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Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32520-0770
Telephone 904 444-6365

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

ORIGINAL
FILE COPY

September 1, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI for the month of July 1994 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

ACK *Jack L. Haskins*
AFA
APY *lw*

CAF Enclosure

CMU cc: Office of Public Counsel (w/Forms 423-1 and 423-2)
CTT All Parties of Record (w/o enclosure)

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FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|---|---|
| <p>1. Reporting Month: <u>July</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>September 1, 1994</u></p> |
|---|---|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Louis Dreyfus	Panama City, FL	S	Smith Plant	07/94	FO2	0.45	138,500	176.83	24.379
2	Daniel	Redcliff Marine	Mobile, AL	S	Daniel Plant	07/94	FO2	0.45	138,500	990.08	21.209
3	Crist	Redcliff Marine	Mobile, AL	S	Crist Plant	07/94	FO2	0.45	138,500	2,406.74	22.506
4	Scholz	Mansfield	Panama City, FL	S	Scholz Plant	07/94	FO2	0.45	138,500	177.31	24.088
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1994
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
 (904)444-6668
 4. Signature of Official Submitting Report: Larry A. Webb
 5. Date Completed: September 1, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbl) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smuth	Louis Dreyfus	Smuth	07/94	FO2	176.83	24.379	4,311.00	-	4,311.00	24.379	-	24.379	-	-	-	24.379
2	Daniel	Radcliff Marine	Daniel	07/94	FO2	990.08	21.209	20,998.22	-	20,998.22	21.209	-	21.209	-	-	-	21.209
3	Crist	Radcliff Marine	Crist	07/94	FO2	2,406.74	22.506	54,165.55	-	54,165.55	22.506	-	22.506	-	-	-	22.506
4	Scholz	Mansfield	Scholz	07/94	FO2	177.31	24.088	4,270.96	-	4,270.96	24.088	-	24.088	-	-	-	24.088
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(use continuation sheet if necessary)

*Gulf's 50% ownership of Daniel where applicable.

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- 1. Reporting Month: July Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: September 1, 1994

<u>Line No.</u> (a)	<u>Month & Year Reported</u> (b)	<u>Form Plant Name</u> (c)	<u>Supplier</u> (d)	<u>Original Line Number</u> (e)	<u>Old Volume (Bbls)</u> (f)	<u>Form No.</u> (g)	<u>Column Designator & Title</u> (h)	<u>Old Value</u> (i)	<u>New Value</u> (j)	<u>New Delivered Price</u> (k)	<u>Reason for Revision</u> (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
5. Signature of Official Submitting Report: LARRY A. Webb
6. Date Completed: September 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Kerr McGee	10/1L/165	S	RB	69,255.44	33.906	1.430	35.336	2.51	11,833	7.45	11.61
2	*Franklin Coal Sales	10/1L/055	S	RB	23,053.61	33.930	1.430	35.360	2.17	11,596	8.35	11.71
3	Franklin Coal Sales	10/1L/055	S	RB	19,115.31	28.058	1.430	29.488	2.17	11,596	8.35	11.71
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*includes buyout cost of \$5,8713.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: September 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*KerrMcGee	10/1L/165	S	69,255.44	28.430	-	28.430	-	28.430	(0.396)	33.906
2	*Franklin Coal Sales	10/1L/055	S	23,053.61	28.310	-	28.310	-	28.310	(0.252)	33.930
3	Franklin Coal Sales	10/1L/055	S	19,115.31	28.310	-	28.310	-	28.310	(0.252)	28.058
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*includes buyout cost of \$5,8713.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: September 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*KerrMcGee	10/IL/165	Cook Terminal, IL	RB	69,255.44	33.906	-	-	-	1.430	-	-	-	-	1.430	35.336
3	*Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	23,053.61	33.930	-	-	-	1.430	-	-	-	-	1.430	35.360
3	Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	19,115.31	28.058	-	-	-	1.430	-	-	-	-	1.430	29.488
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(use continuation sheet if necessary)

*Includes buyout cost of \$5.8713.

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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|---|---|
| 1. Reporting Month: <u>July</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u>
<u>(904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>September 1, 1994</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: September 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Jader/Sugar Camp	101L059	S	RB	18,251.31	27.843	9.650	37.493	2.74	12,707	8.98	6.69
2	*Jader/Sugar Camp	101L059	S	RB	17,638.69	33.714	9.650	43.364	2.74	12,707	8.98	6.69
3	*Stromm Intercoal	30/SAF/999	S	RB	24,086.00	35.664	2.350	38.014	0.68	11,370	12.50	8.10
4	*Franklin Coal Sales	101L055	S	RB	13,364.01	33.518	2.350	35.868	2.11	11,426	8.23	12.61
5	*Plubro	45/CO/999	S	RB	1,442.77	37.566	2.200	39.766	0.67	12,194	3.62	11.60
6	*Kerr McCree	101L165	S	RB	13,430.78	33.861	2.350	36.211	2.55	11,814	7.74	11.18
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*Includes buyout cost of \$5,8713.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: LARRY A. Webb
6. Date Completed: September 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Jader/Sugar Camp	10/1L/059	S	18,251.31	27.170	-	27.170	-	27.170	0.673	27.843
2	*Jader/Sugar Camp	10/1L/059	S	17,638.69	27.170	-	27.170	-	27.170	0.673	33.714
3	*Stinnes Intercoal	30/SAF/999	S	24,086.00	29.740	-	29.740	-	29.740	0.052	35.664
4	*Franklin Coal Sales	10/1L/055	S	13,364.01	28.310	-	28.310	-	28.310	(0.663)	33.318
5	*Phibro	45/CO/999	S	1,442.77	31.190	-	31.190	-	31.190	0.504	37.566
6	*Kerr McGee	10/1L/165	S	13,430.78	28.430	-	28.430	-	28.430	(0.441)	33.861
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*Includes buyout cost of \$5,8713.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(204)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: September 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*Jadar/Sugar Camp	10/IL/059	Empire Dock, IL	RB	10,251.31	27.843	-	-	-	9.650	-	-	-	-	9.650	37.493
2	Jadar/Sugar Camp	10/IL/059	Empire Dock, IL	RB	17,638.69	33.714	-	-	-	9.650	-	-	-	-	9.650	43.364
3	*Stamm Intercoal	30/SAF/999	Mobile, AL	RB	24,086.00	35.664	-	-	-	2.350	-	-	-	-	2.350	38.014
4	*Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	13,364.01	33.518	-	-	-	2.350	-	-	-	-	2.350	35.868
5	*Phibro	45/CO/999	Mobile, AL	RB	1,442.77	37.566	-	-	-	2.200	-	-	-	-	2.200	39.766
6	*Kerr McGee	10/IL/165	Cook Terminal, IL	RB	13,430.78	33.861	-	-	-	2.350	-	-	-	-	2.350	36.211
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*Includes buyout cost of \$5.8713.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: July Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: September 1, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668

5. Signature of Official Submitting Report: LARRY A. Webb

6. Date Completed: September 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Andalex Resources	09/KY/107	S	MR	14,928.34	24.240	15.600	39.840	3.10	11,817	8.73	9.48
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: September 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Term (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Andalex Resources	09/KY/107	S	14,928.34	24,000		24,000		24,000	0.240	24,240
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (994)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: September 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			
1	Andalex Resources	09/KY/107	Madisonville, KY	MR	14,928.34	24.240	-	15.600	-	-	-	-	-	15.600	39.840
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: July Year: 1994
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. J. A. Webb, Fuels Analyst I
(904)444-6668
 4. Signature of Official Submitting Report: Larry A. Webb
 5. Date Completed: September 1, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Sampler (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst (904)444-6668

5. Signature of Official Submitting Report: LARRY A. Webb

6. Date Completed: September 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Cyrus Coal Corp.	107/CCV017	MTC	UR	86,033.00	33.311	21.180	54.491	0.42	11,120	10.32	9.48
2	Golden Oak	08/KY/133	LTC	UR	18,818.00	46.711	18.857	65.568	0.84	12,927	8.00	5.18
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*Gulf's 50% ownership of Daniel.
 *Includes buyout cost at \$19.981 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: September 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Cyprus Coal Corp.	107/CO/017	MTC	86,033.00	13.430	-	13.430	-	13.430	(0.100)	33.311
2	Golden Oak	08/KY/133	LTC	18,818.00	26.670	-	26.670	-	26.670	0.060	46.711
3											
4											
5											
6											
7											
8											
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10											

(see continuation sheet if necessary)

*Gulf's 50% ownership of Daniel.
 *Includes buyout cost at \$19.981 where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-5668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: September 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			
1	Cypress Coal Corp	107/CO017	Rounton County, CO	UR	86,033.00	33.311	-	21.180	-	-	-	-	-	21.180	54.491
2	Golden Oak	08/KY/133	Supplin, KY	UR	10,818.00	46.711	-	18.857	-	-	-	-	-	18.857	65.568
3															
4															
5															
6															
7															
8															
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10															

(use continuation sheet if necessary)

*Gulf's 50% ownership of Daniel
 *Includes buyout cost of \$19,981 where applicable.

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|---|
| 1. Reporting Month: <u>July</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>September 1, 1994</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
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10												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1994
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: M. L. A. Webb Fuel Analyst
(904) 444-6668

4. Signature of Official Submitting Report: M. L. A. Webb
 5. Date Completed: September 1, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1											
2	Scherer	Optimum									
3											
4				C	Scherer	06/94	FO2	0.50	138,500	125.19	21.929
5											
6											
7											
8											
9											
10											

*Gulf's 2.5% ownership of Scherer where applicable.
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: Aug Year: 1994
 2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668
 4 Signature of Official Submitting Report: Larry A. Webb
 5 Date Completed: September 1, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Optimum	Scherer	06/94	FO2	125.19	21.929	2,745.30	-	2,745.30	21.929	-	21.929	-	-	-	21.929
2																	
3																	
4																	
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9																	
10																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Station

4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: September 1, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Tonn) (g)	Effective Transport Charge (\$/Tonn) (h)	Total FOB Plant Price \$/Tonn (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	SHELL	08/WV/050	LTC	UR	8,420.22	45.811	13.410	59.221	0.60	12,053	11.94	6.45
2	DELTA	08/VA/195	LTC	UR	2,392.41	32.080	11.540	43.620	0.73	13,496	7.05	4.91
3	MINGO LOGAN	08/WV/050	MTC	UR	2,639.67	29.223	13.100	42.323	0.63	13,140	8.28	5.40
4	MINGO LOGAN	08/WV/050	S	UR	3,241.12	27.410	13.100	40.510	0.60	13,161	8.19	5.25
5	DELTA COAL	08/VA/195	S	UR	628.18	30.506	11.850	42.356	0.75	13,445	7.17	5.28
6	LOGAN KANAWHA	08/WV/050	S	UR	2,499.34	28.394	13.100	41.494	0.62	13,350	7.56	5.00
7	CABALLO ROJO	19/WY/005	S	UR	3,080.73	3.974	20.960	24.934	0.30	8,396	5.32	29.63
8	ARCH COAL SALES	08/WV/050	S	UR	3,488.38	25.768	13.670	39.438	0.64	12,751	8.47	6.32
9	ARCH COAL SALES	08/KY/095	S	UR	1,156.11	32.340	11.850	44.190	0.60	13,133	7.00	6.41
10	PITTSTON COAL	08/KY/105	S	UR	1,116.01	25.016	13.670	38.686	0.60	12,508	9.06	6.19
11	PONTIKI COAL SLS	08/KY/159	S	UR	1,710.78	26.895	13.670	40.565	0.56	12,850	6.65	6.46
12	KERR-MCGEE	19/WY/005	S	UR	11,347.25	3.963	19.230	23.193	0.39	8,668	5.50	27.53
13	ROCHELLE COAL	19/WY/005	S	UR	1,557.07	4.498	20.480	24.978	0.19	8,714	4.74	26.98
14	THUNDER BASIN	19/WY/005	S	UR	1,557.07	4.498	19.710	24.527	0.37	8,740	5.33	27.10
15	ANTELOPE COAL	19/WY/009	S	UR	8,593.97	4.817	21.670	26.540	0.26	8,903	4.97	25.89

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

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|--|---|
| <p>1. Reporting Month: <u>June</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scherer Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>September 1, 1994</u></p> |
|--|---|

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Storage & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retrospective Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/050	LTC	8,420.22	45.610	-	45.610	-	45.610	0.201	45.811
2	DELTA	08/VA/195	LTC	2,302.41	30.910	-	30.910	-	30.910	1.179	32.089
3	MINGO LOGAN	08/WV/050	MTC	2,630.67	27.800	-	27.800	-	27.800	1.423	29.223
4	MINGO LOGAN	08/WV/050	S	3,241.12	27.500	-	27.500	-	27.500	-0.081	27.419
5	DELTA COAL	08/VA/195	S	628.18	29.950	-	29.950	-	29.950	0.556	30.506
6	LOGAN KANAWHA	08/WV/050	S	2,499.34	27.650	-	27.650	-	27.650	0.744	28.394
7	CABALLO ROJO	19/WV/005	S	3,080.73	4.000	-	4.000	-	4.000	-0.026	3.974
8	ARCH COAL SALES	08/WV/050	S	3,488.38	24.250	-	24.250	-	24.250	1.518	25.768
9	ARCH COAL SALES	08/KY/095	S	1,156.11	29.550	-	29.550	-	29.550	2.790	32.340
10	PITTSION COAL SLS	08/KY/195	S	1,116.01	26.000	-	26.000	-	26.000	-0.984	25.016
11	PONTIKI COAL SLS	08/KY/150	S	1,710.78	27.000	-	27.000	-	27.000	-0.105	26.895
12	KERR-MCGEE	19/WV/005	S	11,347.25	4.000	-	4.000	-	4.000	-0.037	3.963
13	ROCHELLE COAL CO.	19/WV/005	S	1,557.07	4.550	-	4.550	-	4.550	-0.052	4.498
14	THUNDER BASIN COAL	19/WV/005	S	8,503.97	4.850	-	4.850	-	4.850	-0.033	4.817
15	ANTELOPE COAL	19/WV/000	S	4,002.96	4.800	-	4.800	-	4.800	0.070	4.870

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1924
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst, (904)441-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: September 1, 1924

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)				
1	SHELL	08/WV/050	Marrowbone, WV	UR	8,420.22	45.811	-	-	-	-	-	-	-	-	-	-	13.410	59.221
2	DELTA	08/VA/195	Steerbranch, VA	UR	2,302.41	32.080	-	13.410	-	-	-	-	-	-	-	-	11.540	43.629
3	MINGO LOGAN	08/WV/050	Timber Sking, WV	UR	2,830.67	29.223	-	11.540	-	-	-	-	-	-	-	-	13.100	42.323
4	MINGO LOGAN	08/WV/050	Timber Sking, WV	UR	3,241.12	27.419	-	13.100	-	-	-	-	-	-	-	-	11.850	40.519
5	DELTA COAL	08/VA/195	Steerbranch, VA	UR	628.18	30.506	-	13.100	-	-	-	-	-	-	-	-	13.100	41.494
6	LOGAN KANAWHA	08/WV/050	Mingo, WV	UR	2,490.34	28.304	-	11.850	-	-	-	-	-	-	-	-	20.960	24.934
7	CABALLO ROJO	19/WY/005	Caballo Rojo, WY	UR	3,080.73	3.974	-	13.100	-	-	-	-	-	-	-	-	13.670	39.438
8	ARCH COAL SALES	08/WV/050	Scarlet Glen, WV	UR	3,488.38	25.768	-	13.670	-	-	-	-	-	-	-	-	11.850	44.190
9	ARCH COAL SALES	08/KY/006	Benedict, VA	UR	1,156.11	32.340	-	11.850	-	-	-	-	-	-	-	-	13.670	38.686
10	PITTSBURGH COAL SLS	08/KY/195	Pontiki, KY	UR	1,116.01	25.016	-	13.670	-	-	-	-	-	-	-	-	19.230	23.193
11	PONTIKI COAL SLS	08/KY/150	Pontiki, KY	UR	1,710.78	26.805	-	13.670	-	-	-	-	-	-	-	-	19.710	24.978
12	KERR-MCGEE	19/WY/005	Jacobs Jct., WY	UR	11,347.25	3.963	-	19.230	-	-	-	-	-	-	-	-	13.670	36.686
13	ROCHELLE COAL CO.	19/WY/005	Rochelle, WY	UR	1,557.07	4.498	-	20.480	-	-	-	-	-	-	-	-	19.230	23.193
14	THUNDER BASIN COAL	19/WY/005	Thunder Jct, WY	UR	8,593.97	4.817	-	19.710	-	-	-	-	-	-	-	-	20.480	24.978
15	ANTELOPE COAL	19/WY/009	Carver Jct, WY	UR	4,002.98	4.870	-	21.670	-	-	-	-	-	-	-	-	19.710	24.527
																	21.670	26.540

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)