

Gulf Power Company  
500 Bayfront Parkway  
Post Office Box 1151  
Pensacola, FL 32520  
Telephone 904 444-6111

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RECEIVED  
FLORIDA PUBLIC SERVICE COMMISSION  
OCT 20 AM 9 27  
MAIL ROOM  
Gulf Power  
THE SOUTHERN ELECTRIC SYSTEM

ORIGINAL  
FILE COPY

October 19, 1994

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI for the month of August 1994 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Cranmer*

Susan D. Cranmer  
Supervisor of Rate Services

RECEIVED & FILED  
*mar*  
FPSC-BUREAU OF RECORDS

- ACK  5 lw
- AFA \_\_\_\_\_
- APP \_\_\_\_\_ Enclosure
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EIC 4-Dudley
- LES Brown
- LIN 4
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- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

cc: Office of Public Counsel (w/Forms 423-1 and 423-2)  
All Parties of Record (w/o enclosure)

"Our business is customer satisfaction"

DOCUMENT NUMBER - DATE  
10683 OCT 20 84  
FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: October 14, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Louis Dreyfus	Panama City, FL	S	Smith Plant	08/94	FO2	0.45	138,500	530.48	24.034
2	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	08/94	FO2	0.45	138,500	1,879.71	22.241
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE  
**10683 OCT 20 84**  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1994

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: October 14, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smith	Louis Dreyfus	Smith	08/94	FO2	530.48	24.034	12,749.49	-	12,749.49	24.034	-	24.034	-	-	-	24.034
2	Crist	Radcliff Marine	Crist	08/94	FO2	1,879.71	22.241	41,806.33	-	41,806.33	22.241	-	22.241	-	-	-	22.241
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\*Only 50% surcharge of Diesel where applicable

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: August Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(904)444-6668

4. Signature of Official Submitting Report: LARRY A. Webb

5. Date Completed: October 14, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 1994  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Kerr McGee	10/1L/165	S	RB	14,634.57	27.977	2.350	30.327	2.55	11,809	7.78	11.25
2	Franklin Coal Sales	10/1L/055	S	RB	10,133.83	27.964	2.350	30.314	2.13	11,557	7.85	12.29
3	Franklin Coal Sales	10/1L/055	S	RB	3,309.74	28.008	2.350	30.358	2.55	11,873	7.29	10.79
4	*Peabody Coal Sales	50 VEN/999 10/1L/165	S U	RB	123,498.84	53.327	2.350	55.677	1.04	12,442	6.01	10.99
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\*Includes buyout cost of \$5,871.3

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Kerr-McCree	10/IL/165	S	14,634.57	28.430	-	28.430	-	28.430	(0.433)	27.977
2	Franklin Coal Sales	10/IL/055	S	10,133.83	28.310	-	28.310	-	28.310	(0.346)	27.964
3	Franklin Coal Sales	10/IL/055	S	3,309.74	27.600	-	27.600	-	27.600	(0.408)	28.008
4	*Peabody Coal Sales	50/VEN/999 10/IL/165	S U	123,498.84	41.474	-	41.474	-	41.474	0.780	33.327
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\*Includes buyout cost of \$5,871.3.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	KerrMcGee	10/IL/165	Cook Terminal, IL	RB	14,634.57	27.977	-	-	-	-	2.350	-	-	-	-	2.350	30.327
3	Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	10,133.83	27.964	-	-	-	-	2.350	-	-	-	-	2.350	30.314
3	Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	3,309.74	28.008	-	-	-	-	2.350	-	-	-	-	2.350	30.358
4	*Peabody CoalSales	50/VEN/999		S							2.350	-	-	-	-	2.350	30.358
		10/IL/165	McDuffie Terminal, AL	RB	123,498.84	53.327	-	-	-	-	2.350	-	-	-	-	2.350	55.677
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\*Includes buyout cost of \$5.8713.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: August Year: 1924

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: October 14, 1924

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Jadar/Sugar Camp	10/IL/059	S	RB	3,432.00	27.790	9.650	37.440				
2	Franklin Coal Sales	10/IL/055	S	RB	6,384.34	26.699	2.350	29.049	2.81	12,683	9.32	6.55
3	Phibro	45/CO/999	S	RB	68,225.00	34.020	2.350	36.370	2.23	11,318	7.41	14.70
4	Kerr McGee	10/IL/165	S	RB	9,944.64	27.781	2.350	30.131	0.54	12,252	2.97	11.51
5	American Coal Corp.	09/KY/107	S	RB	9,703.60	24.879	8.450	33.329	2.42	11,726	7.92	11.57
6	Kerr McGee	10/IL/165	S	RB	13,760.40	32.744	2.350	35.094	3.26	11,922	10.00	8.83
7									1.58	12,053	6.85	11.05
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: ~~August~~ Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Product Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Jader/Sugar Camp	10/IL/059	S	3,432.00	27.170	-	27.170	-	27.170	0.620	27.790
2	Franklin Coal Sales	10/IL/053	S	6,384.34	27.600	-	27.600	-	27.600	(0.901)	26.699
3	Phibco	45/CO/999	S	68,225.00	33.320	-	33.320	-	33.320	0.700	34.020
4	Kerr McGee	10/IL/165	S	9,944.64	28.430	-	28.430	-	28.430	(0.649)	27.781
5	American Coal Corp.	09/KY/107	S	9,703.60	25.250	-	25.250	-	25.250	(0.371)	24.879
4	Kerr McGee	10/IL/165	S	13,760.40	32.600	-	32.600	-	32.600	0.144	32.744
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. ~~Reporting Month:~~ August Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
														9.650	37.440	
1	Jader/Sugar Camp	10/IL/059	Empire Dock, IL	RB	3,432.00	27.790	-	-	-	2.350	-	-	-	-	2.350	29.049
2	Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	6,384.34	26.699	-	-	-	2.350	-	-	-	-	2.200	36.370
3	Phibro	45/CO/999	Mobile, AL	RB	48,225.00	34.020	-	-	-	2.350	-	-	-	-	2.350	30.131
4	Kerr McGee	10/IL/165	Cook Terminal, IL	RB	9,944.64	27.781	-	-	-	8.450	-	-	-	-	8.450	33.329
5	American Coal Corp.	09/KY/107	Kanipe Dock, KY	RB	9,703.60	24.879	-	-	-	2.350	-	-	-	-	2.350	35.094
6	Kerr McGee	10/IL/165	Cook Terminal, IL	RB	13,760.40	32.744	-	-	-	-	-	-	-	-	-	-
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(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: August Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: October 14, 1994

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. ~~Reporting Month~~ ~~Annual~~ Year: 1994
- 2. ~~Reporting~~ Company: Gulf Power Company
- 3. ~~Plant Name~~: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Ton (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Andalex Resources	09/KY/107	S	MR	14,839.03	24.265	15.600	39.865	3.08	11,829	9.26	9.10
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonnage (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Andalex Resources	09/KY/107	S	14,839.03	24,000		24,000		24,000	0.265	24,265
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Andalex Resources	09/KY/107	Madisonville, KY	MR	14,839.03	24.265	-	15.600	-	-	-	-	-	-	-	15.600	39.865
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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|---|---|
| 1. Reporting Month: <u>August</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuel Analyst</u><br><u>(904) 444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>     | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|   | 5. Date Completed: <u>October 14, 1994</u>  |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: Annual Year: 1924
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst 1  
024/444-4668
5. Signature of Official Submitting Report: LARRY A. Webb
6. Date Completed: October 14, 1924

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Cypress Coal Corp	107/CO/017	MTC	UR	73,689.00	33.444	21.180	54.624	0.42	11,161	10.01	9.81
2	Golden Oak	08/KY/133	LTC	UR	34,055.50	46.511	18.857	65.368	0.68	12,832	8.65	5.67
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\*Gulf's 50% ownership of Daniel.  
\*Includes buyout cost at \$19.981 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: LARRY A. Webb
6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Quantity (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Cyprus Coal Corp.	107/CO/017	MTC	73,689.00	13.510	-	13.510	-	13.510	(0.047)	33.464
2	Golden Oak	08/KY/133	LTC	34,055.50	13.670	-	26.670	-	26.670	(0.140)	46.511
3											
4											
5											
6											
7											
8											
9											
10											

\*Gulf's 50% ownership of Daniel.  
 \*Includes buyout cost of \$19.981 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: Annual Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
 (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonnage (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Landing Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Cypress Coal Corp	107/CO#17	Roanoke County, CO	UR	73,689.00	33.444											
2	Golden Oak	08 KY/133	Sapphire, KY	UR	34,055.50	46.511		21.180									21.180
3								18.857									18.857
4																	
5																	21.180
6																	18.857
7																	65.368
8																	
9																	
10																	

\*Coal's 50% ownership of Daniel  
 \*Includes buyout cost at \$19.981 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. **Reporting Month:** August Year: 1994  
 2. **Reporting Company:** Gulf Power Company

3. **Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:** Mr. L. A. Webb, Fuels Analyst I (904)444-6668

4. **Signature of Official Submitting Report:** Larry A. Webb

5. **Date Completed:** October 14, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: October 14, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	Scherer	Optimum		C	Scherer	07/94	FO2	0.50	138,500	67.52	22.625
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary.)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: July Year: 1994

2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I  
904444-6668

4 Signature of Official Submitting Report: Larry A. Webb

5 Date Completed: October 14, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Optimum	Scherer	07/94	FO2	67.52	22.625	1,527.65	-	1,527.65	22.625	-	22.625	-	-	-	22.625
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (224)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	SHELL	08/wv/059	LTC	UR	5,842.70	46.001	13.100	59.101	0.63	12,103	11.61	6.60
2	DELTA	08/va/195	LTC	UR	2,319.62	32.025	11.250	43.275	0.74	13,469	7.09	5.38
3	MINGO LOGAN	08/wv/059	MTC	UR	2,344.56	29.135	13.100	42.235	0.71	13,072	8.97	5.38
4	MINGO LOGAN	08/wv/059	S	UR	2,363.27	27.635	13.100	40.735	0.70	13,064	8.11	6.40
5	DELTA COAL	08/va/195	S	UR	517.55	30.506	11.850	42.356	0.75	13,445	7.17	5.28
6	LOGAN KANAWHA	08/wv/059	S	UR	1,702.30	28.135	13.100	41.235	0.66	13,228	7.43	6.11
7	CABALLO ROJO	19/WY/005	S	UR	3,535.55	3.995	20.960	24.955	0.34	8,439	5.27	29.90
8	ARCH COAL SALES	08/wv/059	S	UR	18.71	25.768	13.670	39.438	0.64	12,751	8.47	6.32
9	ARCH COAL SALES	08/KY/095	S	UR	6.24	32.340	11.850	44.190	0.60	13,133	7.00	6.41
10	PONTIKI COAL SLS	08/KY/159	S	UR	573.67	26.895	13.670	40.565	0.56	12,850	6.65	6.46
11	KERR-MCGEE	19/WY/005	S	UR	9,384.48	3.981	19.230	23.211	0.41	8,709	5.21	27.95
12	ROCHELLE COAL	19/WY/005	S	UR	654.73	4.498	20.480	24.978	0.22	8,714	4.27	27.73
13	THUNDER BASIN	19/WY/005	S	UR	10,843.60	4.857	19.710	24.567	0.37	8,812	5.33	27.00
14	ANTELOPE COAL	19/WY/009	S	UR	3,672.73	4.797	21.670	26.467	0.22	8,770	5.43	26.59

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1994  
 2. Reporting Company: Oak Power Company  
 3. Plant Name: Scherer Electric Co. - Unit 3

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
 (904)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	SHELL		LTC								
2	DELTA	08/wv/059	LTC	5,842.70	45.610						
3	MINGO LOGAN	08/va/195	LTC	2,319.62	30.910		45.610				
4	MINGO LOGAN	08/wv/059	MTC	2,344.56	27.860		30.910				
5	DELTA COAL	08/wv/059	S	2,363.27	27.500		27.860		45.610	0.391	46.001
6	LOGAN KANAWHA	08/va/195	S	517.55	29.950		27.500		30.910	1.115	32.025
7	CABALLO ROJO	08/wv/059	S	1,702.30	27.650		29.950		27.860	1.275	29.135
8	ARCH COAL SALES	19/WY/005	S	3,535.55	4.000		29.950		27.500	0.135	27.635
9	ARCH COAL SALES	08/wv/059	S	18.71	24.250		27.650		29.950	.0556	30.506
10	PONTIKI COAL SLS	08/KY/095	S	6.24	29.550		4.000		27.650	0.485	28.135
11	KERR-MCGEE	08/KY/159	S	573.67	27.000		24.250		4.000	(0.005)	3.995
12	ROCHELLE COAL CO.	19/WY/005	S	9,384.48	4.000		29.550		24.250	1.518	25.768
13	THUNDER BASIN COAL	19/WY/005	S	654.73	4.550		27.000		29.550	2.790	32.340
14	ANTELOPE COAL	19/WY/005	S	10,843.60	4.850		4.000		27.000	(0.105)	26.895
		19/WY/009	S	3,672.73	4.800		4.550		4.000	(0.019)	3.981
							4.850		4.550	(0.052)	4.498
							4.800		4.850	0.007	4.857
									4.800	(0.003)	4.797

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(Use continuation sheet if necessary)



- 1. Reporting Month: July Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scherer Electric Generating Plant

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: October 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Charges (\$/Ton) (h)		Rail Charges (\$/Ton) (i)		Waterborne Charges (\$/Ton) (l)			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shorthaul & Loading	Rail	Other Rail	River Barge Rate	Trans-loading Rate	Ocean Barge Rate	Other Water			
1	SHELL	08/wv/059	Marrowbone, WV	UR	5,842.70	46.001	-	-	13.100	-	-	-	-	-	13.100	59.101
2	DELTA	08/va/195	Steerbranch, Va	UR	2,319.62	32.025	-	-	11.250	-	-	-	-	-	11.250	43.275
3	MINGO LOGAN	08/wv/059	Timbar Skldg, WV/c	UR	2,344.56	29.135	-	-	13.100	-	-	-	-	-	13.100	42.235
4	MINGO LOGAN	08/wv/059	Timbar Skldg, WV/c	UR	2,363.27	27.635	-	-	13.100	-	-	-	-	-	13.100	40.735
5	DELTA COAL	08/va/195	Steerbranch, Va	UR	517.55	30.506	-	-	11.850	-	-	-	-	-	11.850	42.356
6	LOGAN KANAWHA	08/wv/059	Caballo Rojo, Wy	UR	1,702.30	28.135	-	-	13.100	-	-	-	-	-	13.100	41.235
7	CABALLO ROJO	08/va/195	Steerbranch, Va	UR	3,535.55	3.995	-	-	13.100	-	-	-	-	-	13.100	24.955
8	ARCH COAL SALES	19/WY/005	Mingo, WV	UR	18.71	25.768	-	-	13.100	-	-	-	-	-	13.100	39.438
9	ARCH COAL SALES	08/wv/059	Caballo Rojo, Wy	UR	6.24	32.340	-	-	20.960	-	-	-	-	-	20.960	44.190
10	PONTIKI COAL SLS	08/wv/059	Scarlet Glen, WV	UR	573.67	26.895	-	-	13.670	-	-	-	-	-	13.670	40.565
11	KERR-MCGEE	08/KY/095	Benedict, Va	UR	9,384.48	3.981	-	-	11.850	-	-	-	-	-	11.850	23.211
12	ROCHELLE COAL CO.	08/KY/159	Pontiki, Ky	UR	19,710.00	4.498	-	-	13.670	-	-	-	-	-	13.670	24.978
13	THUNDER BASIN COAL	19/WY/005	Jacobs Jct., Wy	UR	654.73	4.857	-	-	19.230	-	-	-	-	-	19.230	24.567
14	ANTELOPE COAL	19/WY/005	Rochelle, Wy	UR	10,843.60	4.797	-	-	20.480	-	-	-	-	-	20.480	24.567
		19/WY/009	Thunder Jct, Wy	UR	3,672.73	4.797	-	-	19.710	-	-	-	-	-	19.710	24.567
		19/WY/009	Converse Jct, Wy	UR			-	-	21.670	-	-	-	-	-	21.670	26.467

(use continuation sheet if necessary)

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.