

# DECLASSIFIED

SCHEDULE #2

990083

09709-94

COMPANY: PEOPLES GAS SYSTEM, INC.

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

Page 1 of 1

	CURRENT MONTH: AUGUST 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	\$3,258,640	\$4,877,243	\$1,618,603	\$0.49671	\$22,235,775	\$27,006,070	\$4,770,295	\$0.21453
2 TRANSPORTATION COST	2,951,120	1,264,370	(1,686,750)	(0.57156)	15,548,233	9,112,774	(6,435,459)	(0.41390)
3 TOTAL	6,209,761	6,141,613	(68,148)	(0.01097)	37,784,008	36,118,844	(1,665,164)	(0.04407)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,421,666	6,141,613	(280,053)	(0.04361)	37,067,404	36,118,844	(948,560)	(0.02559)
5 TRUE-UP REFUND/(COLLECTION)	26,976	26,976	0	0.00000	134,880	134,880	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,448,642	6,168,589	(280,053)	(0.04343)	37,202,284	36,253,724	(948,560)	(0.02550)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	238,882	26,976	(211,906)	(0.88707)	(581,724)	134,880	716,604	(1.23186)
8 INTEREST PROVISION-THIS PERIOD (21)	9,326	22,418	13,091	1.40373	26,573	103,046	76,473	2.87785
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,306,003	5,797,681	3,491,677	1.51417	650,527	5,717,053	5,066,526	7.78834
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,976)	(26,976)	0	0.00000	(134,880)	(134,880)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,527,235	5,820,099	3,292,864	1.30295	(39,504)	5,820,099	5,859,603	(148.33059)
11a FGT REFUND	0	0	0	0.00000	2,566,739	0	(2,566,739)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,527,235	5,820,099	3,292,864	1.30295	2,527,235	5,820,099	3,292,864	1.30295
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,306,003	5,797,681	3,491,677	1.51417	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,517,909	5,797,681	3,279,772	1.30258				
15 TOTAL (13+14)	4,823,913	11,595,361	6,771,449	1.40373				
16 AVERAGE (50% OF 15)	2,411,956	5,797,681	3,385,724	1.40373				
17 INTEREST RATE - FIRST DAY OF MONTH	4.46	4.46	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.82	4.82	0	0.00000				
19 TOTAL (17+18)	9.280	9.280	0	0.00000				
20 AVERAGE (50% OF 19)	4.640	4.640	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.387	0.387	0	0.00000				
22 INTEREST PROVISION (16x21)	\$9,326	\$22,418	\$13,091	\$1.40373				

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

AUGUST 1994

APRIL 94 Through MARCH 95

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD					
							PARTY					
1 AUGUST 1994	FGT	PGS	FTS-1 COMM. PIPELINE	33,497,630		33,497,630			\$240,847.93			\$0.72
2 AUGUST 1994	FGT	PGS	FTS-1 COMM. PIPELINE		21,328,250	21,328,250			153,350.37			\$0.72
3 AUGUST 1994	FGT	PGS	PTS-1 COMM. PIPELINE	578,790		578,790			25,339.43			\$4.38
4 AUGUST 1994	FGT	PGS	PTS-1 COMM. PIPELINE		127,930	127,930			5,601.00			\$4.38
5 AUGUST 1994	FGT	PGS	FTS-1 DEMAND	36,706,380		36,706,380			\$1,588,885.31			\$4.33
6 AUGUST 1994	FGT	PGS	FTS-1 DEMAND		22,723,530	22,723,530			853,175.93			\$3.75
7 AUGUST 1994	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00			\$0.69
8 AUGUST 1994	SFCA	PGS	COMM. PIPELINE	635,810		635,810			4,571.47			\$0.72
9 AUGUST 1994	SFCA	PGS	DEMAND	635,810		635,810			27,536.93			\$4.33
10 AUGUST 1994	SEMINOLE	PGS	COMM. OTHER	8,789,900		8,789,900	\$1,364,548.98					\$15.52
11 AUGUST 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	9,803,740		9,803,740			33,352.48			\$0.34
12 AUGUST 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		1,283,880	1,283,880			6,022.63			\$0.47
13 AUGUST 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,597,240		9,597,240			657,439.85			\$6.85
14 AUGUST 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND		1,283,880	1,283,880			72,542.86			\$5.65
15 AUGUST 1994	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	114,310		114,310	18,061.00					\$15.80
16 AUGUST 1994	CALCASIEU GATHERING	PGS	SWING	3,266,330		3,266,330	684,673.07			58,467.30		\$19.69
17 AUGUST 1994	CHEVRON U.S.A.	PGS	COMM. OTHER	5,580,000		5,580,000	1,248,370.00					\$22.37
18 AUGUST 1994	CITRUS MARKETING	PGS	COMM. OTHER	1,948,980		1,948,980	411,673.56					\$21.12
19 AUGUST 1994	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	856,530		856,530	178,109.88					\$20.79
20 AUGUST 1994	NATURAL GAS CLEARINGHOUSE	PGS	SWING	3,112,480		3,112,480	447,314.04			40,462.24		\$15.67
21 AUGUST 1994	CASHOUT CHARGES	PGS	DEMAND		(373,993)	(373,993)					(\$16,808.00)	\$4.49
22 AUGUST 1994	CASHOUT CHARGES	PGS	COMM. PIPELINE		(373,993)	(373,993)					(\$2,573.00)	\$0.69
23 AUGUST 1994	CASHOUT CHARGES	PGS	COMM. OTHER		(382,838)	(382,838)					(\$46,581.00)	\$12.17
24 TOTAL				121,323,930	45,616,646	166,940,576	\$4,252,750.53	\$469,085.32	\$3,341,538.42	(\$65,962.00)		\$4.79

FOR THE PERIOD OF: APRIL 94 Through MARCH 95  
 PRESENT MONTH: AUGUST 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	ASSOCIATED NATURAL GAS POI# 282	369	361	11,439	11,187	1.58000	2.08500
2	CALCASIEU GATHERING SYSEM POI# 23062	1,955	1,912	60,605	59,271	1.96900	2.47400
3	CALCASIEU GATHERING SYSEM POI# 58130	8,582	8,393	266,042	260,188	1.96900	2.47400
4	CHEVRON U.S.A. POI# 10102	6,000	5,868	186,000	181,907	2.17000	2.67500
5	CHEVRON U.S.A. POI# 10109	5,000	4,890	155,000	151,589	2.30000	2.80500
6	CHEVRON U.S.A. POI# 49008	2,000	1,956	62,000	60,636	2.12500	2.63000
7	CHEVRON U.S.A. POI# 49008	5,000	4,890	155,000	151,589	2.12500	2.63000
8	CITRUS MARKETING COMPANIES POI# 23062	4,126	4,035	127,906	125,091	2.22000	2.72500
9	CITRUS MARKETING COMPANIES POI# 57391	1,032	1,009	31,992	31,288	2.22000	2.72500
10	CITRUS MARKETING COMPANIES POI# 282	1,129	1,104	34,999	34,229	1.62000	2.12500
11	NATURAL GAS CLEARINGHOUSE POI# 10258	895	875	27,745	27,134	2.12000	2.62500
12	NATURAL GAS CLEARINGHOUSE POI# 611	1,868	1,827	57,908	56,634	2.06000	2.56500
13	NATURAL GAS CLEARINGHOUSE POI# 611	1,906	1,864	59,086	57,786	1.68000	2.18500
14	NATURAL GAS CLEARINGHOUSE POI# 611	2,038	1,993	63,178	61,788	1.57000	2.07500
15	NATURAL GAS CLEARINGHOUSE POI# 611	2,419	2,366	74,989	73,339	1.61000	2.11500
16	NATURAL GAS CLEARINGHOUSE POI# 611	2,405	2,352	74,555	72,914	1.51000	2.01500
17	NATURAL GAS CLEARINGHOUSE POI# 611	1,271	1,243	39,401	38,534	1.42000	1.92500
18	TOTAL	47,995	46,939	1,487,845	1,455,105	2.02275	2.52775

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
		FOR THE MONTH OF:				AUGUST 1994			
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>		<b>TOTAL THERM SALES</b>							
1 RESIDENTIAL	1,951,466	2,099,436	147,970	0.07583	11,512,561	12,049,941	537,380	0.04668	
2 SMALL COMM. SERVICE	140,191	169,711	29,520	0.21057	853,771	942,228	88,457	0.10361	
3 COMMERCIAL SERVICE	6,289,339	6,197,674	(91,665)	(0.01457)	33,604,043	33,772,977	168,934	0.00503	
4 COMMERCIAL LV-1	7,632,117	7,433,484	(198,633)	(0.02603)	40,366,861	41,194,606	827,746	0.02051	
5 COMMERCIAL LV-2	2,135,611	2,295,777	160,166	0.07500	10,312,517	11,493,329	1,180,812	0.11450	
6 COMM. ST. LIGHTING	14,445	10,850	(3,595)	(0.24887)	73,323	53,374	(19,949)	(0.27207)	
7 WHOLESALE	6,249	11,000	4,751	0.76037	40,786	56,420	15,634	0.38330	
8 NATURAL GAS VEH. SALES	47,944	0	(47,944)	(1.00000)	204,758	0	(204,758)	(1.00000)	
9 TOTAL FIRM SALES	18,217,362	18,217,932	570	0.00003	96,968,619	99,562,875	2,594,256	0.02675	
<b>THERM SALES (INTERRUPTIBLE)</b>		<b>TOTAL THERM SALES</b>							
10 INTERRUPTIBLE SMALL	4,205,554	3,482,908	(722,646)	(0.17183)	20,612,934	18,366,676	(2,246,258)	(0.10897)	
11 INTERRUPTIBLE LV-1	571,721	1,180,650	608,929	1.06508	7,648,638	8,488,164	839,526	0.10976	
12 INTERRUPTIBLE LV-2	0	0	0	ERR	7,408,283	0	(7,408,283)	(1.00000)	
13 TOTAL INT. SALES	4,777,275	4,663,558	(113,717)	(0.02380)	35,669,855	26,854,840	(8,815,015)	(0.24713)	
14 TOTAL SALES	22,994,637	22,881,490	(113,147)	(0.00492)	132,638,475	126,417,715	(6,220,760)	(0.04690)	
<b>THERMS SALES (TRANSPORTATION)</b>		<b>TOTAL THERM SALES</b>							
15 INTERRUPTIBLE SMALL	1,494,522	982,166	(512,356)	(0.34282)	7,002,791	5,060,831	(1,941,960)	(0.27731)	
16 INTERRUPTIBLE LV-1	12,010,805	13,554,900	1,544,095	0.12856	58,459,296	62,048,674	3,589,378	0.06140	
17 INTERRUPTIBLE LV-2	35,240,258	28,141,967	(7,098,291)	(0.20143)	144,955,592	133,537,235	(11,418,357)	(0.07877)	
18 TOTAL TRANSPORTATION	48,745,585	42,679,033	(6,066,552)	(0.12445)	210,417,679	200,646,740	(9,770,939)	(0.04644)	
19 TOTAL THROUGHPUT	71,740,221	65,560,523	(6,179,698)	(0.08614)	343,056,154	327,064,455	(15,991,699)	(0.04662)	
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
20 RESIDENTIAL	167,666	170,574	2,908	0.01734	848,611	857,147	8,536	0.01006	
21 SMALL COMMERCIAL	4,887	5,076	189	0.03867	24,987	25,429	442	0.01769	
22 COMMERCIAL SERVICE	14,163	14,343	180	0.01271	71,003	71,621	618	0.00870	
23 COMMERCIAL LV-1	1,561	1,698	137	0.08776	7,863	8,445	582	0.07402	
24 COMMERCIAL LV-2	37	47	10	0.27027	189	232	43	0.22751	
25 COMM. ST. LIGHTING	21	20	(1)	(0.04762)	101	100	(1)	(0.00990)	
26 WHOLESALE	2	2	0	0.00000	10	10	0	0.00000	
27 NATURAL GAS VEH. SALES	12	0	(12)	(1.00000)	58	0	(58)	(1.00000)	
28 TOTAL FIRM	188,349	191,760	3,411	0.01811	952,822	962,984	10,162	0.01067	
<b>NUMBER OF CUSTOMERS (INT.)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
29 INTERRUPTIBLE SMALL	72	67	(5)	(0.06944)	339	335	(4)	(0.01180)	
30 INTERRUPTIBLE LV-1	23	8	(15)	(0.65217)	115	40	(75)	(0.65217)	
31 INTERRUPTIBLE LV-2	5	0	(5)	(1.00000)	25	0	(25)	(1.00000)	
32 TOTAL INT.	100	75	(25)	(0.25000)	479	375	(104)	(0.21712)	
<b>NUMBER OF CUSTOMERS (TRANSP)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
33 INTERRUPTIBLE SMALL	12	8	(4)	(0.33333)	61	40	(21)	(0.34426)	
34 INTERRUPTIBLE LV-1	19	18	(1)	(0.05263)	96	88	(8)	(0.08333)	
35 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	34	35	1	0.02941	
36 TOTAL TRANSPORTATION	39	33	(6)	(0.15385)	191	163	(28)	(0.14660)	
37 TOTAL CUSTOMERS	188,488	191,868	3,380	0.01793	953,492	963,522	10,030	0.01052	
<b>THERM USE PER CUSTOMER</b>									
38 RESIDENTIAL	12	12	1	0	14	14	0	0	
39 SMALL COMMERCIAL	29	33	5	0	34	37	3	0	
40 COMMERCIAL SERVICE	444	432	(12)	(0)	473	472	(2)	(0)	
41 COMMERCIAL LV-1	4,889	4,378	(511)	(0)	5,134	4,878	(256)	(0)	
42 COMMERCIAL LV-2	57,719	48,846	(8,873)	(0)	54,564	49,540	(5,023)	(0)	
43 COMM. ST. LIGHTING	688	543	(145)	(0)	726	534	(192)	(0)	
44 WHOLESALE	3,124	5,500	2,376	1	4,079	5,642	1,563	0	
45 NATURAL GAS VEH. SALES	3,995	0	(3,995)	(1)	3,530	0	(3,530)	(1)	
46 INTERRUPTIBLE SMALL	58,410	51,984	(6,427)	(0)	60,805	54,826	(5,979)	(0)	
47 INTERRUPTIBLE LV-1	24,857	147,581	122,724	5	66,510	212,204	145,694	2	
48 INTERRUPTIBLE LV-2	0	0	0	ERR	296,331	0	(296,331)	(1)	
49 INTERRUPTIBLE SMALL (TRANS)	124,544	122,771	(1,773)	(0)	114,800	126,521	11,721	0	
50 INTERRUPTIBLE LV-1 (TRANS)	632,148	753,050	120,902	0	608,951	705,099	96,148	0	
51 INTERRUPTIBLE LV-2 (TRANS)	4,405,032	4,020,281	(384,751)	(0)	4,263,400	3,815,350	(448,050)	(0)	

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0433	1.0403	1.0364	1.0403	0	0	0	0	0	0	0
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	0	0	0	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	0	0	0	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	0	0	0	0	0	0	0
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.061	1.058	1.054	1.058	0	0	0	0	0	0	0
<b>JACKSONVILLE ONLY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0384	1.0394	1.0266	1.0285	0	0	0	0	0	0	0
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	0	0	0	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	0	0	0	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	0	0	0	0	0	0	0
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.056	1.057	1.044	1.046	0	0	0	0	0	0	0

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95  
CURRENT MONTH: AUGUST 1994

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	34,076,420	266,187	\$0.00781
2 Commodity Pipeline (SNG./SO GA)	9,803,740	33,352	\$0.00340
3 Commodity Pipeline (SFCA)	635,810	4,571	\$0.00719
4 Commodity Pipeline (SNG./SO GA)-Adj of Jul '94	3,410	(13,148)	(\$3.85566)
5	0	0	\$0.00000
6			
7			
8 TOTAL COMMODITY (Pipeline)	44,519,380	290,964	\$0.00654
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand		\$98,930	\$0.00000
10 Swing Service-Commodity	6,378,810	\$1,031,987	\$0.16178
11 Alert Day Charges-FGT-Adj of JUL '94	0	(\$226)	\$0.00000
12	0	\$0	\$0.00000
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	6,378,810	\$1,130,691	\$0.17726
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	17,289,720	\$3,220,763	\$0.18628
18 Purchases from 3rd Party Suppliers-Adj. from Prior Month	(16,260)	\$52,159	(\$3.20780)
19 Purchases from 3rd Party Suppliers-Adj. from Prior Period	0	\$4,928	\$0.00000
20 City of Sunrise	12,181	\$5,628	\$0.46206
21 City of Clearwater	0	\$3	\$0.00000
22 Bookouts	(49,990)	(\$14,296)	\$0.28597
22a	0	\$0	\$0.00000
23	0	\$0	\$0.00000
24 TOTAL COMMODITY (Other)	17,235,651	\$3,269,186	\$0.18968
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	55,922,140	\$2,421,989	\$0.04331
26 Demand (SNG/SO GA)	9,597,240	\$657,440	\$0.06850
27 Demand (SFCA)	635,810	\$27,537	\$0.04331
28 Temporary Acquisition Charge	5,773,340	\$249,175	\$0.04316
29 Temporary Relinquishment Credit-(FGT)	(24,989,100)	(\$1,082,278)	\$0.04331
30 Demand (SNG/SO GA)-Adj of Jul '94	3,330	\$27,715	\$8.32279
31 Temporary Relinquishment Credit-(FGT)-Adj of Jul '94	(77,500)	(\$3,357)	\$0.04331
32 TOTAL DEMAND	46,865,260	\$2,298,221	\$0.04904
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Revenue Sharing-FGT	0	(\$41,218)	\$0.00000
34 Legal Fees	0	\$24,767	\$0.00000
35 Administrative Costs	0	\$48,104	\$0.00000
36	0	\$0	\$0.00000
37			
38			
39			
40 TOTAL OTHER	0	\$31,653	\$0.00000

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$290,964	\$295,086	\$4,122	1.40	\$2,176,167	\$2,273,070	\$96,903	4.26
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$212,364	\$212,364	\$0	0.00
3 SWING SERVICE	\$1,130,691	\$0	(\$1,130,691)	ERR	\$5,035,264	\$0	(\$5,035,264)	ERR
4 COMMODITY (Other)	\$3,269,186	\$4,877,243	\$1,608,057	32.97	\$22,276,828	\$27,006,070	\$4,729,242	17.51
5 DEMAND	\$2,298,221	\$2,251,451	(\$46,770)	(2.08)	\$13,791,678	\$12,832,199	(\$959,479)	(7.48)
6 OTHER	\$31,653	\$0	(\$31,653)	ERR	(\$14,184)	\$0	\$14,184	ERR
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$165,930	\$188,676	\$22,746	0.00	\$870,006	\$1,098,802	\$228,796	0.00
8 DEMAND	\$857,726	\$1,136,519	\$278,793	0.00	\$4,739,000	\$5,106,057	\$367,057	0.00
9 OTHER	(\$180,220)	\$0	\$180,220	0.00	\$44,051	\$0	(\$44,051)	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,220,307	\$6,141,613	(\$78,694)	(1.28)	\$37,825,061	\$36,118,844	(\$1,706,217)	(4.72)
12 NET UNBILLED	(\$85,126)	\$0	\$85,126	0.00	(\$1,111,573)	\$0	\$1,111,573	0.00
13 COMPANY USE	\$10,546	\$0	(\$10,546)	0.00	\$41,053	\$0	(\$41,053)	0.00
14 TOTAL THERM SALES	\$6,421,666	\$6,141,613	(\$280,053)	(4.56)	\$37,067,404	\$36,118,844	(\$948,560)	(2.63)

FPSC - RECORDS/REPORTING

09709 SEP 21 4

DOCUMENT NUMBER - DATE

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: AUGUST 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	44,519,380	40,496,130	(4,023,250)	(9.93)	244,359,390	273,922,848	29,563,458	10.79
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	30,600,000	30,600,000	0	0.00
17 SWING SERVICE (Commodity)	6,378,810	0	(6,378,810)	ERR	25,312,870	0	(25,312,870)	ERR
18 COMMODITY (Other) (Commodity)	17,235,651	21,631,450	4,395,799	20.32	107,808,963	125,017,560	17,208,597	13.76
19 DEMAND (Billing Determinants Only)	46,865,260	48,268,550	1,403,290	2.91	292,160,250	307,469,807	15,309,557	4.98
20 OTHER (Commodity)	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	22,376,140	26,241,500	3,865,360	0.00	109,251,018	117,895,591	8,644,573	0.00
22 DEMAND	22,631,281	26,241,500	3,610,219	0.00	115,745,019	117,895,591	2,150,572	0.00
23 OTHER	(511,033)	0	511,033	0.00	72,433	0	(72,433)	0.00
24 TOTAL PURCHASES	24,125,494	21,631,450	(2,494,044)	(11.53)	133,562,766	125,017,560	(8,545,206)	(6.84)
25 NET UNBILLED	19,001	0	(19,001)	0.00	(3,928,235)	0	3,928,235	0.00
26 COMPANY USE	37,139	0	(37,139)	0.00	142,000	0	(142,000)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,994,637	21,631,450	(1,363,187)	(6.30)	132,638,475	125,017,560	(7,620,915)	(6.10)



COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 3 of 3

		CURRENT MONTH: AUGUST 94				PERIOD TO DATE			
CENTS PER THERM		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00654	0.00729	0.00075	10.31	0.00891	0.00830	(0.00061)	(7.32)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.17726	0.00000	(0.17726)	ERR	0.19892	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.18968	0.22547	0.03579	15.88	0.20663	0.21602	0.00939	4.34
32	DEMAND (5/19)	0.04904	0.04664	(0.00239)	(5.13)	0.04721	0.04173	(0.00547)	(13.11)
33	OTHER (6/20)	ERR	0.00000	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00742	0.00719	(0.00023)	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.03790	0.04331	0.00541	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.35266	0.00000	(0.35266)	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.25783	0.28392	0.02609	9.19	0.28320	0.28891	0.00571	1.98
38	NET UNBILLED (12/25)	(4.48008)	0.00000	4.48008	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.28396	0.00000	(0.28396)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.27051	0.28392	0.01341	4.72	0.28517	0.28891	0.00374	1.29
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.26956	0.28297	0.01341	4.74	0.28422	0.28796	0.00374	1.30
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.27057	0.28403	0.01346	4.74	0.28529	0.28904	0.00375	1.30
45	PGA FACTOR ROUNDED TO NEAREST .001	27.057	28.403	1.34598	4.74	28.529	28.904	0.37501	1.30

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 AUGUST 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	36,706,380	19	1,588,885.31	5 ✓
2a FTS-1 RESERVATION CHARGE	DEMAND*	(77,500)	19	(3,356.53)	5 ✓
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	33,497,630	15	240,847.93	1 ✓
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	578,790	15	25,339.43	1 ✓
5 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 ✓
5a ALERT DAY CHARGE	SWING SERVICE*	0	17	(225.50)	3 ✓
6 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 ✓
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 ✓
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4 ✓
7 REVENUE SHARING	OTHER	0	20	(41,217.83)	6 ✓
8 DEPOSIT REFUND	OTHER	0	20	0.00	6 ✓
9 TOTAL FGT		76,905,300		\$1,853,300.81	
10 SEMINOLE GAS	COMM. OTHER	8,789,900	18	1,364,548.98	4 ✓
11 SEMINOLE GAS	COMM. PIPELINE	9,803,740	15	33,352.49	1 ✓
12 SEMINOLE GAS	DEMAND	9,597,240	19	657,439.85	5 ✓
13 SUNRISE	COMM. OTHER	12,181	18	5,628.34	4 ✓
14 CITY OF ST. PETERSBURG	COMM. OTHER	0	18	3.47	4 ✓
15 SFCA	COMM. PIPELINE	635,810	15	4,571.47	1 ✓
16 SFCA	DEMAND	635,810	19	27,536.93	5 ✓
17 BOOKOUTS	COMM. OTHER	(49,990)	18	(14,295.73)	4 ✓
18 LEGAL FEES	OTHER			24,766.78	6 ✓
19 ADMINISTRATIVE COSTS	OTHER			48,104.15	6 ✓
20 ASSOCIATED NATURAL GAS	COMM. OTHER	114,310	18	18,061.00	4 ✓
21 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			58,467.30	3 ✓
22 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,266,330	17	584,673.07	3 ✓
23 CHEVRON U.S.A.	COMM. OTHER	5,580,000	18	1,248,370.00	4 ✓
24 CITRUS MARKETING COMPANIES	COMM. OTHER	1,948,980	18	411,673.56	4 ✓
25 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	856,530	18	178,109.88	4 ✓
26 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			40,462.24	3 ✓
27 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	3,112,480	17	447,314.04	3 ✓
28 JULY ACCRUAL ADJ.	COMM. OTHER	(20,060)	18	(1,905.79)	4 ✓
29 CHEVRON U.S.A.	COMM. OTHER**	0	18	4,928.00	4 ✓
30 SEMINOLE GAS	COMM. OTHER*	3,800	18	54,064.58	4 ✓
31 SEMINOLE GAS	COMM. PIPELINE*	3,410	15	(13,147.79)	1 ✓
32 SEMINOLE GAS	DEMAND*	3,330	19	27,714.90	5 ✓
33 TOTAL		121,199,101		\$7,063,742.53	

\*PRIOR MONTH ADJUSTMENT

\*\*PRIOR PERIOD ADJUSTMENT

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	08/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <b>9-9-94</b> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/10/94		
INVOICE NO.	2809		
TOTAL AMOUNT DUE	<del>\$1,595,831.09</del> <b>1,594,575.05</b>		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS POI NO.	NAME	DELIVERIES		PROD		RATES			VOLUMES		AMOUNT	
		POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET		MMBTU DRY
RESERVATION CHARGE				08/94	A	RES	0.3659	0.0672		0.4331	4,652,914	\$2,015,177.05
NO NOTICE RESERVATION CHARGE				08/94	A	NNR	0.0694			0.0694	620,000	\$43,028.00
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(40,641)	(\$17,601.62)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(28,706)	(\$12,432.57)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(106,423)	(\$46,091.80)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(59,675)	(\$25,845.24)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(56,079)	(\$24,287.81)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(103,447)	(\$44,802.90)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(217,000)	(\$93,982.70)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(15,562)	(\$6,739.90)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(13,950)	(\$6,041.75)

# 01-90-000-232-02-00-0

IDE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE

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DATE	08/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/10/94		
INVOICE NO.	2809		
TOTAL AMOUNT DUE	\$1,595,831.09		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(27,900)	(\$12,083.49)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(10,385)	(\$4,497.74)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(11,904)	(\$5,155.62)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(10,881)	(\$4,712.56)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(8,959)	(\$3,880.14)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(153,450)	(\$66,459.19)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(52,700)	(\$22,824.37)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(14,756)	(\$6,390.82)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(42,780)	(\$18,528.02)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(174,747)	(\$75,682.93)
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(7,750)	(\$3,356.53)

PAGE 2 OF 14  
AUGUST INVOICES

E (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE

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DATE	08/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/10/94		
INVOICE NO.	2809		
TOTAL AMOUNT DUE	\$1,595,831.09		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(10,850)	(\$4,699.14)
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(45,694)	(\$19,790.07)
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(7,750)	(\$3,356.53)
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(337,621)	(\$146,223.66)
	TEMPORARY ACQUISITION RESERVATION CHARGE			08/94	A	TAQ	0.4303			0.4303	155,000	\$66,696.50
	TEMPORARY ACQUISITION RESERVATION CHARGE			08/94	A	TAQ	0.4331			0.4331	10,850	\$4,699.14
	TEMPORARY ACQUISITION RESERVATION CHARGE			08/94	A	TAQ	0.4331			0.4331	248,000	\$107,408.80
	TEMPORARY ACQUISITION RESERVATION CHARGE			08/94	A	TAQ	0.4303			0.4303	155,000	\$66,696.50
	WESTERN DIVISION REVENUE SHARING CREDIT			08/94	A	TAQ	0.4331			0.4331	8,484	\$3,674.42
	MARKET IT REVENUE SHARING CREDIT			08/94	A	TCM						(\$6,221.89)
				08/94	A	ITF						(\$33,739.90)

PAGE 3 OF 14  
AUGUST INVOICES

DE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
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6/93

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE

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DATE	08/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/10/94		
INVOICE NO.	2809		
TOTAL AMOUNT DUE	\$1,595,831.09		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RECREDIT OF RELINQUISHMENT CHARGE BACKS-HALIFAX MEDICAL CENTER			08/94	A	TRL						(\$3,248.25)
	RECREDIT OF RELINQUISHMENT CHARGE BACKS-ORLANDO REGIONAL HEALTHCARE			08/94	A	TRL						(\$4,497.74)
	RECREDIT OF RELINQUISHMENT CHARGE BACKS-SCM GLIDCO			08/94	A	TRL						(\$24,194.23)
	RELINQUISHMENT CHARGE BACK-ORLANDO REGIONAL HEALTH CARE			08/94	A	TRL						\$4,285.58
	RELINQUISHMENT CHARGE BACK-OWEN-BROCKWAY			08/94	A	TRL						\$21,747.74
	RELINQUISHMENT CHARGE BACK-OWENS CORNING			08/94	A	TRL						\$6,089.36
	RELINQUISHMENT CHARGE BACK-REICHOLD			08/94	A	TRL						\$3,697.11
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/94.											4,290,638	\$1,595,831.09

\*\*\* END OF INVOICE 2809 \*\*\*

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AUGUST INVOICES

CODE (TC): A - ACTUALS R - REVERSALS  
 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	08/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/10/94		
INVOICE NO.	2794		
TOTAL AMOUNT DUE	(\$1,256.04)		

CONTRACT	5317	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				08/94	A	RES	0.3659	0.0672		0.4331	939,300	\$406,810.83
TEMPORARY RELINQUISHMENT CREDIT				08/94	A	TRL	0.4331			0.4331	(939,300)	(\$406,810.83)
WESTERN DIVISION REVENUE SHARING CREDIT				08/94	A	TCW						(\$1,256.04)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 08/94.											(\$1,256.04)	

\*\*\* END OF INVOICE 2794 \*\*\*

PAGE 5 OF 14  
AUGUST INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	09/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/94		
INVOICE NO.	2872		
TOTAL AMOUNT DUE	\$240,847.93		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE				08/94	A	COM	0.0259	0.0460		0.0719	(36,620)	(\$2,632.98)
Usage Charge		16112	PGS-PLANTATION	08/94	A	COM	0.0259	0.0460		0.0719	1,501	\$107.92
Usage Charge		16113	PGS-DANIA	08/94	A	COM	0.0259	0.0460		0.0719	2,502	\$179.89
Usage Charge		16151	PGS-JACKSONVILLE	08/94	A	COM	0.0259	0.0460		0.0719	582,773	\$41,901.38
Usage Charge		16155	PGS-UMATILLA	08/94	A	COM	0.0259	0.0460		0.0719	5,142	\$369.71
Usage Charge		16161	PGS-EUSTIS	08/94	A	COM	0.0259	0.0460		0.0719	1,760	\$126.54
Usage Charge		16162	PGS-EUSTIS NORTH	08/94	A	COM	0.0259	0.0460		0.0719	1,127	\$81.03
Usage Charge		16165	PGS-MT DORA	08/94	A	COM	0.0259	0.0460		0.0719	1,571	\$112.95
Usage Charge		16167	PGS-ORLANDO NORTH	08/94	A	COM	0.0259	0.0460		0.0719	105,000	\$7,549.50
Usage Charge		16169	PGS-ORLANDO	08/94	A	COM	0.0259	0.0460		0.0719	90,600	\$6,514.14
Usage Charge		16170	PGS-ORLANDO EAST	08/94	A	COM	0.0259	0.0460		0.0719	80,346	\$5,776.88

ODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM- COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

PAGE 6 OF 14  
AUGUST INVOICE

1 (6/93)



**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	09/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/94		
INVOICE NO.	2872		
TOTAL AMOUNT DUE	\$240,847.93		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16172	PGS-ORLANDO SOUTH	08/94	A	COM	0.0259	0.0460		0.0719	135,746	\$9,760.14
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	08/94	A	COM	0.0259	0.0460		0.0719	118,294	\$8,505.34
Usage Charge		16190	PGS-FROSTPROOF	08/94	A	COM	0.0259	0.0460		0.0719	10,881	\$782.34
Usage Charge		16191	PGS-AVON PARK	08/94	A	COM	0.0259	0.0460		0.0719	18,042	\$1,297.22
Usage Charge		16196	SOUTHERN GAS-SARASOTA	08/94	A	COM	0.0259	0.0460		0.0719	114,700	\$8,246.93
Usage Charge		16197	PGS-LAKELAND	08/94	A	COM	0.0259	0.0460		0.0719	78,523	\$5,645.80
Usage Charge		16198	PGS-LAKELAND NORTH	08/94	A	COM	0.0259	0.0460		0.0719	616,376	\$44,317.43
Usage Charge		16200	PGS-BRANDON	08/94	A	COM	0.0259	0.0460		0.0719	154,535	\$11,111.07
Usage Charge		16201	PGS-TAMPA SOUTH	08/94	A	COM	0.0259	0.0460		0.0719	118,575	\$8,525.54
Usage Charge		16202	PGS-TAMPA EAST	08/94	A	COM	0.0259	0.0460		0.0719	159,216	\$11,447.63
Usage Charge		16203	PGS-TAMPA NORTH	08/94	A	COM	0.0259	0.0460		0.0719	91,016	\$6,544.05

PAGE 7 OF 14  
AUGUST INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

(6/93)

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	09/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/94		
INVOICE NO.	2872		
TOTAL AMOUNT DUE	\$240,847.93		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS	DELIVERIES		PROD		RATES			VOLUMES					
	POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge			16207	PGS-ST PETERSBURG NORTH	08/94	A	COM	0.0259	0.0460		0.0719	130,107	\$9,354.69
Usage Charge			16208	PGS-ST PETERSBURG	08/94	A	COM	0.0259	0.0460		0.0719	7,626	\$548.31
Usage Charge			16209	PGS-TAMPA WEST	08/94	A	COM	0.0259	0.0460		0.0719	806	\$57.95
Usage Charge			28712	PGS-OSCEOLA COUNTY	08/94	A	COM	0.0259	0.0460		0.0719	3,132	\$225.19
Usage Charge			28713	PGS-ORLANDO WEST	08/94	A	COM	0.0259	0.0460		0.0719	12,580	\$904.50
Usage Charge			57345	HARDEE POWER PARTNERS MET	08/94	A	COM	0.0259	0.0460		0.0719	7,034	\$505.74
Usage Charge			58913	PGS LAKE MURPHY	08/94	A	COM	0.0259	0.0460		0.0719	579,836	\$41,690.21
Usage Charge			59963	ORLANDO TURNPIKE	08/94	A	COM	0.0259	0.0460		0.0719	157,036	\$11,290.89
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/94.												3,349,763	\$240,847.93

\*\*\* END OF INVOICE 2872 \*\*\*

PAGE 8 OF 14  
AUGUST INVOICES

ODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	09/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/94		
INVOICE NO.	2878		
<b>TOTAL AMOUNT DUE</b>	<b>\$25,339.43</b>		

CONTRACT	5067	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	PREFERRED TRANSPORT			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16151	PGS-JACKSONVILLE	08/94	A	COM	0.3918	0.0460		0.4378	45,086	\$19,738.65
Usage Charge		16195	SOUTHERN GAS-ONECO	08/94	A	COM	0.3918	0.0460		0.4378	12,793	\$5,600.78
TOTAL FOR CONTRACT 5067 FOR MONTH OF 08/94.											57,879	\$25,339.43

\*\*\* END OF INVOICE 2878 \*\*\*

PAGE 9 OF 14  
AUGUST INVOICES

IN CODE (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM- COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
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X - FERC FILING ADM - ADMINISTRATIVE FEE

P R E L I M I N A R Y  
 SEMINOLE GAS MARKETING  
 P.O. BOX 2563  
 BIRMINGHAM, ALABAMA 35202-2563

AUG 1994  
 INVOICE

SEPTEMBER 16, 1994

INVOICE NO. 08-883.40-94  
 ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
 POST OFFICE BOX 2562  
 TAMPA, FLORIDA 33601  
 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
 AMSOUTH BANK BIRMINGHAM AL.  
 ABA 062000019  
 ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
 CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

<u>COMMODITY DETAIL</u>			
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
08/01/94 - 08/31/94 TRANS	1,205,280	\$0.00000	\$0.00
08/01/94 - 08/31/94 CURRENT	7,584,620	\$0.17991	\$1,364,548.98
<b>TOTAL COMMODITY</b>	<b>8,789,900</b>	<b>\$0.17991</b>	<b>\$1,364,548.98</b>
<u>TRANSPORT DETAIL</u>			
<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	100,365	\$0.26000	\$26,094.90
830087 PEOPLES SO GA INTER.	107,999	\$0.10000	\$10,799.90
864340 & 864350 SNG FIRM	1,123,015	\$0.01669	\$18,748.74
864340 & 864350 FIRM DEMAND	35,252	\$11.50400	\$405,539.01
831200 & 831210 SO GA FIRM	1,105,650	\$0.01930	\$21,340.59
831200 & 831210 FIRM DEMAND	35,000	\$5.70500	\$199,675.00
864350 SNG GSR CHARGES	26,016	\$4.69500	\$122,145.12
CREDITS			
FOR 848510	(108,870)	\$0.26000	(\$28,306.20)
830087	(107,999)	\$0.10000	(\$10,799.90)
864340	(126,286)	\$0.38779	(\$48,972.45)
JEA 831200	(125,276)	\$0.20333	(\$25,472.37)
GAS FGT FIRM	0		\$0.00
<b>TOTAL TRANSPORT</b>			<b>\$690,792.34</b>
<b>TOTAL AMOUNT DUE</b>			<b>\$2,055,341.32</b>

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS  
 ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR  
 CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582  
 INVOICE 9330511588JL94  
832923-94 DU 8-3  
 AT: Y 015  
 ENCL: g 1011

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 7/25/94	PAST DUE AFTER 8/19/94
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 9330511588		TOTAL AMT. NOW DUE 4,075.46	
SERVICE ADDRESS JACARANDA SQUARE		WATER METER #	GAS METER # 3457260		
TYPE OF SERVICE GAS	PREVIOUS READ 57525	CURRENT READ 66075	CONSUMPTION 8820	AMOUNT 4,075.46	
YOUR CURRENT MONTH BILL TOTAL			-----		4,075.46
IT WILL BE PAST DUE AFTER			8/19/94		

RECEIVED  
 ACCOUNTS PAYABLE  
 01 JUL 92 11:11

TOTAL AMOUNT DUE----- 4,075.46  
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



CO 1 VENDOR 1007582  
 INVOICE 1000174500 AUG 94  
 32923-94 DUE 8-11  
 ATT [Signature] IRAN ONE  
 ENTERED [Signature] AU: H

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
8/01/94	8/25/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT NOW DUE
PEOPLES GAS	10001-74500	1,552.88

SERVICE ADDRESS	WATER METER	GAS METER
NW 136 AVE & NW 8 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	46212	49573	3361	1,552.88
YOUR CURRENT MONTH BILL TOTAL ----- WILL BE PAST DUE AFTER 8/25/94				1,552.88

RECEIVED  
 ACCOUNTS PAYABLE  
 94 AUG -8 AM 11:24

TOTAL AMOUNT DUE----- 1,552.88  
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



# CITY OF ST. PETERSBURG INVOICE

TRANS: IN  
INVOICE NO. 80-1746

Date: 08/16/94

Peoples Gas  
1800-9th Avenue N.  
St. Petersburg, FL 33713-7117

**PLEASE RETURN DUPLICATE COPY  
WITH PAYMENT AND INCLUDE  
INVOICE NO. ON THE CHECK.**

Company Contact: \_\_\_\_\_

**Make all checks payable to the  
City of St. Petersburg and send to:**

Telephone No.: Keith Martin

Central Cashier  
P.O. Box 2842  
St. Petersburg, FL 33731

If you have any questions about this invoice, please call: \_\_\_\_\_

893-7147

DATE OF SERVICE	DESCRIPTION	AMOUNT DUE
JULY  1994	JULY, 1994 BILLING STATEMENT FOR CNG FUEL  <div style="text-align: right; font-size: 2em; font-family: cursive;">RTJ</div> <div style="text-align: center; font-size: 1.5em;">0</div> <div style="text-align: center; font-size: 1.2em;">200</div> <del>01-03-000-184-01-500</del> PAYMENT DUE UPON RECEIPT OF INVOICE. A late charge of 15% will be applied to unpaid invoices after 45 days with a minimum charge.	\$ 3.47   0.00 0.00 <hr/> \$ 3.47

SEPTEMBER 9, 1994

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

INVOICE

AUGUST ~~JULY~~, 1994

TO: PEOPLES GAS  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FLORIDA 33601

ATTN: W. EDWARD ELLIOTT  
MANAGER-GAS ACCOUNTING

COMMODITY TRANSPORTATION CHARGE	\$ 4,571.47
RESERVATION CHARGE	\$ 27,536.93 =====
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 32,108.40

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

# 01-90-000-232-02-00-0

*EE*



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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ASSOCIATED NATURAL GAS	114,310.0	0.15800	\$18,061.00
TOTAL:	<u>114,310.0</u>		<u>\$18,061.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1994

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	605,930.0	0.01790	\$10,846.14
CALCASIEU GATHERING SYSTEM	2,660,400.0	0.01790	\$47,621.15
TOTAL:	<u>3,266,330.0</u>		<u>\$58,467.30</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	605,930.0	0.17900	\$108,461.47
CALCASIEU GATHERING SYSTEM	2,660,400.0	0.17900	\$476,211.60
TOTAL:	<u>3,266,330.0</u>		<u>\$584,673.07</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U.S.A.	1,860,000.0	0.21700	\$403,620.00
CHEVRON U.S.A.	1,550,000.0	0.23000	\$356,500.00
CHEVRON U.S.A.	620,000.0	0.21250	\$131,750.00
CHEVRON U.S.A.	1,550,000.0	0.23000	\$356,500.00
TOTAL:	<u>5,580,000.0</u>		<u>\$1,248,370.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING COMPANIES	1,279,060.0	0.22200	\$283,951.32
CITRUS MARKETING COMPANIES	319,920.0	0.22200	\$71,022.24
CITRUS MARKETING COMPANIES	350,000.0	0.16200	\$56,700.00
TOTAL:	<u>1,948,980.0</u>		<u>\$411,673.56</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	277,450.0	0.21200	\$58,819.40
NATURAL GAS CLEARINGHOUSE	579,080.0	0.20600	\$119,290.48
TOTAL:	<u>856,530.0</u>		<u>\$178,109.88</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

AUGUST 1994

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
NATURAL GAS CLEARINGHOUSE	591,000.0	0.01300	\$7,683.00
NATURAL GAS CLEARINGHOUSE	631,800.0	0.01300	\$8,213.40
NATURAL GAS CLEARINGHOUSE	750,000.0	0.01300	\$9,750.00
NATURAL GAS CLEARINGHOUSE	745,680.0	0.01300	\$9,693.84
NATURAL GAS CLEARINGHOUSE	394,000.0	0.01300	\$5,122.00
TOTAL:	<u>3,112,480.0</u>		<u>\$40,462.24</u>

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
NATURAL GAS CLEARINGHOUSE	591,000.0	0.15500	\$91,605.00
NATURAL GAS CLEARINGHOUSE	631,800.0	0.14400	\$90,979.20
NATURAL GAS CLEARINGHOUSE	750,000.0	0.14800	\$111,000.00
NATURAL GAS CLEARINGHOUSE	745,680.0	0.13800	\$102,903.84
NATURAL GAS CLEARINGHOUSE	394,000.0	0.12900	\$50,826.00
TOTAL:	<u>3,112,480.0</u>		<u>\$447,314.04</u>

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JULY 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
ASSOCIATED NATURAL GAS	ACCRUED:	131,400.0	0.20000	\$26,280.00
	ACTUAL:	131,400.0	0.20000	\$26,280.00
CALCASIEU GATHERING SYSTEM	ACCRUED:	3,255,040.0	0.21510	\$700,159.11
	ACTUAL:	3,255,040.0	0.21510	\$700,159.11
CHEVRON U.S.A.	ACCRUED:	620,000.0	0.21250	\$131,750.00
	ACTUAL:	600,000.0	0.21250	\$127,500.00
CHEVRON U.S.A.	ACCRUED:	1,860,000.0	0.21700	\$403,620.00
	ACTUAL:	1,891,300.0	0.21700	\$410,412.10
CHEVRON U.S.A.	ACCRUED:	3,100,000.0	0.23000	\$713,000.00
	ACTUAL:	3,068,700.0	0.23050	\$707,335.35
CITRUS MARKETING COMPANIES	ACCRUED:	1,363,470.0	0.22200	\$302,690.34
	ACTUAL:	1,363,470.0	0.22292	\$303,945.51
COASTAL GAS MARKETING	ACCRUED:	2,480,000.0	0.21000	\$520,800.00
	ACTUAL:	2,480,000.0	0.21000	\$520,800.00
MIDCON MARKETING CORP.	ACCRUED:	950,000.0	0.19850	\$188,575.00
	ACTUAL:	950,000.0	0.19850	\$188,575.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	579,080.0	0.20600	\$119,290.48
	ACTUAL:	579,080.0	0.20600	\$119,290.48
NATURAL GAS CLEARINGHOUSE	ACCRUED:	742,140.0	0.21100	\$156,591.54

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JULY 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
NATURAL GAS CLEARINGHOUSE	ACTUAL:	742,140.0	0.21100	\$156,591.54
NATURAL GAS CLEARINGHOUSE	ACCRUED:	277,450.0	0.21200	\$58,819.40
	ACTUAL:	277,450.0	0.21200	\$58,819.40
NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,272,870.0	0.18700	\$238,026.69
	ACTUAL:	1,300,000.0	0.18700	\$243,100.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	573,330.0	0.18800	\$107,786.04
	ACTUAL:	546,140.0	0.18800	\$102,674.32
NATURAL GAS CLEARINGHOUSE	ACCRUED:	655,500.0	0.20100	\$131,755.50
	ACTUAL:	655,500.0	0.20100	\$131,755.50
NATURAL GAS CLEARINGHOUSE	ACCRUED:	783,030.0	0.20500	\$160,521.15
	ACTUAL:	783,030.0	0.20500	\$160,521.15
TOTAL ACCRUED:		18,643,310.0		\$3,959,665.25
TOTAL ACTUAL:		18,623,250.0		\$3,957,759.46
	ADJUSTMENT:	(20,060.0)		(\$1,905.79)





**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

I N V O I C E

PEOPLES GAS SYSTEM, INC.  
ATTN: MR. ED ELLIOTT  
111 MADISON STREET

DATE: August 12, 1994  
INVOICE #: 10-AR-H4483A  
064488

TAMPA, FL 33601

TERMS: WIRE TRANSFER BY 25TH  
OF MONTH

Invoice for natural gas deliveries during the month of 07/94

PIPELINE FL TRN	NOMINATED QUANTITY SOLD/MMBTU	PRICE PER MMBTU		AMOUNT DUE
FGT/UGPL-ST. HELENA	12,220	\$ 2.00000	DRY	\$ 24,440.00
POOLING/ZN 3 CS #11	920	2.00000	DRY	1,840.00
BALANCE DUE				\$ 26,280.00

8-25-94

Send wire transfer to:

OR

Send payment to:

Continental Bank, N.A.  
Chicago, Illinois  
ABA #071000039

Associated Gas Services, Inc.  
P.O. Box 98410  
Chicago, IL 60693

To credit:

Associated Gas Services, Inc.  
Account #76-56971

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Holly Netters at (713) 260-1800.

# 01-90-000-232-02-00-0

PAGE 1 OF 7  
JULY INVOICES



Calcasieu Gas Gathering System  
 1600 Smith, Suite 4775  
 Houston, Texas 77002

Peoples Gas System, Inc.  
 111 Madison Street  
 P.O. Box 2562  
 Tampa, FL 33601-2562

Customer No: 15080  
 Contract No: CCGS-GS-083  
 Volume Basis: MMBtu

Statement		Terms for Payment:	Please Remit to: P. O. Box 200247	
Date	Number	Due on the 25th or 15 days from receipt of invoice whichever is later.	Houston, Texas 77216-0247	
08/09/94	9408S0830			

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	07/94	265,378	265,378	\$ 2.1510	\$ 570,828.08
328 206 001	Sabine/Florida - Henry Hub	07/94	60,126	60,126	\$ 2.1510	\$ 129,331.03

*Wire Transfer 8-25-94*

*#01-90-000-232-02-00-0*

*R*

Total Cost of Gas	\$ 700,159.11
Sales Tax (4%)	\$ 0.00
<b>Total Amount Due this Invoice</b>	<b>\$ 700,159.11</b>

information contact Brett Hunsucker at (713) 951-7834

Fax: (713) 951-7830

# Invoice



# Chevron

## Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to  
 PEOPLES GAS SYSTEMS, INC.  
 P.O. BOX 2562  
 TAMPA, FL 33601

Terms:  
 Net Cash  
 No Discount

Invoice Number 018693-00	
Reference MWWO	Invoice Date 08/16/94
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.	

Description

TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF JULY 1994.

RECEIVED  
 ACCOUNTS PAYABLE  
 8/16/94

MCF Volume	MMBTU Volume	Weighted Price	Total Due
556,000	556,000	2.2397	1,245,247.45

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before August 28, 1994

*8-26-94*

To: CHEVRON U.S.A., INC. FEIN:25-0527925  
 ACCT. #59-51704, ABA #071000013  
 FIRST NATIONAL BANK OF CHICAGO  
 CHICAGO, IL 60673  
 INVOICE REFERENCE: 018693-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: MICHAEL WOODY

Phone: (510)827-7186

*#01-90-000-232-02-00-0*

# Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
<b>PEOPLES GAS SYSTEMS</b> P. O. BOX 2562 TAMPA, FL 33601-2562	INVOICE NUMBER: <b>G-9407-715</b> INVOICE DATE: AUGUST 10, 1994 DUE DATE: AUGUST 20, 1994	CONTRACT NO: <b>262-68756-302 (WLW)</b> CONTRACT DATE: MAY 1, 1994 VOLUME BASIS: <b>MMBTU 14.73 DRY</b>	VIA WIRE TRANSFER BY 2:00 PM CST NATIONS BANK - HOUSTON <i>8-19-94</i> CITRUS INDUSTRIAL SALES COMPANY, INC. 4140327948 - 111000025 ( ) -

FOR FURTHER INFORMATION CALL: WILL WRIGHT @ (713) 853-7517 FAX # (713) 646-2704

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS		
FACILITY	PIPE1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX	
TO INVOICE YOU FOR NATURAL GAS SALES:															
804428	SAB/470-0026	FGT/23062	SAB/FGT (KAPLAN) (VERMILION)	07/01/1994	07/31/1994				108,483				\$2,22000	\$240,832.26	✓
814838	NGPL/7936	FGT/57391	FGT/NGPL VERN	07/01/1994	07/31/1994				27,864				\$2,22000	\$61,858.08	✓
MISCELLANEOUS CHARGES															
DAILY DEFICIENCY CHARGE				07/12/1994	07/12/1994									\$1,255.17	✓
DAILY DEFICIENCY CHARGE				07/23/1994	07/25/1994									\$6,189.60	- NO
MISCELLANEOUS SUBTOTAL													\$7,444.77		

TOTAL DUE CITRUS INDUSTRIAL SALES COMPANY, INC.

136,347

\$310,135.11

Less 6,189.60

Total Due \$303,945.51

*SS*

*# 01-90-000-232-02-00-0*  
*LR*

PAGE 4 OF 7  
JULY INVOICES

Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

I N V O I C E  
-----

INVOICE NUMBER : 012806 - 01  
DATE : 08/09/1994  
DUE DATE : 08/20/1994  
AMOUNT : \$520,800.00

SOLD TO:  
PEOPLES GAS SYSTEM INC  
GAS ACCOUNTING  
215 MADISON ST.  
P. O. BOX 2562  
TAMPA, FL 33601-2562

REMIT BY CHECK TO:  
COASTAL GAS MARKETING COMPANY  
P.O. BOX 651650  
CHARLOTTE, NC 28265-1650  
REMIT BY WIRE TO: *8-19-94*  
COASTAL GAS MARKETING COMPANY  
CITIBANK, N.A., NY, NY  
ABA NUMBER 0210-0008-9  
ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 07/01/1994  
CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU 14.7300	RATE	AMOUNT
PIPELINE: FLORI				
LOCATION: KAPLAN/LRC		248,000		
		-----		
		248,000		
TIER: 00				
SG1 SALES GAS		248,000	2.10000	520,800.00
			TOTAL	520,800.00
				=====

DIRECT INQUIRIES TO BRENDA GREEN AT (713) 877-3496.  
WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE  
FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

*# 01-90-000-232-02-00-0*

*De*



MIDCON GAS SERVICES CORP.

I N V O I C E

Invoice: 17241  
Date: 08/08/94  
Terms: LATER:20TH/INV DATE +10  
Contract: 28720  
Site Ref No: 54-7078

PEOPLES GAS SYSTEM, INC.  
ATTN: RON FRINKLEY  
P.O. BOX 2562  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7511 (PEOPLES GAS SYSTEM, INC.)				
07/94 FGT / UGPL	SALES PRICE	80000 @	1.985000	158,800.00
07/94 TIER 1 MGS POOLING	SALES PRICE	15000 @	1.985000	29,775.00
Site Gas Sales Sub-total:				188,575.00
** TOTAL AMOUNT **			95000	\$188,575.00

PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713) 963-3134,  
AND FOR ALL OTHERS JENNIFER STREETS @ (713) 964-5654 OR DORIS JOHNSON  
@ (713) 963-3135. FOR FTSG SALES TESS MORAVEC @ 1-(800) FOR-GAS1.

*Wire Transfer 8-19-94*

*# 01-90-000-232-02-00-0*

\*\*\*\*\*  
\* TO HELP INSURE PROPER APPLICATION OF YOUR PAYMENT PLEASE MAKE REFERENCE TO \*  
\* THE ABOVE INVOICE NUMBER WITH YOUR REMITTANCE. SHOULD YOUR PAYMENT DIFFER \*  
\* FROM THAT INVOICED PLEASE PROVIDE COMPLETE DOCUMENTATION SUPPORTING YOUR \*  
\* CHANGES. THIS DATA SHOULD BE FAXED TO MR. R. BEISHLINE AT (713) 963-3324 \*  
\* OR MAILED TO HIM AT P.O. BOX 4758, HOUSTON, TX, 77210-4758. \*  
\*\*\*\*\*



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 50894-00

INVOICE DATE: 08-09-94

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before
08-20-94

TO

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3608100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for natural gas volumes and a summary row for TOTAL INVOICE.

Wire To: NationsBank
8-23-94 Dallas, Texas
ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
GREG HAYES at 713-744-1782.
Support for your payment should be Faxed to 713-744-5340.

TOTAL INVOICE 489,334 MMBtu 972,752.39

#01-90-000-232-02-00-0

Signature

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE 1

DATE	09/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/94		
INVOICE NO.	2984		
<b>TOTAL AMOUNT DUE</b>	<b>(\$3,356.53)</b>		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY  
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT FOR JULY, 1994												
				07/94	A	TRL	0.4331			0.4331	(7,750)	(\$3,356.53)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/94.											(7,750)	(\$3,356.53)
*** END OF INVOICE 2984 ***												

PAGE 1 OF 5  
ADJUSTMENTS

CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE



**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE

1

DATE	08/19/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>9-6-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/29/94 <i>Received 9-1-94 4:00p.m. EC</i>		
INVOICE NO.	2667		
TOTAL AMOUNT DUE	\$16,765.40		

CONTRACT	5064	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	DELIVERY POINT OPERATOR ACCOUNT			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

REINVOICE JULY ALERT DAYS AT \$1.85

07/94	A	OAD	6,308	\$16,765.40
-------	---	-----	-------	-------------

TOTAL FOR CONTRACT 5064 FOR MONTH OF 07/94.	6,308	\$16,765.40
---	-------	-------------

\*\*\* END OF INVOICE 2667 \*\*\*

*Less Amount on July '94  
PGA Filing  
16,916.79*

$6,308 \times 1.85 \times 1.2 =$	\$14,003.75	Adj.	<u>&lt;151.39&gt;</u>
$+ 6,308 \times .3659$	2,308.10		
$+ 6,308 \times .0719$	453.55		
	<u>\$16,765.40</u>		

# 01-90-000-232-02-00-0

*EC*

PAGE 2 OF 5  
ADJUSTMENTS

CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE

1

DATE	08/19/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer 9-6-94 NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/29/94 <i>Received 9-1-94 4:00 p.m. SR</i>		
INVOICE NO.	2697		
TOTAL AMOUNT DUE	\$8,207.29		

CONTRACT 5323 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE DELIVERY POINT OPERATOR ACCOUNT  
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

REINVOICE JULY ALERT DAYS AT \$1.85

07/94 A OAD 3,088 \$8,207.29

TOTAL FOR CONTRACT 5323 FOR MONTH OF 07/94. 3,088 \$8,207.29

\*\*\* END OF INVOICE 2697 \*\*\*

*Less Amount on July '94  
PGA Filing*

*3,088 x 1.85 x 1.2 = \$ 6,855.36  
 + 3,088 x .3659 1,129.90  
 + 3,088 x .0719 222.03*

*Adj. < 74.11 >*

\$ 8,207.29

*#01-90-000-232-02-00-0  
SR*

PAGE 3 OF 5  
ADJUSTMENTS

CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE

# Invoice



RECEIVED  
ACCOUNTS PAYABLE

Chevron U.S.A. Production Company <sup>SI 11/17 AM 10:36</sup>

Attach copy of invoice or refer to invoice number on payment

Charge to  PEOPLES GAS SYSTEMS, INC. P.O. BOX 2562 TAMPA, FL 33601	Invoice Number	
	015138-00	
	Reference	Invoice Date
Terms: Net Cash No Discount	JOHA	01/12/94
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.		

Description

TO INVOICE FOR NATURAL GAS DELIVERED TO YOUR ACCOUNT DURING DECEMBER 1993.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
<del>158,355</del>	<del>164,800</del>	<del>2.0256</del>	<del>333,824.00</del>
	24,000 @ 2.00		<del>48,000.00</del>
	70,400 @ 1.96		<del>137,984.00</del>
8-26-94	70,400 @ 2.03		<del>142,912.00</del>
Please wire payment within 10 days of receipt to:			<del>328,896.00</del>

Remittance Address: CHEVRON U.S.A., INC. FEIN: 25-0527925  
 ACCT. #59-51704, ABA #071000013  
 FIRST NATIONAL BANK OF CHICAGO  
 CHICAGO, IL 60673

**BALANCE DUE (see Note Below) \$ 4,928.00**

Contact: JACK ANDREWS Phone: (510) 827-7162

**NOTE:** # 01-90-000-232-02-00-0

Peoples purchased 70,400 mmbtu's at \$ 1.96 and 70,400 mmbtu's at \$ 2.10 with an average price of \$ 2.03  $((2.10 + 1.96) \div 2)$ . Therefore, Peoples stills owes Chevron 70,400 at \$ .07  $(2.03 - 1.96)$  for \$ 4,928.00.

R E V I S E D  
 SEMINOLE GAS MARKETING  
 P.O. BOX 2563  
 BIRMINGHAM, ALABAMA 35202-2563

JULY 1994  
 INVOICE

SEPTEMBER 9, 1994

INVOICE NO. 07-883.40-94  
 ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:  
 9-14-94

PEOPLES GAS SYSTEM, INC.  
 POST OFFICE BOX 2562  
 TAMPA, FLORIDA 33601  
 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
 AMSOUTH BANK BIRMINGHAM AL.  
 ABA 062000019  
 ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
 CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

<u>COMMODITY DETAIL</u>			
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
07/01/94 - 07/31/94 TRANS	700,000	\$0.00000	\$0.00
07/01/94 - 07/31/94 CURRENT	4,901,760	\$0.19100	\$936,236.16
TOTAL COMMODITY	5,601,760	\$0.19100	\$936,236.16
<u>TRANSPORT DETAIL</u>			
<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	494,508	\$0.21719	\$107,403.43
830087 PEOPLES SO GA INTER.	564,116	\$0.10000	\$56,411.60
864340 & 864350 SNG FIRM	792,047	\$0.03960	\$31,364.03
864340 & 864350 FIRM DEMAND	35,252	\$11.50400	\$369,360.01
831200 & 831210 SO GA FIRM	711,869	\$0.02287	\$16,281.01
831200 & 831210 FIRM DEMAND	35,000	\$5.70500	\$173,602.43
864350 SNG GSR CHARGES	26,059	\$4.73100	\$123,285.13
CREDITS			
FOR 848510	(568,665)	\$0.21719	(\$123,509.77)
830087	(564,116)	\$0.10000	(\$56,411.60)
864340	(22,210)	\$0.41070	(\$9,121.65)
831200	(22,032)	\$0.20690	(\$4,558.42)
GAS FGT FIRM	0		\$0.00
TOTAL TRANSPORT			\$684,106.20
CREDIT FOR GATHERING CHARGES FROM NOV. 1993 THRU MAY 1994			(\$11,815.95)

TOTAL AMOUNT DUE \$1,608,526.41

*Less Amount Included in July '94 PGA Filing*

1,539,894.72

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS  
 ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR  
 CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

# 01-90-000-232-02-00-0  
 EQ

Adjustment 68,631.69



Invoice

St. Joe Natural Gas Company  
P. O. Box 549  
Port St. Joe, FL 32456

Statement Date: 08/16/94

Attention: Donna Parker

**Invoice for Imbalance Book-Out for the Month of May 1994**

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	8,141	\$2.1054	<u>\$17,140.06</u>
<b>Total Amount Due Payable Upon Receipt</b>			<u><b>\$17,140.06</b></u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.

# Cirrus Marketing, Inc.

An ENBRON/SONAT Affiliate

PAGE 1

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
<b>PEOPLES GAS SYSTEMS</b> P. O. BOX 2562 TAMPA, FL 33601-2562	INVOICE NUMBER: <b>G-9405-44</b> INVOICE DATE: <b>SEPTEMBER 13, 1994</b> DUE DATE: <b>SEPTEMBER 23, 1994</b>	CONTRACT NO: <b>071-68756-301 (W/LW)</b> CONTRACT DATE: <b>AUGUST 1, 1994</b> VOLUME BASIS: <b>14.73 DRY</b>	VIA WIRE TRANSFER BY 2:00 PM CST NATIONALS BANK - HOUSTON CITRUS MARKETING, INC. 4140327956 - 111000025

FOR FURTHER INFORMATION CALL: WILL WRIGHT @ (713) 853-7517 FAX # (713) 846-2704

FACILITY	PIPEMETER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX
TO INVOICE YOU FOR NATURAL GAS SALES:													

MISCELLANEOUS CHARGES													
BOOK OUT TRANSACTION - RECEIPT AND NOTICE			05/01/1994	05/31/1994								23.178	\$45,312.99
BOOK OUT TRANSACTION - DELIVERIES			05/01/1994									(20.747)	(\$43,859.16)
MISCELLANEOUS SUBTOTAL												2.431	\$1,453.83
TOTAL DUE CITRUS MARKETING, INC.												2.431	\$1,453.83

*EM...*

Post-it<sup>®</sup> Fax Note 7671

To	Ed Elliott	From	Will Wright
Company	Peoples Gas Sys	Co	Cirrus
Phone #		Phone #	(713) 853-7517
Fax #	813-272-0661	Fax #	(713) 846-2704

Date: \_\_\_\_\_ # of pages: 4

\* Value not included in final totals: (e) = Estimate price; Trct Volumes: D = Daily; M = Monthly.

# ENRON

## Gas Services Group

### ENRON GAS MARKETING, INC.

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CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
<b>PEOPLES GAS SYSTEMS</b> P. O. BOX 2562 TAMPA, FL 33601-2562	INVOICE NUMBER: <b>G-9405-49056</b> INVOICE DATE: <b>SEPTEMBER 15, 1994</b> DUE DATE: <b>SEPTEMBER 25, 1994</b>	CONTRACT NO: <b>016-68756-301 (W/LW)</b> CONTRACT DATE: <b>AUGUST 1, 1994</b> VOLUME BASIS: <b>14.73 DRY</b>	MAIL CHECKS TO: ENRON GAS MARKETING, INC. P. O. BOX 299488 HOUSTON TX 77299-0488

DELIVERY POINT	DESCRIPTION	DATES	VOLUMES	PRICE	AMOUNT	TAX
FACILITY PIPE/MIETER PIPE/MIETER		START	END	TIER	TIER VOL	PER
FOR FURTHER INFORMATION CALL: WILL WRIGHT @ (713) 853-7517 FAX # (713) 646-2704						
TO INVOICE YOU FOR NATURAL GAS SALES:						

MISCELLANEOUS CHARGES	AMOUNT
BOOK OFF TRANSACTION	\$1,390.50
MISCELLANEOUS SUBTOTAL	\$1,390.50
TOTAL DUE ENRON GAS MARKETING, INC.	\$1,390.50

Post-it Fax Note 7671

To	Ed Elliott	Date	10/11/94
Co./Dept.	Peoples Gas Sys	From	Will Wright
Phone #		Co.	Enron
Fax #	813-272-0061	Phone	(713) 853-7517
		Fax #	(713) 646-2704

\* Value not included in final totals: (S) = Estimate price; Tier Volumes: (D) = Daily, (M) = Monthly.