JULY, 1994	AUG., 1994	SEPT., 1994	AVERAGE PERIOD TO DATE
<b>ESTIMATED:</b>							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	58.64	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	2.913	2.489	-	-	2.807
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	-	-	28.07
<b>TOTAL REVENUES (\$)</b>	<b>87.88</b>	<b>87.88</b>	<b>87.88</b>	<b>83.53</b>	-	-	<b>86.79</b>
<b>ACTUAL:</b>							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	58.64	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	2.913	2.489	-	-	2.807
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	-	-	28.07
<b>TOTAL REVENUES (\$)</b>	<b>87.88</b>	<b>87.88</b>	<b>87.88</b>	<b>83.53</b>	-	-	<b>86.79</b>
<b>DIFFERENCE:</b>							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
<b>TOTAL REVENUES (\$)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	-	-	<b>0.00</b>
<b>DIFFERENCE (%):</b>							
BASE RATE REVENUES	0.0	0.0	0.0	0.0	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	-	-	0.0
<b>TOTAL REVENUES</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	-	-	<b>0.0</b>

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

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TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA  
MONTH OF: JULY 1994

SCHEDULE A12

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MWH SALES

RESIDENTIAL
COMMERCIAL
INDUSTRIAL
STREET & HIGHWAY LIGHTING
OTHER SALES TO PUBLIC AUTHORITY
INTERDEPARTMENTAL SALES
TOTAL JURISDICTIONAL SALES
SALES FOR RESALE
TOTAL SALES

	CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	611,756	612,116	(360)	(0.1)	2,102,871	2,045,787	57,084	2.8
RESIDENTIAL	423,651	420,302	3,349	0.8	1,605,107	1,583,456	21,651	1.4
COMMERCIAL	181,764	180,130	1,634	0.9	748,329	735,151	13,178	1.8
INDUSTRIAL	3,754	3,750	4	0.1	15,180	15,099	81	0.3
STREET & HIGHWAY LIGHTING	95,103	93,017	2,086	2.2	370,676	365,720	4,956	1.4
OTHER SALES TO PUBLIC AUTHORITY	0	0	0	0.0	0	0	0	0.0
INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
TOTAL JURISDICTIONAL SALES	1,310,028	1,309,246	6,683	0.5	4,812,133	4,745,213	66,920	2.0
SALES FOR RESALE	9,466	2,574	6,892	267.8	48,262	26,695	21,567	80.8
TOTAL SALES	1,325,494	1,311,919	13,575	1.0	4,890,395	4,771,908	118,487	2.5

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NUMBER OF CUSTOMERS

RESIDENTIAL
COMMERCIAL
INDUSTRIAL
STREET & HIGHWAY LIGHTING
OTHER SALES TO PUBLIC AUTHORITY
TOTAL JURISDICTIONAL
SALES FOR RESALE
TOTAL CUSTOMERS

	CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	425,447	427,079	(1,632)	(0.4)	425,988	427,042	(1,054)	(0.3)
RESIDENTIAL	53,530	53,311	219	0.4	53,483	53,317	166	0.3
COMMERCIAL	511	511	0	0.0	517	514	3	0.6
INDUSTRIAL	155	128	27	21.1	149	132	17	12.9
STREET & HIGHWAY LIGHTING	3,917	3,906	11	1.0	3,943	3,908	35	0.9
OTHER SALES TO PUBLIC AUTHORITY	0	0	0	0.0	0	0	0	0.0
TOTAL JURISDICTIONAL	183,590	184,958	(1,368)	(0.3)	183,990	184,913	(923)	(0.2)
SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
TOTAL CUSTOMERS	183,591	184,959	(1,368)	(0.3)	183,991	184,914	(923)	(0.2)

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KWH USE PER CUSTOMER

RESIDENTIAL
COMMERCIAL
INDUSTRIAL
STREET & HIGHWAY LIGHTING
OTHER SALES TO PUBLIC AUTHORITY
TOTAL JURISDICTIONAL
SALES FOR RESALE
TOTAL SALES

	CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	1,438	1,433	5	0.3	4,937	4,791	146	3.0
RESIDENTIAL	7,914	7,881	33	0.4	30,012	29,699	313	1.1
COMMERCIAL	355,703	352,505	3,198	0.9	1,147,445	1,130,255	17,190	1.2
INDUSTRIAL	21,219	23,297	(2,078)	(17.3)	101,678	111,386	(9,708)	(11.1)
STREET & HIGHWAY LIGHTING	24,095	23,811	284	1.2	94,009	93,582	427	0.5
OTHER SALES TO PUBLIC AUTHORITY	0	0	0	0.0	0	0	0	0.0
TOTAL JURISDICTIONAL	2,721	2,700	21	0.8	10,005	9,786	219	2.2
SALES FOR RESALE	9,466,000	2,571,000	6,895,000	267.8	18,262,000	26,695,000	(8,433,000)	(80.8)
TOTAL SALES	2,741	2,705	36	1.3	10,104	9,841	263	2.7