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September 23, 1994

IN REPLY REFER TO:

HAND DELIVERED

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor;
FPSC Docket No. 940001-EJ

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A12 for the month of August 1994.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

ACK _____
AFA _____
APP _____ Thank you for your assistance in connection with this matter.

CAF _____ RECEIVED & FILED
CMU _____
CTR _____
EAG 5 - Dudley
LEG Enclosures
LIN 4
OPC _____
RCH _____
SEC _____
WAS _____
OTH _____

Sincerely,


James D. Beasley

cc: All Parties of Record (w/enc.)

tec\940001-1.ltr

DOCUMENT NUMBER-DATE

09821 SEP 23 1994

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
September 23, 1994
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of August 1994, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 23rd day of August, 1994, to the following:

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Ms. Donna L. Canzano
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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 940001-EI

TAMPA ELECTRIC COMPANY

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1. SCHEDULE A1 - A12

(AUGUST, 1994)

21 PAGES

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: AUGUST, 1994

	¢				¢/KWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	34,294,176	35,185,695	(891,519)	(2.5)	1,523,005	1,534,768	(11,763)	(0.8)	2.25174	2.29251	(0.04077)	(1.8)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A7, pg1)	(3,694)	0	(3,694)	0.0	1,523,005 (a)	1,534,768 (a)	(11,763)	(0.8)	(0.00024)	0.00000	(0.00024)	0.0
5. TOTAL COST OF GENERATED POWER	34,290,482	35,185,695	(895,213)	(2.5)	1,523,005	1,534,768	(11,763)	(0.8)	2.25150	2.29257	(0.04107)	(1.8)
6. Fuel Cost of Purchased Power - Firm (A8)	251,660	1,158,400	(906,740)	(78.3)	5,654	24,622	(18,968)	(77.0)	4.45115	4.70474	(0.25359)	(5.4)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	100,454	175,400	(74,946)	(42.7)	2,869	5,267	(2,398)	(45.5)	3.50136	3.33017	0.17119	5.1
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases (A9A)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A9A)	458,933	913,900	(454,967)	(49.8)	30,162	12,007	(18,155)	(20.6)	1.32154	2.13794	(0.81640)	(28.7)
12. TOTAL COST OF PURCHASED POWER	811,055	2,247,700	(1,436,645)	(63.9)	38,685	72,736	(34,051)	(46.0)	2.00516	3.09022	(1.08506)	(32.2)
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)					1,561,690	1,607,504	(45,814)	(2.9)				
14. Fuel Cost of Economy Sales (A7)	1,915,686	1,835,600	80,086	85.4	132,864	59,949	72,915	121.6	1.00885	1.72147	(0.71262)	(16.4)
15. Gain on Economy Sales - BWS (A7A)	519,691	117,200	402,491	343.4	132,864 (a)	59,949 (a)	72,915	121.6	0.39115	0.19550	0.19565	100.1
16. Fuel Cost of Sch. D Separ. Sales (A7)	448,874	645,300	(218,426)	(32.8)	35,326	46,321	(11,995)	(26.7)	0.20500	1.41792	(1.21292)	(10.8)
17. Fuel Cost of Sch. G Jurisd. Sales (A7)	55,106	64,000	(8,894)	(13.9)	3,804	0,112	(3,692)	(7.5)	1.44863	1.55642	(0.10779)	(6.9)
18. Fuel Cost of Sch. H Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	56,000	(56,000)	(100.0)	0	2,170	(2,170)	(100.0)	0.00000	1.76211	(1.76211)	(100.0)
20. Fuel Cost of BPP Sch. D Separ. Sales (A7)	98,188	748,300	(650,112)	(87.1)	4,626	38,192	(33,566)	(70.2)	2.07929	2.05206	0.02723	0.8
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,037,545	2,684,400	353,145	13.2	176,620	158,232	18,388	17.5	1.71882	1.78541	(0.06659)	(3.7)
23. Net Inadvertent Interchange (A10)					79	0	79	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					1,263	0	1,263	0.0				
25. Interchange and Wheeling Losses					2,066	2,361	(295)	(12.5)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	32,063,992	34,748,995	(2,685,003)	(7.7)	1,384,346	1,454,791	(70,445)	(4.8)	2.31010	2.38859	(0.07849)	(3.0)
27. Net Unbilled (A4)												
28. Company Use (A4)	749,608 (a)	1,530,632 (a)	(781,024)	(51.0)	32,364	64,881	(32,517)	(49.5)	0.05415	0.10521	(0.05106)	(48.5)
29. T & D Losses (A4)	67,123 (a)	66,881 (a)	242	0.4	2,899	2,899	0	0.0	0.00022	0.00509	(0.00487)	(2.6)
30. System EWH Sales	1,491,110 (a)	1,742,094 (a)	(250,984)	(14.4)	64,370	72,934	(8,564)	(11.7)	0.11607	0.13248	(0.01641)	(12.4)
31. Wholesale EWH Sales	32,063,992 (136,772)	34,748,995 (167,907)	(2,685,003)	(7.7)	1,384,346 (5,480)	1,314,976 (6,314)	69,370	(5.3)	2.49507	2.64254	(0.14747)	(5.6)
32. Jurisdictional EWH Sales	31,927,220	34,581,088	(2,653,868)	(7.7)	1,279,226	1,308,622	(29,396)	(2.3)	2.49504	2.64254	(0.14750)	(5.6)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EWH Sales Adjusted for Line Losses	31,940,104	34,598,379	(2,658,275)	(7.7)	1,279,226	1,308,622	(29,396)	(2.3)	2.49707	2.64288	(0.14581)	(5.6)
35. GPFF *	(36,677)	(36,677)	0	0.0	1,279,226	1,308,622	(29,396)	(2.2)	(0.00279)	(0.00273)	(0.00006)	2.2
36. True-up *	2,283,819	(682,120)	2,965,939	(434.7)	1,279,226	1,308,622	(29,396)	(2.2)	0.17847	(0.05213)	0.23060	(442.4)
37. Total Jurisdictional Fuel Cost	34,190,526	33,010,573	309,953	0.9	1,279,226	1,308,622	(29,396)	(2.2)	2.67275	2.58982	0.08293	3.2
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.67497	2.59118	0.08379	3.2
40. Fuel FAC Rounded to the Nearest .001 cents per EWH									2.675	2.591	0.084	3.2

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR PERIOD TO DATE THROUGH: AUGUST, 1994

	ACTUAL			ESTIMATED			DIFFERENCE			MWH			cents/MWH		
	AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%	
1. Fuel Cost of System Net Generation (A3)	165,986,076			165,056,293			929,783		0.6	7,270,150			7,270,150		
2. Spent Nuclear Fuel Disposal Cost	0			0			0		0.0	0			0		
3. Coal Car Investment	0			0			0		0.0	0			0		
4. Adjustments to Fuel Cost (A2, pg1)	(7,304)			0			(7,304)		0.0	0			0		
5. TOTAL COST OF GENERATED POWER	165,978,772			165,056,293			922,479		0.6	7,270,150			7,270,150		
6. Fuel Cost of Purchased Power - Firm (A8)	1,551,764			2,958,843			(1,406,279)		(47.5)	33,160			66,042		
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A8)	1,105,966			602,644			503,322		83.7	29,072			19,168		
8. Energy Cost of Other Economy Purchases (Broker) (A8)	0			0			0		0.0	0			0		
9. Energy Cost of Sch. H Economy Purchases (Non-Broker) (A8)	0			0			0		0.0	0			0		
10. Capacity Cost of Sch. E Economy Purchases (A8)	0			0			0		0.0	0			0		
11. Payments to Qualifying Facilities (ARA)	3,750,486			7,850,353			(4,099,867)		(46.0)	0			0		
12. TOTAL COST OF PURCHASED POWER	6,400,216			10,810,440			(4,410,224)		(39.6)	227,565			363,010		
13. TOTAL AVAILABLE ENH (LINE 5 + LINE 12)										289,790			440,090		
14. Fuel Cost of Economy Sales (A7)	9,120,304			8,851,964			270,340		3.1	7,559,948			7,665,748		
15. Gain on Economy Sales - BUX (A7a)	2,640,920			1,481,219			1,159,701		81.3	615,899			567,075		
16. Fuel Cost of Sch. D Separ. Sales (A7)	2,579,082			2,281,129			297,953		12.4	615,899			567,075		
17. Fuel Cost of Sch. G Jurind. Sales (A7)	306,700			307,272			(572)		(0.2)	201,370			236,567		
18. Fuel Cost of Sch. J Jurind. Sales (A7)	55,490			55,490			0		0.0	20,072			20,700		
19. Fuel Cost of Sch. K Separ. Sales (A7)	14,645			329,145			(314,500)		(95.6)	2,659			2,659		
20. Fuel Cost of DPP Sch. B Separ. Sales (A7)	1,117,233			2,393,722			(1,276,489)		(62.7)	785			10,520		
21. Fuel Cost of Other Power Sales (A7)	0			0			0		0.0	53,275			144,436		
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	15,850,374			17,279,951			(1,429,577)		(8.3)	894,068			990,357		
23. Net Instantant Interchange (A10)										(175)			573		
24. Wheeling Rec'd. less Wheeling Delv'd.										2,201			714		
25. Interchange and Wheeling Losses										16,704			16,268		
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	156,536,614			158,386,782			(1,850,168)		(1.2)	6,651,202			6,660,410		
27. Net Unbilled (A4)	4,014,325			5,222,462			(1,208,137)		(23.1)	170,568			219,655		
28. Company Use (A4)	333,398			328,477			4,921		1.5	14,166			13,813		
29. T & D Losses (A4)	6,867,942			8,158,664			(1,290,722)		(15.8)	291,817			343,085		
30. System ENH Sales	156,636,614			158,386,782			(1,750,168)		(1.2)	6,174,651			6,083,857		
31. Wholesale ENH Sales	(1,373,140)			(857,761)			(515,379)		60.1	(53,742)			(23,949)		
32. Jurisdictional ENH Sales	155,263,474			157,529,021			(2,265,547)		(1.5)	6,120,909			6,059,908		
33. Jurisdictional Loss Multiplier - 1.0000															
34. Jurisdictional ENH Sales Adjusted for Line Losses	165,341,001			130,643,150			24,697,851		18.8	6,120,909			6,059,908		
35. GPID *	(170,205)						0		0.0	6,120,909			6,059,908		
36. True-up *				5,484,800			5,830,295		100.1	6,120,909			6,059,908		
37. Total Jurisdictional Fuel Cost	166,477,761			135,949,565			30,528,196		22.5	6,170,909			6,059,908		
38. Revenue Tax Factor															
39. Fuel Cost Adjusted for Taxes															
40. Fuel FAC Rounded to the Nearest .001 cents per ENH															

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF AUGUST, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	34,294,176
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(3,694)
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	251,668
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	100,454
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	458,933
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,037,545
26	Total Fuel and Net Power Transactions		32,063,992

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TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: AUGUST, 1994

SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,294,178	35,185,695	(891,519)	(2.5)	165,986,078	165,056,293	929,785	0.6
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,037,545	2,684,400	353,145	13.2	15,750,374	17,279,951	(1,429,577)	(8.3)
3. FUEL COST OF PURCHASED POWER	251,668	1,158,400	(906,732)	(78.3)	1,551,764	2,958,043	(1,406,279)	(47.5)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	456,933	913,800	(454,967)	(49.8)	3,750,486	7,050,353	(3,299,867)	(46.8)
4. ENERGY COST OF ECONOMY PURCHASES	100,454	175,400	(74,946)	(42.7)	1,105,966	602,044	503,922	83.7
5. TOTAL FUEL & NET POWER TRANSACTION	32,067,886	34,748,995	(2,681,309)	(7.7)	156,543,918	158,386,782	(1,842,864)	(1.2)
6. ADJUSTMENTS TO FUEL COST	(3,894)	0	(3,894)	0.0	(7,304)	0	(7,304)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	32,063,992	34,748,995	(2,685,003)	(7.7)	156,536,614	158,386,782	(1,850,168)	(1.2)

* INCLUDES ECONOMY SALES PROFITS (80%)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: AUGUST, 1994

SCHEDULE A2
PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. SALES REVENUE								
1. JURISDICTIONAL SALES REVENUE								
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE	31,696,926	32,334,163	(637,237)	(2.0)	165,510,862	163,963,939	1,546,923	0.9
c. JURISDICTIONAL FUEL REVENUE	31,696,926	32,334,163	(637,237)	(2.0)	165,510,862	163,963,939	1,546,923	0.9
d. NONFUEL REVENUE	59,892,770	61,264,000	(1,371,230)	(2.2)	287,935,687	283,990,320	3,945,367	1.4
e. TOTAL JURISDICTIONAL SALES REVENUE	91,589,696	93,598,163	(2,008,467)	(2.1)	453,446,349	447,964,259	5,482,090	1.2
2. NONJURISDICTIONAL SALES REVENUE	635,085	618,000	17,085	2.8	3,954,936	3,306,552	648,384	19.3
3. TOTAL SALES REVENUE	92,224,781	94,216,163	(1,991,382)	(2.1)	457,401,285	451,260,811	6,140,474	1.4
C. KWH SALES								
1. JURISDICTIONAL SALES								
MWH	1,279,226	1,308,622	(29,396)	(2.2)	6,120,909	6,060,808	60,101	1.0
2. NONJURISDICTIONAL SALES	5,480	6,354	(874)	(13.8)	53,742	33,049	20,693	62.6
3. TOTAL SALES	1,284,706	1,314,976	(30,270)	(2.3)	6,174,651	6,083,857	90,794	1.5
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9957344	0.9951680	0.0005664	0.1	0.9912964	0.9945678	(0.0032714)	(0.3)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: AUGUST, 1994

SCHEDULE A2
PAGE 3 OF 4

D. TRUE-UP CALCULATION

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	31,696,926	32,334,163	(637,237)	165,510,662	163,963,939	1,546,723
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0	0	0
a. TRUE-UP PROVISION	(2,283,019)	682,129	(2,965,148)	(434.7)	(11,415,095)	(5,484,799)
b. INCENTIVE PROVISION	35,877	35,877	0	0	0	0
c. TRANSITION ADJUSTMENT	0	0	0	0	0	0
d. OTHER	0	0	0	178,385	178,385	0
3. JURIS. FUEL REVENUE APPL. TO PERIOD (LINE A-7)	29,449,584	33,051,969	(3,602,385)	0	0	0
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE C-4)	32,063,992	34,748,995	(2,685,003)	0	0	0
5. JURISDIC. SALES- % TOTAL KWH SALES	0.9957344	0.9951680	0.0005664	(7.7)	154,273,952	158,557,525
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. LOSS MULTIPLIER (LINE 6 x LINE 6A)	31,927,220	34,581,088	(2,653,868)	0.1	NA	NA
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	(7.7)	155,163,468	157,529,020
6B. (LINE 6 x LINE 6A)	31,943,184	34,598,379	(2,655,195)	0.0	NA	NA
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(2,493,600)	(1,546,410)	(947,190)	(7.7)	155,241,051	157,607,785
8. INTEREST PROVISION FOR THE MONTH	10,130	(1,216)	11,346	61.3	(967,099)	1,049,740
9. TRUE-UP & INT. PROV. BEG. OF MONTH	2,722,974	822,756	1,900,218	(933.1)	(6,582)	(22,647)
10. TRUE-UP COLLECTED (REFUNDED)	2,283,019	(682,129)	2,965,148	231.0	NOT APPLICABLE	NOT APPLICABLE
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	2,522,523	(1,406,989)	3,929,522	(434.7)	NOT APPLICABLE	NOT APPLICABLE
				(279.3)	NOT APPLICABLE	NOT APPLICABLE

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: AUGUST, 1994

SCHEDULE A2
PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	2,722,974	822,756	1,900,218	231.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	2,512,393	(1,405,783)	3,918,176	(278.7)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	5,235,367	(583,027)	5,818,394	(998.0)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	2,617,684	(291,514)	2,909,198	(998.0)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.460	5.000	(0.540)	(10.8)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.820	5.000	(0.180)	(3.6)	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	9.280	10.000	(0.720)	(7.2)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	4.640	5.000	(0.360)	(7.2)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.387	0.417	(0.030)	(7.2)	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	10,130	(1,216)	11,346	(933.1)	NOT APPLICABLE			

TANPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

FUEL ADJUSTMENT REVENUE

AUGUST, 1994

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	849,541,881	9,805,884	340,577,254	21,792,800	1,021,717,819
3RD PARTY	0	0	0	0	0
NET SALES	849,541,881	9,805,884	340,577,254	21,792,800	1,021,717,819
FUEL CHG. \$/KWH	0.024869	0.022741	0.024739	0.024020	
TOTAL FUEL REV.	16,153,457	222,996	8,425,541	523,463	25,325,457
			ON-PEAK		
KWH SALES	43,317	0	37,000,433	57,333,328	94,377,078
3RD PARTY	0	0	0	0	0
NET SALES	43,317	0	37,000,433	57,333,328	94,377,078
FUEL CHG. \$/KWH	0.032583	0.022741	0.032413	0.031474	
TOTAL FUEL REV.	1,411	0	1,199,295	1,804,509	3,005,215
			OFF-PEAK		
KWH SALES	159,933	0	91,354,207	71,616,694	163,130,834
3RD PARTY	0	0	0	0	0
NET SALES	159,933	0	91,354,207	71,616,694	163,130,834
FUEL CHG. \$/KWH	0.021003	0.022741	0.020903	0.020293	
TOTAL FUEL REV.	3,359	0	1,909,577	1,453,318	3,366,254
			TOTAL		
KWH SALES	649,745,131	9,805,884	468,931,894	150,742,822	1,279,225,731
3RD PARTY	0	0	0	0	0
NET SALES	649,745,131	9,805,884	468,931,894	150,742,822	1,279,225,731
FUEL CHG. \$/KWH	16,158,227	222,996	11,534,413	3,781,290	31,696,926

GROUP RATE

- A RS
OS
TS
- A1 SL-2
OL-1 & 3
- B OSD
OSLD
SBP
- C IS-1
IS-3
SBI-1
SBI-3

DESCRIPTION

- RESIDENTIAL SERVICE
- GENERAL SERVICE - NON DEMAND
- TEMPORARY SERVICE
- STREET LIGHTING SERVICE
- OUTDOOR LIGHTING SERVICE
- GENERAL SERVICE - DEMAND
- GENERAL SERVICE - LARGE DEMAND
- FIRM STANDBY AND SUPPLEMENTAL SERVICE
- INDUSTRIAL INTERRUPTIBLE SERVICE
- INTERRUPTIBLE SERVICE
- INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
- INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION								
1 HEAVY OIL	853,415	271,248	(417,831)	(32.9)	4,627,049	3,947,473	679,576	17.2
2 LIGHT OIL	0	295,050	(295,050)	(100.0)	125,805	601,688	(475,883)	(79.1)
3 COAL	0	0	(0)	(0.0)	0	0	0	0.0
4 NATURAL GAS	33,440,781	33,819,399	(178,638)	(0.6)	161,233,222	160,507,132	726,090	0.5
7 TOTAL (\$)	34,294,178	36,185,695	(691,519)	(2.5)	165,986,076	165,056,293	929,783	0.6
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	23,714	41,233	(17,519)	(42.5)	140,257	128,875	11,382	8.8
9 LIGHT OIL	0	4,718	(4,718)	(100.0)	1,785	9,478	(7,693)	(81.2)
10 COAL	0	0	(0)	(0.0)	0	0	0	0.0
11 NATURAL GAS	1,499,291	1,486,819	12,472	0.7	7,128,108	7,078,405	49,703	0.7
14 TOTAL (MWH)	1,523,005	1,534,768	(11,763)	(0.8)	7,270,150	7,216,758	53,392	0.7
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	55,152	66,180	(31,008)	(36.0)	309,622	274,385	35,237	12.8
16 LIGHT OIL (BBL)	0	13,068	(13,068)	(100.0)	5,324	26,263	(20,939)	(79.7)
17 COAL (TON)	0	0	(0)	(0.0)	0	0	0	0.0
18 NATURAL GAS (MCF)	651,497	627,500	23,997	3.8	3,070,945	2,993,017	77,928	2.6
BTUS BURNED (MMBTU)								
21 HEAVY OIL	350,837	544,840	(194,003)	(35.6)	1,970,591	1,734,803	235,788	13.6
22 LIGHT OIL	0	75,800	(75,800)	(100.0)	31,022	152,350	(121,328)	(79.6)
23 COAL	0	0	(0)	(0.0)	0	0	0	0.0
24 NATURAL GAS	15,522,034	15,326,250	195,784	1.3	73,711,647	72,504,581	1,207,066	1.7
27 TOTAL (MMBTU)	15,672,671	15,946,890	(74,019)	(0.5)	75,713,260	74,391,734	1,321,526	1.8
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.56	2.69	(1.13)	-	1.93	1.79	0.14	-
29 LIGHT OIL	0.00	0.31	(0.31)	-	0.02	0.13	(0.11)	-
30 COAL	0.00	0.00	(0.00)	-	0.00	0.00	(0.00)	-
31 NATURAL GAS	98.44	97.00	1.44	-	98.05	98.06	(0.01)	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.47	14.75	0.72	4.9	14.94	14.39	0.55	3.8
36 LIGHT OIL (\$/BBL)	0.00	22.58	(22.58)	(100.0)	23.83	22.91	0.92	3.1
37 COAL (\$/TON)	51.33	53.58	(2.25)	(4.2)	52.50	53.63	(1.13)	(2.1)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.43	2.33	0.10	4.3	2.35	2.28	0.07	3.1
42 LIGHT OIL	0.00	3.89	(3.89)	(100.0)	4.06	3.95	0.11	2.8
43 COAL	2.15	2.19	(0.04)	(1.8)	2.19	2.21	(0.02)	(0.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.18	2.21	(0.05)	(2.3)	2.19	2.22	(0.03)	(1.4)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,788	13,209	1,577	11.9	14,050	13,461	589	4.4
49 LIGHT OIL	0	18,073	(18,073)	(100.0)	17,379	18,074	(695)	(3.8)
50 COAL	10,353	10,294	59	0.6	10,341	10,243	98	1.0
51 NATURAL GAS	0	0	(0)	(0.0)	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,422	10,390	32	0.3	10,414	10,308	106	1.0
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.60	3.08	0.52	16.9	3.30	3.08	0.24	7.8
56 LIGHT OIL	0.00	6.28	(6.28)	(100.0)	7.05	6.35	0.70	11.0
57 COAL	2.23	2.28	(0.03)	(1.3)	2.26	2.27	(0.01)	(0.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.25	2.29	(0.04)	(1.7)	2.28	2.29	(0.01)	(0.4)

MONTH OF: AUGUST, 1994

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,523,005	1,534,768	(11,763)	(0.8)	7,270,150	7,216,758	53,392	0.7
2 POWER SOLD	176,620	150,352	26,268	17.5	894,084	990,357	(96,273)	(9.7)
2A WHEELING DELIVERED	104,102	0	104,102	0.0	276,871	10,624	266,247	2,506.1
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	895	0	895	0.0
3A INTERCHANGE AND WHEELING LOSSES	2,066	2,381	(295)	(12.5)	16,704	16,268	436	2.7
4 PURCHASED POWER	5,654	28,167	(22,513)	(79.9)	33,568	72,614	(39,046)	(53.6)
4A ENERGY PUR. FROM QUALIFYING FACIL.	30,162	42,647	(12,685)	(29.6)	227,623	363,840	(136,217)	(37.4)
4B WHEELING RECEIVED	105,365	0	105,365	0.0	279,072	11,338	267,734	2,361.4
5 ECONOMY PURCHASES	2,869	5,267	(2,398)	(45.5)	29,073	19,108	9,965	52.2
6 INADVERTENT INTERCHANGE RCVD.- NET	79	0	79	0.0	720	573	147	25.7
7 NET ENERGY FOR LOAD	1,364,348	1,458,336	(73,990)	(5.1)	6,651,652	6,666,982	(15,330)	(0.2)
8 SALES	1,264,706	1,316,521	(33,815)	(2.6)	6,175,101	6,090,429	84,672	1.4
8A NET UNBILLED SALES	32,364	64,081	(31,717)	(49.5)	170,568	219,655	(49,087)	(22.3)
9 COMPANY USE	2,696	2,800	98	3.5	14,166	13,813	353	2.6
10 T & D LOSSES (ESTIMATED)	64,378	72,934	(8,556)	(11.7)	291,817	343,085	(51,268)	(14.9)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.21	0.19	0.02	10.5	0.21	0.21	0.00	0.0
14 % T & D LOSSES TO NEL	4.65	5.00	(0.35)	(7.0)	4.39	5.15	(0.76)	(14.8)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\$)

16 FUEL COST OF SYS NET GEN.	34,294,178	35,185,695	(891,519)	(2.5)	165,986,076	165,056,293	929,783	0.6
16A ADJUSTMENTS TO FUEL COST	(3,894)	0	(3,894)	0.0	(7,304)	0	(7,304)	0.0
17 FUEL COST OF POWER SOLD *	3,037,545	2,664,400	353,145	13.2	15,650,374	17,279,951	(1,429,577)	(8.3)
18 FUEL COST OF PURCHASED POWER	251,688	1,158,400	(906,732)	(78.3)	1,551,764	2,756,043	(1,406,279)	(47.5)
18A DRAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	458,933	913,900	(454,967)	(49.8)	3,750,486	7,050,353	(3,299,867)	(46.8)
19 ENERGY COST OF ECONOMY PURCH.	100,454	175,400	(74,946)	(42.7)	1,105,968	602,044	503,922	83.7
20 TOTAL FUEL & NET PWR TRANSACTION	32,083,992	34,748,995	(2,665,003)	(7.7)	156,536,614	158,386,782	(1,850,168)	(1.2)

cents/KWH

21 FUEL COST OF SYS NET GEN.	2.25	2.29	(0.04)	(1.7)	2.28	2.29	(0.01)	(0.4)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.72	1.79	(0.07)	(3.9)	1.77	1.74	0.03	1.7
23 FUEL COST OF PURCHASED POWER	4.45	4.70	(0.25)	(5.3)	4.68	4.48	0.20	4.5
23A DRAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.52	2.13	(0.61)	(28.6)	1.65	1.94	(0.29)	(14.9)
24 ENERGY COST OF ECONOMY PURCH.	3.50	3.33	0.17	5.1	3.80	3.15	0.65	20.6
25 TOTAL FUEL & NET PWR TRANSACTION	2.32	2.39	(0.07)	(2.9)	2.35	2.38	(0.03)	(1.3)

LINE 2, 4, 4A, 5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	176,620	150,352	26,268	17.5	894,084	990,357	(96,273)	(9.7)
4 PURCHASED POWER (SYSTEM)	5,654	28,167	(18,968)	(77.0)	33,160	66,042	(32,882)	(49.8)
4A QUALIFIED FACIL. (SYSTEM)	30,162	42,647	(12,685)	(29.6)	227,565	363,840	(136,275)	(37.5)
5 ECONOMY PURCHASES (SYSTEM)	2,869	5,267	(2,398)	(45.5)	29,073	19,108	9,965	52.2
7 ADJ. NET ENERGY FOR LOAD	1,364,348	1,454,791	(70,445)	(4.8)	6,651,202	6,660,410	(9,208)	(0.1)

NOTE: LINES 17, 18, 18B, 19, 20, 22, 23, 23B, 24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
N.P. #1	32	3297	13.8	100.0	48.0	-	HVY.OIL	-	-	-	-	-	-
N.P. #2	32	3196	13.4	99.8	51.9	-	HVY.OIL	-	-	-	-	-	-
N.P. #3	32	3141	13.2	100.0	51.8	-	HVY.OIL	-	-	-	-	-	-
N.P. #4	42	4667	14.6	100.0	46.0	-	HVY.OIL	-	-	-	-	-	-
N.P. #5	67	6412	13.3	82.1	39.5	-	HVY.OIL	-	-	-	-	-	-
N.P. STATION	206	20813	13.6	94.1	45.5	15465	HVY.OIL	50556	6366589	321869.5	759957	3.65	15.03
GAN. #1	119	35648	40.3	98.2	60.6	11092	CDAL	15883	24910000	395645.5	905379	2.54	57.00
GAN. #2	119	41203	46.5	97.2	63.6	11475	CDAL	19040	24832000	472801.3	1085338	2.63	57.00
GAN. #3	155	72684	63.0	90.1	72.2	11670	CDAL	43431	19570000	848207.4	2475699	3.41	57.00
GAN. #4	189	45970	32.7	49.6	65.1	10871	CDAL	20070	24900000	499743.0	1144052	2.49	57.00
GAN. 1 - 4	582	195526	45.2	80.1	66.3	11336	CDAL	98424	22518870	2216397.2	5610468	2.87	57.00
GAN. #5	227	121324	71.8	90.4	72.6	10459	CDAL	50910	24924000	1268880.8	2902025	2.39	57.00
GAN. #6	362	196008	72.8	90.3	80.0	10453	CDAL	81926	25008000	2048805.4	4670032	2.38	57.00
GAN. 5 & 6	589	317332	72.4	90.3	77.0	10455	CDAL	132836	24975807	3317686.2	7572057	2.39	57.00
GANNON STA.	1171	512857	58.9	85.2	72.5	10791	CDAL	231260	23970137	5534083.4	13182525	2.57	57.00
B.B. #1	405	236146	78.0	84.2	85.3	10114	CDAL	97153	24480000	2378305.4	4827166	2.05	49.69
B.B. #2	405	220074	72.9	79.6	82.4	10353	CDAL	94517	24106000	2278426.8	4696193	2.13	49.69
B.B. #3	430	276676	86.1	95.4	86.8	9903	CDAL	110161	24774000	2729128.6	5473484	1.99	49.69
B.B. 1 - 3	1241	730796	79.2	86.6	84.9	10107	CDAL	301831	24470186	7385860.8	14996843	2.05	49.69
B.B. #4	441	255638	77.9	86.5	84.5	10179	CDAL	118406	21976000	2602090.3	5261393	2.06	44.44
B.B. STA.	1682	986434	78.8	86.6	84.8	10125	CDAL	420237	23767424	9987951.1	20258236	2.05	48.21
COAL UNITS	2853	1499291	70.8	86.0	78.3	10353	CDAL	651497	23825182	15522034.5	33440761	2.23	51.33
SEB-PHIL. #1 (HVY OIL)	17	1415	11.2	96.0	67.7	9918	HVY.OIL	2242	6258796	14033.6	45590	3.22	20.33
SEB-PHIL. #2 (HVY OIL)	17	1486	11.7	100.0	67.9	9915	HVY.OIL	2354	6258796	14733.5	47868	3.22	20.33
SEB-PHILLIPS TOTAL	34	2901	11.5	98.0	67.8	9916	HVY.OIL	4596	6258796	28767.1	93458	3.22	20.33
SEB-DINNER LAKE (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	2901	-	-	-	9916	HVY.OIL	4596	6258796	28767.1	93458	3.22	20.33
SEBRING UNITS TOTAL	34	2901	11.5	98.0	67.8	9916	-	-	-	28767.1	93458	3.22	-
GAN.C.T. #1	16	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T. #1	16	0	0.0	98.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T. #2	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T. #3	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	0	0.0	99.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
SYSTEM	3252	1523005	62.9	87.3	84.3	10422	-	-	-	15872671.1	34294176	2.25	-

LEGEND:

B.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

MONTH OF: AUGUST, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
PURCHASES:								
UNITS								
UNIT COST (BBL)								
AMOUNT	89,910	86,180	3,750	4.4	312,455	232,767	79,688	34.2
BURNED:								
UNITS	1,358,001	1,285,301	72,700	5.7	4,860,120	3,460,013	1,400,107	40.5
UNIT COST (BBL)								
AMOUNT	56,153	86,180	(31,027)	(36.0)	309,622	274,385	35,237	12.8
ENDING INVENTORY:								
UNITS	853,415	1,271,246	(417,831)	(32.9)	4,627,049	3,947,473	679,576	17.2
UNIT COST (BBL)								
AMOUNT	186,574	122,123	64,451	52.8	166,574	122,123	44,451	36.4
DAYS SUPPLY:	2,642,334	1,782,806	859,528	48.2	2,542,334	1,782,806	759,528	42.6
LIGHT OIL								
PURCHASES:								
UNITS								
UNIT COST (BBL)								
AMOUNT	7,884	19,583	(11,699)	(59.7)	49,616	55,781	(6,165)	(11.1)
BURNED:								
UNITS	186,625	425,891	(239,266)	(58.2)	1,159,595	1,211,984	(52,389)	(4.3)
UNIT COST (BBL)								
AMOUNT	0	13,068	(13,068)	(100.0)	5,324	26,263	(20,939)	(79.7)
ENDING INVENTORY:								
UNITS	0	295,050	(295,050)	(100.0)	125,805	601,688	(475,883)	(79.1)
UNIT COST (BBL)								
AMOUNT	49,779	46,261	3,518	7.6	49,779	46,261	3,518	7.6
DAYS SUPPLY: NORMAL	1,184,206	1,044,522	139,684	13.4	1,184,206	1,044,522	139,684	13.4
DAYS SUPPLY: EMERGENCY	126	103	23	22.3	-	-	-	-
COAL								
PURCHASES:								
UNITS								
UNIT COST (TONS)								
AMOUNT	529,376	601,200	(71,824)	(12.4)	3,177,617	2,993,209	184,408	6.2
BURNED:								
UNITS	26,999,039	32,381,031	(5,381,992)	(16.6)	161,949,244	158,667,850	3,281,385	(2.1)
UNIT COST (TONS)								
AMOUNT	66,1497	627,500	23,997	3.8	3,070,945	2,993,017	77,928	2.6
ENDING INVENTORY:								
UNITS	33,440,781	33,619,399	(178,618)	(0.5)	161,233,222	160,507,132	726,090	(0.5)
UNIT COST (TONS)								
AMOUNT	849,886	543,405	306,480	56.3	649,885	543,405	106,480	19.6
DAYS SUPPLY:	32,624,514	29,733,119	2,891,395	9.7	32,624,514	29,733,119	2,891,395	9.7
NATURAL GAS								
PURCHASES:								
UNITS								
UNIT COST (MCF)								
AMOUNT	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
BURNED:								
UNITS	0	0	0	0.0	0	0	0	0.0
UNIT COST (MCF)								
AMOUNT	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
ENDING INVENTORY:								
UNITS	0	0	0	0.0	0	0	0	0.0
UNIT COST (MCF)								
AMOUNT	12,064	12,064	0	0.0	0.00	0.00	0.00	0.0
DAYS SUPPLY:	9,529	32,093	(22,564)	(70.3)	9,529	32,093	(22,564)	(70.3)

* HEAVY OIL PURCHASES INCLUDE A TEMPERATURE DIFFERENTIAL OF 82 BBL.
 ** NATURAL GAS ENDING INVENTORY INCLUDES A REFUND ADJUSTMENT OF (\$22,563).

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

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POWER SOLD
FOR THE MONTH OF AUGUST, 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWI SOLD	(4) MWI WHEELED OTHER SYSTEM	(5) MWI FROM OWN GENERATION	(6) cents/kwh (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:								
VARIOUS	SEPARATED	ECON. SCH. -D	59,949.0	0.0	59,949.0	1.875	2.120	
VARIOUS	JURISDICTIONAL	SCH. -D	46,921.0	0.0	46,921.0	1.418	1.702	1,124,300.00
VARIOUS	JURISDICTIONAL	SCH. -J	4,112.0	0.0	4,112.0	1.556	1.556	665,300.00
VARIOUS	JURISDICTIONAL	SCH. -J	3,178.0	0.0	3,178.0	1.762	1.762	56,000.00
HARDEE POWER PARTNERS	SEPARATED	SCH. -D	36,192.0	0.0	36,192.0	2.062	2.700	746,300.00
TOTAL INCLUDING VARIABLE O & N COSTS								
LESS VARIABLE O & N COSTS			150,352.0	0.0	150,352.0	1.766	2.106	2,655,900.00
PLUS 80% OF ECON. ENRGY SALES PROFITS								(88,700.00)
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. 80% OF ECON. ENRGY SALES PROFITS			150,352.0	0.0	150,352.0	1.785	2.106	2,684,400.00
ACTUAL:								
FLA. PWR. CORP.		ECON. -C	12,410.0	0.0	12,410.0	1.777	2.811	220,503.04
FLA. PWR. & LIGHT		ECON. -C	68,257.0	0.0	68,257.0	1.560	1.848	1,064,923.18
CITY OF LAKELAND		ECON. -C	680.0	0.0	680.0	1.690	2.158	11,489.80
FT. PIERCE UTIL. AUTH.		ECON. -C	487.0	0.0	487.0	1.521	2.038	7,405.90
CITY OF GAINESVILLE		ECON. -C	1,185.0	0.0	1,185.0	1.647	2.169	19,513.33
CITY OF HOMESTEAD		ECON. -C	247.0	0.0	247.0	1.611	2.189	3,979.93
JACKSONVILLE ELEC. AUTH.		ECON. -C	231.0	0.0	231.0	1.646	2.172	3,802.26
KISSIMMEE ELEC. UTIL.		ECON. -C	10,705.0	0.0	10,705.0	1.668	2.606	178,534.14
LAKE WORTH UTILITIES		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.		ECON. -C	53.0	0.0	53.0	1.753	3.416	929.14
ORLANDO UTIL. COMM.		ECON. -C	4,245.0	0.0	4,245.0	1.583	2.022	67,198.80
SEMINOLE ELECTRIC CO-OP		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF ST. CLOUD		ECON. -C	3,770.0	0.0	3,770.0	1.667	2.821	62,836.47
CITY OF STARRK		ECON. -C	379.0	0.0	379.0	1.600	3.167	6,064.08
TALLAHASSEE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF VERO BEACH		ECON. -C	6.0	0.0	6.0	1.231	1.622	73.86
FNPA		ECON. -C	16,633.0	0.0	16,633.0	1.574	1.956	261,761.66
KEY WEST		ECON. -C	312.0	0.0	312.0	1.487	2.397	4,640.28
REEDY CREEK		ECON. -C	13,264.0	0.0	13,264.0	1.528	2.091	202,668.91
OGLETHORPE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
FNPA	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	SEPAR.	SCH. -D	7,440.0	0.0	7,440.0	1.265	1.518	94,116.00
CITY OF NEW SMYRNA BCH.	SEPAR.	SCH. -D	3,720.0	0.0	3,720.0	1.265	1.518	47,058.00
REEDY CRREEK	SEPAR.	SCH. -D	7,440.0	0.0	7,440.0	1.265	1.518	94,116.00
WAUCHULA	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
FT. NEADE	SEPAR.	SCH. -D	5,607.0	0.0	5,607.0	1.265	1.518	70,928.55
CITY OF ST. CLOUD	SEPAR.	SCH. -D	3,679.0	0.0	3,679.0	1.265	1.518	46,539.35
HARDEE POWRR PARTNERS	SEPAR.	SCH. -D	7,440.0	0.0	7,440.0	1.265	1.518	94,116.00
SEMINOLE ELECTRIC CO-OP PRECO-1	SRPAR.	SCH. -D	4,626.0	0.0	4,626.0	2.096	1.518	94,116.00
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD.	SCH. -D	2,966.0	0.0	2,966.0	2.780	2.780	96,960.96
FLA. PWR. CORP.	JURISD.	SCH. -J	838.0	0.0	838.0	1.453	1.453	43,097.25
FNPA	JURISD.	SCH. -J	0.0	0.0	0.0	1.433	1.433	12,008.54
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF ST. CLOUD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00

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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/Kwh--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:								
HARDEE POWER PARTNERS	7/94 SEPAR. SCH. -D	(7,731.0)	0.0	(7,731.0)	2.106	2.774	(162,814.86)	(214,457.94)
HARDEE POWER PARTNERS	7/94 SEPAR. SCH. -D	7,731.0	0.0	7,731.0	2.096	2.760	162,041.76	213,375.60
SUB-TOTAL ECONOMY POWER SALES		132,864.0	0.0	132,864.0	1.593	2.082	2,116,325.78	2,765,939.19
SUB-TOTAL SCHEDULE D POWER SALES-SRPAR.		35,326.0	0.0	35,326.0	1.265	1.518	446,873.90	536,248.68
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,804.0	0.0	3,804.0	1.449	1.449	55,105.79	55,105.79
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SRPAR.		4,626.0	0.0	4,626.0	2.079	2.737	96,187.86	126,595.26
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & N COSTS		176,620.0	0.0	176,620.0	1.537	1.973	2,714,493.33	3,483,888.92
LESS VARIABLE O & N COSTS		-	-	-	-	-	(196,636.72)	-
LESS VARIABLE O & N COSTS - HARDEE		-	-	-	-	-	0.00	-
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	519,690.73	-
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		176,620.0	0.0	176,620.0	1.720	1.973	3,037,545.34	3,483,888.92
CURRENT MONTH:								
DIFFERENCE		26,268.0	0.0	26,268.0	(0.065)	(0.133)	353,145.34	317,388.92
DIFFERENCE %		17.5	0.0	17.5	(3.6)	(6.3)	13.2	10.0
PERIOD TO DATE:								
ACTUAL		894,084.0	16.3	894,067.7	1.773	2.047	15,850,373.15	18,302,428.77
ESTIMATED		990,357.0	0.0	990,357.0	1.745	2.026	17,279,951.11	20,065,809.59
DIFFERENCE		(96,273.0)	16.3	(96,289.3)	0.028	0.021	(1,429,577.96)	(1,763,380.82)
DIFFERENCE %		(9.7)	0.0	(9.7)	1.6	1.0	(8.3)	(8.8)

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF AUGUST, 1994

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	Cents/KWH (A) FUEL COST (B) TOTAL COST		GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	59,949.0	1,124,300.00	1,270,800.00	1.875	2.120	146,500.00	117,200.00
TOTAL		59,949.0	1,124,300.00	1,270,800.00	1.875	2.120	146,500.00	117,200.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	12,410.0	220,503.04	348,859.80	1.777	2.811	128,356.76	102,685.41
FLA. PWR. & LIGHT	ECON.-C	68,257.0	1,064,923.18	1,261,228.26	1.560	1.848	196,305.08	157,044.06
CITY OF LAKELAND	ECON.-C	680.0	11,489.80	14,677.75	1.690	2.158	3,187.95	2,550.36
PT. PIERCE UTIL. AUTH.	ECON.-C	487.0	7,406.90	9,924.89	1.521	2.038	2,517.99	2,014.39
CITY OF GAINSVILLE	ECON.-C	1,185.0	19,513.33	25,699.79	1.647	2.169	6,186.46	4,949.17
CITY OF HOMESTEAD	ECON.-C	247.0	3,979.93	5,406.78	1.611	2.189	1,428.85	1,141.48
JACKSONVILLE ELEC. AUTH.	ECON.-C	231.0	3,802.26	5,016.17	1.646	2.172	1,213.91	971.13
KISSINNEE ELEC. UTIL.	ECON.-C	10,705.0	178,534.14	278,953.90	1.668	2.606	100,419.76	80,335.81
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	53.0	929.14	1,810.57	1.753	3.416	881.43	705.14
ORLANDO UTIL. COMM.	ECON.-C	4,245.0	67,198.80	85,833.20	1.583	2.022	18,634.40	14,907.52
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	3,770.0	62,836.47	106,367.12	1.667	2.821	43,530.65	34,824.52
CITY OF STARKE	ECON.-C	379.0	6,064.08	12,003.41	1.600	3.167	5,939.33	4,751.46
TALLAHASSEE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	6.0	73.86	97.29	1.231	1.622	23.43	18.74
FMPA	ECON.-C	16,633.0	261,761.68	325,292.23	1.574	1.956	63,530.57	50,824.47
KEY WEST	ECON.-C	312.0	4,640.28	7,479.45	1.487	2.397	2,839.17	2,271.34
REEDY CREEK	ECON.-C	13,264.0	202,668.91	277,288.58	1.528	2.091	74,619.67	59,695.74
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL		132,864.0	2,116,325.78	2,765,939.19	1.593	2.082	649,613.41	519,690.73
CURRENT MONTH:								
DIFFERENCE		72,915.0	992,025.78	1,495,139.19	(0.282)	(0.038)	503,113.41	402,490.73
DIFFERENCE %		121.6	88.2	117.7	(15.0)	(1.8)	343.4	343.4
PERIOD TO DATE:								
ACTUAL		615,899.0	10,045,006.40	13,356,155.14	1.631	2.169	3,311,148.74	2,648,919.00
ESTIMATED		567,975.0	9,695,518.17	11,522,041.39	1.707	2.029	1,826,523.22	1,461,218.58
DIFFERENCE		47,924.0	349,488.23	1,834,113.75	(0.076)	0.140	1,484,625.52	1,187,700.42
DIFFERENCE %		8.4	3.6	15.9	(4.6)	6.9	81.3	81.3

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF AUGUST, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
						(A) FUEL CLAUSE	(B) TOTAL COST		
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	ENER. IPP	5,244.0	0.0	3,545.0	1,699.0	5.533	5.533	94,000.00	94,000.00
	PEARINO	22,460.0	0.0	0.0	22,460.0	4.584	4.584	1,029,500.00	1,029,500.00
		463.0	0.0	0.0	463.0	7.538	7.538	34,900.00	34,900.00
TOTAL		26,167.0	0.0	3,545.0	24,622.0	4.705	4.705	1,158,400.00	1,158,400.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	5,654.0	0.0	0.0	5,654.0	4.513	4.513	255,182.21	255,182.21
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE 7/94	IPP	(4,505.0)	0.0	0.0	(4,505.0)	4.999	4.999	(225,207.14)	(225,207.14)
HARDEE PWR. PART.-NATIVE 7/94	IPP	4,505.0	0.0	0.0	4,505.0	4.921	4.921	221,693.08	221,693.08
TOTAL		5,654.0	0.0	0.0	5,654.0	4.451	4.451	251,668.15	251,668.15
CURRENT MONTH:									
DIFFERENCE		(22,513.0)	0.0	(3,545.0)	(18,968.0)	(0.254)	(0.254)	(906,731.85)	(906,731.85)
PERIOD TO DATE:		(79.9)	0.0	(100.0)	(77.0)	(5.4)	(5.4)	(78.3)	(78.3)
ACTUAL		33,568.0	0.0	408.0	33,160.0	4.680	4.689	1,551,764.11	1,558,347.41
ESTIMATED		72,614.0	0.0	6,572.0	66,042.0	4.479	4.479	2,958,043.01	2,958,043.01
DIFFERENCE		(39,046.0)	0.0	(6,164.0)	(32,882.0)	0.201	0.220	(1,406,278.90)	(1,399,695.60)
DIFFERENCE %		(53.8)	0.0	(93.8)	(49.8)	4.5	4.9	(47.5)	(47.3)

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PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF AUGUST, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/MWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLASS (6) x (7) (B)	(9) TOTAL \$ FOR TOTAL COST (6) x (7A)
ESTIMATED:									
VARIOUS									
TOTAL		42,847.0	0.0	0.0	42,847.0	2.133	2.133	913,900.00	913,900.00
ACTUAL:		42,847.0	0.0	0.0	42,847.0	2.133	2.133	913,900.00	913,900.00
INC-AGRICO-NICHOLS	COGEN.	417.0	0.0	0.0	417.0	1.728	1.728	720.46	720.46
McKAY BAY REFUSE	COGEN.	8,936.0	0.0	0.0	8,936.0	1.502	1.502	134,176.05	134,176.05
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
INC-AGRICO-NEW WALES	COGEN.	18.81	0.0	0.0	18.81	1.825	1.825	200.74	200.74
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	1.497	1.497	282,006.56	282,006.56
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	1.712	1.712	14,791.87	14,791.87
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	2.019	2.019	6,441.40	6,441.40
INC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	1.679	1.679	13,077.01	13,077.01
AUBURNDALE POWER PARTNERS AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL FOR AUGUST, 1994		30,162.0	0.0	0.0	30,162.0	1.518	1.518	457,898.32	457,898.32
ADJUSTMENTS FOR JUNE, 1994									
INC-AGRICO-NICHOLS	COGEN.	(2,307.0)	0.0	0.0	(2,307.0)	1.889	1.889	(43,579.37)	(43,579.37)
McKAY BAY REFUSE	COGEN.	(9,185.0)	0.0	0.0	(9,185.0)	1.608	1.608	(147,705.66)	(147,705.66)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
INC-AGRICO-NEW WALES	COGEN.	(206.0)	0.0	0.0	(206.0)	2.447	2.447	(5,040.25)	(5,040.25)
HILLSBOROUGH COUNTY	COGEN.	(18,284.0)	0.0	0.0	(18,284.0)	1.604	1.604	(293,764.27)	(293,764.27)
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	(828.0)	0.0	0.0	(828.0)	1.604	1.604	(1,328.83)	(1,328.83)
FARMLAND HYDRO LP	COGEN.	(3,399.0)	0.0	0.0	(3,399.0)	1.604	1.604	(5,451.86)	(5,451.86)
INC-AGRICO-S. PIERCE	COGEN.	(1,418.0)	0.0	0.0	(1,418.0)	1.604	1.604	(2,274.83)	(2,274.83)
AUBURNDALE POWER PARTNERS AS AVAILABLE ASSIGNMENT	COGEN.	(28.0)	0.0	0.0	(28.0)	1.604	1.604	(44.93)	(44.93)
SUB-TOTAL FOR JUNE, 1994 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	1,035.00	1,035.00
GRAND TOTAL		30,162.0	0.0	0.0	30,162.0	1.522	1.522	458,933.32	458,933.32
CURRENT MONTH:									
DIFFERENCE		(12,685.0)	0.0	0.0	(12,685.0)	(0.611)	(0.611)	(454,966.68)	(454,966.68)
PERIOD TO DATE:		(29.6)	0.0	0.0	(29.6)	(28.6)	(28.6)	(49.8)	(49.8)
ACTUAL		227,623.0	0.0	58.0	227,565.0	1.848	1.848	3,750,487.01	3,750,487.01
ESTIMATED		363,840.0	0.0	0.0	363,840.0	1.938	1.938	7,050,352.90	7,050,352.90
DIFFERENCE		(136,217.0)	0.0	58.0	(136,275.0)	(0.290)	(0.290)	(3,299,865.89)	(3,299,865.89)
PERIOD TO DATE:		(37.4)	0.0	0.0	(37.5)	(15.0)	(15.0)	(46.8)	(46.8)

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ECONOMY ENERGY PURCHASES
FOR THE MONTH OF AUGUST, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- TION	MWH FOR SYSTEM	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL CHARGE (6)X(7)	COST IF GENERATED		FUEL SAVINGS (9)(B)-(8)
								(A) cents/KWH	(B) \$	
ESTIMATED:										
VARIOUS	ECON.	5,267.0	0.0	0.0	5,267.0	3.330	175,400.00	3.400	179,100.00	3,700.00
TOTAL	-	5,267.0	0.0	0.0	5,267.0	3.330	175,400.00	3.400	179,100.00	3,700.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	199.0	0.0	0.0	199.0	3.013	5,996.73	4.031	8,022.00	2,025.27
FLA. PWR. & LIGHT	ECON.-C	1,512.0	0.0	0.0	1,512.0	3.525	53,300.34	4.541	68,652.83	15,352.49
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	85.0	0.0	0.0	85.0	4.062	3,452.50	4.794	4,074.58	622.08
CITY OF GAINESVILLE	ECON.-C	194.0	0.0	0.0	194.0	3.598	6,979.22	4.772	9,257.36	2,278.14
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	203.0	0.0	0.0	203.0	3.465	7,032.95	4.050	8,222.15	1,189.20
LAKELAND UTILITIES	ECON.-C	21.0	0.0	0.0	21.0	3.411	716.28	3.786	795.06	78.78
ORLANDO UTIL. COMM.	ECON.-C	34.0	0.0	0.0	34.0	4.156	1,413.04	5.100	1,734.00	320.96
SEMINOLE ELECTRIC CO-OP.	ECON.-C	284.0	0.0	0.0	284.0	3.141	8,921.10	4.231	12,014.91	3,093.81
TALLAHASSEE	ECON.-C	299.0	0.0	0.0	299.0	3.698	11,058.51	5.013	14,990.18	3,931.67
CITY OF VERO BEACH	ECON.-C	38.0	0.0	0.0	38.0	4.167	1,583.54	5.100	1,938.00	354.46
RISSINRE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
PMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	2,869.0	0.0	0.0	2,869.0	3.501	100,454.21	4.521	129,701.07	29,246.86
CURRENT MONTH:										
DIFFERENCE	-	(2,398.0)	0.0	0.0	(2,398.0)	0.171	(74,945.79)	1.121	(49,398.93)	25,546.86
DIFFERENCE %	-	(45.5)	0.0	0.0	(45.5)	5.1	(42.7)	33.0	(27.6)	690.5
PERIOD TO DATE:										
ACTUAL		29,073.0	0.0	0.0	29,073.0	3.804	1,105,966.67	5.041	1,465,498.69	359,532.02
ESTIMATED		19,108.0	0.0	0.0	19,108.0	3.151	602,044.49	3.599	687,693.79	85,649.30
DIFFERENCE	-	9,965.0	0.0	0.0	9,965.0	0.653	503,922.18	1.442	777,804.90	273,882.72
DIFFERENCE %	-	52.2	0.0	0.0	52.2	20.7	83.7	40.1	113.1	319.8

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF AUGUST, 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
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FLORIDA POWER & LIGHT CO.	(471,008)
FLORIDA POWER CORP.	569,728
CITY OF LAKELAND	39,938
SEMINOLE ELECTRIC CO-OP	(128,579)
-----	-----
SUB-TOTAL	79
-----	-----
WHOLESALE	0
-----	-----
TOTAL	79
-----	-----

() DENOTES MWH DELIVERED

TAMPA ELECTRIC COMPANY

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

AVERAGE
PERIOD
TO DATE

	APR., 1994	MAY, 1994	JUNE, 1994	JULY, 1994	AUG., 1994	SEPT., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	58.64	58.64	--	58.71
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	2.913	2.489	2.489	--	2.743
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	24.89	--	27.43
TOTAL REVENUES (\$)	87.88	87.88	87.88	83.53	83.53	--	86.14
ACTUAL:							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	58.64	58.64	--	58.71
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	2.913	2.489	2.489	--	2.743
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	24.89	--	27.43
TOTAL REVENUES (\$)	87.88	87.88	87.88	83.53	83.53	--	86.14
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	--	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	--	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	--	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	0.0	0.0	--	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	0.0	--	0.0
TOTAL REVENUES	0.0	0.0	0.0	0.0	0.0	--	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL, BACKOUT & CAPACITY CHARGES.

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TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: AUGUST 1994

SCHEDULE A12

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
MWH SALES								
1 RESIDENTIAL	577,491	802,547	(26,056)	(4.2)	2,680,362	2,648,334	32,028	1.2
2 COMMERCIAL	412,921	419,149	(6,228)	(1.5)	2,018,028	2,002,605	15,423	0.8
3 INDUSTRIAL	193,443	195,452	(2,009)	(1.0)	941,772	930,603	11,169	1.2
4 STREET & HIGHWAY LIGHTING	3,715	3,750	(35)	(0.9)	18,865	18,849	16	0.1
5 OTHER SALES TO PUBLIC AUTHORITY	91,856	91,269	587	0.4	462,332	456,989	5,343	1.2
6 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	1,279,226	1,312,167	(32,941)	(2.5)	6,121,359	6,067,380	53,979	1.1
8 SALES FOR RESALE	5,480	6,354	(874)	(13.8)	53,742	33,049	20,693	62.6
9 TOTAL SALES	1,284,706	1,318,521	(33,815)	(2.6)	6,175,101	6,090,429	84,672	1.4
NUMBER OF CUSTOMERS								
10 RESIDENTIAL	425,906	427,606	(1,700)	(0.4)	425,900	427,155	(1,255)	(0.3)
11 COMMERCIAL	53,593	53,398	195	0.4	53,505	53,333	172	0.3
12 INDUSTRIAL	504	511	(7)	(1.4)	514	513	1	0.2
13 STREET & HIGHWAY LIGHTING	155	128	27	21.1	150	131	19	14.5
14 OTHER SALES TO PUBLIC AUTHORITY	3,964	3,913	51	1.3	3,947	3,909	38	1.0
15 TOTAL JURISDICTIONAL	0	0	0	0.0	0	0	0	0.0
16 SALES FOR RESALE	484,122	485,556	(1,434)	(0.3)	484,016	485,041	(1,025)	(0.2)
17 TOTAL CUSTOMERS	1	1	0	0.0	1	1	0	0.0
	484,123	485,557	(1,434)	(0.3)	484,017	485,042	(1,025)	(0.2)
KWH USE PER CUSTOMER								
19 RESIDENTIAL	1,356	1,409	(53)	(3.8)	6,293	6,200	93	1.5
20 COMMERCIAL	7,705	7,850	(145)	(1.8)	37,717	37,549	168	0.4
21 INDUSTRIAL	363,815	382,489	(1,326)	(0.3)	1,832,241	1,814,041	18,200	1.0
22 STREET & HIGHWAY LIGHTING	23,968	29,297	(5,329)	(18.2)	125,767	143,885	(18,118)	(12.6)
23 OTHER SALES TO PUBLIC AUTHORITY	23,122	23,325	(203)	(0.9)	117,135	116,907	228	0.2
24 TOTAL JURISDICTIONAL	0	0	0	0.0	0	0	0	0.0
25 SALES FOR RESALE	2,642	2,702	(60)	(2.2)	12,647	12,488	159	1.3
26 TOTAL SALES	5,480,000	6,354,000	(874,000)	(13.8)	53,742,000	33,049,000	20,693,000	62.6
27 TOTAL SALES	2,654	2,715	(61)	(2.2)	12,758	12,556	202	1.6

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