

990003

DECLASSIFIED

Composite Exhibit No. _____

Docket No. 940003-GU

Peoples Gas System, Inc.

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: OCTOBER 1994

(A) COST OF GAS PURCHASED	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
1 COMMODITY Pipeline (FGT)	\$169,307	\$320,767	\$151,460
1a COMMODITY Pipeline (SONAT)	\$44,854	\$58,013	\$13,159
1b COMMODITY Pipeline (SO. GA.)	\$20,045	\$27,003	\$6,958
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0
3 SWING SERVICE	\$539,400	\$0	(\$539,400)
4 COMMODITY Other (THIRD PARTY)	\$6,400,908	\$4,240,238	(\$2,160,670)
5 DEMAND (FGT)	\$1,481,181	\$2,254,350	\$773,169
5a DEMAND (SONAT)	\$386,002	\$499,242	\$113,240
5b DEMAND (SO. GA.)	\$151,156	\$203,633	\$52,477
6 OTHER	\$80,000	\$0	(\$80,000)
LESS END-USE CONTRACT			
7 COMMODITY Pipeline (FGT)	\$0	\$165,812	\$165,812
8 DEMAND (FGT)	\$0	\$998,794	\$998,794
9	\$0	\$0	\$0
10	\$0	\$0	\$0
11 TOTAL COST (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$9,315,880	\$6,481,668	(\$2,834,212)
12 NET UNBILLED	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0
14 TOTAL THERM SALES	\$9,315,880	\$6,481,668	(\$2,834,212)

DOCUMENT NUMBER-DATE

09939 SEP 28 84

FPSC-RECORDS/REPORTING

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SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: OCTOBER 1994

(A)	(B)	(C)	(D)
THERMS PURCHASED	ORIGINAL	FLEX DOWN	
	PROJECTION	ESTIMATE	DIFFERENCE
15 COMMODITY Pipeline (FGT)	17,050,000	44,612,920	27,562,920
15a COMMODITY Pipeline (SONAT)	8,625,750	11,156,250	2,530,500
15b COMMODITY Pipeline (SO. GA.)	8,215,000	11,067,000	2,852,000
16 NO NOTICE SERVICE	6,200,000	6,200,000	0
17 SWING SERVICE	18,600,000	0	(18,600,000)
18 COMMODITY Other (THIRD PARTY)	24,713,931	23,659,400	(1,054,531)
19 DEMAND (FGT)	34,199,510	52,051,480	17,851,970
19a DEMAND (SONAT)	8,625,750	11,156,250	2,530,500
19b DEMAND (SO. GA.)	8,215,000	11,067,000	2,852,000
20 OTHER	200,000	0	(200,000)
LESS END-USE CONTRACT			
21 COMMODITY Pipeline (FGT)	0	23,061,520	23,061,520
22 DEMAND (FGT)	0	23,061,520	23,061,520
23	0	0	0
24 TOTAL PURCHASES	24,713,931	23,659,400	(1,054,531)
25 NET UNBILLED	0	0	0
26 COMPANY USE	0	0	0
27 TOTAL THERM SALES	24,713,931	23,659,400	(1,054,531)

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: OCTOBER 1994

(A)		(B)	(C)	(D)
CENTS PER THERM		ORIGINAL	FLEX DOWN	
		PROJECTION	ESTIMATE	DIFFERENCE
28	COMM. Pipeline (FGT) (1/15)	0.00993	0.00719	(0.00274)
28a	COMM. Pipeline (SONAT) (1a/15a)	0.00520	0.00520	0.00000
28b	COMM. Pipeline (SO. GA.) (1b/15b)	0.00244	0.00244	0.00000
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000
30	SWING SERVICE (3/17)	0.02900	0.00000	(0.02900)
31	COMM. Other (THIRD PARTY) (4/18)	0.25900	0.17922	(0.07978)
32	DEMAND (FGT) (5/19)	0.04331	0.04331	0.00000
32a	DEMAND (SONAT) (5a/19a)	0.04475	0.04475	0.00000
32b	DEMAND (SO. GA.) (5b/19b)	0.01840	0.01840	0.00000
33	OTHER (6/20)	0.40000	0.00000	(0.40000)
LESS END-USE CONTRACT				
34	COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00719	0.00719
35	DEMAND (FGT) (8/22)	0.00000	0.04331	0.04331
36	(9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.37695	0.27396	(0.10299)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.37695	0.27396	(0.10299)
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000
42	TOTAL COST OF GAS (40+41)	0.37600	0.27301	(0.10299)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37741	0.27403	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	37.741	27.403	0.000