

990003

DECLASSIFIED

Composite Exhibit No. _____

Docket No. 940003-GU

Peoples Gas System, Inc.

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: SEPTEMBER 1994

(A)	(B)	(C)	(D)
COST OF GAS PURCHASED	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT
1 COMMODITY Pipeline (FGT)	\$110,223	\$282,692	\$172,469
1a COMMODITY Pipeline (SONAT)	\$43,407	\$56,141	\$12,734
1b COMMODITY Pipeline (SO. GA.)	\$19,398	\$26,132	\$6,733
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0
3 SWING SERVICE	\$522,000	\$0	(\$522,000)
4 COMMODITY Other (THIRD PARTY)	\$4,511,413	\$4,649,479	\$138,066
5 DEMAND (FGT)	\$269,397	\$1,589,499	\$1,320,102
5a DEMAND (SONAT)	\$373,551	\$483,138	\$109,587
5b DEMAND (SO. GA.)	\$146,280	\$197,064	\$50,784
6 OTHER	\$100,000	\$0	(\$100,000)
LESS END-USE CONTRACT			
7 COMMODITY Pipeline (FGT)	\$0	\$199,846	\$199,846
8 DEMAND (FGT)	\$0	\$1,203,801	\$1,203,801
9	\$0	\$0	\$0
10	\$0	\$0	\$0
11 TOTAL COST (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,137,309	\$5,922,138	(\$215,171)
12 NET UNBILLED	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0
14 TOTAL THERM SALES	\$6,137,309	\$5,922,138	(\$215,171)

DOCUMENT NUMBER-DATE

09021 AUG 31 8

FPSC-RECORDS/REPORTING

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SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: SEPTEMBER 1994

(A)	(B)	(C)	(D)
THERMS PURCHASED	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE
15 COMMODITY Pipeline (FGT)	11,100,000	39,317,440	28,217,440
15a COMMODITY Pipeline (SONAT)	8,347,500	10,796,371	2,448,871
15b COMMODITY Pipeline (SO. GA.)	7,950,000	10,710,000	2,760,000
16 NO NOTICE SERVICE	6,000,000	6,000,000	0
17 SWING SERVICE	18,000,000	0	(18,000,000)
18 COMMODITY Other (THIRD PARTY)	18,413,931	21,617,440	3,203,509
19 DEMAND (FGT)	6,220,200	36,700,500	30,480,300
19a DEMAND (SONAT)	8,347,500	10,796,371	2,448,871
19b DEMAND (SO. GA.)	7,950,000	10,710,000	2,760,000
20 OTHER	200,000	0	(200,000)
LESS END-USE CONTRACT			
21 COMMODITY Pipeline (FGT)	0	27,795,000	27,795,000
22 DEMAND (FGT)	0	27,795,000	27,795,000
23	0	0	0
24 TOTAL PURCHASES	18,413,931	21,617,440	3,203,509
25 NET UNBILLED	0	0	0
26 COMPANY USE	0	0	0
27 TOTAL THERM SALES	18,413,931	21,617,440	3,203,509

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: SEPTEMBER 1994

(A)	(B)	(C)	(D)
CENTS PER THERM	PROJECTION	ESTIMATE	DIFFERENCE
28 COMM. Pipeline (FGT) (1/15)	0.00993	0.00719	(0.00274)
28a COMM. Pipeline (SONAT) (1a/15a)	0.00520	0.00520	0.00000
28b COMM. Pipeline (SO. GA.) (1b/15b)	0.00244	0.00244	0.00000
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000
30 SWING SERVICE (3/17)	0.02900	0.00000	(0.02900)
31 COMM. Other (THIRD PARTY) (4/18)	0.24500	0.21508	(0.02992)
32 DEMAND (FGT) (5/19)	0.04331	0.04331	0.00000
32a DEMAND (SONAT) (5a/19a)	0.04475	0.04475	0.00000
32b DEMAND (SO. GA.) (5b/19b)	0.01840	0.01840	0.00000
33 OTHER (6/20)	0.50000	0.00000	(0.50000)
LESS END-USE CONTRACT			
34 COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00719	0.00719
35 DEMAND (FGT) (8/22)	0.00000	0.04331	0.04331
36 (9/23)	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.33330	0.27395	(0.05935)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000
40 TOTAL THERM SALES (37)	0.33330	0.27395	(0.05935)
41 TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000
42 TOTAL COST OF GAS (40+41)	0.33235	0.27300	(0.05935)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33360	0.27403	0.00000
45 PGA FACTOR ROUNDED TO NEAREST .001	33.360	27.403	0.000