

3:40

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September 13, 1994

HAND DELIVERED

IN REPLY REFER TO:
Tallahassee

ORIGINAL
FILE COPY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 940001-EJ

Dear Ms. Bayo:

ACK ✓
AFA (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of July 1994. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.
EAG 5-Dudley Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.
LEG 4
LIN 4
OPC
RCH
SEC 1
WAB
GJM

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

JDB/pp
encls.

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED
EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
09447 SEP 13 1994
FPSC-RECORDS/REPORTING

ORIGINAL
FILE COPY


FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
L. L. Letter, Vice Pres. & Controller

5. Date Completed: September 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannan	Coastal Fuels	Tampa	LTC	Gannan	07-01-94	F02	0.19	139,873	4,298.87	\$23.5247
2.	Gannan	Coastal Fuels	Tampa	LTC	Gannan	07-06-94	F02	*	*	1,056.08	\$23.5713
3.	Gannan	Coastal Fuels	Tampa	LTC	Gannan	07-08-94	F02	*	*	169.76	\$23.3821
4.	Gannan	Coastal Fuels	Tampa	LTC	Gannan	07-28-94	F02	*	*	171.90	\$24.1170
5.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	07-01-94	F02	0.40	138,473	10,330.72	\$23.6549
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-18-94	F02	0.24	139,500	348.90	\$24.3220
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-19-94	F02	0.24	139,500	176.78	\$24.3220
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-01-94	F06	2.49	150,042	1,564.44	\$17.8100
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-03-94	F06	2.49	149,889	319.86	\$18.0100
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-05-94	F06	2.45	149,818	1,389.81	\$18.0100
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-06-94	F06	2.44	149,951	2,017.24	\$18.0100
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-09-94	F06	2.46	149,940	155.02	\$18.0100
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-09-94	F06	2.46	149,940	451.08	\$18.0100
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-12-94	F06	2.45	149,980	1,812.17	\$18.4300
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-15-94	F06	2.47	148,040	150.44	\$18.4300
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-16-94	F06	2.47	148,040	624.65	\$18.4300
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-17-94	F06	2.47	148,040	150.44	\$18.7800
18.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-23-94	F06	2.48	149,680	306.14	\$18.8815
19.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-25-94	F06	2.48	149,680	300.61	\$18.8800
20.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-26-94	F06	2.48	149,680	306.54	\$18.9800
21.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-27-94	F06	2.48	149,680	313.00	\$18.9800
22.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-28-94	F06	2.48	149,680	148.43	\$18.9800
23.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	07-28-94	F06	2.48	149,680	157.71	\$18.9800
24.											
25.											

* No analysis taken.
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
09447 SEP 13 8
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1994
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: September 15, 1994

[Signature]
 J. L. [Name], Vice Pres. & Controller

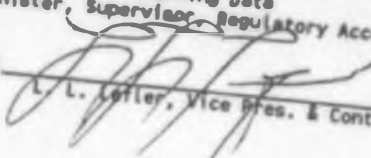
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Garron	Coastal Fuels	Garron	07-01-94	F02	4,298.87											
2.	Garron	Coastal Fuels	Garron	07-06-94	F02	1,056.08											
3.	Garron	Coastal Fuels	Garron	07-08-94	F02	169.76											
4.	Garron	Coastal Fuels	Garron	07-28-94	F02	171.90											
5.	Big Bend	Coastal Fuels	Big Bend	07-01-94	F02	10,330.72											
6.	Phillips	Coastal Fuels	Phillips	07-18-94	F02	348.90											
7.	Phillips	Coastal Fuels	Phillips	07-19-94	F02	176.78											
8.	Phillips	Coastal Fuels	Phillips	07-01-94	F06	1,564.44											
9.	Phillips	Coastal Fuels	Phillips	07-03-94	F06	319.86											
10.	Phillips	Coastal Fuels	Phillips	07-05-94	F06	1,309.81											
11.	Phillips	Coastal Fuels	Phillips	07-06-94	F06	2,017.24											
12.	Phillips	Coastal Fuels	Phillips	07-09-94	F06	155.02											
13.	Phillips	Coastal Fuels	Phillips	07-09-94	F06	451.08											
14.	Phillips	Coastal Fuels	Phillips	07-12-94	F06	1,812.17											
15.	Phillips	Coastal Fuels	Phillips	07-15-94	F06	150.44											
16.	Phillips	Coastal Fuels	Phillips	07-16-94	F06	624.65											
17.	Phillips	Coastal Fuels	Phillips	07-17-94	F06	150.44											
18.	Phillips	Coastal Fuels	Phillips	07-23-94	F06	306.14											
19.	Phillips	Coastal Fuels	Phillips	07-25-94	F06	300.61											
20.	Phillips	Coastal Fuels	Phillips	07-26-94	F06	306.54											
21.	Phillips	Coastal Fuels	Phillips	07-27-94	F06	313.00											
22.	Phillips	Coastal Fuels	Phillips	07-28-94	F06	148.43											
23.	Phillips	Coastal Fuels	Phillips	07-28-94	F06	157.71											
24.																	
25.																	
26.																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 

L. L. Leffler, Vice Pres. & Controller

5. Date Completed: September 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	July, 1993	Garcon	Coastal Fuels	1.	4,060.65	423-1(a)	Column (m), Quality Adj.	80.0000	80.1687	\$23.4266	3RD Qtr BTU Adj.
2.	July, 1993	Garcon	Coastal Fuels	3.	4,219.54	423-1(a)	Column (m), Quality Adj.	80.0000	80.1687	\$24.1406	3RD Qtr BTU Adj.
3.	August, 1993	Big Bend	Coastal Fuels	1.	10,137.58	423-1(a)	Column (m), Quality Adj.	80.0000	80.1687	\$23.0172	3RD Qtr BTU Adj.
4.	September, 1993	Garcon	Coastal Fuels	1.	3,969.15	423-1(a)	Column (m), Quality Adj.	80.0000	80.1687	\$25.0436	3RD Qtr BTU Adj.
5.	September, 1993	Big Bend	Coastal Fuels	4.	6,303.76	423-1(a)	Column (m), Quality Adj.	80.0000	80.1687	\$24.1932	3RD Qtr BTU Adj.
6.	September, 1993	Big Bend	Coastal Fuels	5.	10,232.63	423-1(a)	Column (m), Quality Adj.	80.0000	80.1687	\$24.0672	3RD Qtr BTU Adj.
7.	October, 1993	Big Bend	Coastal Fuels	3.	10,164.43	423-1(a)	Column (m), Quality Adj.	80.0000	80.1693	\$25.0968	4TH Qtr BTU Adj.
8.	October, 1993	Garcon	Coastal Fuels	1.	3,894.50	423-1(a)	Column (m), Quality Adj.	80.0000	80.1693	\$26.1572	4TH Qtr BTU Adj.
9.	November, 1993	Garcon	Coastal Fuels	2.	4,240.50	423-1(a)	Column (m), Quality Adj.	80.0000	80.1693	\$24.4142	4TH Qtr BTU Adj.
10.	December, 1993	Garcon	Coastal Fuels	2.	3,649.03	423-1(a)	Column (m), Quality Adj.	80.0000	80.1693	\$20.2038	4TH Qtr BTU Adj.
11.	December, 1993	Garcon	Coastal Fuels	4.	4,017.26	423-1(a)	Column (m), Quality Adj.	80.0000	80.1693	\$20.3617	4TH Qtr BTU Adj.
12.	January, 1994	Garcon	Coastal Fuels	2.	3,755.49	423-1(a)	Column (m), Quality Adj.	80.0000	80.1556	\$22.7101	1ST Qtr BTU Adj.
13.	February, 1994	Garcon	Coastal Fuels	2.	3,588.11	423-1(a)	Column (m), Quality Adj.	80.0000	80.1556	\$24.2053	1ST Qtr BTU Adj.
14.	March, 1994	Big Bend	Coastal Fuels	3.	10,365.45	423-1(a)	Column (m), Quality Adj.	80.0000	80.1556	\$22.4465	1ST Qtr BTU Adj.
15.	March, 1994	Garcon	Coastal Fuels	1.	3,800.97	423-1(a)	Column (m), Quality Adj.	80.0000	80.1556	\$22.3152	1ST Qtr BTU Adj.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 1994
2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: 

6. Date Completed: September 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	April, 1994	Gannon	Coastal Fuels	1.	4,126.95	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1576	\$21.9603	2ND Qtr BTU Adj.
2.	May, 1994	Gannon	Coastal Fuels	1.	4,081.02	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1576	\$22.5063	2ND Qtr BTU Adj.
3.	June, 1994	Gannon	Coastal Fuels	2.	3,649.17	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1576	\$23.3043	2ND Qtr BTU Adj.
4.	June, 1994	Big Bend	Coastal Fuels	3.	10,695.27	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1576	\$22.3215	2ND Qtr BTU Adj.
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 1994

[Handwritten Signature]
T. L. Zeller, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	AS RECEIVED COAL QUALITY				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	Peabody Development	9, KY, 225, 233	LTC	RB	59,551.00								
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	88,964.30			\$49.025	3.06	12,731	8.87	6.91	
3.	Mapco	9, KY, 233	LTC	RB	45,595.52			\$43.113	3.08	11,023	9.60	12.64	
4.	Consolidation Coal	9, KY, 225	LTC	RB	105,110.60			\$44.710	2.80	12,631	7.63	7.69	
5.	Peabody Development	10, IL, 165	LTC	RB	17,518.30			\$46.176	2.81	12,033	5.76	11.02	
6.	Consolidation Coal	3, W. VA., 061	LTC	RB	20,366.00			\$49.005	1.82	12,344	8.50	8.34	
7.	Pyramid	9, KY, 101	S	RB	20,663.20			\$51.009	2.64	13,353	7.74	4.3	
8.	Zeigler Coal	10, IL, 145, 157	S	RB	39,779.70			\$23.880	2.79	11,589	9.35	11.02	
9.	Sugar Camp	10, IL, 059	S	RB	4,812.00			\$23.650	3.10	11,051	9.75	12.51	
10.	Basin Resources	17, CO, 071	S	RB	100,158.17			\$28.700	2.68	12,744	8.85	6.66	
11.	Basin Resources	17, CO, 071	S	R&B	13,015.00			\$39.880	0.47	12,952	10.07	6.06	
12.	Unionvale	2, PA, 059	S	RB	21,938.80			\$39.730	0.46	12,948	10.55	5.55	
13.	Unionvale	3, W. VA., 049	S	RB	1,501.24			\$34.500	2.18	13,375	7.27	4.92	
								\$34.500	2.97	13,037	8.69	5.08	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to German Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 1994

[Signature]
L. L. Leifer, Vice Pres. & Controller


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	59,551.00	N/A						
2.	Zeigler Coal	10, IL, 145, 157	LTC	88,984.30	N/A	\$0.00					
3.	Napco	9, KY, 233	LTC	45,595.52	N/A	\$0.00		\$0.000		\$0.000	
4.	Consolidation Coal	9, KY, 225	LTC	105,110.60	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10, IL, 165	LTC	17,518.30	N/A	\$0.00		\$0.000		\$0.000	
6.	Consolidation Coal	3, W. VA., 061	LTC	20,366.00	N/A	\$0.00		\$0.000		\$0.000	
7.	Pyramid	9, KY, 101	S	20,663.20	N/A	\$0.00		\$0.000		\$0.000	
8.	Zeigler Coal	10, IL, 145, 157	S	39,779.70	N/A	\$0.00		\$0.000		\$0.000	
9.	Super Camp	10, IL, 059	S	4,812.00	N/A	\$0.00		\$0.000		\$0.000	
10.	Basin Resources	17, CO, 071	S	100,158.17	N/A	\$0.00		\$0.000		\$0.000	
11.	Basin Resources	17, CO, 071	S	13,015.00	N/A	\$0.00		\$0.000		\$0.000	
12.	Unionvale	2, PA, 059	S	21,938.80	N/A	\$0.00		\$0.000		\$0.000	
13.	Unionvale	3, W. VA., 049	S	1,501.24	N/A	\$0.00		\$0.000		\$0.000	

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garman Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. E. Laffer, Vice Pres. & Controller


6. Date Completed: September 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	59,551.00											
2.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	88,984.30		\$0.000		\$0.000							\$49.025
3.	Mapco	9, KY, 233	Webster Cnty, KY	RB	45,595.52		\$0.000		\$0.000							\$43.113
4.	Consolidation Coal	9, KY, 225	Union Cnty, KY	RB	105,110.60		\$0.000		\$0.000							\$44.710
5.	Peabody Development	10, IL, 165	Saline Cnty, IL	RB	17,518.30		\$0.000		\$0.000							\$46.176
6.	Consolidation Coal	3, W. VA., 061	Rockcastle Cnty, W. Va.	RB	20,366.00		\$0.000		\$0.000							\$49.005
7.	Pyramid	9, KY, 101	Henderson Cnty, KY	RB	20,663.20		\$0.000		\$0.000							\$51.009
8.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	39,779.70		\$0.000		\$0.000							\$23.880
9.	Super Camp	10, IL, 059	Gallatin Cnty, IL	RB	4,812.00		\$0.000		\$0.000							\$23.650
10.	Basin Resources	17, CO, 071	Los Animas Cnty, CO.	R&B	100,158.17		\$0.000		\$0.000							\$28.700
11.	Basin Resources	17, CO, 071	Los Animas Cnty, CO.	R&B	13,015.00		\$0.000		\$0.000							\$39.880
12.	Unionvale	2, PA, 059	Greene Cnty, PA.	RB	21,938.80		\$0.000		\$0.000							\$39.730
13.	Unionvale	3, W. VA., 049	Marion Cnty, W. VA.	RB	1,501.24		\$0.000		\$0.000							\$34.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garmon Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: July Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  L. L. Latta, Vice Pres. & Controller
- 6. Date Completed: September 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	57,270.00			\$60.810	1.18	12,696	6.61	7.65
2.	Gatliff Coal	8,TN,013	LTC	R&B	19,206.00			\$51.895	1.18	12,696	6.61	7.65

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Garmon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Laffler, Vice Pres. & Controller

6. Date Completed: September 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quantity Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Getliff Coal	9,KV,235	LTC	57,270.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Getliff Coal	8,TN,013	LTC	19,206.00	N/A	\$0.000		\$0.000		\$0.000	

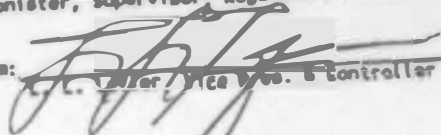
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garmon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:  J. L. Taylor, Vice Pres. & Controller

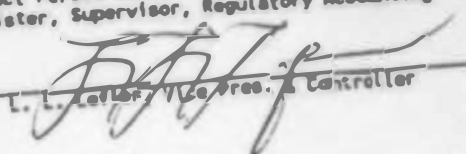
6. Date Completed: September 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Getliff Coal	9, KY, 235	Union & Webster Cnty, KY	R&B	57,270.00		\$0.000	\$0.000								\$60.810
2.	Getliff Coal	8, TN, 013	Campbell Cnty, TN	R&B	19,206.00		\$0.000	\$0.000								\$51.895

- (1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

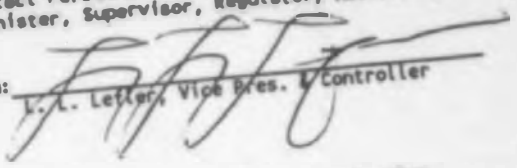
- 1. Reporting Month: July Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  L. L. Keller, Vice Pres. & Controller
- 6. Date Completed: September 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (S/Ton) (g)	Total Transport Charges (S/Ton) (h)	FOB Plant Price (S/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	334,548.00			\$45.393	2.50	11,756	8.08	11.09

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

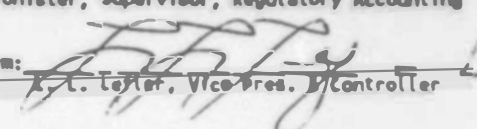
- 1. Reporting Month: July Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  L. L. Letler, Vice Pres. & Controller
- 6. Date Completed: September 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	334,548.00	N/A	80.000		80.000		80.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station


4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
5. Signature of Official Submitting Form: 
 R.L. Taylor, Vice Pres. / Controller
6. Date Completed: September 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (g)	Add'l Shorthaul & Loading Charges (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)
								Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)	Other Water Charges (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	334,548.00		\$0.000	\$0.000							\$45.393

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Carron Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609


5. Signature of Official Submitting Form:  Jeffrey Chronister, Vice Pres. Controller

6. Date Completed: September 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality				
										Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	142,028.00			856.588	1.22	11,979	7.04		10.90
2.	Gatliff Coal	8,KY,235	LTC	UR	93,555.00			857.440	1.17	12,673	6.36		8.16

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:  L. V. Leflar, Vice Pres. & Controller

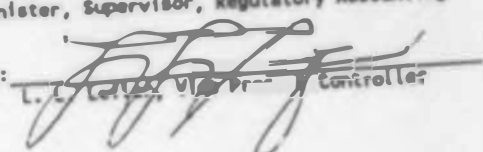
6. Date Completed: September 15, 1994

1. Reporting Month: July Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Cannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	142,028.00	N/A	\$0.000				\$0.000	
2.	Getliff Coal	8, KY, 235	LTC	93,555.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Carron Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
5. Signature of Official Submitting Form:  Controller
6. Date Completed: September 15, 1994

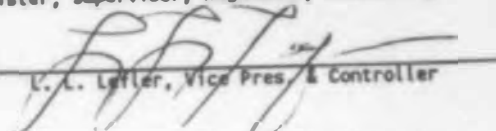
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	142,028.00		\$0.000		\$0.000							\$56.588
2.	Gatliff Coal	B, KY, 235	Whitley Cnty, KY	UR	93,555.00		\$0.000		\$0.000							\$57.440

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form: 
L. L. Lettler, Vice Pres & Controller

5. Date Completed: September 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1992	Transfer Facility	Big Bend	Mapco	4.	37,976.60	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$41.954	Quality Adj.
2.	February, 1992	Transfer Facility	Big Bend	Mapco	4.	45,088.32	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$41.954	Quality Adj.
3.	March, 1992	Transfer Facility	Big Bend	Mapco	4.	37,301.56	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$41.954	Quality Adj.
4.	April, 1992	Transfer Facility	Big Bend	Mapco	4.	45,377.19	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$41.834	Quality Adj.
5.	May, 1992	Transfer Facility	Big Bend	Mapco	4.	37,916.19	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$41.834	Quality Adj.
6.	June, 1992	Transfer Facility	Big Bend	Mapco	3.	22,637.64	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$41.834	Quality Adj.
7.	July, 1992	Transfer Facility	Big Bend	Mapco	3.	29,997.53	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$42.054	Quality Adj.
8.	August, 1992	Transfer Facility	Big Bend	Mapco	3.	44,909.10	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$42.054	Quality Adj.
9.	September, 1992	Transfer Facility	Big Bend	Mapco	3.	38,268.46	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$42.054	Quality Adj.
10.	October, 1992	Transfer Facility	Big Bend	Mapco	3.	37,819.35	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$42.404	Quality Adj.
11.	November, 1992	Transfer Facility	Big Bend	Mapco	3.	37,184.33	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$42.404	Quality Adj.
12.	December, 1992	Transfer Facility	Big Bend	Mapco	3.	37,351.78	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$41.254	Quality Adj.
13.	January, 1993	Transfer Facility	Big Bend	Mapco	3.	38,133.93	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$42.824	Quality Adj.
14.	February, 1993	Transfer Facility	Big Bend	Mapco	3.	37,821.29	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$42.804	Quality Adj.
15.	March, 1993	Transfer Facility	Big Bend	Mapco	3.	30,203.92	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$42.804	Quality Adj.

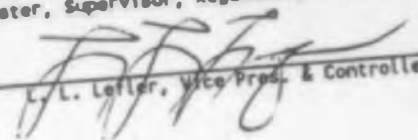
FPSC FORM 423-2(C) (2/87)

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:  L. L. Lefler, Vice Pres. & Controller

5. Date Completed: September 15, 1994

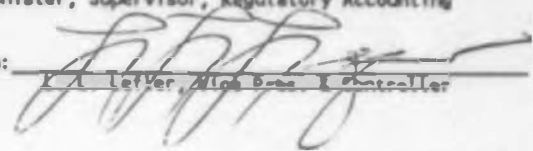
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1993	Transfer Facility	Big Bend	Mapco	3.	29,951.61	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$42.984	Quality Adj.
2.	May, 1993	Transfer Facility	Big Bend	Mapco	3.	37,678.79	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$42.984	Quality Adj.
3.	June, 1993	Transfer Facility	Big Bend	Mapco	3.	33,730.99	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$42.984	Quality Adj.
4.	July, 1993	Transfer Facility	Big Bend	Mapco	3.	26,953.23	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$43.174	Quality Adj.
5.	August, 1993	Transfer Facility	Big Bend	Mapco	5.	53,628.66	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$43.174	Quality Adj.
6.	September, 1993	Transfer Facility	Big Bend	Mapco	4.	37,624.67	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$43.364	Quality Adj.
7.	October, 1993	Transfer Facility	Big Bend	Mapco	6.	53,206.07	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$43.364	Quality Adj.
8.	November, 1993	Transfer Facility	Big Bend	Mapco	3.	22,478.40	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$43.364	Quality Adj.
9.	December, 1993	Transfer Facility	Big Bend	Mapco	3.	37,147.24	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$44.674	Quality Adj.
10.	January, 1994	Transfer Facility	Big Bend	Mapco	3.	30,294.36	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$44.674	Quality Adj.
11.	February, 1994	Transfer Facility	Big Bend	Mapco	3.	45,236.20	423-2(a)	Col. (K), Quality Adj.	\$0.000	(\$0.006)	\$44.674	Quality Adj.
12.	March, 1994	Transfer Facility	Big Bend	Mapco	3.	45,326.95	423-2(a)	Col. (K), Quality Adj.	\$0.000	\$0.695	\$24.565	Quality Adj.
13.	April, 1994	Transfer Facility	Big Bend	Pyramid	9.	20,605.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.331	\$42.953	Retroactive Price Adj.
14.	April, 1994	Transfer Facility	Big Bend	Zeigler	2.	85,612.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.331	\$42.953	Retroactive Price Adj.
15.	May, 1994	Transfer Facility	Big Bend	Zeigler	2.	88,313.10	423-2(a)	Col. (i), Retro Price Adj.				

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form:



J. L. Leffer, Vice President & Controller

5. Date Completed: September 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	June, 1994	Transfer Facility	Big Bend	Zeigler	2.	96,853.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.331	\$42.953	Retroactive Price Adj.
2.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,957.10	423-2(a)	Col. (i), Retro Price Adj.	(\$1.516)	\$0.000	\$51.918	Retroactive Price Adj.
3.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,710.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.516	\$52.488	Retroactive Price Adj.
6.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,945.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.516	\$52.488	Retroactive Price Adj.
5.	April, 1994	Transfer Facility	Big Bend	Peabody Development	8.	17,026.20	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.516	\$48.955	Retroactive Price Adj.
6.	May, 1994	Transfer Facility	Big Bend	Peabody Development	8.	21,933.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.516	\$48.955	Retroactive Price Adj.
7.	June, 1994	Transfer Facility	Big Bend	Peabody Development	8.	12,339.20	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1.516	\$48.955	Retroactive Price Adj.
8.	January, 1994	Gannon	Gannon	Gatliff Coal	2.	51,887.00	423-2(b)	Col. (i), Rail Rate			\$59.975	Transportation Cost Adj.
9.	February, 1994	Gannon	Gannon	Gatliff Coal	1.	77,849.00	423-2(b)	Col. (i), Rail Rate			\$58.202	Transportation Cost Adj.
10.	March, 1994	Gannon	Gannon	Gatliff Coal	1.	99,575.00	423-2(b)	Col. (i), Rail Rate			\$57.675	Transportation Cost Adj.
11.	April, 1994	Gannon	Gannon	Gatliff Coal	2.	69,211.00	423-2(b)	Col. (i), Rail Rate			\$58.594	Transportation Cost Adj.
12.	May, 1994	Gannon	Gannon	Gatliff Coal	2.	106,495.00	423-2(b)	Col. (i), Rail Rate			\$57.908	Transportation Cost Adj.
13.	June, 1994	Gannon	Gannon	Gatliff Coal	2.	77,278.00	423-2(b)	Col. (i), Rail Rate			\$57.442	Transportation Cost Adj.
14.												
15.												