

990003
DECLASSIFIED

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
_____)

Docket No. 940003-GU
Submitted for filing
September 20, 1994

CONFIDENTIAL INFORMATION

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Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: August 1 - 31, 1994
No. of Pages: 11

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DOCUMENTS INCLUDED	PERIOD	PAGE NO.
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Sch. A-1	August 1994	1 of 11
A-1, Supporting Detail	August 1994	2 of 11
Sch. A-3	August 1994	3 of 11
Sch. A-4	August 1994	4 of 11
Invoices	August 1994	5-11 of 11

All data "Yellow Highlighted" confidential.

0 9719 - Sep, 2 94

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COST OF GAS PURCHASED	CURRENT MONTH:		AUGUST 1994		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline) 26025+15159-2606+2583	\$41,160.44	\$39,870.37	1,290	3.24	\$190,188.03	\$181,580.21	8608	4.74	
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
3 SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
4 COMMODITY (Other) 63550+292+8+59830+17140+147+634+726+	\$443,904.76	\$435,978.32	7,926	1.82	\$2,177,095.93	\$2,252,588.05	-75492	-3.35	
5 DEMAND 240351+61226	\$89,229.04	\$86,991.76	2,237	2.57	\$440,245.71	\$442,019.05	-1773	-0.40	
6 OTHER	\$0.00	\$21,229.63	(21,230)	-100.00	(\$16,253.62)	\$68,549.37	-84803	-123.71	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline) (490420*.00719)+(-3320*.00719)	\$3,502.25	\$3,526.12	(24)	-0.68	\$20,532.32	\$20,047.26	485	2.42	
8 DEMAND (492900*.04331)-1006.97-2.8	\$20,337.73	\$20,337.73	(0)	-0.00	\$103,388.86	\$102,637.26	752	0.73	
9	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$550,454.26	\$560,206.23	(9,752)	-1.74	\$2,667,354.87	\$2,822,052.16	-154697	-5.48	
12 NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR	
13 COMPANY USE	\$13.17	\$0.00	13	ERR	\$73.65	\$0.00	74	ERR	
14 TOTAL THERM SALES	\$530,839.19	\$560,206.23	(29,367)	-5.24	\$2,636,038.68	\$2,822,052.16	-186013	-6.59	
THERMS PURCHASED									
15 COMMODITY (Pipeline) 594450+2108310	2,702,760	2,672,760	30,000	1.12	12,837,660	12,762,500	75,160	0.59	
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18 COMMODITY (Other) 310000+1450+40+310000+81410+700+3010+	2,349,590	2,228,850	120,740	5.42	10,881,850	10,593,630	288,220	2.72	
19 DEMAND 3450+1311240+328290	2,108,310	2,108,310	0	0.00	10,405,530	10,405,530	0	0.00	
20 OTHER	0	0	0	ERR	0	(23,620)	23,620	-100.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline) 490420-3320	487,100	490,420	(3,320)	-0.68	2,428,080	2,420,460	7,620	0.31	
22 DEMAND	492,900	492,900	0	0.00	2,432,700	2,432,700	0	0.00	
23	0	0	0	ERR	0	0	0	ERR	
24 TOTAL PURCHASES (15-21)	2,215,660	2,182,340	33,320	1.53	10,409,580	10,342,040	67,540	0.65	
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26 COMPANY USE	52	0	52	ERR	286	0	286	ERR	
27 TOTAL THERM SALES 2673226.6-51.9-490420-3320	2,179,435	2,182,340	(2,905)	-0.13	10,452,222	10,342,040	110,182	1.07	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.01523	0.01492	0.00031	2.09	0.01481	0.01423	0.00059	4.13	
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	0.18893	0.19561	-0.00668	-3.41	0.20007	0.21264	-0.01257	-5.91	
32 DEMAND (5/19)	0.04232	0.04126	0.00106	2.57	0.04231	0.04248	-0.00017	-0.40	
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	-2.90217	ERR	ERR	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00719	0.00719	-0.00000	-0.00	0.00846	0.00828	0.00017	2.10	
35 DEMAND (8/22)	0.04126	0.04126	-0.00000	-0.00	0.04250	0.04219	0.00031	0.73	
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST (11/27)	0.25257	0.25670	-0.00413	-1.61	0.25520	0.27287	-0.01768	-6.48	
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)	0.25370	ERR	ERR	ERR	0.25769	ERR	ERR	ERR	
40 TOTAL THERM SALES (11/24)	0.24844	0.25670	-0.00826	-3.22	0.25520	0.27287	-0.01768	-6.48	
41 TRUE-UP (E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000	
42 TOTAL COST OF GAS (40+41)	0.24718	0.25544	-0.00826	-3.23	0.25394	0.27161	-0.01768	-6.51	
43 REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25449	0.26300	-0.00851	-3.23	0.26145	0.27965	-0.01820	-6.51	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.254	0.263	(0)	-3.42	0.261	0.28	-0	-6.79	

DOCUMENT NUMBER-DATE

09719 SEP 21 1994

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**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 94
CURRENT MONTH:

AUGUST 1994

THROUGH:

MARCH 95

COMMODITY (Pipeline)		TERMS		INVOICE AMOUNT		COST PER THERM	
		-A-		-B-		-C-	
1 Commodity Pipeline - Scheduled FTS		2,108,310	\$15,158.75	0.00719			
2 Commodity Pipeline - Scheduled PTS		594,450	\$26,025.02	0.04378			
3 No Notice Commodity Adjustment							
4 Penalty - FGT average alert day adjustment prior mth			(\$23.33)				
5 Commodity Adjustments							
6 Commodity Adjustments							
7		2,702,760	\$41,160.44	0.01523			
8 TOTAL COMMODITY (Pipeline)							
9 Swing Service - Scheduled							
10 Alert Day Volumes - FGT							
11 Operational Flow Order Volumes - FGT							
12 Less Alert Day Volumes Direct Billed to Others							
13 Other							
14 Other							
16 TOTAL SWING SERVICE		0	\$0.00				
17 Commodity Other - Scheduled FTS		1,651,680	\$321,613.07	0.19472			
18 Commodity Other - Scheduled PTS		607,850	\$103,344.03	0.17002			
19 Imbalance Cashout - FGT		40	\$8.08	0.20200			
20 Imbalance Bookout - Other Shippers		90,020	\$18,939.58	0.21039			
21 Imbalance Cashout - Transporting Customers							
22 Schedule Imbalance							
23		2,349,590	\$443,904.76	0.18893			
24 TOTAL COMMODITY OTHER							
25 Demand (Pipeline) Entitlement		2,108,310	\$89,229.04	0.04232			
26 Less Relinquished to End-Users							
27 Less Relinquished Off System							
28 Less Demand Billed to Others							
29 Other							
30 Other							
31 Other		2,108,310	\$89,229.04	0.04232			
32 TOTAL DEMAND							
33 Revenue Sharing - FGT							
34 Peak Shaving							
35 Other							
36 Other							
37 Other							
38 Other							
39 Other							
40 TOTAL OTHER		0	\$0.00				

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COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST 1994

APRIL 94

Through

MARCH 95

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUGUST	FGT	SJNG	FT	1,681,620							
2	"	FGT	AC	FT		426,690						
3	"	FGT	SJNG	PT	594,450							
4	"	CITRUS	SJNG	FT	285,820							
5	"	CITRUS	SJNG	FT	417,570							
6	"	CITRUS	SJNG	PT	10,380							
7	"	CITRUS	SJNG	PT	33,240							
8	"	CITRUS	SJNG	PT	25,000							
9	"	CITRUS	SJNG	PT	140,450							
10	"	CITRUS	SJNG	PT	102,250							
11	"	CITRUS	SJNG	PT	204,500							
12	"	CITRUS	SJNG	PT	92,030							
13	"	NGC	SJNG	FT	310,000							
14	"	PRIOR	SJNG	FT	310,000							
15	"	COASTAL	SJNG	FT	328,290							
16	"	FGT	SJNG	CO	40							
17	"	KTM	SJNG	BO	1,450							
18	"	PENINSULA	SJNG	BO	700							
19	"	PENINSULA	SJNG	BO	3,010							
20	"	CFG	SJNG	BO	3,450							
21	"	PEOPLES	SJNG	BO	81,410							
22											ERR	
23											ERR	
24											ERR	
25											ERR	
26											ERR	
27											ERR	
28											ERR	
29											ERR	
30											ERR	
TOTAL					4,625,660	426,690	5,052,350	\$443,904.76	\$28,751.07	\$89,229.04	\$12,432.70	11.37

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FOR THE PERIOD OF: APRIL 94 Through MARCH 95

MONTH: AUGUST 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1. CITRUS	25309	1,038	1,006	1,038	1,006	1.99	2.05
2. CITRUS	25309	2,301	2,231	2,301	2,231	1.95	2.01
3. CITRUS	25309	1,023	992	1,023	992	1.95	2.01
4. CITRUS	25412	2,500	2,424	2,500	2,424	1.75	1.80
5. CITRUS	25412	2,669	2,588	2,669	2,588	1.70	1.75
6. CITRUS	25412	2,071	2,008	2,071	2,008	1.70	1.75
7. CITRUS	25412	4,090	3,965	4,090	3,965	1.70	1.75
8. CITRUS	25412	5,215	5,056	5,215	5,056	1.70	1.75
9. CITRUS	25412	10,225	9,914	10,225	9,914	1.65	1.70
10. CITRUS	25412	10,225	9,914	20,450	19,827	1.70	1.75
11. CITRUS	25412	3,068	2,975	3,068	2,975	1.62	1.67
12. CITRUS	25412	6,135	5,948	6,135	5,948	1.62	1.67
13. CITRUS	25360	922	894	28,582	27,712	1.93	1.99
14. CITRUS	25412	1,347	1,306	41,757	40,486	1.96	2.02
15. NGC	25412	1,000	970	29,000	28,117	2.05	2.11
16. NGC	25412	522	506	522	506	2.05	2.11
17. NGC	25412	1,478	1,433	1,478	1,433	2.05	2.11
18. PRIOR	25306	1,000	970	31,000	30,056	1.93	1.99
19. COASTAL	25309	1059	1,027	32,829	31,830	1.865	1.92
20.							
21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:	57,888	56,126	225,953	219,074		
27.				WEIGHTED AVERAGE		1.84	1.89

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

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COASTAL GAS MARKETING COMPANY
A SUBSIDIARY OF THE COASTAL CORPORATION

PAGE 1

I N V O I C E

INVOICE NUMBER : 013915 - 01
DATE : 09/15/1994
DUE DATE : 09/23/1994
AMOUNT : \$61,226.09

SOLD TO:
ST JOE NATURAL GAS CO
ACCOUNTS PAYABLE
P. O. BOX 549
PORT ST. JOE, FL 32456-0549

REMIT BY CHECK TO:
COASTAL GAS MARKETING COMPANY
P.O. BOX 651650
CHARLOTTE, NC 28265-1650

REMIT BY WIRE TO:
COASTAL GAS MARKETING COMPANY
CITIBANK, N.A., NY, NY
ABA NUMBER 0210-0008-9
ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 08/01/1994
CONTRACT : 00051933 ST JOE NATURAL GAS CO

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
		14.7300		
SG1	SALES GAS	32,829	1.86500	61,226.09
			TOTAL	61,226.09

DIRECT INQUIRIES TO BRENDA GREEN AT (713) 877-3496.
WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE
FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

INVOICE

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PRIOR ENERGY
720 Fifth Avenue
New York, NY 10019

Phone: 205-666-3106
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice number: 14844
Invoice Date: September 7, 1994
Due Date: 20th of This Month

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
8/94						
Pipeline: Florida Gas Transmission						
Price						
\$ 1.93000	25306	31,000	\$59,830.00	\$0.00	\$0.00	\$59,830.00
	Invoice Total:	31,000	\$59,830.00	\$0.00	\$0.00	\$59,830.00

PLEASE PAY: \$59,830.00

PLEASE WIRE TRANSFER PAYMENT FOR RECEIPT
BY THE 20th OF THIS MONTH TO:

FOR CREDIT TO:

SOUTHTRUST BANK OF MOBILE
Routing #065101423

PRIOR ENERGY CORP.
Account #608-8474-1

*UMP
A82*

PLEASE FAX BACKUP FOR WIRE TRANSFER TO PAT BOSARGE AT 205-666-5462 ...

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13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

INVOICE NO.: **52305-00**

INVOICE DATE: **09-12-94**

CONTRACT NO.:

CLIENT CONTACT: **KB**

TERMS: **Net Due On or Before
 09-20-94**

T
O

**ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 STUART SHOAF
 904-229-8216
 #3752100**

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FBT ZONE 2 POOL (8)	31,000	2.050000	63,550.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to GREG HAYES at 713-744-1782. Support for your payment should be Faxed to 713-744-5340. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	31,000 MMBtu		63,550.00

Excellence in Energy Services

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

PAGE 1

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	INVOICE NUMBER: G-9408-813 INVOICE DATE: SEPTEMBER 10, 1994 DUE DATE: SEPTEMBER 20, 1994	CONTRACT NO: 262-83109-301 (WLW) CONTRACT DATE: JULY 18, 1990 VOLUME BASIS: MMBTU 14.73 DRY	VIA WIRE TRANSFER BY 2:00 PM CST NATIONS BANK - HOUSTON CITRUS INDUSTRIAL SALES COMPANY, INC. 4140327948 - 111000025

Fax #: **FOR FURTHER INFORMATION CALL: WILL WRIGHT @ (713) 853-7517 FAX # (713) 646-2704**

DELIVERY POINT			DATES		VOLUMES				PRICE			DOLLARS		
FACILITY	PIPE1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/25306		COMPRESSOR STATION 7	08/01/1994	08/31/1994				28,582 ✓				\$1.93000	\$55,163.26 ✓
25309	FGT/25309		COMPRESSOR STATION 11	08/01/1994	08/01/1994				1,038				\$1.99000	\$2,065.62 ✓
				08/02/1994	08/03/1994				3,324				\$1.95000	\$6,481.80 ✓
DELIVERY POINT SUBTOTAL									4,362 ✓					\$8,547.42 ✓
25412	FGT/		STATION 8 TRANSFER POINT	08/01/1994	08/04/1994				5,388 ✓				\$1.96000	\$10,560.48 ✓
				08/05/1994	08/05/1994	1	1,347	D	1,347 ✓				\$1.96000	\$2,640.12 ✓
				08/05/1994	08/05/1994	2	EXCESS	D	2,500 ✓				\$1.75000	\$4,375.00 ✓
				08/06/1994	08/09/1994	1	1,347	D	5,388 ✓				\$1.96000	\$10,560.48 ✓
				08/06/1994	08/09/1994	2	EXCESS	D	14,045 ✓				\$1.70000	\$23,876.50 ✓
				08/10/1994	08/10/1994	1	1,347	D	1,347 ✓				\$1.96000	\$2,640.12 ✓
				08/10/1994	08/10/1994	2	EXCESS	D	10,225 ✓				\$1.65000	\$16,871.25 ✓
				08/11/1994	08/16/1994				8,082 ✓				\$1.96000	\$15,840.72 ✓
				08/17/1994	08/18/1994	1	1,347	D	2,694 ✓				\$1.96000	\$5,280.24 ✓
				08/17/1994	08/18/1994	2	EXCESS	D	20,450 ✓				\$1.70000	\$34,765.00 ✓
				08/19/1994	08/29/1994				14,817 ✓				\$1.96000	\$29,041.32 ✓
				08/30/1994	08/31/1994	1	1,347	D	2,694 ✓				\$1.96000	\$5,280.24 ✓
				08/30/1994	08/31/1994	2	EXCESS	D	9,203 ✓				\$1.62000	\$14,908.86 ✓
DELIVERY POINT SUBTOTAL									98,180 ✓					\$176,640.33 ✓

TOTAL DUE CITRUS INDUSTRIAL SALES COMPANY, INC.

131,124

\$240,351.01

*OK
2
ALMP*

Legend: * = Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

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DATE	09/10/94	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/94		
INVOICE NO.	2895		
TOTAL AMOUNT DUE	\$26,025.02		

CONTRACT 5110 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE PREFERRED TRANSPORT
 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	08/94	A	COM	0.3918	0.0460		0.4378	59,445	\$26,025.02
TOTAL FOR CONTRACT 5110 FOR MONTH OF 08/94.											59,445	\$26,025.02
*** END OF INVOICE 2895 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

09/10/94

DATE	09/10/94	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/94		
INVOICE NO.	2894		
TOTAL AMOUNT DUE	\$15,158.75		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	08/94	A	COM	0.0259	0.0460		0.0719	155,000	\$11,144.50
Usage Charge		56657	ST. JOE OVERSTREET	08/94	A	COM	0.0259	0.0460		0.0719	55,831	\$4,014.21
TOTAL FOR CONTRACT 5109 FOR MONTH OF 08/94.											210,831	\$15,158.71

*** END OF INVOICE 2894 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMABLANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

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DATE	08/31/94	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/10/94		
INVOICE NO.	2743		
TOTAL AMOUNT DUE	\$89,229.04		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
WESTERN DIVISION REVENUE SHARING CREDIT				08/94	A	RES	0.3659	0.0672		0.4331	210,831	\$91,310.91
MARKET IT REVENUE SHARING CREDIT				08/94	A	TCW						(\$281.92)
				08/94	A	ITF						(\$1,799.95)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 08/94.											210,831	\$89,229.04

*** END OF INVOICE 2743 ***

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TRANSACTION CODE (IC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
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