

990003

COMPANY: FL DIV CUC
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AWW-1
PAGE 1 OF 24

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
COST OF GAS PURCHASED			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	16,200	20,698	(4,498)	-21.73	105,245	111,202	(5,957)	-5.36	
2 NO NOTICE SERVICE	2,151	2,151	0	0.00	10,617	10,548	69	.65	
3 SWING SERVICE	(82)	0	(82)	0.00	5,442	0	5,442	0.00	
4 COMMODITY (Other)	427,389	529,044	(101,655)	-19.21	1,905,926	2,727,798	(821,872)	-30.13	
5 DEMAND	104,149	97,514	6,635	6.80	649,283	638,702	10,581	1.66	
6 OTHER	(2,115)	(63,354)	61,239	-96.66	(13,546)	(188,770)	175,224	-92.82	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	547,692	586,053	(38,361)	-6.55	2,662,967	3,299,480	(636,513)	-19.29	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	525,618	578,808	(53,190)	-9.19	3,385,284	3,263,256	122,028	3.74	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,252,140	2,878,680	(626,540)	-21.76	12,166,130	13,340,398	(1,174,268)	-8.80	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	1,530,000	1,520,000	10,000	0.66	
17 SWING SERVICE COMMODITY	0	0	0	0.00	8,540	0	8,540	0.00	
18 COMMODITY (Other) COMMODITY	2,345,684	2,878,680	(532,996)	-18.52	11,583,988	13,340,398	(1,756,410)	-13.17	
19 DEMAND BILLING DETERMINANTS ONLY	2,404,730	2,251,530	153,200	6.80	14,991,540	14,747,210	244,330	1.66	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,345,684	2,878,680	(532,996)	-18.52	11,592,528	13,340,398	(1,747,870)	-13.10	
25 NET UNBILLED	0	0	0	0.00	0	164,012	(164,012)	-100.00	
26 COMPANY USE	1,296	1,200	96	8.00	5,982	6,000	(18)	-0.30	
27 TOTAL THERM SALES	2,682,022	2,877,480	(195,458)	-6.79	13,691,092	13,170,386	520,706	3.95	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.719	0.719	0.000	0.04	0.865	0.834	0.031	3.78	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	63.724	0.000	63.724	0.00	
31 COMMODITY (Other) (4/18)	18.220	18.378	-0.158	-0.86	16.453	20.448	-3.995	-19.54	
32 DEMAND (5/19)	4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	23.349	20.358	2.991	14.69	22.971	24.733	-1.762	-7.12	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	20.421	20.367	0.054	0.27	19.450	25.052	-5.602	-22.36	
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0	
42 TOTAL COST OF GAS (40+41)	20.123	20.069	0.054	0.27	19.152	24.754	-5.602	-22.63	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.507	20.452	0.055	0.27	19.518	25.227	-5.709	-22.63	
45 PGA FACTOR ROUNDED TO NEAREST .001	20.507	20.452	0.055	0.27	19.518	25.227	-5.709	-22.63	

DECLASSIFIED

DOCUMENT NUMBER-DATE

09731 SEP 21 85

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1 PAGE 2 OF 24

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:		AUGUST		PERIOD TO DATE		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) 0.38452	6,229	10,788	(4,559)	-42.26	43,331	55,829	(12,498)	-22.39
2 NO NOTICE SERVICE	827	1,121	(294)	-26.22	4,315	5,197	(882)	-16.98
3 SWING SERVICE	(32)	0	(32)	0.00	2,005	0	2,005	0.00
4 COMMODITY (Other)	164,338	275,751	(111,413)	-40.40	762,027	1,363,710	(601,683)	-44.12
5 DEMAND	79,153	74,110	5,043	6.81	461,359	452,828	8,531	1.88
6 OTHER	(813)	(31,663)	30,850	-97.43	(5,293)	(94,409)	89,116	-94.39
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	249,702	330,107	(80,405)	-24.36	1,267,744	1,783,155	(515,411)	-28.90
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	223,994	325,888	(101,894)	-31.27	1,535,205	1,762,056	(226,851)	-12.87
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	865,983	1,500,368	(634,385)	-42.28	4,963,941	6,631,554	(1,667,613)	-25.15
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	119,200	161,572	(42,372)	-26.22	621,767	748,784	(127,017)	-16.96
17 SWING SERVICE COMMODITY	0	0	0	0.00	2,641	0	2,641	0.00
18 COMMODITY (Other) COMMODITY	901,952	1,500,440	(598,488)	-39.89	4,647,256	6,631,626	(1,984,370)	-29.92
19 DEMAND BILLING DETERMINANTS ONLY	1,827,595	1,711,163	116,432	6.80	10,652,496	10,455,499	196,997	1.88
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	901,952	1,500,440	(598,488)	-39.89	4,649,898	6,631,626	(1,981,728)	-29.88
25 NET UNBILLED	0	0	0	0.00	0	78,018	(78,018)	-100.00
26 COMPANY USE	1,296	1,200	96	8.00	5,982	6,000	(18)	-0.30
27 TOTAL THERM SALES	1,031,279	1,499,240	(467,961)	-31.21	5,575,599	6,547,690	(972,091)	-14.85
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.719	0.719	0.000	0.04	0.873	0.842	0.031	3.69
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.01	0.694	0.694	-0.000	-0.02
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	75.922	0.000	75.922	0.00
31 COMMODITY (Other) (4/18)	18.220	18.378	-0.158	-0.86	16.397	20.564	-4.166	-20.26
32 DEMAND (5/19)	4.331	4.331	0.000	0.00	4.331	4.331	-0.000	-0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	27.685	22.001	5.684	25.84	27.264	26.889	0.375	1.40
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	24.213	22.018	2.195	9.97	22.737	27.233	-4.496	-16.51
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	23.915	21.720	2.195	10.10	22.439	26.935	-4.496	-16.69
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.372	22.135	2.237	10.10	22.868	27.450	-4.582	-16.69
45 PGA FACTOR ROUNDED TO NEAREST .001	24.372	22.135	2.237	10.11	22.868	27.450	-4.582	-16.69

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP.
 AWW-1
 PAGE 3 OF 24

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	9,971	9,910	61	0.61	61,914	55,373	6,541	11.81
2 NO NOTICE SERVICE	1,324	1,030	294	28.53	6,302	5,351	951	17.78
3 SWING SERVICE	(50)	0	(50)	0.00	3,437	0	3,437	0.00
4 COMMODITY (Other)	263,051	253,293	9,758	3.85	1,143,899	1,364,088	(220,189)	-16.14
5 DEMAND	24,996	23,404	1,592	6.80	187,924	185,874	2,050	1.10
6 OTHER	(1,302)	(31,691)	30,389	-95.89	(8,253)	(94,361)	86,108	-91.25
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	297,990	255,946	42,044	16.43	1,395,223	1,516,325	(121,102)	-7.99
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	301,624	252,920	48,704	19.26	1,850,079	1,501,200	348,879	23.24
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,386,157	1,378,312	7,845	0.57	7,202,189	6,708,844	493,345	7.35
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	190,800	148,428	42,372	28.55	908,233	771,216	137,017	17.77
17 SWING SERVICE COMMODITY	0	0	0	0.00	5,899	0	5,899	0.00
18 COMMODITY (Other) COMMODITY	1,443,732	1,378,240	65,492	4.75	6,936,732	6,708,772	227,960	3.40
19 DEMAND BILLING DETERMINANTS ONLY	577,135	540,367	36,768	6.80	4,339,044	4,291,711	47,333	1.10
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,443,732	1,378,240	65,492	4.75	6,942,630	6,708,772	233,858	3.49
25 NET UNBILLED	0	0	0	0.00	0	85,994	(85,994)	-100.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	1,650,743	1,378,240	272,503	19.77	8,115,493	6,622,696	1,492,797	22.54
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.719	0.719	0.000	0.04	0.860	0.825	0.034	4.15
29 NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	0.000	0.01
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	58.261	0.000	58.261	0.00
31 COMMODITY (Other) (4/18)	18.220	18.378	-0.158	-0.86	16.490	20.333	-3.842	-18.90
32 DEMAND (5/19)	4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	20.640	18.570	2.070	11.15	20.096	22.602	-2.506	-11.09
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	18.052	18.570	-0.519	-2.79	17.192	22.896	-5.704	-24.91
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	17.754	18.272	-0.519	-2.84	16.894	22.598	-5.704	-25.24
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.093	18.622	-0.529	-2.84	17.217	23.030	-5.813	-25.24
45 PGA FACTOR ROUNDED TO NEAREST .001	18.093	18.622	-0.529	-2.84	17.217	23.030	-5.813	-25.24

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: AUGUST 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 24

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,165,780	15,571.97 ✓	0.00719
2 No Notice Commodity Adjustment	(152,640)	(1,090.50) ✓	0.00714
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	239,000 ✓	1,718.41 ✓	0.00719
5 Commodity Adjustments			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,252,140	16,199.88	0.00719
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment		(81.79)	0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	(81.79)	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,165,760	398,059.77	0.18380
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(3,450)	(726.23) ✓	0.21050
20 Imbalance Cashout-Transporting Customers	(55,626)	(13,784.69)	0.24781
21 Other- FGT Refund	N/A	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	239,000	43,839.84	0.18343
23			
24 TOTAL COMMODITY (Pipeline)	2,345,684	427,388.69	0.18220
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	6,362,130	275,543.85 ✓	0.04331
26 Less Relinquished to End Users	(4,790,050)	(207,457.08) ✓	0.04331
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	593,650 ✓	25,710.98 ✓	0.04331
29 Demand adjustments- Scheduled by Others	239,000 ✓	10,351.09 ✓	0.04331
30 Other			0.00000
31			
32 TOTAL OTHER	2,404,730	104,148.84	0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(2,760.87) ✓	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Penalties collected	N/A	0.00	0.00000
36 Other			0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(2,114.87)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

EXHIBIT NO _____

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 5 OF 24

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34,35)	427,953	465,690	37,737	8.103%	1,913,872	2,539,028	625,156	24.622%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33)	119,739	120,363	624	0.518%	749,095	760,453	11,358	1.494%
3 TOTAL	547,692	586,053	38,361	6.546%	2,662,967	3,299,481	636,514	19.291%
4 FUEL REVENUES (NET OF REVENUE TAX)	525,618	578,808	53,190	9.190%	3,385,284	3,263,256	(122,028)	-3.739%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	36,225	36,225	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	532,863	586,053	53,190	9.076%	3,421,509	3,299,481	(122,028)	-3.698%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(14,829)	0	14,829	0.000%	758,542	0	(758,542)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	4,064	154	(3,910)	-2533.037%	17,343	968	(16,375)	-1691.573%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,062,141	59,080	(1,003,061)	-1697.801%	304,471	87,246	(217,225)	-248.980%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(36,225)	(36,225)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,044,131	51,989	(992,142)	-1908.356%	1,044,131	51,989	(992,142)	-1908.368%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,062,141	59,080	(1,003,061)	-1697.801%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,040,067	51,835	(988,232)	-1906.496%				
14 TOTAL (12+13)	2,102,208	110,915	(1,991,293)	-1795.332%				
15 AVERAGE (50% OF 14)	1,051,104	55,458	(995,647)	-1795.332%				
16 INTEREST RATE - FIRST DAY OF MONTH	4.460%	3.340%	-0.0112	-33.533%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.820%	3.340%	-0.0148	-44.311%				
18 TOTAL (16+17)	9.280%	6.680%	-0.026	-38.922%				
19 AVERAGE (50% OF 18)	4.640%	3.340%	-0.013	-38.922%				
20 MONTHLY AVERAGE (19/12 Months)	0.387%	0.278%	-0.00108	-38.922%				
21 INTEREST PROVISION (15x20)	4,064	154	(3,910)	-2533.037%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 6 OF 24

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: AUGUST

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUGUST	MG			2,404,760		1,301,700	\$239,178	\$9,359	\$56,377		23.424
2 AUGUST	HADSON			1,040,060		1,040,060	\$191,174	\$7,478	\$45,045		23.431
3 AUGUST	PENINSULA			63,000		63,000	\$11,548	\$453	\$2,729		23.380
4											
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,507,820	0	2,404,760	\$441,900	\$17,290	\$104,150	0	23.426

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 24

MONTH:

AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	MT VERNON	734	718	22,750	22,249	1.87	1.91
2 HADSON	ZACHARY	1,463	1,431	45,347	44,349	1.81	1.85
3 HADSON	EUNICE	1,234	1,207	38,249	37,407	1.74	1.78
4 MG	EUNICE	1,337	1,308	41,447	40,535	1.74	1.78
5 MG	ZACHARY	1,596	1,561	49,476	48,388	1.81	1.85
6 MG	MT VERNON	780	763	24,180	23,648	1.87	1.91
7 PENINSULA ENERGY SERVICES CO.	VARIOUS	208	203	6,442	6,300	1.79	1.83
8 MG	EUNICE	66	65	2,045	2,000	1.85	1.90
9 MG	ZACHARY	350	342	10,839	10,600	1.76	1.80
10 MG	MT VERNON	165	161	5,113	5,000	1.85	1.90
11							
12							
13							
14							
15							
16							
	TOTAL	7,932	7,759	245,887	240,476	1.80	1.84

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
 EXHIBIT NO _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
 PAGE 8 OF 24

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	88,789	87,852	(937)	-1.06%	514,241	676,456	162,215	31.54%
COMMERCIAL	320,233	241,137	(79,096)	-24.70%	1,615,715	1,513,998	(101,717)	-6.30%
COMMERCIAL LARGE VOLUME	109,377	87,464	(21,913)	-20.03%	562,947	477,735	(85,212)	-15.14%
INDUSTRIAL	1,254,710	1,834,227	579,517	46.19%	8,104,606	9,281,035	1,176,429	14.52%
LARGE VOLUME CONTRACT TRANSP	3,046,529	2,976,000	(70,529)	-2.32%	4,233,520	4,587,020	353,500	8.35%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,819,638	5,226,680	407,042	8.45%	15,031,029	16,536,244	1,505,215	10.01%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,661,715	2,296,150	(365,565)	-13.73%	14,637,389	13,020,232	(1,617,157)	-11.05%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	2,661,715	2,296,150	(365,565)	-13.73%	14,637,389	13,020,232	(1,617,157)	-11.05%
TOTAL THERM SALES	7,481,353	7,522,830	41,477	0.55%	29,668,418	29,556,476	(111,942)	-0.38%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	6,933	6,736	(197)	-2.84%	35,608	35,397	(211)	-0.59%
COMMERCIAL	740	738	(2)	-0.27%	3,814	3,757	(57)	-1.49%
COMMERCIAL LARGE VOLUME	22	24	2	9.09%	110	112	2	1.82%
INDUSTRIAL	31	39	8	25.81%	156	195	39	25.00%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	8	9	1	12.50%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,728	7,539	(189)	-2.45%	39,696	39,470	(226)	-0.57%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	67	66	(1)	-1.49%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	67	66	(1)	-1.49%
TOTAL CUSTOMERS	7,742	7,552	(190)	-2.45%	39,763	39,536	(227)	-0.57%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	13	0	1.84%	14	19	5	32.33%
COMMERCIAL	433	327	(106)	-24.50%	424	403	(21)	-4.87%
COMMERCIAL LARGE VOLUME	4,972	3,644	(1,327)	-26.70%	5,118	4,265	(852)	-16.65%
INDUSTRIAL	40,475	47,031	6,557	16.20%	51,953	47,595	(4,358)	-8.39%
LARGE VOLUME CONTRACT TRANSP	1,523,265	1,488,000	(35,265)	-2.32%	529,190	509,669	(19,521)	-3.69%
INTERRUPTIBLE	190,123	176,627	(13,496)	-7.10%	218,468	197,276	(21,192)	-9.70%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%

DATE	09/10/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/20/94		
INVOICE NO.	2875		
TOTAL AMOUNT DUE	\$14,456.15		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For	PLANT CITY			08/94	A	COM	0.0259	0.0460		0.0719	(1,700)	✓ (\$122.
Usage Charge - No Notice For	ST. CLOUD			08/94	A	COM	0.0259	0.0460		0.0719	(874)	✓ (\$62.
Usage Charge - No Notice For	WINTER HAVEN			08/94	A	COM	0.0259	0.0460		0.0719	(12,945)	✓ (\$930.
Usage Charge		16176	CFG-ST.CLOUD	08/94	A	COM	0.0259	0.0460		0.0719	3,325	\$239.
Usage Charge		16183	CFG-LAKE ALFRED	08/94	A	COM	0.0259	0.0460		0.0719	2,325	\$167.
Usage Charge		16184	CFG-HAINES CITY NORTH	08/94	A	COM	0.0259	0.0460		0.0719	1,085	\$78.
Usage Charge		16185	CFG-HAINES CITY	08/94	A	COM	0.0259	0.0460		0.0719	6,975	\$501
Usage Charge		16186	CFG-AUBURNDALE	08/94	A	COM	0.0259	0.0460		0.0719	17,050	\$1,225
Usage Charge		16187	CFG-WINTER HAVEN	08/94	A	COM	0.0259	0.0460		0.0719	45,109	\$3,243
Usage Charge		16188	CFG-LAKE WALES	08/94	A	COM	0.0259	0.0460		0.0719	6,200	\$445
Usage Charge		16189	CFG-LAKE WALES EAST	08/94	A	COM	0.0259	0.0460		0.0719	7,750	\$557

DISCOUNT CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCHE - SCHEDURING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FEE OTHERS ADM - ADMINISTRATIVE FEE

DATE	09/10/94
DUE	09/20/94
INVOICE NO.	2875
TOTAL AMOUNT DUE	\$14,456.15

CUSTOMER
CHESAPEAKE UTILITIES CORPORATION
ATTN: SHIRLEY RODEN
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
NCNB Charlotte NC
Account # 001658806
Route # 053000196

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE FIRM TRANSPORTATION

PLEASE CONTACT LAURA MOSELEY
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		AMOUNT
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	
Usage Charge		16192	BARTOW - CFG	08/94	A	COM	0.0259	0.0460		0.0719	102,300	\$7,355.00
Usage Charge		16193	CFG-PIERCE	08/94	A	COM	0.0259	0.0460		0.0719	2,759	\$198.00
Usage Charge		16199	PLANT CITY NATURAL GAS	08/94	A	COM	0.0259	0.0460		0.0719	18,600	\$1,337.00
Usage Charge		60923	CFG-BARTOW B	08/94	A	COM	0.0259	0.0460		0.0719	3,100	\$222.00
TOTAL FOR CONTRACT 5057 FOR MONTH OF 08/94.											201,059	\$14,456.00

*** END OF INVOICE 2875 ***

TRADE DISCOUNT CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FEE CHARGES ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. 940003-60
 Docket No. Chesapeake Utilities Corp.
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PAGE

DATE	08/31/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/10/94		
INVOICE NO.	2731		
TOTAL AMOUNT DUE	\$93,188.28		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			08/94	A	RES	0.3659	0.0672		0.4331	636,213	\$275,54
	NO NOTICE RESERVATION CHARGE			08/94	A	NNR	0.0694			0.0694	31,000	\$2,15
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(2,635)	(\$1,14
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(2,232)	(\$96
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(90,241)	(\$39,08
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(3,720)	(\$1,61
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(2,821)	(\$1,22
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(6,820)	(\$2,95
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(11,935)	(\$5,16
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(48,980)	(\$21,21
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(297,600)	(\$128,89

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

EXHIBIT 116
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 Chesape
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DATE	08/31/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE ADVISORY
DUPLICATE	09/10/94		
INVOICE NO.	2731		
TOTAL AMOUNT DUE	\$93,188.28		

Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
QI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(1,550)	(\$671.31)
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(1,891)	(\$818.95)
	TEMPORARY RELINQUISHMENT CREDIT			08/94	A	TRL	0.4331			0.4331	(8,580)	(\$3,716.00)
	TEMPORARY ACQUISITION RESERVATION CHARGE			08/94	A	TAQ	0.4331			0.4331	59,365	\$25,710.98
	TEMPORARY DIVISION REVENUE SHARING CREDIT			08/94	A	TCW						(\$850.75)
	TEMPORARY DIVISION REVENUE SHARING CREDIT			08/94	A	ITF						(\$1,910.12)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 08/94.											247,573	\$93,188.28

*** END OF INVOICE 2731 ***

OK
 SHR
 OK
 SHR

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Contract No. -
 Docket No. 940003-GW.
 Chesapeake Utilities Corp.
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DATE	08/19/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/29/94		
INVOICE NO.	2684		
TOTAL AMOUNT DUE	(\$9,139.57)		

CONTRACT 5131 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY
 TYPE DELIVERY POINT OPERATOR ACCOUNT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
REVERSE INVOICE #2499												
				07/94	A	OAD					(3,408)	(\$9,139.5
TOTAL FOR CONTRACT 5131 FOR MONTH OF 07/94.											(3,408)	(\$9,139.5

*** END OF INVOICE 2684 ***

TRANSACTION CODE (IC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

EXHIBIT NO. 1
 Docket No. 940003-GW
 Chesapeake Utilities Corp.
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DATE	08/19/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFER TO THE INVOICE NO. ON YOUR REMITTANCE AND WIRE TO. Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/29/94		
INVOICE NO.	2685		
TOTAL AMOUNT DUE	\$9,057.78		

CONTRACT 5131 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 IYPL DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS		DELIVERIES		PROD			RATES				VOLUMES	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

REINVOICE FOR JULY ALERT DAYS AT \$1.85

07/94	A	OAD									3,408	\$9,057.78
-------	---	-----	--	--	--	--	--	--	--	--	-------	------------

TOTAL FOR CONTRACT 5131 FOR MONTH OF 07/94.											3,408	\$9,057.78
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*** END OF INVOICE 2685 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

TOTAL AMOUNT DUE (\$26,415.80)

ROUSE # 05500190

Docket No. 940003-
Chesapeake Utilities Co.
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CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175

PLEASE CONTACT LAURA ROSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES		VOLUMES				
LINE NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Charge - No Notice For	PLANT CITY			05/94	R	COM	0.0259	0.0734		0.0993	467	\$46.37
Charge - No Notice For	ST. CLOUD			05/94	R	COM	0.0259	0.0734		0.0993	646	\$64.15
Charge - No Notice For	WINTER HAVEN			05/94	R	COM	0.0259	0.0734		0.0993	8,382	\$832.33
Charge		16176	CFG-ST. CLOUD	05/94	R	COM	0.0259	0.0734		0.0993	(6,725)	(\$667.79)
Charge		16183	CFG-LAKE ALFRED	05/94	R	COM	0.0259	0.0734		0.0993	(36,600)	(\$3,634.38)
Charge		16184	CFG-HAINES CITY NORTH	05/94	R	COM	0.0259	0.0734		0.0993	(1,075)	(\$106.75)
Charge		16185	CFG-HAINES CITY	05/94	R	COM	0.0259	0.0734		0.0993	(9,150)	(\$908.60)
Charge		16186	CFG-AUBURNDALE	05/94	R	COM	0.0259	0.0734		0.0993	(9,000)	(\$893.70)
Charge		16187	CFG-WINTER HAVEN	05/94	R	COM	0.0259	0.0734		0.0993	(67,198)	(\$6,672.76)
Charge		16188	CFG-LAKE MALES	05/94	R	COM	0.0259	0.0734		0.0993	(11,425)	(\$1,134.50)
Charge		16189	CFG-LAKE MALES EAST	05/94	R	COM	0.0259	0.0734		0.0993	(9,150)	(\$908.60)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

RATE CODE (RC): COM - COMMONITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULED PENALTY WAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADDA - ADMINISTRATIVE FEE

062-3694 (6/93)

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT 100
 Doccket No. 940203-GW
 Chesapeake Utilities Corp.
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DATE	08/10/94
DUE	08/20/94
INVOICE NO.	2643
TOTAL AMOUNT DUE	(\$26,415.80)

CUSTOMER:
 CHESAPEAKE UTILITIES CORPORATION
 ATTN: SHIRLEY RODEN
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
 NCB Charlotte NC
 Account # 001658806
 Route # 05300196

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTON - CFG	05/94	R	COM	0.0259	0.0734		0.0993	(102,633)	(\$10,110)
Usage Charge		16193	CFG-PIERCE	05/94	R	COM	0.0259	0.0734		0.0993	(2,759)	(\$2,759)
Usage Charge		16199	PLANT CITY NATURAL GAS	05/94	R	COM	0.0259	0.0734		0.0993	(19,800)	(\$1,980)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/94											(265,020)	(\$26,415.80)
*** END OF INVOICE 2643 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = TCRC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT NO.
Docket No. 940003-64
Chesapeake Utilities Corp
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DATE	08/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer HCND Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/94		
INVOICE NO.	2644		
TOTAL AMOUNT DUE	\$26,441.12		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS	DELIVERIES	PROD	RATES	VOLUMES								
VOI NO.	NAME	POI NO.	NAME	MONTHS	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge - No Notice For PLANT CITY				05/94	A	COM	0.0259	0.0734		0.0993	(467)	(\$46.31)
Age Charge - No Notice For ST. CLOUD				05/94	A	COM	0.0259	0.0734		0.0993	(646)	(\$64.11)
Age Charge - No Notice For WINTER HAVEN				05/94	A	COM	0.0259	0.0734		0.0993	(8,127)	(\$807.00)
Age Charge	16176		CFG-ST. CLOUD	05/94	A	COM	0.0259	0.0734		0.0993	6,725	\$667.71
Age Charge	16183		CFG-LAKE ALFRED	05/94	A	COM	0.0259	0.0734		0.0993	36,600	\$3,634.31
Age Charge	16184		CFG-HAINES CITY NORTH	05/94	A	COM	0.0259	0.0734		0.0993	1,075	\$106.71
Age Charge	16185		CFG-HAINES CITY	05/94	A	COM	0.0259	0.0734		0.0993	9,150	\$908.61
Age Charge	16186		CFG-AUBURNDALE	05/94	A	COM	0.0259	0.0734		0.0993	9,000	\$893.71
Age Charge	16187		CFG-WINTER HAVEN	05/94	A	COM	0.0259	0.0734		0.0993	67,198	\$6,672.74
Age Charge	16188		CFG-LAKE WALES	05/94	A	COM	0.0259	0.0734		0.0993	11,425	\$1,134.50
Age Charge	16189		CFG-LAKE WALES EAST	05/94	A	COM	0.0259	0.0734		0.0993	9,150	\$908.61

TRANSACTION CODE (IC): A - ACTUALS R - REVERSAIS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY DMB - CONTRACT IMBALANCE PENALTY INTI - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Docket No. 940003-6W
Chesapeake Utilities Corp.

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08/10/94	CUSTOMER:	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO.
DUE 08/20/94	CHESAPEAKE UTILITIES CORPORATION	Wire Transfer
INVOICE NO. 2644	ATTN: SHIRLEY RODEN	NCHM Charlotte NC
TOTAL AMOUNT DUE \$26,441.12	POST OFFICE BOX 960	Account # 001658806
	WINTERHAVEN, FL 33882-0960	Route # 053000196

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT LAURA HOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES				RATES					VOLUMES	
POI NO.	NAME	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTON - CFG	05/94	A	COM	0.0259	0.0734		0.0993	102,633	\$10,1
Usage Charge		16193	CFG-PIERCE	05/94	A	COM	0.0259	0.0734		0.0993	2,759	\$2
Usage Charge		16199	PLANT CITY NATURAL GAS	05/94	A	COM	0.0259	0.0734		0.0993	19,800	\$1,9
TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/94											266,275	\$26,4

*** END OF INVOICE 2644 ***

255 NMTS
@ .0993 = 25

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

Exhibit No. _____
Docket No 940003-61
Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 20399
Date: 09/07/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 08/1994 gas purchases:

ZONE 3			
MMBTUs purchased	22,750		
Purchase Price		1.87	42,542.50
Sub-Total			<u>42,542.50</u>
ZONE 2			
MMBTUs purchased	45,347		
Purchase Price		1.81	82,078.07
Sub-Total			<u>82,078.07</u>
ZONE 1			
MMBTUs purchased	38,249		
Purchase Price		1.74	66,553.26
Sub-Total			<u>66,553.26</u>

Exhibit No. _____
Docket No. 940003-6U
Chesapeake Utilities Corp.
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 20399
Date: 09/07/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total \$191,173.83

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call Douglas Davis at (214)640-6800.[2]



1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

Docket No. 44003-6W
Chesapeake Utilities Corp.

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INVOICE

INVOICE DATE 09/02/94

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 00139*199408
PLANT SERVICED

Payment due on 09/12/94
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
AUG 1994	FGT	25306	41,447	1.7400	\$72,117.78
AUG 1994	FGT	25412	49,476	1.8100	\$89,551.56
AUG 1994	FGT	25309	24,180	1.8700	\$45,216.60
AUG 1994	FGT	16199	2,000	2.4000	\$4,800.00
AUG 1994	FGT	16199	10,600	2.3000	\$24,360.00
AUG 1994	FGT	16199	5,000	2.4000	\$12,000.00
			5,000		\$12,000.00

Volume in FGT

NOTES:

Amount Due: ~~\$244,390.74~~

\$248,065.94

For questions regarding this account please contact: Michele D. Mingen

Revised

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Chesapeake Utilities Corp.
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PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Gas Supply Invoice

Customer

Statement Date:

Sept 8, 1994

CHESAPEAKE UTILITIES
P.O. Box 960
Winter Haven, Florida 33882-0960

Attention: Sam Sessa

Production month of: August, 1994

Zone	Volume	Unit Price	FGT Usage	Demand	Total Price
1	2326	1.74			\$4,047.24
2	2772	1.80			\$4,989.60
3	1350	1.86			\$2,511.00
	6,300		0.0719	0.4331	\$3,181.50
			452.97	2728.53	\$14,729.34

PAYABLE UPON RECEIPT
PAST DUE AFTER: Sept 18, 1994

PLEASE REMIT TO:
PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
Chesapeake Utilities
P.O. Box 960
Winter Haven, Florida 33882-0960
(813)293-8612
Attn: Customer Accounting

Docket No. 940003-6
Chesapeake Utilities Corp
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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer

Statement Date: August 26, 1994

St. Joe Natural Gas Company
301 Long Avenue
Port St. Joe, Florida 32456

Attention: Donna Parker

Production month of: May, 1994

Party Receiving Book-Out Volume
Legal Entity Number : 4133
Legal Entity Name : St. Joe Natural Gas
Posting Number : 767

	Volume	- Price	
Market Delivery Imbalance (MMBtus)	345	\$2.105	\$726.23 ✓
Party Providing Book-Out Volume			
Legal Entity Number:	4175		
Legal Entity Name :	Chesapeake Utilities Corporation		
Posting Number :	692		

PAYABLE UPON RECEIPT
PAST DUE AFTER: Sept. 6, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

* The issuance of the variance was premised on a representation from FGT that it would utilize Best

Management Practices (BMP) during all activity covered by the proposed variance, so that adverse impact to the environment would be minimized.



9) Specific Condition 14 of the permit requires FGT to utilize and maintain BMP at all times during construction.

Central Florida Gas Company

Winter Haven, Florida 33882

10, Specific Condition 15 of the permit requires FGT to engage a qualified environmental professional who is independent of the construction contractor to be responsible for daily inspections of erosion control, turbidity control, and other BMPs, for overseeing all turbidity

1015 6th Street NW

Winter Haven, Florida 33881

(813) 293-2125

Fax (813) 294-2915

Florida Division
P.O. Box 960

Winter Haven, Florida 33882

(813) 293-9165

Environmental Professional who is

1514 N. Alexander St., Suite 109

Plant City, Florida 33566

(813) 754-6183

Fax (813) 754 6183

~~FACSIMILE COVER PRICE~~

FAX TELEPHONE NUMBER: 813-294-3895

11, Specific Condition 16 of the permit requires that an environmental professional notify the Department

DATE

8/4/95

within 24 hours if turbidity levels exceed permit or variance limitations that all work cease in that section of the

TIME

10/4/94

S

TO: Max Fullford

FIRM: E S G

FACSIMILE TELEPHONE NUMBER: _____

TOTAL NUMBER OF PAGES TO BE SENT (INCLUDING COVER SHEET) 2

FROM: Anne

TELEPHONE NUMBER: _____

MESSAGE: Hope this helps

HARD COPY TO FOLLOW: Yes _____ No _____

CFG
8/94
PGA

MG - Gas Utility Invoice - Therms bought at delivered price

DT's
net
2000
10600
5000
17600 net x 10 = 176000 Therms delivered
x 1.0225
17996 gross

therms 176000 x .00719 = 1265.44 commodity
176000 x .04331 = 7622.56 demand

Total Cost for this gas:

2000 = \$ 4800
10600 = \$ 24380
5000 = \$ 12000
\$ 41,180
less commodity (2) 1265.44
less demand (3) 7622.56
= gas cost (1) \$ 32,292

6448 ÷ 1.0225 = 6300 Net x 10 = 63000 Therms
gross

	+ Peninsula	<u>Total</u>
2326 =	4047.24	Total gas (1) = 43840
2772 =	4989.60	commodity (2) = 1718
1350 =	2511.00	demand (3) = 10361
(1) Total gas =	11547.84	total <u>55909</u>
(2) commodity (0.00719)	452.97	
(3) demand (0.04331)	2728.53	
total inv. =	<u>14729.34</u>	

Therms = MG = 176000
Therms = PESCO = 63000
Total Net Therms 239,000