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12:15

Warren E. Tate
Secretary and Treasurer

the southern electric system

September 19, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

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Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI are an original and twenty (20) copies of the following for the month of August 1994 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: Electric Energy Account
5. Schedule A5: System Net Generation and Fuel Cost
6. Schedule A6: System Generated Fuel Cost Inventory Analysis
7. Schedule A6a: Calculation of Time-of-Use Spot Rates
8. Schedule A7: Power Sold
9. Schedule A7a: Economy Energy Sales
10. Schedule A8: Purchased Power (Exclusive of Economy Energy Purchases)
11. Schedule A9: Economy Energy Purchases
12. Schedule A9a: Purchased Power From Qualified Facilities

ACK _____
~~AEA~~ _____
APP _____
CAF _____
CMU _____
CTR _____
EAG *Quality* _____
LEG *Brandy* _____
LIN *4* _____
OPC _____
RCH _____
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EPSC BUREAU OF RECORDS "Our business is customer satisfaction"

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
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Page Two

13. Schedule A10: Actual Unscheduled (inadvertent)
Interchange
14. Schedule A11: Residential Bill Comparison for Monthly
Usage of 1000 KWH
15. Schedule A12: KWH Sales and Customer Data

Sincerely,



lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Robert Freeman
Bureau of Electric Rates
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 940001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of September, 1994 on the following:

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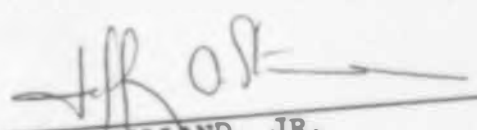
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BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 940001-EI

ACTUAL MONTHLY FUEL FILING

AUGUST 1994



DOCUMENT NUMBER-DATE
09623 SEP 20 84
FPSC-RECORDS/REPORTING

**GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
AUGUST 1994 CURRENT MONTH**

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	20,732,420	22,347,077	(1,616,657)	(7.23)	1,079,786,000	1,182,680,000	(102,892,000)	(8.70)	1.9200	1.8896	0.0304	1.61
2. Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3. Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4. Total Cost of Generated Power	20,732,420	22,347,077	(1,615,557)	(7.23)	1,079,786,000	1,182,680,000	(102,892,000)	(8.70)	1.9200	1.8896	0.0304	1.61
5. Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6. Energy Cost of Schedule C&S Economy Purchases (Broker) (A9)	558,891	581,000	(22,309)	(3.84)	31,733,862	30,780,000	953,862	3.10	1.7606	1.8876	(0.1270)	(6.73)
7. Energy Cost of Other Economy Purchases (Nonbroker) (A9)	1,917,707	0	1,917,707	NA	98,478,835	0	98,478,835	NA	1.9473	NA	NA	NA
8. Wheeled Energy	0	0	0	NA	8,964,221	0	8,964,221	NA	NA	NA	NA	NA
8a. Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9. Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. Energy Payments to Qualifying Facilities (A9a)	317,572	0	317,572	NA	18,128,385	0	18,128,385	NA	1.7518	NA	NA	NA
11. Total Cost of Purchased Power	2,793,970	581,000	2,212,970	380.89	157,305,103	30,780,000	126,525,103	411.06	1.7761	1.8876	(0.1115)	(5.91)
12. Total Available (Line 4 + Line 11)	23,526,390	22,928,977	597,413	2.61	1,237,093,103	1,213,460,000	23,633,103	1.95				
13. Fuel Cost of Economy Sales (A7)	(162,919)	(139,000)	(23,919)	(17.21)	(7,613,277)	(3,880,000)	(3,753,277)	(97.24)	(2.1399)	(3.6010)	1.4611	40.67
14. Gain on Economy Sales (A7a)	(15,276)	(9,600)	(5,676)	(59.13)	(7,613,277)	(3,880,000)	(3,753,277)	(97.24)	(0.2006)	(0.2487)	0.0481	19.34
15. Fuel Cost of Unit Power Sales (A7)	(1,706,255)	(2,112,000)	405,745	19.21	(98,860,166)	(111,780,000)	13,119,834	11.74	(1.7294)	(1.8894)	0.1600	8.47
16. Fuel Cost of Contract & Other Power Sales (A7)	(3,410,526)	(2,674,000)	(736,526)	(27.54)	(196,824,543)	(131,255,000)	(65,569,543)	(49.96)	(1.7326)	(2.0373)	0.3045	14.95
17. Total Fuel cost & Gains of Power Sales	(5,294,978)	(4,934,600)	(360,378)	(7.30)	(303,097,986)	(248,895,000)	(56,202,986)	(22.76)	(1.7470)	(1.9967)	0.2517	12.59
18. Net Inadvertant Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19. Total Fuel & Net Power Transactions (Line 12+17+18)	18,231,414	17,994,377	237,037	1.32	933,995,117	966,565,000	(32,569,883)	(3.37)	1.9520	1.8817	0.0903	4.85
20. Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21. Company Use (A4)	33,278	20,147	4,031	13.78	1,704,829	1,571,000	133,829	8.52	1.9520	1.8817	0.0903	4.85
22. T & D Losses (A4)	1,374,346	1,388,679	7,467	0.65	70,407,053	73,421,000	(3,013,947)	(4.11)	1.9520	1.8817	0.0903	4.85
23. Territorial Sales	18,231,414	17,894,377	237,037	1.32	861,883,235	891,573,000	(29,689,765)	(3.33)	2.1153	2.0183	0.0970	4.81
24. Wholesale Sales	681,873	633,610	48,363	7.03	32,235,200	31,389,000	846,200	2.70	2.1153	2.0183	0.0970	4.81
25. Jurisdictional Sales	17,549,541	17,388,867	160,674	1.00	829,648,035	860,184,000	(30,535,965)	(3.55)	2.1153	2.0183	0.0970	4.81
26. Jurisdictional Sales Adj. for Line Losses (Line 25 x 1.0014)	17,574,110	17,388,172	185,938	1.00	829,648,035	860,184,000	(30,535,965)	(3.55)	2.1183	2.0211	0.0972	4.81
27. True-Up	786,352	786,352	0	0.00	829,648,035	860,184,000	(30,535,965)	(3.55)	0.0950	0.0916	0.0034	3.71
28. TOTAL JURISDICTIONAL FUEL COST	18,362,462	18,173,524	188,938	1.04	829,648,035	860,184,000	(30,535,965)	(3.55)	2.2133	2.1127	0.1006	4.76
29. Revenue Tax Factor									1.01609	1.01609		
30. Fuel Factor Adjusted for Revenue Taxes									2.2489	2.1467	0.1022	4.76
31. GPIF Reward / (Penalty)	21,425	21,425	0	0.00	829,648,035	860,184,000	(30,535,965)	(3.55)	0.0026	0.0025	0.0001	4.00
32. Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2515	2.1492	0.1023	4.76
33. Special Contract Recovery Cost (incl. Revenue Taxes)	62,817	62,817	0	0.00	829,648,035	860,184,000	(30,535,965)	(3.55)	0.0076	0.0073	0.0003	4.11
34. FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.259	2.157	0.102	4.73

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 AUGUST, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$20,732,420
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	2,476,398
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Line 16 + 11	317,572
8	Fuel Cost of Power Sold	Schedule A-7, Col. 4	(5,294,976)
9	Total Fuel and Net Power Transactions		<u>\$18,231,414</u>

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
AUGUST 1994 PERIOD TO DATE

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	80,828,962	92,924,878	(2,295,916)	(2.47)	4,688,570,000	5,011,500,000	(322,930,000)	(6.44)	1.9330	1.8542	0.0788	4.25
2. Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3. Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4. Total Cost of Generated Power	90,828,962	92,924,878	(2,295,916)	(2.47)	4,688,570,000	5,011,500,000	(322,930,000)	(6.44)	1.9330	1.8542	0.0788	4.25
5. Fuel Cost of Purchased Power (Exclusive of Economy) (A6)	0	0	0	NA	80,363,123	49,970,000	30,393,123	60.82	0.0000	0.0000	0.0000	NA
6. Energy Cost of Schedule C&S Economy Purchases (Broker) (A9)	4,313,102	4,477,000	(163,898)	(3.66)	243,804,889	191,750,000	52,054,889	27.15	1.7691	2.3348	(0.5657)	(24.23)
7. Energy Cost of Other Economy Purchases (Nonbroker) (A9)	9,656,851	0	9,656,851	NA	393,509,275	0	393,509,275	NA	2.4545	NA	NA	NA
8. Wheeled Energy	0	0	0	NA	28,917,128	0	28,917,128	NA	NA	NA	NA	NA
8a. Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9. Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. Energy Payments to Qualifying Facilities (A9a)	1,351,439	0	1,351,439	NA	81,837,132	0	81,837,132	NA	1.8514	NA	NA	NA
11. Total Cost of Purchased Power	15,323,392	4,477,000	10,846,392	242.27	828,431,547	241,720,000	586,711,547	242.72	1.8497	1.8521	(0.0024)	(0.13)
12. Total Available (Line 4 + Line 11)	105,952,354	97,401,878	8,550,476	8.78	5,517,001,547	5,253,220,000	263,781,547	5.02				
13. Fuel Cost of Economy Sales (A7)	(1,377,995)	(465,000)	(912,995)	(100.34)	(45,294,245)	(18,980,000)	(26,314,245)	(138.64)	(3.0423)	(2.4499)	(0.5924)	(24.18)
14. Gain on Economy Sales (A7a)	(129,671)	(45,600)	(84,071)	(104.37)	(45,294,245)	(18,980,000)	(26,314,245)	(138.64)	(0.2863)	(0.2403)	(0.0460)	(19.14)
15. Fuel Cost of Unit Power Sales (A7)	(8,001,613)	(9,104,000)	1,102,387	12.11	(439,349,441)	(479,120,000)	39,770,559	8.30	(1.8212)	(1.8002)	0.0790	4.18
16. Fuel Cost of Contract & Other Power Sales (A7)	(15,773,146)	(9,711,000)	(6,062,146)	(62.43)	(918,798,424)	(538,380,000)	(380,418,424)	(70.66)	(1.7167)	(1.8037)	0.0870	4.82
17. Total Fuel cost & Gains of Power Sales	(26,282,425)	(19,325,600)	(5,956,825)	(30.82)	(1,403,442,110)	(1,036,480,000)	(366,962,110)	(35.40)	(1.8015)	(1.8645)	0.0630	3.38
18. Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19. Total Fuel & Net Power Transactions (Line 12+17+18)	80,669,929	78,076,278	2,593,651	3.32	4,113,559,437	4,216,740,000	(103,180,563)	(2.45)	1.8011	1.8516	0.1005	5.91
20. Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21. Company Use (A4)	158,673	150,341	8,332	5.67	8,096,097	8,123,000	(26,903)	(0.33)	1.9623	1.8508	0.1115	6.02
22. T & D Losses (A4)	5,398,673	5,320,502	78,171	1.47	275,481,343	267,211,000	(8,270,343)	(4.06)	1.9597	1.8525	0.1072	5.79
23. Territorial Sales	80,669,929	78,076,278	2,593,651	3.32	3,829,981,997	3,921,406,000	(91,424,003)	(2.33)	2.1063	1.9910	0.1153	5.79
24. Wholesale Sales	2,857,431	2,758,126	99,305	3.60	135,617,400	138,625,000	(2,907,600)	(2.10)	2.1070	1.9911	0.1159	5.82
25. Jurisdictional Sales	77,812,498	75,318,152	2,494,346	3.31	3,694,364,597	3,782,881,000	(88,516,403)	(2.34)	2.1062	1.9910	0.1152	5.79
26. Jurisdictional Sales Adj. for Line Losses (Line 25 x 1.0014)	77,921,435	75,423,598	2,497,837	3.31	3,694,364,597	3,782,881,000	(88,516,403)	(2.34)	2.1092	1.9938	0.1154	5.79
27. True-Up	3,941,760	3,941,760	0	0.00	3,694,364,597	3,782,881,000	(88,516,403)	(2.34)	0.1887	0.1042	0.8025	2.40
28. TOTAL JURISDICTIONAL FUEL COST	81,863,195	79,365,356	2,497,837	3.16	3,694,364,597	3,782,881,000	(88,516,403)	(2.34)	2.2159	2.0680	0.1179	5.62
29. Revenue Tax Factor									1.01000	1.01500		
30. Fuel Factor Adjusted for Revenue Taxes									2.2516	2.1318	0.1198	5.62
31. GPIF Reward / (Penalty)	107,125	107,125	0	0.00	3,694,364,597	3,702,001,000	(88,516,403)	(2.34)	0.0029	0.0028	0.0001	3.57
32. Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2545	2.1346	0.1199	5.62
33. Special Contract Recovery Cost (incl. Revenue Taxes)	314,085	314,085	0	0.00	3,694,364,597	3,702,881,000	(88,516,403)	(2.34)	0.0085	0.0083	0.0002	2.41
34. FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.263	2.143	0.120	5.60

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE MONTH OF:
AUGUST 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	20,732,419.81	22,347,977	(1,615,557.19)	(7.23)	90,628,961.83	92,924,878	(2,295,916.37)	(2.47)
2 Fuel Cost of Power Sold	(5,294,976.37)	(4,934,800)	(360,376.37)	7.30	(25,282,425.77)	(19,325,000)	(5,956,825.77)	30.82
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	317,571.51	591,000	(273,428.49)	NA	1,351,439.08	0	1,351,439.08	NA
3b Energy Payments to Qualified Facilities	2,476,398.30	0	2,476,398.30	NA	13,971,953.13	4,477,000	9,494,953.13	212.08
4 Energy Cost-Economy Purchases	18,231,413.25	17,994,377	237,036.25	1.32	60,669,928.07	78,076,278	(17,406,350)	3.32
5 Total Fuel & Net Power Transactions	0.00	0	0.00	NA	0.00	0	0.00	NA
6 Adjustments To Fuel Cost	18,231,413.25	17,994,377	237,036.25	1.32	60,669,928.07	78,076,278	(17,406,350)	3.32
7 Adj. Total Fuel & Net Power Transactions								

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
AUGUST 1994

CURRENT MONTH

PERIOD - TO - DATE

B. Sales Revenue (Excluding Revenue Tax and Franchise Fee)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	
1 Jurisdictional Sales Revenue									
1a Base Fuel Revenue	0.00	0	0.00	NA	0.00	0	0.00	NA	
1b Fuel Adjustment Revenue	17,648,583.56	18,268,588	(620,004.44)	(3.39)	78,620,768.21	80,343,750	(1,722,981.79)	(2.14)	
1c Jurisdictional Fuel Revenue	17,648,583.56	18,268,588	(620,004.44)	(3.39)	78,620,768.21	80,343,750	(1,722,981.79)	(2.14)	
1d Non-Fuel Revenue	30,170,573.38	30,959,000	(788,426.62)	(2.55)	136,489,943.36	136,825,000	(335,056.64)	(0.24)	
1e Total Jurisdictional Sales Revenue	47,819,156.94	49,227,588	(1,408,431.06)	(2.86)	215,110,711.57	217,168,750	(2,058,038.43)	(0.95)	
2 Non-Jurisdictional Sales Revenue	1,324,437.52	1,268,000	36,437.52	2.83	5,874,631.32	5,661,000	13,631.32	0.24	
U1 3 Total Territorial Sales Revenue	49,143,594.46	50,515,588	(1,371,993.54)	(2.72)	220,785,342.89	222,829,750	(2,044,407.11)	(0.92)	
C. KWH Sales									
1 Jurisdictional Sales	829,648,035	860,184,000	(30,535,965)	(3.55)	3,894,364,597	3,782,661,000	(88,516,403)	(2.34)	
2 Non-Jurisdictional Sales	32,235,200	31,389,000	846,200	2.70	135,817,400	138,525,000	(2,907,600)	(2.10)	
3 Total Territorial Sales	861,883,235	891,573,000	(29,689,765)	(3.33)	3,829,981,997	3,921,406,000	(91,424,003)	(2.33)	
4 Juris. Sales as % of Total Terr. Sales	96.2599	96.4794	(0.2195)	(0.23)	96.4591	96.4675	(0.0084)	(0.01)	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE MONTH OF:
AUGUST 1994

GULF POWER COMPANY

D. True-Up Calculation	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Jurisdictional Fuel Revenue (B1c)	17,648,583.58	18,268,588	(620,004.44)	(3.39)	78,820,768.21	80,343,750	(1,722,981.79)	(2.14)
2 Special Contract Recovery Cost	(61,822.00)	(61,822)	0.00	0.00	(309,110.00)	(309,110)	0.00	0.00
2a True-Up Provision	(788,352.00)	(788,352)	0.00	0.00	(3,941,760.00)	(3,941,760)	0.00	0.00
2b Incentive Provision	(21,425.00)	(21,425)	0.00	0.00	(107,125.00)	(107,125)	0.00	0.00
3 Jurisdictional Fuel Revenue	<u>16,778,984.58</u>	<u>17,398,989</u>	<u>(620,004.44)</u>	<u>(3.58)</u>	<u>74,262,773.21</u>	<u>75,885,756</u>	<u>(1,722,981.79)</u>	<u>(2.27)</u>
4 Adjusted Total Fuel & Net Power Transactions (A7)	18,231,413.25	17,994,377	237,036.25	1.32	80,689,928.07	78,078,278	2,593,650.07	3.32
5 % Jurisdictional Sales (C4)	<u>98.2599</u>	<u>98.4794</u>	<u>(0.2195)</u>	<u>(0.23)</u>	<u>98.4579</u>	<u>98.4674</u>	<u>(0.0095)</u>	<u>(0.01)</u>
6 Jurisdictional Total Fuel & Net Power Transactions Adjusted for Line Losses (D4 *D5*1.0014)	17,574,109.52	17,385,172	188,937.52	1.09	77,821,434.29	75,423,598	2,407,836.29	3.31
7 True-Up Provision Over/(Under) Collection (D3-D6)	(797,124.98)	11,817	(808,941.98)	(6,845.58)	(3,858,881.08)	582,157	(4,220,818.08)	(750.83)
8 Interest Provision	(20,617.78)	(2,579)	(18,038.78)	899.45	(98,353.31)	(43,302)	(55,051.31)	127.13
9 Beginning True-Up & Interest Provision	(5,327,333.03)	(1,087,089)	(4,260,244.03)	399.24	(5,540,883.06)	(4,730,114)	(810,768.06)	17.14
10 True-Up Collected / (Refunded)	788,352.00	788,352	0.00	0.00	3,941,760.00	3,941,760	0.00	0.00
11 End of Period-Total Net True-Up (D7+D8+D9+D10)	<u>(5,356,723.75)</u>	<u>(269,499)</u>	<u>(5,087,224.75)</u>	<u>1,887.68</u>	<u>(5,356,137.45)</u>	<u>(269,499)</u>	<u>(5,086,638.45)</u>	<u>1,887.44</u>
12 Interest Impact of Correction to Recov. Exp.	0.00							
13 Adjusted End of Period-Total Net True-Up	<u>(5,356,723.75)</u>	<u>(269,499)</u>	<u>(5,087,224.75)</u>	<u>1,887.68</u>	<u>(5,356,723.75)</u>	<u>(269,499)</u>	<u>(5,087,224.75)</u>	<u>1,887.68</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE MONTH OF:
AUGUST 1994

	CURRENT MONTH		DIFFERENCE AMOUNT (\$)
	ACTUAL (\$)	ESTIMATED (\$)	
E Interest Provision	(5,327,333.03)	(1,067,069)	(4,260,244.03)
1 Beginning True-Up Amount			(5,069,185.99)
2 Ending True-Up Amount Before Interest (D7+D9+D10)	(5,336,105.99)	(266,920)	(9,329,430.02)
3 Total of Beginning & Ending True-Up Amts.	(10,663,439.02)	(1,334,009)	(4,664,714.51)
4 Average True-Up Amount	(5,331,719.51)	(667,005)	
5 Interest Rate - 1st Day of Reporting Business Month	4.4800 %	4.4800 %	0.0000
6 1st Day of Subsequent Business Month	4.8200 %	4.8200 %	0.0000
7 Total (E5+E6)	9.2800 %	9.2800 %	0.0000
8 Annual Average Interest Rate	4.6400 %	4.6400 %	0.0000
9 Monthly Average Interest Rate (E8/12)	0.3867 %	0.3867 %	0.0000
10 Interest Provision (E4*E9)	(20,617.76)	(2,579)	(18,038.76)

SCHEDULE A-3

GENERATING SYSTEM COMPARATIVE DATA
BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :
AUGUST 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST-NET GEN.(\$)								
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	0	0	0	NA	0	0	0	NA
3 COAL	40,679	46,592	(5,913)	(12.60)	237,438	227,455	9,983	4.39
4 GAS	20,804,704	21,858,280	(1,053,585)	(6.16)	89,770,344	92,016,983	(2,246,639)	(2.44)
4a GAS (B.L.)	72,281	233,303	(161,042)	(69.03)	512,433	381,573	150,860	41.72
8 OTHER - C.T.	12,622	47,484	(34,862)	(73.42)	84,403	221,754	(127,351)	(57.43)
7 TOTAL (\$)	2,154	62,309	(60,155)	(96.54)	14,344	97,113	(82,769)	(85.23)
	<u>20,732,420</u>	<u>22,347,877</u>	<u>(1,615,557)</u>	<u>(7.23)</u>	<u>90,628,962</u>	<u>92,924,878</u>	<u>(2,295,916)</u>	<u>(2.47)</u>
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	1,077,830	1,173,610	(95,772)	(8.16)	4,673,836	4,997,360	(323,524)	(6.47)
11 GAS	1,946	7,980	(6,034)	(75.61)	14,624	12,440	2,184	17.56
13 OTHER - C.T.	4	1,090	(1,086)	(99.63)	110	1,700	(1,590)	(93.53)
14 TOTAL (MWH)	<u>1,079,788</u>	<u>1,182,680</u>	<u>(102,892)</u>	<u>(8.70)</u>	<u>4,688,570</u>	<u>5,011,500</u>	<u>(322,930)</u>	<u>(6.44)</u>
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	0	0	0	NA	0	0	0	NA
17 COAL (TON)	1,800	1,839	(39)	(7.17)	10,855	9,402	1,393	14.72
18 GAS (MCF)	501,794	510,253	(8,459)	(1.66)	2,140,724	2,221,200	(80,485)	(3.62)
20 OTHER - C.T. (BBL)	46,195	118,261	(72,066)	(110.94)	303,565	245,683	57,882	23.56
21 BTU'S BURNED (MMBTU)	94	2,611	(2,517)	(96.40)	635	4,067	(3,432)	(84.39)
22 HEAVY OIL	0	0	0	NA	0	0	0	NA
23 LIGHTER OIL	0	0	0	NA	0	0	0	NA
24 COAL + B.L. (OIL & GAS)	11,443,775	12,062,620	(618,845)	(5.13)	49,144,496	51,364,368	(2,219,872)	(4.32)
25 GAS	39,325	88,202	(58,937)	(59.98)	256,546	152,286	104,260	68.46
26 OTHER - C.T.	539	15,130	(14,591)	(96.44)	3,652	23,533	(19,881)	(84.48)
27 TOTAL (MMBTU)	<u>11,483,639</u>	<u>12,175,952</u>	<u>(692,313)</u>	<u>(5.69)</u>	<u>49,404,694</u>	<u>51,540,187</u>	<u>(2,135,493)</u>	<u>(4.14)</u>
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	89.82	89.23	0.59	0.59	99.69	99.72	(0.03)	(0.03)
31 GAS	0.18	0.67	(0.49)	(73.13)	0.31	0.25	0.06	24.00
33 OTHER - C.T.	0.00	0.10	(0.10)	(100.00)	0.00	0.03	(0.03)	(100.00)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	22.80	24.03	(1.23)	(5.95)	21.87	24.04	(2.17)	(9.03)
37 COAL (\$/TON)	41.06	43.03	(1.97)	(4.58)	41.93	2.37	0.50	1.21
38 GAS (ALL) (\$/MCF)	1.84	2.37	(0.53)	(22.36)	2.00	23.88	(21.88)	(15.61)
40 OTHER - C.T. (\$/BBL)	22.91	23.86	(0.95)	(3.98)	22.59	23.88	(1.29)	(5.40)
FUEL COST (\$)/ MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + B.L. (OIL & GAS)	1.81	1.83	(0.02)	(1.09)	1.83	1.80	0.03	1.67
44 GAS	1.84	2.37	(0.53)	(22.36)	2.00	23.88	(21.88)	(15.61)
46 OTHER - C.T.	4.00	4.12	(0.12)	(2.91)	3.93	4.13	(0.20)	(4.84)
47 TOTAL (\$/MMBTU)	<u>1.81</u>	<u>1.84</u>	<u>(0.03)</u>	<u>(1.63)</u>	<u>1.83</u>	<u>1.80</u>	<u>0.03</u>	<u>1.67</u>
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + B.L. (OIL & GAS)	10,617	10,278	339	3.30	10,515	10,278	237	2.31
51 GAS	20,208	12,314	7,894	64.11	17,543	12,242	5,301	43.30
53 OTHER - C.T.	134,750	13,881	120,869	870.75	33,200	13,843	19,357	139.83
54 TOTAL (BTU/KWH)	<u>10,635</u>	<u>10,295</u>	<u>340</u>	<u>3.30</u>	<u>10,537</u>	<u>10,284</u>	<u>253</u>	<u>2.46</u>
FUEL COST (\$)/ KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.92	1.88	0.04	2.13	1.93	1.85	0.08	4.32
58 GAS	3.71	2.92	0.79	27.05	3.50	2.91	0.59	20.27
60 OTHER - C.T.	53.85	5.72	48.13	841.43	15.04	5.91	7.33	128.37
61 TOTAL (\$/KWH)	<u>1.92</u>	<u>1.89</u>	<u>0.03</u>	<u>1.59</u>	<u>1.93</u>	<u>1.85</u>	<u>0.08</u>	<u>4.32</u>

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

FOR THE MONTH OF :
AUGUST 1994

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	1,079,788	1,182,680	(102,892)	(8.70)	4,688,570	5,011,500	(322,930)	(6.44)
2 Power Sold	(303,098)	(246,895)	(56,203)	22.76	(1,403,442)	(1,036,480)	(366,962)	35.40
3 Inadvertent Interchange Delivered	0	0	0	NA	0	0	0	NA
4 Purchased Power	0	0	0	NA	0	0	0	NA
5 Economy Purchases	157,305	30,780	126,525	411.06	828,431	241,720	586,711	242.72
6 Inadvertent Interchange Received	0	0	0	NA	0	0	0	NA
7 NET ENERGY FOR LOAD	<u>833,995</u>	<u>966,565</u>	<u>(32,570)</u>	<u>(3.37)</u>	<u>4,113,559</u>	<u>4,216,740</u>	<u>(103,181)</u>	<u>(2.45)</u>
8 Territorial Sales	861,883	891,573	(29,690)	(3.33)	3,829,981	3,921,406	(91,425)	(2.33)
9 Company Use	1,705	1,571	134	8.53	8,096	8,123	(27)	(0.33)
10 T & D Losses (Estimated)	70,407	73,421	(3,014)	(4.11)	275,482	287,211	(11,729)	(4.08)
11 Unaccounted For Energy	0	0	0	NA	0	0	0	NA
13 % Company Use to NEL	0.18	0.16	0.02	12.50	0.20	0.19	0.01	5.26
14 % T & D Losses to NEL	7.54	7.80	(0.06)	(0.79)	6.70	6.81	(0.11)	(1.62)
15 % Unaccounted for Energy to NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
\$(000)								
16 Fuel Cost of System Net Generation	20,732	22,348	(1,616)	(7.23)	90,629	92,925	(2,296)	(2.47)
16a Fuel Related RD&D Cost	0	0	0	NA	0	0	0	NA
17 Fuel Cost of Power Sold	(5,295)	(4,935)	(360)	7.29	(25,282)	(19,326)	(5,956)	30.82
18 Fuel Cost of Purchased Power	0	0	0	NA	0	0	0	NA
18a Demand & Nonfuel Cost Purchased Power	0	0	0	NA	0	0	0	NA
19 Energy Cost of Economy Purchases	2,794	581	2,213	380.90	0	0	0	NA
20 TOTAL FUEL & NET POWER TRANS.	<u>18,231</u>	<u>17,994</u>	<u>237</u>	<u>1.32</u>	<u>15,323</u>	<u>4,477</u>	<u>10,846</u>	<u>242.26</u>
¢ / KWH								
21 Fuel Cost of System Net Generation	1.92	1.89	0.03	1.59	1.93	1.85	0.08	4.32
21a Fuel Related RD&D Cost	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22 Fuel Cost of Power Sold	(1.75)	(2.00)	0.25	(12.50)	(1.80)	(1.88)	0.06	(3.23)
23 Fuel Cost of Purchased Power	NA	NA	NA	NA	NA	NA	NA	NA
23a Demand & Nonfuel Cost Purchased Power	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24 Energy Cost of Economy Purchases	1.78	1.89	(0.11)	(5.82)	1.85	1.85	0.00	0.00
25 TOTAL FUEL & NET POWER TRANS.	<u>1.95</u>	<u>1.86</u>	<u>0.09</u>	<u>4.84</u>	<u>1.96</u>	<u>1.85</u>	<u>0.11</u>	<u>5.95</u>

6

SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :
AUGUST, 1994

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1994	Net Gen. (MWH)	Cap. Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	375	2.2	99.9	2.2	23,000	Gas-G	8,825	1,000	8,825	15,848	4.23	1.84
2 1							Oil-G						
3 1							Gas-S	157	1,000	157	280		1.84
4 Crist 2	25.0	1,011	5.4	100.0	5.4	18,328	Gas-G	18,528	1,000	18,528	34,047	3.37	1.84
5 2							Oil-G						
6 2							Gas-S	430	1,000	430	780		1.83
7 Crist 3	33.0	550	2.2	100.0	2.2	21,820	Gas-G	12,058	1,000	12,058	22,154	4.03	1.84
8 3							Oil-G						
9 3							Gas-S	51	1,000	51	83		1.82
10 Crist 4	84.0	22,192	35.5	99.8	35.7	10,875	Coal	10,325	11,887	241,330	460,184	2.07	44.57
11 4		6					Gas-G	74		74	130	2.27	1.84
12 4							Gas-S	2,319	1,000	2,319	4,201		1.84
13 4							Oil-S	51	138,500	300	1,154		22.83
14 Crist 5	81.0	38,308	60.3	97.5	61.8	11,857	Coal	18,417	11,887	430,485	820,720	2.28	44.58
15 5		4					Gas-G	42	1,000	42	76	1.80	1.81
16 5							Gas-S	582	1,000	582	1,070		1.84
17 5							Oil-S	45	138,500	282	1,007		22.38
18 Crist 6	317.0	145,491	61.7	99.8	61.8	10,654	Coal	88,313	11,887	1,550,008	2,954,970	2.03	44.58
19 6							Gas-G	0		0		NA	NA
20 6							Gas-S	1,508	1,000	1,508	2,767		1.84
21 6							Oil-S	118	138,500	885	2,638		22.38
22 Crist 7	504.0	230,483	63.9	98.1	68.5	10,654	Coal	109,153	11,887	2,551,344	4,884,004	2.03	44.58
23 7							Gas-G	0		0			
24 7							Gas-S	1,825	1,000	1,825	3,353		1.84
25 7							Oil-S	888	138,500	5,163	19,888		22.38
26 Scherer 3 (g)	209.5	134,556	60.3	99.8	68.5	9,913	Coal	78,888	8,456	1,333,811	2,290,272	1.70	29.04
27 3							Oil-S	9	138,000	51	215		24.34
28 Scholz 1	47.0	2,288	8.5	100.0	8.5	12,853	Coal	1,270	11,584	29,381	50,452	2.21	39.73
29 1							Oil-S	13	138,500	73	296		23.55
30 Scholz 2	47.0	1,749	5.0	100.0	5.0	12,808	Coal	888	11,584	22,401	38,468	2.20	39.70
31 2							Oil-S	11	138,500	85	284		23.49
32 Smith 1	181.0	105,534	68.1	99.5	68.5	10,202	Coal	45,108	11,935	1,076,685	1,686,305	1.60	37.39
33 1							Oil-S	211	138,500	1,228	5,045		23.90
34 Smith 2	191.0	118,640	63.5	99.9	63.8	10,540	Coal	52,388	11,935	1,250,502	1,958,507	1.85	37.38
35 2							Oil-S	208	138,500	1,196	4,914		23.90
36 Smith A	35.0	4	0.0	100.0	0.0	134,750	Oil	94	137,000	539	2,154	53.85	22.98
37 Darriel 1 (1)	255.0	133,021	70.1	99.7	70.3	10,927	Coal	59,711	12,171	1,453,473	2,715,832	2.04	45.48
38 1							Oil-S	1	139,000	8	21		21.78
39 Darriel 2 (1)	255.0	138,580	73.0	92.7	78.8	10,730	Coal	81,088	12,171	1,487,004	2,778,588	2.01	45.49
40 2							Oil-S	247	139,000	1,445	5,250		21.25
41 Total	2,267.5	1,078,788	64.0	98.1	65.3	10,835				11,483,630	20,748,088	1.92	NA

Notes: (1) Represents Gulf's 80% Ownership
(2) Represents Gulf's 25% Ownership

- Smith A uses light oil. Negative Net Generation is due to station services
Gas-G is gas used for generation. Gas-S is gas used for starter
Oil-G is oil used for generation. Oil-S is oil used for starter

(1,815) Inventory Adj. at Scherer

1,584
(6,911) Railroad Track Depreciation
(8,350) Railroad Lease Premium

20,732,420

SCHEDULE A-0

GULF POWER COMPANY

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
FOR THE MONTH OF:
AUGUST 1994

	CURRENT MONTH			PERIOD-TO-DATE		DIFFERENCE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
HEAVY OIL									
PURCHASES:	0	0	0	NA	0	0	0	NA	NA
1 UNITS (BBL)	0	NA	NA	NA	0	0	0	NA	NA
2 AMOUNT (\$)	NA				0	0	0	NA	NA
3 UNIT COST (\$/BBL)					0	0	0	NA	NA
BURNED:	0	0	0	NA	0	0	0	NA	NA
4 UNITS (BBL)	0	NA	NA	NA	0	0	0	NA	NA
5 AMOUNT (\$)	NA				0	0	0	NA	NA
6 UNIT COST (\$/BBL)					0	0	0	NA	NA
ENDING INVENTORY:	31,043	31,043	0	0.00	31,043	31,043	0	0.00	0.00
7 UNITS (BBL)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	0.00
8 AMOUNT (\$)	13.60	13.60	0	0.00	13.60	13.60	0	0.00	0.00
9 UNIT COST (\$/BBL)									
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
PURCHASES:		4,557	(2,134)	(46.83)	14,394	13,537	857	6.33	
10 UNITS (BBL)	2,423	108,842	(53,876)	(49.50)	320,231	324,070	(3,839)	(1.18)	
11 AMOUNT (\$)	54,966	23.88	(1.19)	(4.98)	22.25	23.94	(1.69)	(7.06)	
12 UNIT COST (\$/BBL)	22.89								
BURNED:		1,939	(68)	(3.51)	11,851	9,482	2,189	23.13	
13 UNITS (BBL)	1,871	46,592	(4,248)	(9.12)	255,031	227,455	27,576	12.12	
14 AMOUNT (\$)	42,344	24.03	(1.40)	(5.83)	21.89	24.04	(2.15)	(8.94)	
15 UNIT COST (\$/BBL)	22.63								
ENDING INVENTORY:		9,606	(2,240)	(23.32)	7,366	9,606	(2,240)	(23.32)	
16 UNITS (BBL)	7,366	230,808	(65,941)	(28.57)	164,867	230,808	(65,941)	(28.57)	
17 AMOUNT (\$)	164,867	24.03	(1.65)	(6.87)	22.38	24.03	(1.65)	(6.87)	
18 UNIT COST (\$/BBL)	22.38								
COAL									
*PURCHASES:		465,507	(16,324)	(3.51)	2,064,971	2,125,901	(60,930)	(2.87)	
19 UNITS (TONS)	449,183	21,086,497	(2,374,589)	(11.28)	87,017,243	91,203,879	(4,186,636)	(4.59)	
20 AMOUNT (\$)	18,711,908	45.30	(3.64)	(8.04)	42.14	42.90	(0.78)	(1.77)	
21 UNIT COST (\$/TON)	41.66								
BURNED:		510,253	(8,459)	(1.66)	2,140,724	2,221,209	(80,485)	(3.62)	
22 UNITS (TONS)	501,794	21,958,289	(1,340,828)	(6.11)	90,199,353	92,016,983	(1,817,630)	(1.98)	
23 AMOUNT (\$)	20,617,861	43.03	(1.94)	(4.51)	42.13	41.43	0.70	1.69	
24 UNIT COST (\$/TON)	41.09								
ENDING INVENTORY:		673,717	(184,858)	(27.44)	488,859	673,717	(184,858)	(27.44)	
25 UNITS (TONS)	488,859	29,682,339	(8,712,694)	(29.35)	20,969,645	29,682,339	(8,712,694)	(29.35)	
26 AMOUNT (\$)	20,969,645	44.06	(1.16)	(2.63)	42.90	44.06	(1.16)	(2.63)	
27 UNIT COST (\$/TON)	42.90								
GAS									
BURNED:		118,261	(72,066)	(60.94)	303,565	245,683	57,882	23.56	
28 UNITS (MCF)	46,195	280,787	(195,904)	(69.77)	606,836	583,327	23,509	4.03	
29 AMOUNT (\$)	84,883	2.37	(0.53)	(22.36)	2.00	2.37	(0.37)	(15.61)	
30 UNIT COST (\$/MCF)	1.84								
OTHER - C.T. OIL									
BURNED:		2,611	(2,517)	(96.40)	635	4,067	(3,432)	(84.39)	
31 UNITS (BBL)	94	62,309	(60,155)	(96.54)	14,344	97,113	(82,769)	(85.23)	
32 AMOUNT (\$)	2,154	23.86	(0.95)	(3.98)	22.59	23.88	(1.29)	(5.40)	
33 UNIT COST (\$/BBL)	22.91								
* DANIEL BUYOUT INTEREST									
	CURRENT MONTH	Y-T-D	CONTRACT TO DATE						
	(\$113,996.63)	\$6,781,728.57	\$73,951,696.38						
	\$3,320.31	\$30,859.28							

Note: Includes prior period adjustment, see April for details.
! Note: Includes prior period adjustment, see July for details.

**CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
AUGUST, 1994**

<u>SPOT COST</u>						<u>ON-PEAK</u>	<u>OFF-PEAK</u>
<u>MM BTU</u>	x	AVG HEAT RATE	=	SPOT COST PER KWH	COST PER KWH	1.996	1.865
\$12,169,541					JURIS LOSS FACTOR	1.0014	1.0014
<u>6,786,077</u>	x	10,835	=	1.907 CENTS PER KWH	JURIS FUEL COST	1.9968	1.8678
16.7	X				TRUE-UP	0.1044	0.1044
17.53	=	Y	SO X =	1.07 Y	REVENUE TAX FACTOR	2.1032	1.972
					FUEL FACTOR ADJ FOR TAXES	1.01609	1.01609
0.3218 X	+	0.8782 Y	=	19.07	GPIF	2.137	2.0037
					SPECIAL CONTRACT RECOVERY	0.0028	0.0028
0.3443 Y	+	0.8782 Y	=	19.07	TOTAL FACTOR	0.0083	0.0083
1.0225 Y	=	19.07			ROUNDED TO NEAREST .001	2.1481	2.0148
Y	=	16.850			ADJ FOR LINE LOSS :	2.148	2.015
X	=	19.955			LOSS FACTOR (0.9623)	2.067	1.939

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	181,577
FUEL COST AT REPLACEMENT ENERGY RATES	<u>147,545</u>
TOTAL MONTHLY SAVINGS :	<u>\$14,032</u>

SCHEDULE A-7

POWER SOLD
FOR THE MONTH OF :
AUGUST 1994

GULF POWER COMPANY

	CURRENT MONTH				PERIOD - TO - DATE			
	(1) TOTAL KWH SOLD	(2) KWH FROM OWN GEN.	(3) FUEL COST \$/KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH SOLD	(6) KWH FROM OWN GEN.	(7) FUEL COST \$/KWH	(8) TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 Southern Company Interchange	126,115,000	0	2.01	2,534,000	516,360,000	0	1.79	9,251,000
2 Southern Company for Schedule E	0	0	NA	0	0	0	NA	0
3 Non-Assoc. Schedule E*	530,000	530,000	3.21	17,000	3,110,000	3,110,000	2.48	77,000
4 Non-Assoc. Schedule E	4,610,000	0	2.67	123,000	18,910,000	0	2.03	383,000
5 Unit Power Sales	111,780,000	0	1.89	2,112,000	479,120,000	0	1.80	9,104,000
6 Economy Sales	3,860,000	0	3.60	139,000	16,980,000	0	2.45	465,000
7 Economy Energy Sales Cr. (80%)	0	0	NA	9,600	0	0	NA	45,600
8 TOTAL ESTIMATED SALES	<u>246,895,000</u>	<u>530,000</u>	<u>2.00</u>	<u>4,934,600</u>	<u>1,036,480,000</u>	<u>3,110,000</u>	<u>1.86</u>	<u>19,325,600</u>
ACTUAL								
9 Southern Company Interchange	103,462,647	0	1.76	1,825,357	481,370,209	0	1.71	8,493,238
10 Florida Power Corporation	17,163,737	0	1.83	313,976	81,461,890	0	1.89	1,539,155
11 Duke Power Company	0	0	NA	0	5,930,812	0	4.85	287,458
12 S. Carolina Electric & Gas Co.	0	0	NA	0	471,326	0	2.59	12,210
13 Cajun	232,169	0	1.97	4,572	289,526	0	2.01	5,820
14 Florida Power & Light Co.	43,848,587	0	1.72	754,805	237,238,348	0	1.77	4,203,804
15 Jacksonville Electric Authority	21,239,781	0	1.77	375,591	75,193,018	0	1.80	1,352,030
16 Mid South	1,403,980	0	1.99	27,880	6,359,501	0	2.11	134,111
17 Tennessee Valley Authority	4,205,801	0	2.01	84,667	26,188,946	0	2.60	681,960
18 S. Carolina P.S.A.	107,388	0	2.08	2,235	2,054,216	0	4.80	98,554
19 Gulf States Utilities	0	0	NA	0	0	0	NA	0
20 City of Tallahassee	20,819,210	0	1.74	361,706	80,379,987	0	1.81	1,452,636
21 AEC/BRMC	739,992	0	2.23	16,475	2,296,736	0	1.88	43,269
22 Other Transactions	101,497,529	0	1.75	1,773,545	485,839,825	0	1.79	8,718,559
23 Hydro-Loss	0	0	NA	0	86,555	0	1.94	1,681
24 Less: Flow-Thru Energy	(13,545,579)	0	(1.88)	(254,728)	(88,053,620)	0	(1.99)	(1,751,611)
25 U.P.S. Adjustment	0	0	NA	(6,382)	0	0	NA	(120,120)
26 Economy Energy Sales Cr. (80%)	0	0	NA	15,276	0	0	NA	129,671
27 TOTAL ACTUAL SALES	<u>301,175,422</u>	<u>0</u>	<u>1.76</u>	<u>5,294,976</u>	<u>1,397,107,275</u>	<u>0</u>	<u>1.81</u>	<u>25,282,425</u>
28 Difference in Amount	54,280,422	(530,000)	1.71	360,376	360,627,275	(3,110,000)	(0.05)	5,956,825
29 Difference in Percent	21.99	(100.00)	88.00	7.30	34.79	(100.00)	(2.69)	30.82
S.E.P.A.								
30 Estimated	0	0	0.00	NA	0	0	0.00	NA
31 Actual	1,922,564	0	0.00	0	6,334,835	0	0.00	0
32 Difference in Amount	1,922,564	0	0.00	NA	6,334,835	0	0.00	NA
33 Difference in Percent	100.00	NA	NA	NA	100.00	NA	NA	NA
* TRANSFERS FROM POOL								

SCHEDULE A-7a

GULF POWER COMPANY

ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
AUGUST 1994

SOLD TO:	Total Sold KWH	Total Cost \$/KWH	CURRENT MONTH			80% of Profit \$	Total Sold KWH	Total Cost \$/KWH	PERIOD - TO - DATE			80% of Profit \$
			Sales Price \$/KWH	Profit \$/KWH	Profit \$				Sales Price \$/KWH	Profit \$/KWH	Profit \$	
<u>ESTIMATED:</u>												
1 Various	3,860,000	3.78	4.09	0.31	12,000	9,600	18,980,000	3.78	4.09	0.31	57,000	45,600
2 Total	<u>3,860,000</u>	3.78	4.09	0.31	<u>12,000</u>	<u>9,600</u>	<u>18,980,000</u>	3.78	4.09	0.31	<u>57,000</u>	<u>45,600</u>
<u>ACTUAL:</u>												
3 Miss. Power & Light	1,403,980	2.07	2.35	0.28	3,947.18	3,157.74	6,359,501	2.24	2.53	0.29	18,687.67	14,950.13
4 TVA	4,205,801	2.12	2.38	0.26	10,988.85	8,791.08	26,188,946	2.74	3.10	0.36	94,700.49	75,760.39
5 Duke Power	0	0.00	0.00	0.00	0.00	0.00	5,930,812	5.08	5.56	0.48	28,258.67	22,606.94
6 South Carolina PSA	107,388	2.18	2.40	0.22	232.69	186.15	2,054,216	4.93	5.37	0.44	9,034.24	7,227.39
7 South Carolina E & G	0	0.00	0.00	0.00	0.00	0.00	471,326	2.70	3.19	0.49	2,275.87	1,820.70
8 FP&L	73,414	2.51	2.81	0.30	220.23	176.18	284,265	2.34	2.57	0.23	659.67	527.73
9 FPC	88,397	2.46	2.73	0.27	245.07	196.06	309,092	2.54	2.80	0.26	802.90	642.32
10 JEA	1,418,589	2.21	2.40	0.19	2,646.83	2,117.46	1,808,297	2.27	2.47	0.20	3,559.87	2,847.89
11 City of Tallahassee	83,539	2.45	2.66	0.21	178.86	143.09	1,598,264	2.63	2.84	0.21	3,378.21	2,702.57
12 GSU	0	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
13 CAJUN	232,169	2.05	2.32	0.27	634.76	507.81	289,526	2.10	2.35	0.25	730.26	584.21
TOTAL	<u>7,613,277</u>	2.14	2.39	0.25	<u>19,094.47</u>	<u>15,275.57</u>	<u>45,294,245</u>	3.04	3.40	0.36	<u>162,087.85</u>	<u>129,670.27</u>
14 Difference	3,753,277	(1.64)	(1.70)	(0.06)	7,094.47	5,675.57	26,314,245	(0.74)	(0.69)	0.05	105,087.85	84,070.27
15 Difference %	97.24	(43.39)	(41.56)	(19.30)	59.12	59.12	138.64	(19.58)	(16.87)	16.13	184.36	164.36

*Production Cost

14

SCHEDULE A-8

GULF POWER COMPANY

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
AUGUST 1994**

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (8)
						(a) FUEL COST	(b) TOTAL COST	

**CURRENT MONTH
ESTIMATED:**

NONE

ACTUAL:

NONE

**PERIOD TO DATE
ESTIMATED:**

NONE

ACTUAL:

NONE

SCHEDULE A-9

GULF POWER COMPANY

ECONOMY ENERGY PURCHASES

FOR THE MONTH OF:
AUGUST 1994

	CURRENT MONTH			PERIOD - TO - DATE		
	TOTAL KWH PURCHASED	TRANS. COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company	0	NA	0	0	NA	0
2 Southern Company Interchange	25,280,000	1.78	451,000	192,460,000	1.80	3,467,000
3 Southern Company Interchange E	530,000	3.21	17,000	3,110,000	2.48	77,000
4 Economy Energy	310,000	4.84	15,000	1,490,000	3.62	54,000
5 Southern Company Interchange U.P.S.	4,600,000	2.13	98,000	44,290,000	1.98	879,000
6 TOTAL ESTIMATED PURCHASES	<u>30,720,000</u>	1.89	<u>581,000</u>	<u>241,350,000</u>	1.85	<u>4,477,000</u>
ACTUAL						
7 Southern Company	0	NA	0	0	NA	0
8 Southern Company Interchange	42,410,733	1.96	833,005	312,358,809	1.98	6,181,665
9 Southern Company Interchange E	0	NA	0	0	NA	0
10 Interchange Transactions	0	NA	0	0	NA	0
11 Monsanto	17,530,000	1.75	307,404	80,404,241	1.65	1,326,871
12 Non-Associated Companies	5,826,829	2.37	138,273	26,971,417	3.47	935,055
13 S.Q.F.	0	NA	0	0	NA	0
14 Alabama Electric Co-op	525,491	2.02	10,609	2,993,425	2.07	61,951
15 Wheeled Energy	8,964,221	0.00	0	36,269,970	0.00	0
16 BMRC/PCC	598,385	1.70	10,168	1,432,891	1.71	24,568
17 Other Transactions	92,126,315	1.92	1,768,825	446,981,096	1.94	8,661,845
18 Less: Flow-Thru Energy	<u>(12,711,330)</u>	2.16	<u>(274,314)</u>	<u>(155,683,831)</u>	2.18	<u>(1,868,563)</u>
19 TOTAL ACTUAL PURCHASES	<u>155,270,644</u>	1.80	<u>2,793,970</u>	<u>821,728,018</u>	1.86	<u>15,323,392</u>
20 Difference in Amount	124,550,644	(0.09)	2,212,970	580,378,018	0.01	10,846,392
21 Difference in Percent	405.44	(4.76)	380.89	240.47	0.54	242.27
S.E.P.A.						
22 Estimated	60,000	0.00	0	0	0.00	0
23 Actual	<u>2,034,459</u>	0.00	0	<u>6,703,529</u>	0.00	0
24 Difference in Amount	1,974,459	0.00	0	6,333,529	0.00	0
25 Difference in Percent	3,290.77	NA	NA	1,711.76	NA	NA

SCHEDULE A-9a

GULF POWER COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)

FOR THE MONTH OF:
AUGUST 1994

PURCHASED FROM:	TYPE AND SCHEDULE	CURRENT MONTH				PERIOD - TO - DATE			
		MWH TOTAL PURCHASED	FUEL COST \$ / KWH	TOTAL COST \$ / KWH	TOTAL \$ FOR FUEL ADJ.	MWH TOTAL PURCHASED	FUEL COST \$ / KWH	TOTAL COST \$ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED									
1 NONE									
ACTUAL									
2 Bay Resource Management Corp.	COG 1	598.385	1.70	1.70	10,168	1,429.325	1.71	1.71	24,501
3 Pensacola Christian College	COG 1	0.000	NA	NA	0	3.566	1.88	1.88	67
4 Monsanto	As-Available	17,530.000	1.75	1.75	307,404	80,404.241	1.65	1.65	1,326,871
.5 TOTAL		<u>18,128.385</u>	1.75	1.75	<u>317,572</u>	<u>81,837.132</u>	1.65	1.65	<u>1,351,439</u>

SCHEDULE A-10

GULF POWER COMPANY

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
AUGUST 1994

RECEIVED FROM
OR
DELIVERED TO

TOTAL
KWH
EXCHANGED

CURRENT MONTH

ESTIMATED:

NONE

ACTUAL:

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-11

GULF POWER COMPANY

RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH

FOR THE PERIOD ENDING:
AUGUST 1994

	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
ESTIMATED							
1 Base Rate Revenues (\$)	45.99	45.99	45.99	45.99	45.99	45.99	275.94
2 Fuel Adjustment Factor (¢ / KWH)	2.165	2.145	2.100	2.155	2.157	2.234	
Group Loss Multiplier	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
Fuel Adjustment Revenues (\$)	21.92	21.71	21.26	21.81	21.83	22.61	131.14
3 TOTAL ESTIMATED	67.91	67.70	67.25	67.80	67.82	68.60	407.08
ACTUAL							
4 Base Rate Revenues (\$)	45.99	45.99	45.99	45.99	45.99	45.99	275.94
5 Fuel Adjustment Factor (¢ / KWH)	2.289	2.319	2.212	2.250	2.259	1.01228	
6 Group Loss Multiplier	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
Fuel Adjustment Revenues (\$)	23.17	23.47	22.39	22.78	22.87	0	114.68
TOTAL ACTUAL	69.16	69.46	68.38	68.77	68.86	45.99	390.62
AMOUNT OF DIFFERENCE							
7 Base Rate Revenues (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Fuel Adjustment Revenues (\$)	1.25	1.76	1.13	0.97	1.04	(22.61)	(16.46)
9 TOTAL DIFFERENCE	1.25	1.76	1.13	0.97	1.04	(22.61)	(16.46)
PERCENT OF DIFFERENCE							
10 Base Rate Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 Fuel Adjustment Revenues	5.70	8.11	5.32	4.45	4.76	(100.00)	(12.55)
12 TOTAL PERCENTAGE DIFF.	1.84	2.60	1.68	1.43	1.53	(32.96)	(4.04)

NOTE:

Base rate revenues include an ECCR amount of 0.026 ¢/KWH.
Base rate revenues include a Purchased Power Capacity Cost recovery amount of 0.031 ¢/KWH.
Base rate revenues include a Environmental Cost recovery amount of .148 ¢/KWH.

KWH SALES AND CUSTOMER DATA

FOR THE MONTH OF :
AUGUST 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
MWH SALES								
1 Residential	393,534	433,099	(39,565)	(9.14)	1,704,906	1,729,541	(24,635)	(1.42)
2 Commercial	255,160	248,331	6,829	2.75	1,180,656	1,175,745	4,911	0.42
3 Industrial	179,490	177,278	2,212	1.25	801,572	870,330	(68,758)	(7.90)
4 Street & Highway Lighting	1,386	1,386	0	0.00	6,868	6,893	(25)	(0.36)
5 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
6 Interdepartmental Sales	78	90	(12)	(13.33)	362	372	(10)	(2.69)
7 Total Jurisdictional Sales	829,648	860,184	(30,536)	(3.55)	3,694,364	3,782,881	(88,517)	(2.34)
8 Sales For Resale	32,235	31,389	846	2.70	135,617	138,525	(2,908)	(2.10)
9 Total Territorial Sales	861,883	891,573	(29,690)	(3.33)	3,829,981	3,921,406	(91,425)	(2.33)
NUMBER OF CUSTOMERS								
10 Residential	279,510	279,240	270	0.10	298,361	278,022	20,339	7.32
11 Commercial	40,187	39,953	234	0.59	40,031	39,775	256	0.64
12 Industrial	281	281	0	0.00	279	277	2	0.72
13 Street & Highway Lighting	88	73	15	20.55	86	72	14	19.44
14 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
15 Interdepartmental	0	0	0	NA	0	0	0	NA
16 Total Jurisdictional	320,066	319,547	519	0.16	338,757	318,146	20,611	6.48
17 Sales For Resale	6	6	0	0.00	6	6	0	0.00
18 Total Territorial Customers	320,072	319,553	519	0.16	338,763	318,152	20,611	6.48
KWH USE PER CUSTOMER								
19 Residential	1,408	1,551	(143)	(9.22)	5,714	6,221	(507)	(8.15)
20 Commercial	6,349	6,216	133	2.14	29,494	29,560	(66)	(0.22)
21 Industrial	638,754	630,883	7,871	1.25	2,873,018	3,141,986	(268,968)	(8.56)
22 Street & Highway Lighting	15,750	18,986	(3,236)	(17.04)	79,860	95,736	(15,876)	(16.58)
23 Other Sales to Public Authorities	NA	NA	NA	NA	NA	NA	NA	NA
24 Interdepartmental	NA	NA	NA	NA	NA	NA	NA	NA
25 Total Jurisdictional	2,592	2,692	(100)	(3.71)	10,906	11,890	(984)	(8.28)
26 Sales For Resale	5,372,500	5,231,500	141,000	2.70	22,602,833	23,087,500	(484,667)	(2.10)
27 Total Territorial	2,693	2,790	(97)	(3.48)	11,306	12,326	(1,020)	(8.28)

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