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September 9, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Connie Kummer
Chief of Electric Rates
Division of Electric and Gas
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 940001-EI

Dear Ms. Kummer:

In accordance with the Commission's ruling at the August 11, 1994 hearing in the above docket, we enclose ten (10) copies of the following Tampa Electric Company tariff sheets:

Thirty-Third Revised Sheet No. 6.020
Twenty-Second Revised Sheet No. 8.030
Twenty-First Revised Sheet No. 8.040
Twenty-Third Revised Sheet No. 8.180

Also enclosed are two (2) copies of these tariff sheets marked in legislative format to show changes from the currently approved tariffs. I would appreciate your approving these revised tariff sheets and returning one set of the approved tariff sheets to Mr. R. D. Chapman, Administrator Support Services, Tampa Electric Company, Post Office Box 111, Tampa, Florida 33601 and a copy of your transmittal letter to me at the above address.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp

Enclosures

cc: Blanca S. Bayo (w/encls.)

DOCUMENT NUMBER-DATE
09339 SEP-94
FPSC-RECORDS/REPORTING

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APP _____
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Ms. Connie Kummer
September 9, 1994
Page Two

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Revised
Taffiff Sheets, filed on behalf of Tampa Electric Company, has been
furnished by U. S. Mail or hand delivery (*) on this 9th day of
September, 1994 to the following:

Ms. Martha C. Brown*
Ms. Donna L. Canzano
Division of Legal Services
Florida Public Service
Commission
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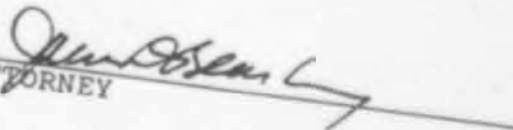
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Mr. H. G. Wells
Energy Consultant
276 Spring Run Circle
Longwood, FL 32779


ATTORNEY

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE

The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
 (October 1994 through March 1995)

Rate Schedules	Standard	¢/KWH		¢/KWH Energy Conservation	¢/KWH Oil Backout	¢/KWH Capacity
		Fuel Peak	Off-Peak			
RS	2.368	2.683	2.253	.185	.096	.193
GS	2.368	2.683	2.253	.161	.096	.178
TS	2.368	-	-	.161	.096	.178
SL-2	2.317	-	-	.161	.096	.178
OL-1&3	2.317	-	-	.053	.096	.011
GSD-Secondary	2.356	2.669	2.242	.053	.096	.011
GSD-Primary	2.356	2.669	2.242	.142	.096	.134
GSD-Subtrans.	2.356	2.669	2.242	.140	.096	.134
GSLD-Secondary	2.356	2.669	2.242	.139	.096	.134
GSLD-Primary	2.356	2.669	2.242	.133	.096	.122
GSLD-Subtrans.	2.356	2.669	2.242	.131	.096	.122
SBF-Secondary	2.356	2.669	2.242	.130	.096	.122
SBF-Primary	2.356	2.669	2.242	.133	.096	.122
SBF-Subtrans.	2.356	2.669	2.242	.131	.096	.122
IS-1, IS-3	2.287	2.592	2.177	.130	.096	.122
SBI-1, SBI-3	2.287	2.592	2.177	.010	.096	.011
				.010	.096	.011

ENERGY CONSERVATION COST RECOVERY CLAUSE

An energy conservation cost recovery factor shall be applied to each kilowatt-hour delivered and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.15, F.A.C.

OIL BACKOUT COST RECOVERY CLAUSE

An oil backout cost recovery factor shall be applied to each kilowatt-hour delivered, and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the cost of the Company's oil to coal conversion of Gannon Units 1 through 4 (the "Project"), as approved by the Florida Public Service Commission.

Continued to Sheet No. 6.021

TAMPA ELECTRIC COMPANY

RATES FOR PURCHASES BY THE COMPANY

A. Capacity Rates

Capacity payments to Qualifying Facilities will not be paid under this schedule. Capacity payments to small Qualifying Facilities of less than 75 MWs or Solid Waste Facilities may be obtained under either a Standard Offer Contract as described in Schedule COG-2, Firm Capacity and Energy or a negotiated contract.

Capacity payments to Qualifying Facilities of 75 MWs or greater may only be obtained under a negotiated contract as described in FPSC Rule 25-17.0832.

B. Energy Rates

As-Available Energy is purchased at a unit cost, in cents per kilowatt-hour (¢/KWH), based on the Company's actual hourly avoided energy costs which are calculated by the Company in accordance with FPSC Rule 0Y25-17.0825, F.A.C. Customer charges directly attributable to the purchase of As-Available Energy from the Qualifying Facility are deducted from the Qualifying Facility's total monthly energy payment.

Avoided energy costs include incremental fuel, identifiable variable operation and maintenance expenses, and an adjustment for line losses reflecting delivery voltage. The calculation of payments to the Qualifying Facility shall be based on the energy deliveries from the Qualifying Facility to the Company and the applicable avoided energy rate, in accordance with FPSC Rule 25-17.082, F.A.C. All sales shall be adjusted for losses from the point of metering to the point of interconnection.

The methodology to be used in the calculation of the avoided energy cost is described in Appendix A.

C. Negotiated Rates

Upon agreement by both the Company and the Qualifying Facility, an alternate contract rate for the purchase of As-Available Energy may be separately negotiated.

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental avoided energy costs for the next four semi-annual periods are as follows. These estimates include a credit for variable operating and maintenance expenses. For the current six month period, October 1, 1994 - March 31, 1995, this credit is estimated to average 0.148 ¢/KWH . A Standard Tariff block will be used to calculate the actual hourly avoided energy cost as described in Appendix A.

DATE EFFECTIVE: October 1, 1994

TAMPA ELECTRIC COMPANY

TWENTY-FIRST REVISED SHEET NO. 8.040
 CANCELS TWENTIETH REVISED SHEET NO. 8.040

<u>Applicable Period</u>	<u>On-Peak ¢/KWH</u>	<u>Off-Peak ¢/KWH</u>	<u>Average ¢/KWH</u>
October 1, 1994 - March 31, 1995	1.992	1.696	1.775
April 1, 1995 - September 30, 1995	2.731	1.803	2.113
October 1, 1995 - March 31, 1996	2.100	1.787	1.871
April 1, 1996 - September 30, 1996	2.736	1.806	2.117

For informational purposes the Company's 10 year projected annual generation mix and fuel prices are as follows:

<u>Year</u> (1)	<u>Percent Generation by Fuel Type</u>				<u>Supplemental Price of Fuel Delivered</u>			
	<u>#2 Oil</u> (2)	<u>#6 Oil</u> (3)	<u>NGas</u> (4)	<u>Coal</u> (5)	<u>#2 Oil (¢/MBTU)</u> (6)	<u>#6 Oil (¢/MBTU)</u> (7)	<u>NGas (¢/MBTU)</u> (8)	<u>Coal (¢/MBTU)</u> (9)
1994	0.2	1.4	0.0	98.4	365	236	250	143
1995	0.2	0.8	0.0	99.0	382	246	264	156
1996	0.3	0.7	0.0	99.0	409	265	315	160
1997	0.4	0.6	0.0	99.0	443	287	336	165
1998	0.5	0.6	0.0	98.9	480	311	356	170
1999	0.5	0.7	0.0	98.8	505	311	378	172
2000	0.6	0.9	0.0	98.5	532	327	402	183
2001	0.7	0.9	0.1	98.3	562	344	428	190
2002	0.8	1.1	0.1	98.0	593	363	457	196
2003	0.8	0.2	0.1	98.9	627	379	489	203

"Supplemental" refers to fuel purchases in excess of long-term contract minimum requirements.

ISSUED BY: K.S. Surgenor, President

DATE EFFECTIVE: October 1, 1994

TAMPA ELECTRIC COMPANY

TWENTY-THIRD REVISED SHEET NO. 8.180
 CANCELS TWENTY-SECOND REVISED SHEET NO. 8.180

ESTIMATED FIRM ENERGY COST

For informational purposes only, the estimated incremental avoided energy costs for the next four semi-annual periods are as follows. These estimates include a credit for variable operating and maintenance expenses. For the current six month period, October 1, 1994 - March 31, 1995, this credit is estimated to average 0.148¢/KWH. A Standard Tariff block will be used to calculate the actual hourly avoided energy cost.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
October 1, 1994 - March 31, 1995	1.992	1.696	1.775
April 1, 1995 - September 30, 1995	2.731	1.803	2.113
October 1, 1995 - March 31, 1996	2.100	1.787	1.871
April 1, 1996 - September 30, 1996	2.736	1.806	2.117

For information purposes the Company's 10 year projected annual generation mix and fuel prices are as follows:

Year (1)	Percent Generation by Fuel Type				Supplemental Price of Fuel Delivered			
	#2 Oil (2)	#6 Oil (3)	NGas (4)	Coal (5)	#2 Oil (¢/MBTU) (6)	#6 Oil (¢/MBTU) (7)	NGas (¢/MBTU) (8)	Coal (¢/MBTU) (9)
1994	0.2	1.4	0.0	98.4	365	236	250	143
1995	0.2	0.8	0.0	99.0	382	246	264	156
1996	0.3	0.7	0.0	99.0	409	265	315	160
1997	0.4	0.6	0.0	99.0	443	287	336	165
1998	0.5	0.6	0.0	98.9	480	311	356	170
1999	0.5	0.7	0.0	98.8	505	311	378	172
2000	0.6	0.9	0.0	98.5	532	327	402	183
2001	0.7	0.9	0.1	98.3	562	344	428	190
2002	0.8	1.1	0.1	98.0	593	363	457	196
2003	0.8	0.2	0.1	98.9	627	379	489	203

"Supplemental" refers to fuel purchases in excess of long-term contract minimum requirements.

WAS BY: K.S. Surgenor, President

DATE EFFECTIVE: October 1, 1994

TAMPA ELECTRIC COMPANY

THIRTY-~~SECOND~~ THIRD REVISED SHEET NO. 6.020
 CANCELS THIRTY-~~FIRST~~ SECOND REVISED SHEET NO. 6.020

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE

The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
 (~~July~~ October 1994 through ~~September~~ March 1995)

Rate Schedules	¢/KWH			¢/KWH Energy Conservation	¢/KWH Oil Backout	¢/KWH Capacity
	Standard	Fuel Peak	Off-Peak			
RS	2/489 2.368	3/261 2.683	2/102 2.253	.185	/073 .096	/208 .193
GS	2/489 2.368	3/261 2.683	2/102 2.253	.161	/073 .096	/168 .178
TS	2/489 2.368	-	-	.161	/073 .096	/168 .178
SL-2	2/276 2.317	-	-	.053	/073 .096	/022 .011
OL-1&3	2/276 2.317	-	-	.053	/073 .096	/022 .011
GSD-Secondary	2/476 2.356	3/244 2.669	2/092 2.242	.142	/073 .096	/141 .134
GSO-Primary	2/476 2.356	3/244 2.669	2/092 2.242	.140	/073 .096	/141 .134
GSD-Subtrans.	2/476 2.356	3/244 2.669	2/092 2.242	.139	/073 .096	/141 .134
GSLD-Secondary	2/476 2.356	3/244 2.669	2/092 2.242	.133	/073 .096	/128 .122
GSLD-Primary	2/476 2.356	3/244 2.669	2/092 2.242	.131	/073 .096	/128 .122
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SBF-Secondary	2/476 2.356	3/244 2.669	2/092 2.242	.133	/073 .096	/128 .122
SBF-Primary	2/476 2.356	3/244 2.669	2/092 2.242	.131	/073 .096	/128 .122
SBF-Subtrans.	2/476 2.356	3/244 2.669	2/092 2.242	.130	/073 .096	/128 .122
IS-1, IS-3	2/404 2.287	3/180 2.592	2/031 2.177	.010	/073 .096	/122 .011
SBI-1, SBI-3	2/404 2.287	3/180 2.592	2/031 2.177	.010	/073 .096	/122 .011

ISSUED BY: K.S. Surgenor, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY

ENERGY CONSERVATION COST RECOVERY CLAUSE

An energy conservation cost recovery factor shall be applied to each kilowatt-hour delivered and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.15, F.A.C.

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An oil backout cost recovery factor shall be applied to each kilowatt-hour delivered, and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the cost of the Company's oil to coal conversion of Gannon Units 1 through 4 (the "Project"), as approved by the Florida Public Service Commission.

Continued to Sheet No. 6.021

TAMPA ELECTRIC COMPANY

RATES FOR PURCHASES BY THE COMPANY

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As-Available Energy is purchased at a unit cost, in cents per kilowatt-hour ($\$/KWH$), based on the Company's actual hourly avoided energy costs which are calculated by the Company in accordance with FPSC Rule 0Y25-17.0825, F.A.C. Customer charges directly attributable to the purchase of As-Available Energy from the Qualifying Facility are deducted from the Qualifying Facility's total monthly energy payment.

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Upon agreement by both the Company and the Qualifying Facility, an alternate contract rate for the purchase of As-Available Energy may be separately negotiated.

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental avoided energy costs for the next four semi-annual periods are as follows. These estimates include a credit for variable operating and maintenance expenses. For the current six month period, April 1, 1994 - September 30, 1994 October 1, 1994 - March 31, 1995, this credit is estimated to average 0.137 $\$/KWH$. A Standard Tariff block will be used to calculate the actual hourly avoided energy cost as described in Appendix A.

DATE EFFECTIVE:

ISSUED BY: K.S. Surgenor, President

TAMPA ELECTRIC COMPANY

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
April 1, 1994 - September 30, 1994	2.789	1.847	2.162
October 1, 1994 - March 31, 1995	1.992	1.696	1.775
October 1, 1994 - March 31, 1995	1.993	1.684	1.768
April 1, 1995 - September 30, 1995	2.731	1.803	2.113
April 1, 1995 - September 30, 1995	2.862	1.894	2.210
October 1, 1995 - March 31, 1996	2.100	1.787	1.871
October 1, 1995 - March 31, 1996	2.113	1.784	1.873
April 1, 1996 - September 30, 1996	2.736	1.806	2.117

For informational purposes the Company's 10 year projected annual generation mix and fuel prices are as follows:

Year	Percent Generation by Fuel Type				Supplemental Price of Fuel Delivered			
	#2 Oil (1)	#6 Oil (2)	NGas (3)	Coal (4)	#2 Oil (¢/MBTU) (6)	#6 Oil (¢/MBTU) (7)	NGas (¢/MBTU) (8)	Coal (¢/MBTU) (9)
1994	0.1	1.9	0.0	98.0	444	276	291	147
	0.2	1.4	0.0	98.4	365	236	250	143
1995	0.1	1.9	0.0	98.0	477	302	322	161
	0.2	0.8	0.0	99.0	382	246	264	156
1996	0.1	1.3	0.0	98.6	515	330	333	167
	0.3	0.7	0.0	99.0	409	265	315	160
1997	0.2	1.2	0.0	98.6	570	362	355	173
	0.4	0.6	0.0	99.0	443	287	336	165
1998	0.2	1.3	0.0	98.5	597	380	369	177
	0.5	0.6	0.0	98.9	480	311	356	170

DATE EFFECTIVE

ISSUED BY: K.S. Surgenor, President

TAMPA ELECTRIC COMPANY

1999	0.2	1.4	0.0	98.4	624	396	390	102
	<u>0.5</u>	<u>0.7</u>	<u>0.0</u>	<u>98.8</u>	<u>505</u>	<u>311</u>	<u>378</u>	<u>172</u>
2000	0.2	1.7	0.0	98.1	651	411	411	190
	<u>0.6</u>	<u>0.9</u>	<u>0.0</u>	<u>98.5</u>	<u>532</u>	<u>327</u>	<u>402</u>	<u>183</u>
2001	0.3	1.7	0.1	97.9	680	427	435	196
	<u>0.7</u>	<u>0.9</u>	<u>0.1</u>	<u>98.3</u>	<u>562</u>	<u>344</u>	<u>428</u>	<u>190</u>
2002	0.4	1.8	0.1	97.7	709	444	460	204
	<u>0.8</u>	<u>1.1</u>	<u>0.1</u>	<u>98.0</u>	<u>593</u>	<u>363</u>	<u>457</u>	<u>196</u>
2003	0.4	0.1	0.1	99.4	740	481	480	211
	<u>0.8</u>	<u>0.2</u>	<u>0.1</u>	<u>98.9</u>	<u>627</u>	<u>379</u>	<u>489</u>	<u>203</u>

"Supplemental" refers to fuel purchases in excess of long-term contract minimum requirements.

signed by: K.S. Surgenor, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY

ESTIMATED FIRM ENERGY COST

For informational purposes only, the estimated incremental avoided energy costs for the next four semi-annual periods are as follows. These estimates include a credit for variable operating and maintenance expenses. For the current six month period, April 1, 1994 - September 30, 1994, October 1, 1994 - March 31, 1995, this credit is estimated to average 0.137 0.148¢/KWH. A Standard Tariff block will be used to calculate the actual hourly avoided energy cost.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
April 1, 1994 - September 30, 1994	2.789	1.847	2.162
October 1, 1994 - March 31, 1995	1.992	1.696	1.775
October 1, 1994 - March 31, 1995	1.993	1.684	1.768
April 1, 1995 - September 30, 1995	2.731	1.803	2.113
April 1, 1995 - September 30, 1995	2.862	1.894	2.218
October 1, 1995 - March 31, 1996	2.100	1.787	1.871
October 1, 1995 - March 31, 1996	2.113	1.784	1.873
April 1, 1996 - September 30, 1996	2.736	1.806	2.117

For information purposes the Company's 10 year projected annual generation mix and fuel prices are as follows:

Year (1)	Percent Generation by Fuel Type				Supplemental Price of Fuel Delivered			
	#2 Oil (2)	#6 Oil (3)	NGas (4)	Coal (5)	#2 Oil (¢/MBTU) (6)	#6 Oil (¢/MBTU) (7)	NGas (¢/MBTU) (8)	Coal (¢/MBTU) (9)
1994	0.1	1.9	0.0	98.0	444	276	291	147
1995	0.2	1.4	0.0	98.4	365	236	250	143
1996	0.2	0.8	0.0	99.0	477	302	322	161
1997	0.3	0.7	0.0	99.0	382	246	264	156
1998	0.2	1.2	0.0	98.6	515	330	333	167
	0.4	0.6	0.0	99.0	409	265	315	160
	0.2	1.3	0.0	98.5	570	362	355	173
	0.5	0.6	0.0	98.9	443	287	336	165
					597	380	369	177
					480	311	356	170

ISSUED BY: K.S. Surgenor, President

DATE EFFECTIVE

TAMPA ELECTRIC COMPANY

SHEET NO. 8.180 (Con't.)

1999	0.2	1.4	0.0	98.4	624	396	390	182
	<u>0.5</u>	<u>0.7</u>	<u>0.0</u>	<u>98.8</u>	<u>505</u>	<u>311</u>	<u>378</u>	<u>172</u>
2000	0.2	1.7	0.0	98.1	651	411	411	190
	<u>0.6</u>	<u>0.9</u>	<u>0.0</u>	<u>98.5</u>	<u>532</u>	<u>327</u>	<u>402</u>	<u>183</u>
2001	0.3	1.7	0.1	97.9	680	427	435	196
	<u>0.7</u>	<u>0.9</u>	<u>0.1</u>	<u>98.3</u>	<u>562</u>	<u>344</u>	<u>428</u>	<u>190</u>
2002	0.4	1.8	0.1	97.7	709	444	460	204
	<u>0.8</u>	<u>1.1</u>	<u>0.1</u>	<u>98.0</u>	<u>593</u>	<u>363</u>	<u>457</u>	<u>196</u>
2003	0.4	0.1	0.1	99.4	740	401	480	211
	<u>0.8</u>	<u>0.2</u>	<u>0.1</u>	<u>98.9</u>	<u>627</u>	<u>379</u>	<u>489</u>	<u>203</u>

"Supplemental" refers to fuel purchases in excess of long-term contract minimum requirements.

ISSUED BY: K.S. Surgenor, President

DATE EFFECTIVE: