

SCANNED

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4396

October 6, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

DECLASSIFIED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 940001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

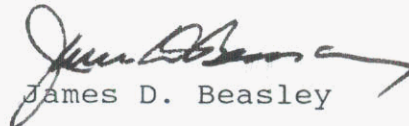
Dear Ms. Bayo:


We submit herewith Tampa Electric Company's 423 Forms for the month of August 1994 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

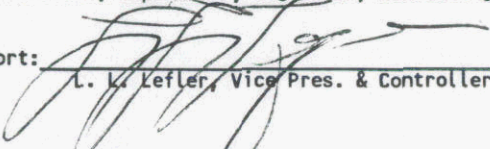
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FPSC-BUREAU OF RECORDS

JDB/pp
encls.

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE
10274 OCT-6 84
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
4. Signature of Official Submitting Report: 
L. L. Kefler, Vice Pres. & Controller
5. Date Completed: October 14, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	08-05-94	F02	0.38	139,712	3,554.47	\$24.4739
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	08-22-94	F02	●	*	169.81	\$22.9614
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	08-25-94	F02	0.36	139,569	3,499.29	\$22.9787
4.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	08-30-94	F02	●	*	139.38	\$21.3147
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-25-94	F02	0.49	140,220	521.15	\$23.1336
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-01-94	F06	2.54	149,440	161.50	\$18.9801
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-01-94	F06	2.54	149,440	147.63	\$20.0900
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-02-94	F06	2.54	149,440	906.46	\$20.0900
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-05-94	F06	2.54	149,440	305.35	\$20.0900
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-08-94	F06	2.48	149,650	303.15	\$20.4400
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-09-94	F06	2.48	149,650	300.40	\$20.4400
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-10-94	F06	2.48	149,650	305.02	\$20.4400
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-11-94	F06	2.48	149,650	609.66	\$20.4400
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	08-15-94	F06	2.48	149,650	459.42	\$19.6800
15.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	08-20-94	F06	0.88	154,280	86,329.39	\$14.9100
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25.											

* No analysis taken.
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

10274 OCT-6 87

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: October 14, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	08-05-94	F02	3,554.47	\$24.4739	86,991.90	\$0.0000	86,991.90	\$24.4739	\$0.0000	\$24.4739	\$0.0000	\$0.0000	\$0.0000	\$24.4739
2.	Gannon	Coastal Fuels	Gannon	08-22-94	F02	169.81	\$22.9614	3,899.08	\$0.0000	3,899.08	\$22.9614	\$0.0000	\$22.9614	\$0.0000	\$0.0000	\$0.0000	\$22.9614
3.	Gannon	Coastal Fuels	Gannon	08-25-94	F02	3,499.29	\$22.9787	80,409.29	\$0.0000	80,409.29	\$22.9787	\$0.0000	\$22.9787	\$0.0000	\$0.0000	\$0.0000	\$22.9787
4.	Hookers Pt	Coastal Fuels	Hookers Pt	08-30-94	F02	139.38	\$21.3147	2,970.84	\$0.0000	2,970.84	\$21.3147	\$0.0000	\$21.3147	\$0.0000	\$0.0000	\$0.0000	\$21.3147
5.	Phillips	Coastal Fuels	Phillips	08-25-94	F02	521.15	\$23.1336	12,056.05	\$0.0000	12,056.05	\$23.1336	\$0.0000	\$23.1336	\$0.0000	\$0.0000	\$0.0000	\$23.1336
6.	Phillips	Coastal Fuels	Phillips	08-01-94	F06	161.50	\$18.9801	3,065.28	\$0.0000	3,065.28	\$18.9801	\$0.0000	\$18.9801	\$0.0000	\$0.0000	\$0.0000	\$18.9801
7.	Phillips	Coastal Fuels	Phillips	08-01-94	F06	147.63	\$20.0900	2,965.88	\$0.0000	2,965.88	\$20.0900	\$0.0000	\$20.0900	\$0.0000	\$0.0000	\$0.0000	\$20.0900
8.	Phillips	Coastal Fuels	Phillips	08-02-94	F06	906.46	\$20.0900	18,210.79	\$0.0000	18,210.79	\$20.0900	\$0.0000	\$20.0900	\$0.0000	\$0.0000	\$0.0000	\$20.0900
9.	Phillips	Coastal Fuels	Phillips	08-05-94	F06	305.35	\$20.0900	6,134.48	\$0.0000	6,134.48	\$20.0900	\$0.0000	\$20.0900	\$0.0000	\$0.0000	\$0.0000	\$20.0900
10.	Phillips	Coastal Fuels	Phillips	08-08-94	F06	303.15	\$20.4400	6,196.38	\$0.0000	6,196.38	\$20.4400	\$0.0000	\$20.4400	\$0.0000	\$0.0000	\$0.0000	\$20.4400
11.	Phillips	Coastal Fuels	Phillips	08-09-94	F06	300.40	\$20.4400	6,140.18	\$0.0000	6,140.18	\$20.4400	\$0.0000	\$20.4400	\$0.0000	\$0.0000	\$0.0000	\$20.4400
12.	Phillips	Coastal Fuels	Phillips	08-10-94	F06	305.02	\$20.4400	6,234.61	\$0.0000	6,234.61	\$20.4400	\$0.0000	\$20.4400	\$0.0000	\$0.0000	\$0.0000	\$20.4400
13.	Phillips	Coastal Fuels	Phillips	08-11-94	F06	609.66	\$20.4400	12,461.45	\$0.0000	12,461.45	\$20.4400	\$0.0000	\$20.4400	\$0.0000	\$0.0000	\$0.0000	\$20.4400
14.	Phillips	Coastal Fuels	Phillips	08-15-94	F06	459.42	\$19.6800	9,041.39	\$0.0000	9,041.39	\$19.6800	\$0.0000	\$19.6800	\$0.0000	\$0.0000	\$0.0000	\$19.6800
15.	Hookers Pt	Coastal Fuels	Hookers Pt	08-20-94	F06	86,329.39	\$14.9100	1,287,171.21	\$0.0000	1,287,171.21	\$14.9100	\$0.0000	\$14.9100	\$0.0000	\$0.0000	\$0.0000	\$14.9100
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

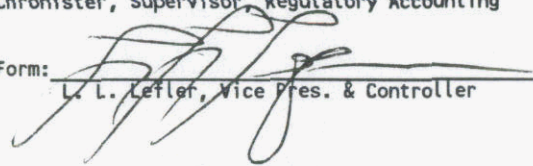
4. Signature of Official Submitting Report: 
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: October 14, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	July, 1994	Phillips	Coastal Fuels	7.	176.78	423-1(a)	Column (g), Volume	176.78	176.79	\$24.3220	To correct Bbls
2.	July, 1994	Phillips	Coastal Fuels	7.	176.79	423-1(a)	Column (i), Invoice Amount	\$4,299.64	\$4,307.36	\$24.3643	Invoice Correction
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: August Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

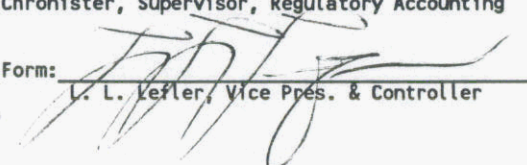
- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller
- 6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	45,695.00	\$35.329	\$13.670	\$48.999	3.06	12,705	9.06	6.89
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	85,053.50	\$43.113	\$0.000	\$43.113	3.05	11,094	9.45	12.52
3.	Mapco	9, KY, 233	LTC	RB	38,105.50	\$30.980	\$13.730	\$44.710	2.80	12,697	7.52	7.59
4.	Consolidation Coal	9, KY, 225	LTC	RB	69,991.70	\$36.956	\$5.500	\$42.456	2.80	11,938	5.84	11.72
5.	Peabody Development	10, IL, 165	LTC	RB	9,539.10	\$35.329	\$13.650	\$48.979	2.01	12,327	8.32	8.33
6.	Consolidation Coal	3, W. VA., 061	LTC	RB	9,189.00	\$40.389	\$6.900	\$47.289	2.77	13,388	7.47	4.55
7.	Pyramid	9, KY, 101	S	RB	24,707.40	\$20.200	\$3.680	\$23.880	2.68	11,116	8.71	14.02
8.	Zeigler Coal	10, IL, 145, 157	S	RB	57,267.80	\$19.590	\$4.060	\$23.650	3.09	11,070	9.43	12.76
9.	Basin Resources	17, CO, 071	LTC	R&B	38,487.68	\$25.783	\$14.400	\$40.183	0.44	12,948	9.88	6.27
10.	Unionvale	2, PA, 059	S	RB	15,348.60	\$34.500	\$0.000	\$34.500	2.56	13,212	7.65	5.57
11.	Unionvale	3, W. VA, 049	S	RB	4,699.60	\$34.500	\$0.000	\$34.500	2.98	13,031	8.88	4.70
12.												
13.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|--|---|
| <p>1. Reporting Month: August Year: 1994</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form: 
L. L. Keffer, Vice Pres. & Controller</p> <p>6. Date Completed: October 14, 1994</p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9,KY,225,233	LTC	45,695.00	N/A	\$0.00	\$35.329	\$0.000	\$35.329	\$0.000	\$35.329
2.	Zeigler Coal	10,IL,145,157	LTC	85,053.50	N/A	\$0.00	\$43.113	\$0.000	\$43.113	\$0.000	\$43.113
3.	Mapco	9,KY,233	LTC	38,105.50	N/A	\$0.00	\$30.980	\$0.000	\$30.980	\$0.000	\$30.980
4.	Consolidation Coal	9,KY,225	LTC	69,991.70	N/A	\$0.00	\$36.956	\$0.000	\$36.956	\$0.000	\$36.956
5.	Peabody Development	10,IL,165	LTC	9,539.10	N/A	\$0.00	\$35.329	\$0.000	\$35.329	\$0.000	\$35.329
6.	Consolidation Coal	3,W. VA.,061	LTC	9,189.00	N/A	\$0.00	\$40.389	\$0.000	\$40.389	\$0.000	\$40.389
7.	Pyramid	9,KY,101	S	24,707.40	N/A	\$0.00	\$20.200	\$0.000	\$20.200	\$0.000	\$20.200
8.	Zeigler Coal	10,IL,145,157	S	57,267.80	N/A	\$0.00	\$19.590	\$0.000	\$19.590	\$0.000	\$19.590
9.	Basin Resources	17,CO,071	LTC	38,487.68	N/A	\$0.00	\$25.480	\$0.303	\$25.783	\$0.000	\$25.783
10.	Unionvale	2,PA,059	S	15,348.60	N/A	\$0.00	\$34.500	\$0.000	\$34.500	\$0.000	\$34.500
11.	Unionvale	3,W.VA,049	S	4,699.60	N/A	\$0.00	\$34.500	\$0.000	\$34.500	\$0.000	\$34.500
12.											
13.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Zefler, Vice Pres. & Controller

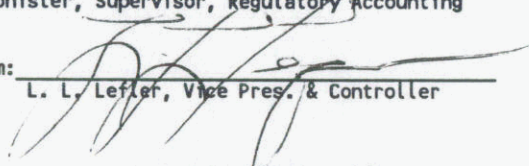
6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	45,695.00	\$35.329	\$0.000	\$0.000	\$0.000	\$13.670	\$0.000	\$0.000	\$0.000	\$0.000	\$13.670	\$48.999
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	85,053.50	\$43.113	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.113
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	38,105.50	\$30.980	\$0.000	\$0.000	\$0.000	\$13.730	\$0.000	\$0.000	\$0.000	\$0.000	\$13.730	\$44.710
4.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	69,991.70	\$36.956	\$0.000	\$0.000	\$0.000	\$5.500	\$0.000	\$0.000	\$0.000	\$0.000	\$5.500	\$42.456
5.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	9,539.10	\$35.329	\$0.000	\$0.000	\$0.000	\$13.650	\$0.000	\$0.000	\$0.000	\$0.000	\$13.650	\$48.979
6.	Consolidation Coal	3,W.VA.,061	Monongalia Cnty, W.Va.	RB	9,189.00	\$40.389	\$0.000	\$0.000	\$0.000	\$6.900	\$0.000	\$0.000	\$0.000	\$0.000	\$6.900	\$47.289
7.	Pyramid	9,KY,101	Henderson Cnty, KY	RB	24,707.40	\$20.200	\$0.000	\$0.000	\$0.000	\$3.680	\$0.000	\$0.000	\$0.000	\$0.000	\$3.680	\$23.880
8.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	57,267.80	\$19.590	\$0.000	\$0.000	\$0.000	\$4.060	\$0.000	\$0.000	\$0.000	\$0.000	\$4.060	\$23.650
9.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	38,487.68	\$25.783	\$0.000	\$11.530	\$0.000	\$2.870	\$0.000	\$0.000	\$0.000	\$0.000	\$14.400	\$40.183
10.	Unionvale	2,PA,059	Greene Cnty, PA.	RB	15,348.60	\$34.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.500
11.	Unionvale	3,W.VA,049	Marion Cnty, W. VA.	RB	4,699.60	\$34.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.500
12.																
13.																

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: August Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

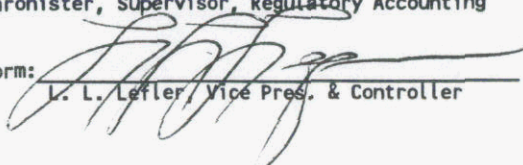
- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
- 6. Date Completed: October 14, 1994

L. L. Lefler, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	46,763.00	\$40.295	\$21.905	\$62.200	1.15	12,739	6.95	7.63
2.	Gatliff Coal	8,TN,013	LTC	R&B	20,230.00	\$40.295	\$11.600	\$51.895	1.15	12,739	6.95	7.63

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|--|---|
| <p>1. Reporting Month: August Year: 1994</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller</p> <p>6. Date Completed: October 14, 1994</p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	46,763.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
2.	Gatliff Coal	8,TN,013	LTC	20,230.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295

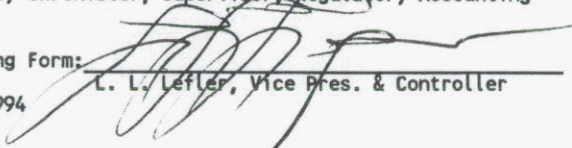
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: October 14, 1994

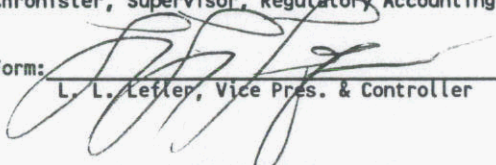
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	46,763.00	\$40.295	\$0.000	\$7.745	\$0.000	\$14.160	\$0.000	\$0.000	\$0.000	\$0.000	\$21.905	\$62.200
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	20,230.00	\$40.295	\$0.000	\$8.110	\$0.000	\$3.490	\$0.000	\$0.000	\$0.000	\$0.000	\$11.600	\$51.895

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

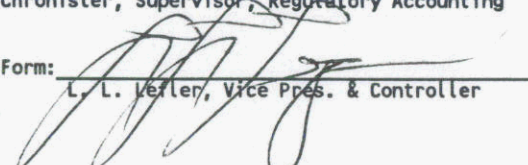
1. Reporting Month: August Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 L. L. Lefler, Vice Pres. & Controller
 6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	322,798.00	\$40.392	\$8.644	\$49.036	2.57	11,708	8.74	10.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

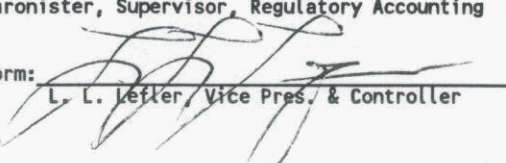
- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
L. L. Veiler, Vice Pres. & Controller
- 6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	322,798.00	N/A	\$0.000	\$40.392	\$0.000	\$40.392	\$0.000	\$40.392

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Lefler, Vice Pres. & Controller

6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	322,798.00	\$40.392	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.644	\$49.036

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: August Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Keffler, Vice Pres. & Controller

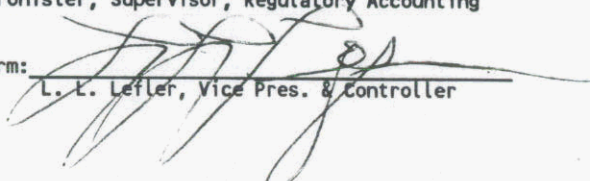
6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	88,476.00	\$40.905	\$8.645	\$49.550	1.13	11,749	6.63	12.01
2.	Gatliff Coal	8,KY,235	LTC	UR	117,134.00	\$40.295	\$16.850	\$57.145	1.10	12,764	6.93	7.67
3.	Gatliff Coal	8,KY,195	S	UR	944.00	\$14.180	\$0.000	\$14.180	0.57	13,130	3.65	8.17

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller
- 6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	88,476.00	N/A	\$0.000	\$40.905	\$0.000	\$40.905	\$0.000	\$40.905
2.	Gatliff Coal	8,KY,235	LTC	117,134.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
3.	Gatliff Coal	8,KY,195	S	944.00	N/A	\$0.000	\$14.180	\$0.000	\$14.180	\$0.000	\$14.180

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. L. Kefler, Vice Pres. & Controller

6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	88,476.00	\$40.905	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.645	\$49.550
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	117,134.00	\$40.295	\$0.000	\$16.850	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.850	\$57.145
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	944.00	\$14.180	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.180

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form: 
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: October 14, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	62,842.56	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.509	\$61.022	Quality Adj.
2.	April, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	26,874.44	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.509	\$52.983	Quality Adj.
3.	April, 1994	Transfer Facility	Gannon	Gatliff Coal	3.	3,888.01	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.509	\$47.304	Quality Adj.
4.	April, 1994	Gannon	Gannon	Gatliff Coal	2.	69,211.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.509	\$59.103	Quality Adj.
5.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	32,702.39	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.509	\$62.707	Quality Adj.
6.	May, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	24,629.61	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.509	\$52.394	Quality Adj.
7.	May, 1994	Gannon	Gannon	Gatliff Coal	2.	106,495.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.509	\$58.417	Quality Adj.
8.	June, 1994	Transfer Facility	Gannon	Gatliff Coal	1.	62,207.98	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.509	\$60.539	Quality Adj.
9.	June, 1994	Transfer Facility	Gannon	Gatliff Coal	2.	21,053.02	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.509	\$52.394	Quality Adj.
10.	June, 1994	Gannon	Gannon	Gatliff Coal	2.	77,278.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.509	\$57.951	Quality Adj.
11.	June, 1994	Gannon	Gannon	Gatliff Coal	3.	14,316.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.509	\$58.842	Quality Adj.
12.	July, 1994	Transfer Facility	Big Bend	Sugar Camp	9.	4,812.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.290	\$28.990	Quality Adj.
13.	July, 1994	Transfer Facility	Big Bend	Basin Resources	10.	100,158.17	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.088	\$39.968	Retroactive Price Adj.
14.												
15.												