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**Steel Hector & Davis**  
Tallahassee, Florida

Matthew M. Childs, P.A.  
(904) 222-4448

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September 20, 1994

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Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399

RE: DOCKET NO. 940001-EI

Dear Ms. Bayo:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A3 for the month of August, 1994.

Respectfully submitted,

*Matthew M. Childs*  
Matthew M. Childs, P.A.

- ACK
- AEA
- APP
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FPSC-BUREAU OF RECORDS

Tallahassee Office  
215 South Monroe  
Suite 601  
Tallahassee, FL 32301-1804  
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DOCUMENT NUMBER-DATE  
09624 SEP 20 1994  
1900 Phillip Point West  
277 South Flagler Drive  
Boca Raton, FL 33401-6198  
(407) 650-7200  
Fax: (407) 655-1508  
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE  
DOCKET NO. 940001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 for the month of August have been furnished by Hand Delivery\*\* or U. S. Mail this 20th day of September, 1994, to the following:

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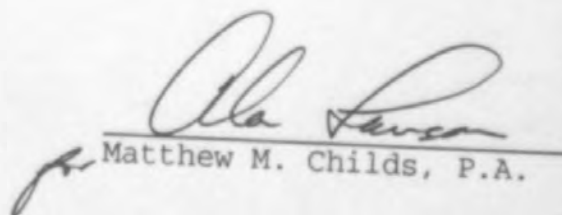
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FLORIDA POWER & LIGHT COMPANY  
PERIOD: APRIL 1994 - SEPTEMBER 1994  
STATUS OF OVER/UNDER RECOVERIES:

ORIGINAL  
FILE COPY

Current Month: August 1994

Over/(Under) Recovery  
(Sch A2, pg 2 of 2,  
lines D7 - D8) \$4,873,597

Less: Over/(Under) Recovery  
included in factor  
projection. 8,826,141

Net Over/(Under) Recovery  
for month. (\$3,952,544)

Period to Date: April 1994 through September 1994

Over/(Under) Recovery  
(Sch A2, pg 2 of 2,  
lines D7 - D8) \$10,779,193

Less: Over/(Under) Recovery  
included in levelized  
projection. 24,862,436

Period to Date Net  
Over/(Under) Recovery to be  
carried forward. (\$14,083,243)

DOCUMENT NUMBER - DATE

09624 SEP 20 88

FPSC-RECORDS/REPORTING

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of August, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$97,218,812
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$2,011,105
3	Coal Car Investment	Schedule A-2 Line A1b	\$38,607
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$341,291
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,781,012)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$15,615,432
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$3,791,696
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$6,284,185
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(2,123,336)
20	Total Fuel and Net Power Transactions		<u>\$121,396,690</u>

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: AUGUST 1994

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	97,218,812	113,103,899	(15,885,087)	(14.0)	6,335,767	6,704,138	(368,371)	(5.5)	1.5344	1.6871	(0.1527)	(9.1)
2 Nuclear Fuel Disposal Costs (A13)	2,011,105	1,769,829	241,276	13.6	2,084,719	1,927,288	157,431	8.2	0.0965	0.0918	0.0047	5.1
3 Coal Car Investment	38,607	32,215	6,392	19.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	341,291	285,050	56,241	19.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,781,012)	(1,676,358)	(104,654)	6.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	97,828,803	113,514,635	(15,685,832)	(13.8)	6,335,767	6,704,138	(368,371)	(5.5)	1.5441	1.6932	(0.1491)	(8.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	15,615,342	18,746,673	(3,131,331)	(16.7)	1,267,500	1,021,290	246,210	24.1	1.2320	1.8356	(0.6036)	(32.9)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,668,681	57,520	2,611,161	NA	145,838	6,384	139,454	NA	1.8299	0.9010	0.9289	103.1
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,123,015	0	1,123,015	NA	56,532	0	56,532	NA	1.9865	0.0000	1.9865	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	6,284,185	7,352,588	(1,068,403)	(14.5)	370,133	401,164	(31,031)	(7.7)	1.6978	1.8328	(0.1350)	(7.4)
12 TOTAL COST OF PURCHASED POWER	25,691,223	26,156,781	(465,558)	(1.8)	1,840,003	1,428,838	411,165	28.8	1.3963	1.8306	(0.4343)	(23.7)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					8,175,770	8,132,976	42,794	0.5				
14 Fuel Cost of Economy Sales (A7)	(1,063,197)	(4,684,232)	3,621,035	(77.2)	(43,413)	(168,994)	125,581	(74.3)	2.4490	2.7800	(0.3110)	(11.3)
15 Gain on Economy Sales (A7a)	(203,314)	(1,053,488)	850,174	(80.7)	(43,413)	(168,994)	125,581	(74.3)	0.4883	0.6234	(0.1551)	(24.9)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(298,987)	(230,147)	(68,840)	29.9	(45,242)	(43,424)	(1,818)	4.2	0.6609	0.5300	0.1309	24.7
17 Fuel Cost of Other Power Sales (A7)	(557,838)	0	(557,838)	NA	(20,298)	0	(20,298)	NA	2.7482	0.0000	2.7482	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,123,336)	(5,947,867)	3,824,531	(64.3)	(108,953)	(212,418)	103,465	(48.7)	1.9489	2.8001	(0.8512)	(30.4)
19 Net inadvertent interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	121,396,690	133,723,549	(12,326,859)	(9.2)	8,066,817	7,920,558	146,259	1.8	1.5049	1.6883	(0.1834)	(10.9)
21 Net unbilled sales (A4)	3,000,590 *	(1,691,558) *	4,692,148	(277.4)	199,388	(100,193)	299,581	(299.0)	0.0430	(0.0230)	0.0660	(267.0)
22 Company Use (A4)	246,789 *	401,174 *	(154,385)	(38.5)	16,399	23,782	(7,383)	(31.0)	0.0035	0.0055	(0.0020)	(36.4)
23 T & D Losses (A4)	11,790,014 *	9,628,020 *	2,161,994	22.5	783,442	570,279	213,163	37.4	0.1689	0.1311	0.0378	28.8
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	121,396,690	133,723,549	(12,326,859)	(9.2)	6,978,408,213	7,346,380,000	(367,971,787)	(5.0)	1.7396	1.8203	(0.0807)	(4.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	1,147,162	647,637	499,525	77.1	65,943,898	35,579,000	30,364,898	85.3	1.7396	1.8203	(0.0807)	(4.4)
26 Jurisdictional KWH Sales	120,249,528	133,075,912	(12,826,384)	(9.6)	6,912,464,315	7,310,781,000	(398,316,685)	(5.4)	1.7396	1.8203	(0.0807)	(4.4)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00035	1.00035	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	120,291,615	133,122,489	(12,830,874)	(9.6)	6,912,464,315	7,310,781,000	(398,316,685)	(5.4)	1.7402	1.8209	(0.0807)	(4.4)
28 TRUE-UP **	(23,967,419)	(23,967,419)	0	0.0	6,912,464,315	7,310,781,000	(398,316,685)	(5.4)	(0.3467)	(0.3278)	(0.0189)	5.8
29 TOTAL JURISDICTIONAL FUEL COST	96,324,196	109,155,070	(12,830,874)	(11.8)	6,912,464,315	7,310,781,000	(398,316,685)	(5.4)	1.3935	1.4931	(0.0996)	(6.7)
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									1.4159	1.5171	(0.1012)	(6.7)
32 GPIF **	145,316	145,316	0	0.0	6,912,464,315	7,310,781,000	(398,316,685)	(5.4)	0.0021	0.0020	0.0001	5.0
33 Fuel Factor Including GPIF									1.418	1.5191	(0.1011)	(6.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.418	1.519	(0.101)	(6.6)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: APRIL 1994 THRU AUGUST 1994

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	483,013,975	453,704,511	29,309,464	6.5	31,039,639	28,373,794	2,665,845	9.4	1.5561	1.5990	(0.0429)	(2.7)
2 Nuclear Fuel Disposal Costs (A13)	8,043,780	7,725,263	318,517	4.1	8,827,598	8,412,589	415,009	4.7	0.0932	0.0918	0.0014	1.5
3 Coal Car Investment	195,414	162,681	32,733	20.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	5,102,910	4,380,000	722,910	16.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,719,267	1,434,766	284,501	19.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(7,814,243)	(7,102,772)	(711,471)	10.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	490,261,103	460,304,449	29,956,654	6.5	31,039,639	28,373,794	2,665,845	9.4	1.5795	1.6223	(0.0428)	(2.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	79,985,394	98,166,716	(18,181,322)	(18.5)	4,845,768	5,342,226	(496,458)	(9.3)	1.8506	1.8376	(0.0170)	(10.2)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	6,883,063	240,470	6,642,593	NA	370,015	9,958	360,057	NA	1.8602	2.4148	(0.5546)	(23.0)
8 Energy Cost of Other Econ Purch (Non Broker) (A9)	3,617,986	4,800	3,613,186	NA	173,973	0	173,973	NA	2.0796	0.0000	2.0796	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A1a)	27,812,276	32,664,867	(4,852,611)	(14.9)	1,637,956	1,834,073	(196,117)	(10.7)	1.6880	1.7810	(0.0930)	(4.7)
12 TOTAL COST OF PURCHASED POWER	118,298,719	131,076,873	(12,778,154)	(9.7)	7,027,712	7,186,257	(158,545)	(2.2)	1.8833	1.8240	(0.1407)	(7.7)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					38,067,351	35,560,052	2,507,299	7.1				
14 Fuel Cost of Economy Sales (A7)	(13,392,881)	(15,452,956)	2,060,075	(13.3)	(567,619)	(614,262)	46,643	(7.6)	2.3585	2.5156	(0.1561)	(6.2)
15 Gain on Economy Sales (A7a)	(4,904,060)	(3,562,612)	(1,341,448)	37.7	(567,619)	(614,262)	46,643	(7.6)	0.8640	0.5800	0.2840	49.0
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(1,418,448)	(1,159,059)	(259,389)	22.4	(206,570)	(216,223)	9,653	(4.5)	0.6867	0.5390	0.1507	28.1
17 Fuel Cost of Other Power Sales (A7)	(2,834,065)	0	(2,834,065)	NA	(111,376)	0	(111,376)	NA	2.5446	0.0000	2.5446	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(22,549,454)	(20,174,627)	(2,374,827)	11.8	(685,565)	(830,505)	(55,060)	6.8	2.5483	2.4292	0.1171	4.8
19 Net Inter-facility Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	566,010,366	571,206,695	(4,806,329)	(0.8)	37,181,796	34,729,546	2,452,240	7.1	1.5761	1.6447	(0.0686)	(4.2)
21 Net Unbilled Sales (A4)	3,142,554	(1,647,936)	4,790,490	(290.7)	199,388	(100,193)	299,581	(299.0)	0.0087	(0.0053)	0.0150	(283.0)
22 Company Use (A4)	1,288,430	1,713,514	(425,084)	(24.8)	81,748	104,184	(22,436)	(21.5)	0.0040	0.0055	(0.0015)	(27.3)
23 T & D Losses (A4)	63,516,288	55,786,488	7,729,800	13.9	4,029,964	3,390,679	639,285	18.9	0.1956	0.1799	0.0157	8.7
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.p2)	586,010,388	571,208,685	14,801,703	2.6	32,464,718,636	30,994,430,000	1,470,288,636	4.7	1.8051	1.8429	(0.0378)	(2.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.p2)	4,370,700	1,685,741	2,684,959	157.7	242,133,874	92,014,000	150,119,874	163.1	1.8051	1.8429	(0.0378)	(2.1)
26 Jurisdictional KWH Sales	581,639,666	580,510,954	1,128,712	2.1	32,222,584,762	30,902,416,000	1,320,168,762	4.3	1.8051	1.8429	(0.0378)	(2.1)
26a Jurisdictional Loss Multiplier									1.00035	1.00035	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	581,845,318	589,710,283	(7,864,965)	(1.3)	32,222,584,762	30,902,416,000	1,320,168,762	4.3	1.8057	1.8436	(0.0379)	(2.1)
28 TRUE-UP **	(119,837,095)	(119,837,095)	0	0.0	32,222,584,762	30,902,416,000	1,320,168,762	4.3	(0.3719)	(0.3678)	0.0159	(4.1)
29 TOTAL JURISDICTIONAL FUEL COST	462,008,223	449,873,188	12,135,035	2.7	32,222,584,762	30,902,416,000	1,320,168,762	4.3	1.4338	1.4558	(0.0220)	(1.5)
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.4589	1.4792	(0.0223)	(1.5)
32 GPF **	726,580	726,580	0	0.0	32,222,584,762	30,902,416,000	1,320,168,762	4.3	0.0023	0.0024	(0.0001)	(4.2)
33 Fuel Factor Adjusted for Taxes									1.4592	1.4816	(0.0224)	(1.5)
34 FUEL PAC ROUNDED TO NEAREST .001 CENTS/KWH									1.459	1.482	(0.023)	(1.6)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A2	
Company: Florida Power & Light Company								Page 1 of 2	
Month of: AUGUST 1994									
CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	
			AMOUNT				AMOUNT		
<b>A. Fuel Costs &amp; Net Power Transactions</b>									
1. Fuel Cost of System Net Generation	\$97,218,812	\$113,103,899	(\$15,885,087)	(14.0)	\$483,013,974	\$453,704,511	\$29,309,463	6.5	
1a. Nuclear Fuel Disposal Costs	2,011,105	1,769,829	241,276	13.6	8,043,779	7,725,263	318,516	4.1	
1b. Coal Cans Depreciation & Return	38,607	32,215	6,392	19.8	195,414	162,681	32,733	20.1	
1c. Gas Pipelines Depreciation & Return	341,291	285,050	56,241	19.7	1,719,266	1,434,766	284,500	19.8	
1d. DOE D&D Fund Payment	0	0	0	N/A	5,102,910	4,380,000	722,910	16.5	
2. Fuel Cost of Power Sold	(2,123,336)	(5,947,867)	3,824,531	(64.3)	(22,549,454)	(20,174,627)	(2,374,827)	11.8	
3. Fuel Cost of Purchased Power	15,615,342	18,746,673	(3,131,331)	(16.7)	79,985,394	98,166,716	(18,181,322)	(18.5)	
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A	
3b. Energy Payments to Qualifying Facilities	6,284,185	7,352,588	(1,068,403)	(14.5)	27,812,276	32,664,887	(4,852,611)	(14.9)	
4. Energy Cost of Economy Purchases	3,791,696	57,520	3,734,176	—	10,501,049	245,270	10,255,779	—	
5. Total Fuel Costs & Net Power Transactions	123,177,703	135,399,907	(12,222,204)	(9.0)	593,824,607	578,309,467	15,515,140	2.7	
<b>6. Adjustments to Fuel Cost: (Detailed below)</b>									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,778,429)	(1,676,358)	(102,071)	6.1	(7,907,924)	(7,102,772)	(805,152)	11.3	
Inventory Adjustments	(3,593)	0	(3,593)	N/A	71,805	0	71,805	N/A	
Non Recoverable Oil/Tank Bottoms	1,010	0	1,010	N/A	21,878	0	21,878	N/A	
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	0	0	0	N/A	
7. Adjusted Total Fuel Costs & Net Power Transactions	\$121,396,691	\$133,723,549	(\$12,326,858)	(9.2)	\$586,010,366	\$571,206,695	\$14,803,671	2.6	
<b>B. Sales Revenues (Excludes Franchise Fees)</b>									
<b>1. Jurisdictional Sales Revenues</b>									
a. Base Fuel Revenues	\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A	
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	\$101,164,694	\$107,062,038	(\$5,897,344)	(5.5)	\$472,056,407	\$452,547,494	\$19,508,913	4.3	
c. Jurisdictional Fuel Revenues	101,164,694	107,062,038	(5,897,344)	(5.5)	472,056,407	452,547,494	19,508,913	4.3	
d. Non Fuel Revenues	293,951,665	313,005,277	(17,053,612)	(5.4)	1,372,999,420	1,020,838,648	352,160,771	34.5	
e. Total Jurisdictional Sales Revenues	397,116,359	420,067,315	(22,950,956)	(5.5)	1,845,055,827	1,473,386,143	371,669,684	25.2	
2. Non Jurisdictional Sales Revenues	8,500,714	6,352,840	2,147,873	33.8	34,996,233	14,499,045	20,497,187	141.4	
3. Total Sales Revenues	\$405,617,073	\$426,420,155	(\$20,803,083)	(4.9)	\$1,880,052,059	\$1,487,885,188	\$392,166,871	26.4	
<b>C. kWh Sales</b>									
1. Jurisdictional Sales kWh	6,912,464,315	7,310,781,000	(398,316,685)	(5.4)	32,222,584,762	30,902,416,000	1,320,168,762	4.3	
2. Non Jurisdictional Sales (excluding FKEC & CKW)	65,943,898	35,579,000	30,364,898	85.3	242,133,874	92,014,000	150,119,874	163.1	
3. Sub-Total Sales (excluding FKEC & CKW)	6,978,408,213	7,346,360,000	(367,951,787)	(5.0)	32,464,718,636	30,994,430,000	1,470,288,636	4.7	
4. Non Jurisdictional Sales to Other FERC Customers	89,180,298	80,350,000	8,830,298	11.0	405,966,785	340,446,000	65,520,785	19.2	
5. Total Sales	7,067,588,511	7,426,710,000	(359,121,489)	(4.8)	32,870,685,421	31,334,876,000	1,535,809,421	4.9	
6. Jurisdictional Sales % of Total KWH Sales (lines C1/C3)	99.05503%	99.51569%	(0.46066)	(0.5)	99.25416%	99.70313%	(0.44897)	(0.5)	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: AUGUST 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. True-up Calculation</b>								
1. Jurisdictional Fuel Revenue (line B-1c)	\$101,164,694	\$107,062,038	(\$5,897,344)	(5.5)	\$472,056,407	\$452,547,494	\$19,508,913	4.3
2. Fuel Adjustment Revenue Not Applicable to Period:								
a. True-up Provision	23,967,419	23,967,419	0	0.0	119,837,096	119,837,096	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(143,015)	(143,015)	0	0.0	(715,074)	(715,074)	0	0.0
3. Jurisdictional Fuel Revenue Applicable to Period	\$124,989,098	\$130,886,442	(\$5,897,344)	(4.5)	\$591,178,429	\$571,669,516	\$19,508,913	3.4
4. Adj. Total Fuel Costs & Net Power Transactions (Line A7)	\$121,396,691	\$133,723,549	(\$12,326,858)	(9.2)	\$586,010,366	\$571,206,695	\$14,803,671	2.6
a. Nuclear Fuel Expense - 100% Retail	307,752	0	307,752	N/A	1,281,800	0	1,281,800	N/A
b. DOE Disp. Costs Credit and D&D Fund Paymt-100% Retail	0	0	0	N/A	5,102,910	4,380,000	722,910	16.5
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100	121,088,939	133,723,549	(12,634,610)	(9.4)	\$79,625,656	\$66,826,695	\$12,798,961	2.3
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.05503%	99.51369%	(0.46066)	(0.5)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c)	\$120,294,417	\$133,122,489	(\$12,828,072)	(9.6)	\$581,935,272	\$569,736,654	\$12,198,618	2.1
7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 -	\$4,694,681	(\$2,236,047)	\$6,930,728	(310.0)	\$9,243,157	\$1,932,862	\$7,310,295	378.2
8. Interest Provision for the Month (Line E10)(c)	178,916	0	178,916	N/A	1,536,036	0	1,536,036	N/A
9. True-up & Interest Provision Beg. of Month	\$3,840,435	\$2,103,748	1,736,687	3.3	143,804,515	143,804,515	0	0.0
9a. Deferred True-up Beginning of Period	2,066,794	0	2,066,794	N/A	2,066,794	0	2,066,794	N/A
10. True-up Collected (Refunded)	(23,967,419)	(23,967,419)	0	0.0	(119,837,096)	(119,837,096)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines	\$36,813,406	\$25,900,281	\$10,913,125	42.1	\$36,813,406	\$25,900,281	\$10,913,125	42.1
<b>E. Interest Provision</b>								
1. Beginning True-up Amount (Lines D9 + D9a)	\$55,907,229	N/A	N/A	--	N/A	N/A	N/A	--
2. Ending True-up Amount Before Interest (D7+D9+D9a+D10)	\$36,634,491	N/A	N/A	--	N/A	N/A	N/A	--
3. Total of Beginning & Ending True-up Amount	\$92,541,721	N/A	N/A	--	N/A	N/A	N/A	--
4. Average True-up Amount (50% of Line E3)	\$46,270,860	N/A	N/A	--	N/A	N/A	N/A	--
5. Interest Rate - First Day Reporting Business Month	4.46000%	N/A	N/A	--	N/A	N/A	N/A	--
6. Interest Rate - First Day Subsequent Business Month	4.82000%	N/A	N/A	--	N/A	N/A	N/A	--
7. Total (Line E5 + Line E6)	9.28000%	N/A	N/A	--	N/A	N/A	N/A	--
8. Average Interest Rate (50% of Line E7)	4.64000%	N/A	N/A	--	N/A	N/A	N/A	--
9. Monthly Average Interest Rate (Line E8 / 12)	0.38667%	N/A	N/A	--	N/A	N/A	N/A	--
10. Interest Provision (Line E4 x Line E9)	\$178,916	N/A	N/A	--	N/A	N/A	N/A	--

(a) GPP REWARD OF \$871,883 / 6 Mos. x 80.4187% Revenue Tax Factor = \$143,015

(b) Jurisdictional Loss Multiplier

(c) Adjusted to reflect an additional \$11,268, retroactive to July 1993, due to an overcharge.



MONTH OF: AUGUST 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	53,266,194	60,743,079	(7,476,885) (12.3)	278,150,663	223,590,900	54,559,763	24.4	
2	* LIGHT OIL	15,632	551,564	(535,932) (97.2)	620,480	1,686,343	(1,065,863)	(63.2)	
3	COAL	7,628,157	9,063,433	(1,435,276) (15.8)	35,516,326	41,653,176	(6,136,850)	(14.7)	
4	GAS	24,796,026	32,439,203	(7,643,177) (23.6)	120,060,729	141,570,051	(21,509,322)	(15.2)	
5	NUCLEAR	11,512,803	10,306,620	1,206,183	11.7	48,665,776	45,204,041	3,461,735	7.7
6	ORMULSION	0	0	0 0.0	0	0	0	0.0	
7	<b>TOTAL (\$)</b>	<b>97,218,812</b>	<b>113,103,899</b>	<b>(15,885,087) (14.0)</b>	<b>483,013,974</b>	<b>453,704,510</b>	<b>29,309,464</b>	<b>6.5</b>	
<b>SYSTEM NET GENERATION (MWH)</b>									
8	HEAVY OIL	2,191,175	2,633,073	(441,898) (16.8)	12,792,610	10,223,107	2,569,503	25.1	
9	LIGHT OIL	2,302	9,915	(7,613) (76.8)	9,685	28,266	(18,581)	(65.7)	
10	COAL	449,660	550,067	(100,407) (18.3)	2,123,575	2,518,407	(394,832)	(15.7)	
11	GAS	1,607,911	1,583,795	24,116	1.5	7,486,173	7,191,441	294,732	4.1
12	NUCLEAR	2,084,719	1,927,288	157,431	8.2	8,627,598	8,412,569	215,029	2.6
13	ORMULSION	0	0	0 0.0	0	0	0	0.0	
14	<b>TOTAL (MWH)</b>	<b>6,335,767</b>	<b>6,704,138</b>	<b>(368,371) (5.5)</b>	<b>31,039,639</b>	<b>28,373,793</b>	<b>2,665,846</b>	<b>9.4</b>	
<b>UNITS OF FUEL BURNED</b>									
15	* HEAVY OIL (MM)	3,457,071	4,071,884	(614,813) (15.1)	19,952,667	15,752,413	4,200,254	26.7	
16	* LIGHT OIL (MM)	662	21,226	(20,564) (96.9)	22,204	60,513	(38,309)	(63.3)	
17	COAL (TON)	244,267	217,082	27,185	12.5	1,103,448	982,287	121,161	12.3
18	GAS (MCF)	13,625,927	13,330,000	295,927	2.2	61,250,738	61,555,765	(305,027)	(0.5)
19	NUCLEAR (MMBTU)	23,172,911	21,768,848	1,404,063	6.4	98,649,014	94,962,801	3,686,213	3.8
20	ORMULSION (TON)	0	0	0 0.0	0	0	0	0.0	
<b>BTU BURNED (MMBTU)</b>									
21	HEAVY OIL	22,003,076	25,907,384	(3,899,308) (15.1)	127,043,837	100,261,598	26,782,239	26.7	
22	LIGHT OIL	3,814	123,112	(119,298) (96.9)	128,650	350,979	(222,329)	(63.3)	
23	COAL	4,665,846	5,407,583	(741,737) (13.7)	21,186,170	24,459,260	(3,273,090)	(13.4)	
24	GAS	13,619,997	13,330,000	289,997	2.2	61,244,808	61,555,764	(310,956)	(0.5)
25	NUCLEAR	23,172,911	21,768,848	1,404,063	6.4	98,649,014	94,962,801	3,686,213	3.8
26	ORMULSION	5,930	0	5,930	0.0	0	0	0.0	
27	<b>TOTAL (MMBTU)</b>	<b>63,471,574</b>	<b>66,531,927</b>	<b>(3,060,353) (4.6)</b>	<b>306,252,479</b>	<b>281,590,402</b>	<b>24,662,077</b>	<b>8.8</b>	
<b>GENERATION MIX (%MWH)</b>									
28	HEAVY OIL	34.58	39.28	(4.70) (12.0)	41.21	36.03	5.18	14.4	
29	LIGHT OIL	0.04	0.15	(0.11) (73.3)	0.03	0.10	(0.07)	(70.0)	
30	COAL	7.10	8.20	(1.10) (13.4)	6.84	8.88	(2.04)	(23.0)	
31	GAS	25.38	23.62	1.76	7.5	24.12	25.35	(1.23)	(4.9)
32	NUCLEAR	32.90	28.75	4.15	14.4	27.80	29.65	(1.85)	(6.2)
33	ORMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.0	
34	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.01</b>	<b>(0.01) 0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	
<b>FUEL COST PER UNIT</b>									
35	* HEAVY OIL (\$/M)	15.4079	14.9177	0.4902	3.3	13.9405	14.1941	(0.2536)	(1.8)
36	* LIGHT OIL (\$/M)	23.6135	25.9853	(2.3718)	(9.1)	27.9445	27.8674	0.0771	0.3
37	COAL (\$/TON)	31.2288	41.7512	(10.5224)	(25.2)	32.1867	42.4043	(10.2176)	(24.1)
38	GAS (\$/MCF)	1.8198	2.4335	(0.6137)	(25.2)	1.9602	2.2999	(0.3397)	(14.8)
39	NUCLEAR (\$/MMBTU)	0.4968	0.4735	0.0233	4.9	0.5035	0.4760	0.0275	5.8
40	ORMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
41	* HEAVY OIL	2.4209	2.3451	0.0758	3.2	2.1894	2.2301	(0.0407)	(1.8)
42	* LIGHT OIL	4.0866	4.4802	(.3936)	(9.5)	4.8230	4.8047	0.0183	0.4
43	COAL	1.6349	1.6761	(0.0412)	(2.5)	1.6764	1.7030	(0.0266)	(1.6)
44	GAS	1.8206	2.4335	(0.6129)	(25.2)	1.9603	2.2999	(0.3396)	(14.8)
45	NUCLEAR	0.4968	0.4735	0.0233	4.9	0.5035	0.4760	0.0275	5.8
46	ORMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	<b>TOTAL (\$/MMBTU)</b>	<b>1.5317</b>	<b>1.7890</b>	<b>(0.2573) (9.9)</b>	<b>1.5772</b>	<b>1.6112</b>	<b>(0.0340)</b>	<b>(2.1)</b>	
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
48	HEAVY OIL	10,042	9,837	205	2.1	9,931	9,807	124	1.3
49	LIGHT OIL	1,657	12,417	(10,760)	(86.7)	13,284	12,417	867	7.0
50	COAL	10,376	9,831	545	5.5	9,977	9,712	265	2.7
51	GAS	8,471	8,416	55	0.7	8,181	8,560	(379)	(4.4)
52	NUCLEAR	11,116	11,295	(179)	(1.6)	11,202	11,281	(79)	(0.8)
53	ORMULSION	0	0	0 0.0	0	0	0	0.0	
54	<b>TOTAL (BTU/KWH)</b>	<b>10,011</b>	<b>9,924</b>	<b>89</b>	<b>0.9</b>	<b>9,867</b>	<b>9,924</b>	<b>(57)</b>	<b>(0.6)</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
55	* HEAVY OIL	2.4309	2.3069	0.1240	5.4	2.1743	2.1871	(0.0128)	(0.6)
56	* LIGHT OIL	0.6791	5.5629	(4.8838)	(87.8)	6.4069	5.9660	0.4409	7.4
57	COAL	1.6964	1.6477	0.0487	3.0	1.6725	1.6539	0.0186	1.1
58	GAS	1.8421	2.0482	(0.2061)	(24.7)	1.6038	1.9686	(0.3648)	(18.5)
59	NUCLEAR	0.5522	0.5348	0.0174	3.3	0.5641	0.5373	0.0268	5.0
60	ORMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	<b>TOTAL (¢/KWH)</b>	<b>1.5344</b>	<b>1.6871</b>	<b>(0.1527) (9.1)</b>	<b>1.5561</b>	<b>1.5990</b>	<b>(0.0429)</b>	<b>(2.7)</b>	

\* Diesel & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6

MONTH OF: AUGUST 1964

	(MWH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	SYSTEM NET GENERATION	6,335,767	6,704,138	(368,371)	(5.5)	31,039,639	28,373,794	2,665,845	9.4
2	POWER SOLD	(108,953)	(212,418)	103,465	(48.7)	(885,585)	(830,505)	(55,080)	6.6
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	1,267,500	1,021,290	246,210	24.1	4,845,768	5,342,226	(496,458)	(9.3)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	370,133	401,164	(31,031)	(7.7)	1,637,956	1,834,073	(196,117)	(10.7)
5	ECONOMY PURCHASES	202,370	6,384	195,986	NA	543,988	9,958	534,030	NA
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	8,066,817	7,920,558	146,259	1.8	37,181,786	34,729,546	2,452,240	7.1
8	SALES (BILLED)	7,067,589	7,426,710	(359,121)	(4.8)	32,870,685	31,334,876	1,535,809	4.9
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	3,816,680	4,117,067	(300,387)	(7.3)	2,639,160	3,228,319	(589,159)	(18.2)
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	4,016,068	4,016,874	(806)	0.0	4,016,068	4,016,874	(806)	0.0
9	COMPANY USE	18,399	23,762	(7,363)	(31.0)	81,748	104,184	(22,436)	(21.5)
10	T & D LOSSES (ESTIMATED)	783,441	570,279	213,162	37.4	2,852,445	2,501,831	350,614	14.0
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0.1)	--	0.2	0.3	(0.1)	--
14	% T & D LOSSES TO NEL	9.71	7.20	2.51	--	7.67	7.20	0.47	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(9)									
16	FUEL COST OF SYSTEM NET GENERATION	97,218,812	113,103,899	(15,885,087)	(14.0)	483,013,974	453,704,511	29,309,463	6.5
16a	FUEL RELATED TRANSACTIONS	2,391,003	2,087,094	303,909	14.6	15,061,370	13,702,710	1,358,660	9.9
16b	ADJUSTMENTS TO FUEL COST	(1,781,012)	(1,676,358)	(104,654)	6.2	(7,814,243)	(7,102,772)	(711,471)	10.0
17	FUEL COST OF POWER SOLD	(2,123,336)	(5,947,867)	3,824,531	(64.3)	(22,549,454)	(20,174,627)	(2,374,827)	11.8
18	FUEL COST OF PURCHASED POWER	15,615,342	18,746,673	(3,131,331)	(16.7)	79,985,394	98,166,716	(18,181,322)	(18.5)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	6,284,185	7,352,588	(1,068,403)	(14.5)	27,812,278	32,664,887	(4,852,611)	(14.8)
19	ENERGY COST OF ECONOMY PURCHASES	3,791,696	57,520	3,734,176	NA	10,501,049	245,270	10,255,779	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	121,396,689	133,723,549	(12,326,860)	(9.2)	586,010,365	571,206,695	14,803,670	2.6

(c/KWH)									
21	FUEL COST OF SYSTEM NET GENERATION	1.5344	1.6871	(0.1527)	(9.1)	1.5561	1.5990	(0.0429)	(2.7)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	1.9489	2.8001	(0.8512)	(30.4)	2.5463	2.4292	0.1171	4.8
23	FUEL COST OF PURCHASED POWER	1.2320	1.8356	(0.6036)	(32.9)	1.6506	1.8376	(0.1870)	(10.2)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.6978	1.8328	(0.1350)	(7.4)	1.6980	1.7810	(0.0830)	(4.7)
24	ENERGY COST OF ECONOMY PURCHASES	1.8736	0.0000	1.8736	NA	1.9304	2.4630	(0.5326)	(21.6)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.5049	1.6883	(0.1834)	(10.9)	1.5761	1.6447	(0.0686)	(4.2)

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF:

AUGUST 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	118,608	54.4	92.8	63.0	9,832	#6 OIL	179,861 BBLs	6.366	1,144,995	2,827,100	2.3836	15.72
2 # 1		29,924					GAS	315,392 MCF	1.000	315,392	573,940	1.9180	1.82
3 # 2	367	123,053	53.7	87.2	61.6	9,960	#6 OIL	189,694 BBLs	6.366	1,207,592	2,981,658	2.4231	15.72
4 # 2		25,834					GAS	275,323 MCF	1.000	275,323	501,024	1.9394	1.82
5 FT. MYERS # 1	137	45,430	42.9	100.0	68.7	10,350	#6 OIL	74,033 BBLs	6.351	470,184	1,073,257	2.3624	14.50
6 # 2	367	169,031	62.7	90.9	73.6	9,592	#6 OIL	255,286 BBLs	6.351	1,621,321	3,700,884	2.1895	14.50
7 LAUDERDALE # 4	430	0	96.9	99.8	106.6	7,480	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		309,953					GAS	2,318,341 MCF	1.000	2,318,341	4,218,843	1.3611	1.82
9 # 5	391	0	97.9	99.6	98.0	7,764	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 # 5		284,044					GAS	2,205,229 MCF	1.000	2,205,229	4,013,005	1.4128	1.82
11 MANATEE # 1	783	179,758	30.6	98.5	45.5	10,472	#6 OIL	295,061 BBLs	6.380	1,882,489	4,499,611	2.5031	15.25
12 # 2	783	234,108	41.4	99.9	52.4	10,279	#6 OIL	377,177 BBLs	6.380	2,406,389	5,751,861	2.4569	15.25
13 MARTIN # 1	783	64,185	22.2	94.3	48.9	10,945	#6 OIL	104,762 BBLs	6.354	665,658	1,676,973	2.6127	16.01
14 # 1		62,217					GAS	717,749 MCF	1.000	717,749	1,306,137	2.0993	1.82
15 # 2	783	29,748	12.1	93.4	44.5	11,575	#6 OIL	50,047 BBLs	6.354	317,999	801,125	2.6931	16.01
16 # 2		19,478					GAS	251,807 MCF	1.000	251,807	458,230	2.3525	1.82
17 # 3	430	0	65.4	99.6	82.1	7,387	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		202,909					GAS	1,498,899 MCF	1.000	1,498,899	2,727,648	1.3443	1.82
19 # 4	430	0	97.7	92.8	94.5	7,323	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		100,049					GAS	2,197,259 MCF	1.000	2,197,259	3,998,502	1.3326	1.82
21 PT EVERGLADES # 1	204	74,822	55.3	99.6	59.5	10,299	#6 OIL	120,691 BBLs	6.344	765,664	1,945,699	2.6005	16.12
22 # 1		4,539					GAS	51,642 MCF	1.000	51,642	93,976	2.0702	1.82
23 # 2	204	74,745	56.0	93.2	65.4	10,163	#6 OIL	119,597 BBLs	6.344	758,723	1,928,062	2.5795	16.12
24 # 2		11,291					GAS	115,686 MCF	1.000	115,686	210,522	1.8645	1.82
25 # 3	367	177,100	70.8	100.0	70.8	9,792	#6 OIL	271,869 BBLs	6.344	1,724,737	4,382,889	2.4748	16.12
26 # 3		16,458					GAS	170,493 MCF	1.000	170,493	310,258	1.8851	1.82
27 # 4	367	144,347	56.9	99.3	63.9	9,916	#6 OIL	224,082 BBLs	6.344	1,421,576	3,612,499	2.5026	16.12
28 # 4		11,123					GAS	120,134 MCF	1.000	120,134	218,616	1.9655	1.82

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A1

ACTUAL FOR THE PERIOD/MONTH OF:

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	(NET OF FUEL (\$/BHT))		
			(1)	(1)	(1)										
1 RIVIERA	# 3	272	145,243	73.3	98.5	73.3	9,844	#6 OIL	222,504	BBLS	6,426	1,429,811	3,052,185	2,1014	13.72
2	# 3		0					GAS	0	MCF	1,000	0	0	0.0000	0.00
3	# 4	275	131,037	65.9	93.6	70.3	10,038	#6 OIL	204,640	BBLS	6,426	1,315,017	2,807,137	2,1422	13.72
4	# 4		(37)					GAS	20	MCF	1,000	20	36	0.0000	1.82
5 SANFORD	# 3	137	15,344	19.8	99.9	65.5	12,070	#6 OIL	29,295	BBLS	6,322	185,203	455,845	2,9708	15.56
6	# 3		0					GAS	0	MCF	1,000	0	0	0.0000	0.00
7	# 4	362	90,818	40.9	99.8	54.5	10,452	#6 OIL	149,858	BBLS	6,322	947,402	2,331,867	2,5676	15.56
8	# 4		4,769					GAS	51,565	MCF	1,000	51,565	93,836	1,9678	1.82
9	# 5		562					GAS	5,930	MCF	1,000	5,930	10,791	1,9215	1.82
10	# 5	362	149,299	57.6	100.0	61.9	10,149	#6 OIL	239,684	BBLS	6,322	1,515,282	3,729,605	2,4981	15.56
11 TURKEY POINT	# 1	387	119,887	59.2	97.2	63.1	9,719	#6 OIL	180,465	BBLS	6,371	1,149,743	2,952,119	2,4624	16.36
12	# 1		51,994					GAS	520,783	MCF	1,000	520,783	947,784	1,8227	1.82
13	# 2	367	104,612	47.4	97.0	58.0	10,457	#6 OIL	168,465	BBLS	6,371	1,073,291	2,755,818	2,6343	16.36
14	# 2		23,063					GAS	261,864	MCF	1,000	261,864	476,532	2,0662	1.82
15 CUTLER	# 5	67	0	2.4	100.0	48.2	52,911	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		1,143					GAS	60,477	MCF	1,000	60,477	110,854	9,6285	1.82
17	# 6	137	0	16.8	100.0	58.7	18,019	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		16,492					GAS	297,170	MCF	1,000	297,170	540,788	3,2790	1.82
19 FT MYERS	1-12	565	54	0.2	95.3	15.7	5,852	#2 OIL	54	BBLS	5,848	316	1,531	2,8352	28.35
20 LAUDERDALE	1-12	364	0	0.7	90.1	67.7	841,600	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
21	1-12		15					GAS	12,624	MCF	1,000	12,624	22,973	153,1517	1.82
22	13-24	364	0	0.0	96.6	57.7	60,896	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23	13-24		594					GAS	36,172	MCF	1,000	36,172	65,825	11,0816	1.82
24 EVERGLADES	1-12	364	3	0.0	74.9	70.0	17,918	#2 OIL	13	BBLS	5,772	75	363	12,1000	27.92
25	1-12		1,247					GAS	22,322	MCF	1,000	22,322	48,621	3,2575	1.82

\* INCLUDES CRANKING DIESELS  
\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A3

ACTUAL FOR THE PERIOD MONTH OF:

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0	76.0	99.1	63.1	9,126	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
2 # 1		0					#2 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
3 # 1		139,372					GAS	1,271,843 MCF	1.000	1,271,843	2,314,459	1.6606	1.82
4 # 2	239	0	55.1	88.4	58.0	9,322	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
6 # 2		90,879					GAS	847,203 MCF	1.000	847,203	1,541,713	1.6964	1.82
7 ST JOHNS (1) # 1	125 (A)	91,726 (B)	0.0	99.6	99.8	9,608	COAL	36,342 TONS (C)	24.250	881,294	1,415,355	1.5430	38.95
8 # 1		48					#2 OIL	81 BBL'S	5.740	465	1,888	3.9327	23.30
9 # 2	125 (A)	87,540 (B)	95.5	96.1	99.0	9,515	COAL	34,504 TONS (C)	24.140	832,927	1,343,743	1.5350	38.94
10 # 2		256					#2 OIL	425 BBL'S	5.740	2,440	9,886	3.8619	23.26
11 SCHIEKER # 4	556 (A)	270,394	54.1	99.4	87.4	10,838	COAL	173,421 TONS	17.020	2,951,625	4,869,059	1.8007	28.08
12 # 4		1,987					#2 OIL	89 BBL'S	5.820	518	1,964	0.0988	22.07
13 TURKEY POINT # 3	666	498,174	100.7	100.0	100.7	11,192	NUCLEAR	5,575,367 MMBTU	—	5,575,367	2,606,082	0.5231	0.47
14 # 4	666	484,099	100.1	100.0	100.1	11,281	NUCLEAR	5,461,145 MMBTU	—	5,461,145	2,801,433	0.5787	0.51
15 ST LUCIE # 1	839	392,885	91.9	92.7	94.3	11,046	NUCLEAR	6,548,887 MMBTU	—	6,548,887	3,390,627	0.5719	0.52
16 # 2	714	509,561	96.1	95.6	96.1	10,965	NUCLEAR	5,587,512 MMBTU	—	5,587,512	2,714,661	0.5327	0.49
17													
18													
19													
20 SYSTEM TOTALS	15,190	6,335,767	—	—	—	10,018	—	3,457,733 BBL'S	—	63,471,574	97,218,812	1.5344	—
21								13,625,927 MCF					
22 *** EXCLUDES PARTICIPANTS								244,267 TONS	COAL				
23 **** EXCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								23,172,911 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.



		MONTH OF AUG 1994							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1   PURCHASES   <<<<< HEAVY OIL >>>>>									
2	UNITS (DBL)	3,775,176	3,810,000	42,824-	1.1-	22,129,461	16,203,000	5,926,461	36.6
3	UNIT COST (\$/DBL)	16.4058	15.6253	.7797	5.0	16.4201	16.5310	-.1109-	.8-
4	AMOUNT (\$)	61,931,770	59,657,290	2,274,480	3.8	319,109,655	235,445,290	83,664,365	35.5
5   BURNED									
6	UNITS (DBL)	3,456,354	4,071,005	615,531-	15.1-	19,957,975	15,752,617	4,205,358	26.7
7	UNIT COST (\$/DBL)	15.6064	16.9177	-.4887	3.3	13.9335	16.1961	-.2606-	1.8-
8	AMOUNT (\$)	53,250,814	68,763,073	7,493,059-	12.3-	278,063,800	223,598,085	54,465,715	24.4
9   ENDING INVENTORY									
10	UNITS (DBL)	5,673,752	4,361,738	1,312,016	30.1	5,673,752	4,361,738	1,312,016	30.1
11	UNIT COST (\$/DBL)	15.3670	15.2762	.0728	.5	15.3670	15.2762	.0728	.5
12	AMOUNT (\$)	87,073,161	66,621,989	20,453,172	30.7	87,073,161	66,621,989	20,453,172	30.7
13	OTHER USAGE (\$)	74,437				492,681			
14	DAYS SUPPLY	51							
15   PURCHASES   <<<<< LIGHT OIL >>>>>									
16	UNITS (DBL)	1,217	0	1,217	100.0	54,710	0	54,710	100.0
17	UNIT COST (\$/DBL)	26.5086	.0000	26.5086	100.0	25.4736	.0000	25.4736	100.0
18	AMOUNT (\$)	32,261	0	32,261	100.0	1,393,663	0	1,393,663	100.0
19   BURNED									
20	UNITS (DBL)	1,293	21,226	19,933-	93.9-	25,536	60,513	34,977-	57.8-
21	UNIT COST (\$/DBL)	23.3032	25.9853	2.6821-	10.3-	27.3169	27.8676	-.5505-	2.0-
22	AMOUNT (\$)	30,131	551,564	521,433-	96.5-	697,564	1,686,343	988,779-	58.6-
23   ENDING INVENTORY									
24	UNITS (DBL)	268,789	91,706	177,083	100.0 *	268,789	91,706	177,083	100.0 *
25	UNIT COST (\$/DBL)	29.1686	33.1035	3.9349-	11.9-	29.1686	33.1035	3.9349-	11.9-
26	AMOUNT (\$)	7,840,187	3,035,789	4,804,398	100.0 *	7,840,187	3,035,789	4,804,398	100.0 *
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29   PURCHASES   <<<<<<< COAL >>>>>>>									
30	UNITS (TON)	175,553	193,000	17,447-	9.8-	1,079,353	1,063,000	16,353	1.5
31	UNIT COST (\$/TON)	32.9955	41.2221	8.2266-	20.0-	33.1525	41.9098	8.7573-	20.9-
32	AMOUNT (\$)	5,792,452	7,955,840	2,163,408-	27.2-	35,783,202	44,558,070	8,766,868-	19.7-
33   BURNED									
34	UNITS (TON)	244,267	217,083	27,184	12.5	1,103,448	982,288	121,160	12.3
35	UNIT COST (\$/TON)	31.2288	41.7510	10.5222-	25.2-	32.1867	42.6062	10.2175-	26.1-
36	AMOUNT (\$)	7,628,157	9,063,433	1,435,276-	15.8-	35,516,327	41,653,178	6,136,851-	16.7-
37   ENDING INVENTORY									
38	UNITS (TON)	184,373	347,022	162,649-	46.9-	184,373	347,022	162,649-	46.9-
39	UNIT COST (\$/TON)	42.6708	42.0165	.6543	1.6	42.6708	42.0165	.6543	1.6
40	AMOUNT (\$)	7,867,349	14,580,643	6,713,294-	46.0-	7,867,349	14,580,643	6,713,294-	46.0-
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43   BURNED   <<<<<<< GAS >>>>>>>									
44	UNITS (MCF)	13,625,927	13,330,001	295,926	2.2	61,209,489	61,555,767	346,278-	.6-
45	UNIT COST (\$/MCF)	1.8198	2.4336	-.6138-	25.2-	1.9615	2.2999	-.3384-	14.7-
46	AMOUNT (\$)	24,796,026	32,439,649	7,643,623-	23.0-	120,068,729	141,571,073	21,502,344-	15.2-
47   BURNED   <<<<<<< NUCLEAR >>>>>>>									
48	UNITS (MWH)	23,172,911	21,768,848	1,404,063	6.4	96,649,816	94,962,803	1,686,211	1.8
49	U. COST (\$/MWH)	.6968	.4735	.2233	4.9	.5035	.4760	.0275	5.8
50	AMOUNT (\$)	11,512,883	10,306,620	1,206,263	11.7	48,665,776	45,204,051	3,461,725	7.7
51   BURNED   <<<<<<< OIL/SOLID >>>>>>>									
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55   BURNED   <<<<<<< PROPANE >>>>>>>									
56	UNITS (GAL)	3,588	100	3,488	100.0 *	15,092	500	14,592	100.0 *
57	UNIT COST (\$/GAL)	.7500	1.0000	-.2500-	25.0-	.7723	1.0000	-.2277-	22.8-
58	AMOUNT (\$)	2,691	100	2,591	100.0 *	11,656	500	11,156	100.0 *

LINES 9 & 23 EXCLUDE 0 BARRELS, \$1,010 CURRENT MONTH AND 9,000 BARRELS, \$ 21,877 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,011,105 CURRENT MONTH AND \$ 8,043,779 PERIOD-TO-DATE.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD FOR THE MONTH OF AUGUST, 1994

SCHEDULE A7

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/kwh		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<b>ESTIMATED</b>								
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES	C, A, B OS	168,004	0	168,004	2.760	3.810	4,664,232	6,438,671
TOTAL		43,424	0	43,424	0.000	0.000	230,147	230,147
<b>ACTUAL</b>								
ECONOMY		212,418	0	212,418	0.530	0.530	1,053,488	6,668,818
FMPA (SL 1)		43,413	0	43,413	2.304	3.139	5,947,867 *	
OCU (SL 1)		28,798	0	28,798				
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		18,443	0	18,443	2.449	3.034	1,063,197	1,317,340
CITY OF STARKE		7	0	7	0.882	0.882	176,882	176,882
FT. PIERCE UTILITIES AUTHORITY	AF	47	0	47	4.500	5.171	122,105	122,105
UTILITY BOARD OF THE CITY OF KEY WEST	OS	2,020	0	2,020	2.285	2.964	315	362
CITY OF LAKE WORTH UTILITIES	OS	7,888	0	7,888	2.323	2.964	46,930	3,057
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	2,243	0	2,243	2.410	3.242	184,837	59,873
CITY OF TALLAHASSEE	OS	594	0	594	2.500	3.163	58,150	248,598
FLORIDA KEYS ELECTRIC COOPERATIVE	OS	3,824	0	3,824	2.882	3.558	15,811	70,956
		3,894	0	3,894	2.100	2.800	80,304	21,137
			0		4.378	4.378	170,408	107,072
ECONOMY SUB-TOTAL		43,413	0	43,413				170,408
ST. LUCIE PARTICIPATION SUB-TOTAL		45,242	0	45,242	2.449	3.034	1,063,197	1,317,340
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		20,298	0	20,298	0.881	0.881	298,987	298,987
TOTAL 80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)		108,953	0	108,953	2.748	3.357	557,838	681,461
CURRENT MONTH: DIFFERENCE					1.782	2.199	203,314	2,287,788
DIFFERENCE (%)		(103,485)	0	(103,485)	(0.542)	(1.031)	(3,824,531)	(4,371,030)
PERIOD TO DATE: ACTUAL		(48.7)	0.0	(48.7)	(23.5)	(32.8)	(64.3)	(65.5)
ESTIMATED		885,585	0	885,585	1.883	2.788	22,549,454	24,515,261
DIFFERENCE		830,505	0	830,505	2.000	2.738	20,174,827	22,739,255
DIFFERENCE (%)		55,080	0	55,080	(0.008)	0.030	2,374,827	1,776,008
		6.6	0.0	6.6	(0.4)	1.1	11.8	7.8

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES  
FOR THE MONTH OF AUGUST, 1984

SCHEDULE A7a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
							1,316,860
<u>ESTIMATED:</u>	C	128,244	3,573,660	4,890,520	2.787	3.813	x .80 1,053,488
80% OF GAIN ON ECONOMY SALES		128,244	3,573,660	4,890,520	2.787	3.813	
<u>TOTAL</u>							
<u>ACTUAL:</u>							
FLORIDA MUNICIPAL POWER AGENCY	C	1,128	24,226	27,652	2.148	2.451	3,426
FLORIDA POWER CORPORATION	C	10,857	277,858	358,860	2.559	3.303	80,804
FT. PIERCE UTILITIES AUTHORITY	C	871	16,479	18,338	1.882	2.105	1,859
CITY OF GAINESVILLE	C	1,225	23,298	28,190	1.902	2.301	4,892
CITY OF HOMESTEAD	C	156	3,695	4,009	2.369	2.570	314
JACKSONVILLE ELECTRIC AUTHORITY	C	148	2,894	9,972	1.916	2.860	1,281
UTILITY BOARD OF THE CITY OF KEY WEST	C	404	7,741	54,202	2.476	3.299	2,231
KISSIMMEE UTILITY AUTHORITY	C	1,643	40,684	1,269	1.383	1.567	13,518
CITY OF LAKE WORTH UTILITIES	C	81	1,120	1,269	2.738	3.906	149
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	79	2,163	3,086	2.101	2.319	923
ORLANDO UTILITIES COMMISSION	C	2,431	51,087	58,369	1.934	2.332	5,282
REEDY CREEK IMPROVEMENT DISTRICT	C	1,833	35,456	42,748	2.267	2.663	7,292
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	113	2,562	3,009	2.567	3.116	447
SOUTHERN COMPANIES	C	20,374	522,944	634,804	2.469	3.296	111,860
CITY OF ST. CLOUD	C	322	7,951	10,613	2.558	3.663	2,662
CITY OF STARKE	C	147	3,757	5,384	1.190	1.348	1,627
CITY OF TALLAHASSEE	C	21	250	283	2.510	3.525	33
TAMPA ELECTRIC COMPANY	C	1,512	37,948	53,300	1.551	1.824	15,352
CITY OF VERO BEACH	C	70	1,088	1,277			191
							254,143
<u>SUB-TOTAL</u>		43,413	1,063,197	1,317,340	2.449	3.034	x .80 203,314
80% OF GAIN ON ECONOMY SALES		43,413	1,063,197	1,317,340	2.449	3.034	
<u>TOTAL</u>							
							(850,174)
							(80.7)
CURRENT MONTH DIFFERENCE		(84,831)	(2,510,463)	(3,573,180)	(0.336)	(0.779)	4,904,060
DIFFERENCE (%)		(86.1)	(70.2)	(73.1)	(12.1)	(20.4)	3,562,612
PERIOD TO DATE ACTUAL		567,819	13,392,881	19,522,957	2.350	3.439	1,341,448
ESTIMATED		477,920	12,579,503	17,032,858	2.832	3.584	37.7
DIFFERENCE		89,899	813,288	2,490,099	(0.273)	(0.125)	
DIFFERENCE (%)		18.8	6.5	14.6	(10.4)	(3.5)	

COMPANY: FLORIDA POWER & LIGHT COMPANY

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTH OF AUGUST, 1984

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R) ST. LUCIE RELIABILITY SURPP		724,368 31,042 285,880	0 0 0	0 0 0	724,368 31,042 285,880	2.013 0.530 1.503		14,585,090 164,523 3,997,060
<b>TOTAL</b>		1,021,290	0	0	1,021,290	1.836		18,746,673
<b>ACTUAL:</b>								
SOUTHERN COMPANIES SOUTHERN COMPANIES PRIOR MONTH ADJUSTMENT	UPS R	114,385 823,833 0 838,018	0 0 0 0	0 0 0 0	114,385 823,833 0 838,018	2.069 1.049 1.165 0.610		2,389,419 8,642,675 (101,171) 10,930,923
FMPA (SL 2) PRIOR MONTH ADJUSTMENT		28,185 41 28,228	0 0 0	0 0 0	28,185 41 28,228	0.606 0.531 0.516		159,704 (716) 158,988
JACKSONVILLE ELECTRIC AUTHORITY PRIOR MONTH ADJUSTMENT		18,108 28 18,138	0 0 0	0 0 0	18,108 28 18,138	0.516 1.828 1.554		96,097 (2,485) 93,612
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)	UPS	275,880 8,452 284,332	0 0 0	0 0 0	275,880 8,452 284,332	1.554 0.875		4,486,968 (55,867) 4,431,101
<b>TOTAL</b>		1,287,500	0	0	1,287,500	0.589		252,630
ST. LUCIE PARTICIPATION SUB-TOTAL		44,362	0	0	44,362	1.232		15,615,342
<b>CURRENT MONTH DIFFERENCE (%)</b>		1,287,500	0	0	1,287,500	1.232		15,615,342
<b>PERIOD TO DATE: ACTUAL</b>		246,210	0.0	0.0	246,210	1.851		(3,131,331)
<b>ESTIMATED</b>		24.1	0.0	0.0	24.1	(32.8)		(18.7)
<b>DIFFERENCE (%)</b>		4,845,768	0	0	4,845,768	1.851		79,985,304
		5,342,228	0	0	5,342,228	1.838		98,186,716
		(496,460)	0	0	(496,460)	(2.187)		(18,181,322)
		(9.3)	0.0	0.0	(9.3)	(10.2)		(18.5)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF AUGUST, 1984

SCHEDULE A-6

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
<b>QUALIFYING FACILITIES</b>								
TOTAL		401,164	0	0	401,164	1.833	1.833	7,352,588
<b>ACTUAL:</b>								
ROYSTER COMPANY								
DOWNTOWN GOVERNMENT CENTER								
BIO-ENERGY PARTNERS, INC.		5,744	0	0	5,744	1.472	1.472	84,577
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		9,895	0	0	9,895	2.553	2.553	252,652
TROPICANA PRODUCTS, INC.		5,872	0	0	5,872	2.288	2.288	134,326
FLORIDA CRUSHED STONE		24,098	0	0	24,098	1.504	1.504	362,441
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		978	0	0	978	2.298	2.298	22,472
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		90,024	0	0	90,024	1.598	1.598	1,437,209
U. S. SUGAR CORPORATION - BRYANT		40,805	0	0	40,805	2.056	2.056	834,708
U. S. SUGAR CORPORATION - CLEWISTON		32,730	0	0	32,730	2.020	2.020	661,231
GEORGIA PACIFIC CORPORATION		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		40	0	0	40	2.040	2.040	816
		160,147	0	0	160,147	1.557	1.557	2,493,753
<b>TOTAL</b>		<b>370,133</b>	<b>0</b>	<b>0</b>	<b>370,133</b>	<b>1.888</b>	<b>1.888</b>	<b>6,264,185</b>
<b>CURRENT MONTH:</b>								
<b>DIFFERENCE</b>		(31,031)	0	0	(31,031)	(0.135)	(0.135)	(1,068,403)
<b>DIFFERENCE (%)</b>		(7.7)	0.0	0.0	(7.7)	(7.4)	(7.4)	(14.5)
<b>PERIOD TO DATE:</b>								
<b>ACTUAL</b>		1,637,856	0	0	1,637,856	1.888	1.888	27,812,276
<b>ESTIMATED</b>		1,834,073	0	0	1,834,073	1.781	1.781	32,684,867
<b>DIFFERENCE</b>		(196,117)	0	0	(196,117)	(0.083)	(0.083)	(4,852,611)
<b>DIFFERENCE (%)</b>		(10.7)	0.0	0.0	(10.7)	(4.7)	(4.7)	(14.8)



ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF AUGUST, 1984

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST ¢/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$		(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
						(a) ¢/KWH	(b) \$	
<b>ESTIMATED:</b>								
FLORIDA SOUTHERN COMPANIES	C	6,384	2,243	143,200	2,430	155,130	11,939	
TOTAL	C	0	0,000	0	0,000	0	0	
<b>ACTUAL:</b>								
FLORIDA POWER CORPORATION	C	20,731	1,780	531,747	1,986	590,366	58,619	
FT. PIERCE UTILITIES AUTHORITY	C	165	2,697	4,450	2,980	4,917	467	
CITY OF GAINESVILLE	C	7,965	2,052	163,422	2,272	180,971	17,549	
CITY OF HOMESTEAD	C	15	3,433	515	3,713	557	42	
JACKSONVILLE ELECTRIC AUTHORITY	C	1,254	2,373	20,756	2,561	32,114	2,358	
CITY OF LAKE WORTH UTILITIES	C	381	2,147	7,749	2,409	8,698	949	
ORLANDO UTILITIES COMMISSION	C	72	2,372	1,708	2,507	1,805	97	
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	34,870	1,707	595,186	1,899	662,202	67,016	
CITY OF TALLAHASSEE	C	2,910	2,323	67,613	2,528	73,560	5,947	
TAMPA ELECTRIC COMPANY	C	68,257	1,848	1,281,278	2,135	1,457,533	196,305	
CITY OF VERO BEACH	C	239	2,230	5,307	2,442	5,811	504	
SOUTHERN COMPANIES	C	1,102	2,898	31,933	3,384	37,294	5,361	
OGLETHORPE POWER CORPORATION	OS	55,430	1,988	1,091,082	2,447	1,356,159	265,077	
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		145,838	1,830	2,888,881	2,070	3,018,534	349,853	
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		56,532	1,987	1,123,015	2,465	1,393,453	270,438	
TOTAL		202,370	1,874	3,791,896	2,180	4,411,987	620,291	
CURRENT MONTH: DIFFERENCE		185,986	(0.369)	3,648,496	(0.250)	4,256,848	608,352	
DIFFERENCE (%)		3,070.0	(16.5)	2,547.8	(10.3)	2,743.9	5,095.5	
PERIOD TO DATE: ACTUAL		543,988	1,930	10,501,049	2,223	12,090,890	1,589,841	
ESTIMATED		8,446	2,223	187,750	2,403	202,996	15,246	
DIFFERENCE		535,542	(0.293)	10,313,299	(0.181)	11,887,894	1,574,595	
DIFFERENCE (%)		6,340.8	(13.2)	5,493.1	(7.5)	5,856.2	10,327.8	

**COMPANY: FLORIDA POWER & LIGHT COMPANY**

**SCHEDULE A10**

**09/13/94**

**ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE**  
**FOR THE PERIOD/MONTH OF: AUGUST 1994**

**RECEIVED FROM  
OR  
DELIVERED TO**

**TOTAL KWH  
EXCHANGED**

**SEE ATTACHED**

INTERCHANGE FOR FISCAL MONTH OF AUGUST, 1994  
SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	920768		
TEC Tampa Electric Company	81,996	6383	(914,405)
FPC Florida Power Corporation	120,331	1,384	(80,612)
FMP Florida Municipal Power Agency	1,523	11,455	(106,876)
OUC Orlando Utilities Commission	163	990	(533)
JEA Jacksonville Electric Authority	452,087	37,841	37,478
JEA Loss Payback	1,896	461	(451,626)
VER City of Vero Beach	54	0	(1,896)
FTP FL Pierce Utilities Authority	165	8,041	7,987
LWU Lake Worth Utilities Authority	397	10,736	10,571
NSB Util. Comm., City of New Smyrna Beach	0	15,172	14,775
HST City of Homestead	0	5,884	5,884
SEC Seminole Electric Cooperative, Inc.	0	4,485	4,471
SEC Loss Payback	0	205	(37,206)
SEC Inadvertent Payback	0	0	0
STK City of Starke	15	1,362	0
GVL City of Gainesville	37,411	1,204	1,382
ALC City of Alachua	0	227	(7,068)
CLW City of Clewiston	0	1,159	227
KIS Kissimmee Utility Authority	0	6,410	1,159
LAK City of Lakeland	6,272	0	6,410
STC City of St. Cloud	0	283	0
GCS City of Green Cove Springs	0	924	283
JBH City of Jacksonville Beach	0	5,537	924
KEY Util. Board of The City of Key West	0	39,532	5,537
TAL City of Tallahassee	0	0	39,532
RCI Ready Creek Energy Services, Inc.	0	0	(3,022)
TOTAL SCHEDULED INTERCHANGE	3,022	154,589	1,516
	707,332		(1,467,148)

ACTUAL INTERCHANGE (MWH)

FPC at Ocala	5	16,146	16,141
FPC at Bartow	0	0	0
FPC at Sebring	21,218	2,120	(19,098)
FPC at Palmetto	30	91,798	91,768
FPC at North Largo	4	178,597	178,593
FPC at Sanford	8	45,800	45,800
FPC at Doral	21,508	0	(21,506)
TEC at Johnson	182,480	8	(182,472)
TEC at Marianna	185,084	0	(185,084)
TEC at Marianna 2B	194,573	0	(194,573)
OUC at Indian River	18,844	21,421	2,777
FMP at Green Cove Springs #1	0	4,451	4,451
FMP at Green Cove Springs #2	0	6,082	6,082
FMP at Jacksonville Beach #1	0	13,874	13,874
FMP at Jacksonville Beach #2	0	14,038	14,036
FMP at Mandy	0	9,426	9,426
FMP at Jacksonville Beach #3	196,781	28101	28,101
JEA at Ocala	51,413	0	(196,781)
JEA at Duval #1	51,595	13,739	(37,674)
JEA at Duval #2	14,448	13,631	(37,964)
JEA at Normandy 115 kV	0	339	(14,109)
FTP at West	0	15	185,057
FTP at Midway	18,601	53,038	(18,566)
LWU at Hypokazo	0	19,521	53,038
VER at West M	0	0	19,521
VER at West E	0	34,408	(23,619)
HST at Lucy	0	34,385	34,408
NSB at Smyrna V1	23,619	7,823	20,553
NSB at Smyrna V2	0	23,248	7,823
*SCS at Kingsland	0	17,538	23,248
*SCS at Hatch #1	13,632	0	9,845
*SCS at Hatch #2	0	0	(556,745)
SEC at Black Creek	7,693	0	(629,482)
SEC at Putnam	556,745	0	0
SEC at Rice #1	629,482	0	0
SEC at Rice #2	0	0	0
SEC at Leo	0	0	0
STK at Starke	156,660	0	(156,660)
GVL at Deorhaven	157,213	0	(157,213)
KEY at Marathon	121,734	0	(121,734)
Subtotal - Metered Exchange	0	0	0
Less Transfers SCS/JEA	1,390	6,025	6,025
Less Transmission for others	0	14,931	13,541
Less Partial Requirements	2,824,760	49,555	49,555
Less SEC Load Replacement	325,202	905,121	(1,719,839)
TOTAL ACTUAL INTERCHANGE	77,455	325,202	0
	268,241	77,315	(140)
	1,953,862	17,052	(268,241)
		485,552	(1,468,310)
			(1,162)

INADVERTENT NET INTERCHANGE Received  
\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE PERIOD TO DATE
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**ESTIMATED:**

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (c/KWH)	1.498	1.508	1.458	1.434	1.519	1.483
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161
Fuel Recovery Revenues (\$)	15.00	15.08	14.60	14.38	15.21	14.85
Total Revenues (\$)	62.38	62.46	61.98	61.74	62.59	62.23

**ACTUAL:**

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (c/KWH)	1.508	1.524	1.464	1.386	1.418	1.464
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161
Fuel Recovery Revenues (\$)	15.10	15.26	14.86	13.88	14.20	14.66
Total Revenues (\$)	62.48	62.64	62.24	61.26	61.58	62.04

**DIFFERENCE**

Base Rate Revenues (\$)	0	0	0	0	0	0
Fuel Adj Revenues (\$)	0.10	0.18	0.26	(0.48)	(1.01)	-0.19
Total Revenues (\$)	0.10	0.18	0.26	(0.48)	(1.01)	-0.19

**DIFFERENCE (%)**

Base Rate Revenues	0	0	0	0	0	0
Fuel Adj Revenues	0.67	1.19	1.76	(3.34)	(6.64)	-1.27
Total Revenues	0.16	0.29	0.42	(0.78)	(1.61)	-0.30

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%

## KWH SALES (000)

1	Residential	3,827,665	4,023,990	(196,325)	-4.9%	17,276,453	16,151,478	1,124,975	7.0%
2	Commercial	2,674,365	2,824,641	(150,276)	-5.3%	12,877,209	12,563,176	314,033	2.5%
3	Industrial	317,824	371,120	(53,296)	-14.4%	1,607,461	1,761,288	(153,827)	-8.7%
4	Street & Highway Lighting	29,263	29,374	(111)	-0.4%	144,240	140,454	3,786	2.7%
5	Other Sales to Public Authority	56,371	55,349	1,022	1.8%	282,713	254,303	28,410	11.2%
5A	Railways & Railroads	6,976	6,307	669	10.6%	34,508	31,717	2,791	8.8%
7	Total Jurisdictional Sales	6,912,464	7,310,781	(398,317)	-5.4%	32,222,585	30,902,416	1,320,169	4.3%
8	Sales for Resale	152,159	115,929	36,230	31.3%	638,781	432,460	206,321	47.7%
9	Total Sales	7,064,623	7,426,710	(362,087)	-4.9%	32,861,366	31,334,876	1,526,490	4.9%

## NUMBER OF CUSTOMERS

10	Residential	3,026,581	3,034,287	(7,706)	-0.3%	3,033,163	3,042,582	(9,419)	-0.3%
11	Commercial	367,263	372,414	(5,151)	-1.4%	365,906	371,086	(5,180)	-1.4%
12	Industrial	15,741	15,278	463	3.0%	15,459	15,212	247	1.6%
13	Street & Highway Lighting	2,310	2,605	(295)	-11.3%	2,305	2,529	(223)	-8.8%
14	Other Sales to Public Authority	295	296	(1)	-0.3%	297	297	0	0.0%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
16	Total Jurisdictional Customers	3,412,213	3,424,903	(12,690)	-0.4%	3,417,153	3,431,728	(14,575)	-0.4%
17	Sales for Resale	12	10	2	20.0%	12	11	1	7.6%
18	Total Customers	3,412,225	3,424,913	(12,688)	-0.4%	3,417,165	3,431,739	(14,574)	-0.4%

## KWH USE PER CUSTOMER

19	Residential	1,265	1,326	(61)	-4.6%	5,696	5,308	387	7.3%
20	Commercial	7,282	7,585	(303)	-4.0%	35,193	33,855	1,337	4.0%
21	Industrial	20,191	24,292	(4,101)	-16.9%	103,982	115,786	(11,804)	-10.2%
22	Street & Highway Lighting	12,668	11,276	1,392	12.3%	62,575	55,548	7,027	12.7%
23	Other Sales to Public Authority	191,089	186,991	4,098	2.2%	953,052	857,121	95,931	11.2%
23A	Railways & Railroads	303,296	274,217	29,079	10.6%	1,500,367	1,379,000	121,367	8.8%
25	Total Jurisdictional Use Per Customer	2,026	2,135	(109)	-5.1%	9,430	9,005	425	4.7%
26	Sales for Resale	12,679,881	11,592,900	1,086,981	9.4%	53,231,750	38,759,900	14,471,850	37.3%
27	Total Use Per Customer	2,070	2,168	(98)	-4.5%	9,617	9,131	486	5.3%



SPENT FUEL DISPOSAL COSTS

AUGUST 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>ST LUCIE 1</b>								
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned During Month	553,517	535,000	18,517	3.5%	2,571,660	2,641,000	(69,340)	-2.6%
<b>ST LUCIE 2</b>								
3 Fuel Burned During Month	540,538	383,000	157,538	41.1%	1,770,350	1,625,000	145,350	8.9%
<b>TURKEY POINT 3</b>								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	465,095	426,000	39,095	9.2%	1,484,576	1,356,000	128,576	9.5%
<b>TURKEY POINT 4</b>								
6 Fuel Burned During Month	451,955	426,000	25,955	6.1%	2,217,193	2,102,000	115,193	5.5%
7 <b>TOTAL</b>	<b>2,011,105</b>	<b>1,770,000</b>	<b>241,105</b>	<b>13.6%</b>	<b>8,043,779</b>	<b>7,724,000</b>	<b>319,779</b>	<b>4.1%</b>

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.