

Gulf Power Company
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Pensacola FL 32520-0770
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ORIGINAL
FILE COPY

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

October 19, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

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FLORIDA PUBLIC
SERVICE COMMISSION
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Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI are an original and twenty (20) copies of the following for the month of September 1994 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: *A1a RECAP ON A1* Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: Electric Energy Account
5. Schedule A5: System Net Generation and Fuel Cost
6. Schedule A6: System Generated Fuel Cost Inventory Analysis
7. Schedule A6a: Calculation of Time-of-Use Spot Rates
8. Schedule A7: Power Sold
9. Schedule A7a: Economy Energy Sales
10. Schedule A8: Purchased Power (Exclusive of Economy Energy Purchases)
11. Schedule A9: Economy Energy Purchases
12. Schedule A9a: Purchased Power From Qualified Facilities

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Jack L. Haskins

Ms. Blanca S. Bayo
October 19, 1994
Page Two

13. Schedule A10: Actual Unscheduled (inadvertent) Interchange
14. Schedule A11: Residential Bill Comparison for Monthly Usage of 1000 KWH
15. Schedule A12: KWH Sales and Customer Data

Sincerely,

Jack L. Haskins

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Robert Freeman
Bureau of Electric Rates
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 940001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of October, 1994 on the following:

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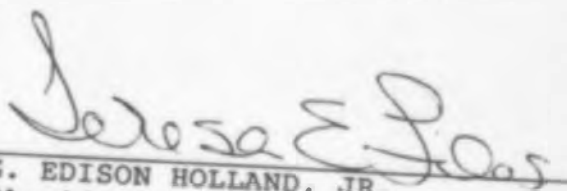
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**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 940001-EI

ACTUAL MONTHLY FUEL FILING

SEPTEMBER 1994



DOCUMENT NUMBER-DATE

10684 OCT 20 8

FPSC-RECORDS/REPORTING

**GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
SEPTEMBER 1994 CURRENT MONTH**

	DOLLARS				K W H				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	15,075,700	10,248,366	(2,370,508)	(12.69)	809,085,000	945,720,000	(136,625,000)	(14.45)	1.9622	1.9294	0.0328	1.70
2 Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Total Cost of Generated Power	15,075,700	10,248,366	(2,370,508)	(12.69)	809,085,000	945,720,000	(136,625,000)	(14.45)	1.9622	1.9294	0.0328	1.70
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 Energy Cost of Schedule C&S Economy Purchases (Bilateral) (A9)	2,240,572	1,345,000	895,572	66.59	123,708,551	76,030,000	48,678,551	64.00	1.8112	1.7928	0.0188	1.04
7 Energy Cost of Other Economy Purchases (Nonbilateral) (A9)	1,897,542	0	1,897,542	NA	85,448,392	0	85,448,392	NA	1.9880	NA	NA	NA
8 Wheeling Energy	0	0	0	NA	7,507,477	0	7,507,477	NA	NA	NA	NA	NA
9a Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9b Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Energy Payments to Qualifying Facilities (A8a)	345,283	0	345,283	NA	21,196,873	0	21,196,873	NA	1.8289	NA	NA	NA
11 Total Cost of Purchased Power	4,483,397	1,345,000	3,138,397	233.34	247,869,393	76,030,000	172,829,393	230.35	1.8088	1.7928	0.0162	0.90
12 Total Available (Line 4 + Line 11)	20,369,108	19,591,366	767,801	3.82	1,066,954,393	1,020,750,000	36,204,393	3.55				
13 Fuel Cost of Economy Sales (A7)	(74,608)	(89,000)	(5,608)	(8.13)	(3,085,531)	(3,700,000)	604,469	18.34	(2.4102)	(1.8549)	(0.5453)	(29.24)
14 Gain on Economy Sales (A7a)	(8,021)	(8,800)	2,779	31.58	(3,085,531)	(3,700,000)	604,469	18.34	(0.1945)	(0.2378)	0.0433	18.21
15 Fuel Cost of Unit Power Sales (A7)	(1,472,091)	(1,747,000)	274,939	16.74	(83,182,798)	(91,248,000)	8,077,202	8.81	(1.7701)	(1.9147)	0.1446	7.55
16 Fuel Cost of Contract & Other Power Sales (A7)	(2,834,889)	(1,825,800)	(1,009,089)	(82.13)	(144,009,179)	(93,348,000)	(50,661,179)	(54.27)	(1.8295)	(1.7408)	(0.0887)	(5.10)
17 Total Fuel cost & Gains of Power Sales	(4,187,356)	(3,449,800)	(737,560)	(21.38)	(230,267,508)	(188,296,000)	(41,981,508)	(22.30)	(1.8185)	(1.8322)	0.0137	0.75
18 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 Total Fuel & Net Power-Transactions (Line 12+17+18)	16,171,818	16,141,566	30,251	0.19	828,686,885	832,454,000	(5,777,115)	(0.80)	1.9582	1.8380	0.0172	0.89
20 Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 Carrying Use (A4)	29,783	30,036	(272)	(0.91)	1,521,457	1,549,800	(27,643)	(1.78)	1.9582	1.8380	0.0172	0.89
22 T & O Losses (A4)	1,082,477	1,080,303	2,174	0.21	54,313,328	54,683,000	(369,672)	(0.68)	1.9582	1.8380	0.0172	0.89
23 Territorial Sales	16,171,818	16,141,566	30,251	0.19	770,852,100	778,232,000	(7,379,900)	(0.89)	2.0879	2.0795	0.0184	0.88
24 Wholesale Sales	899,879	878,658	(21,221)	(1.18)	27,184,200	27,731,000	(546,800)	(2.04)	2.0879	2.0795	0.0184	0.88
25 Jurisdictional Sales	15,801,837	15,684,907	116,930	0.24	743,887,900	748,501,000	(4,613,100)	(0.64)	2.0879	2.0795	0.0184	0.88
26 Jurisdictional Sales Adj. for Line Losses (Line 25 x 1.0014)	16,823,780	15,688,898	1,134,882	6.74	743,887,900	748,501,000	(4,613,100)	(0.64)	2.1088	2.0824	0.0185	0.89
27 True-Up	788,354	788,354	0	0.00	743,887,900	748,501,000	(4,613,100)	(0.64)	0.1888	0.1853	0.0007	0.66
28 TOTAL JURISDICTIONAL FUEL COST	16,412,134	16,375,052	37,082	0.23	743,887,900	748,501,000	(4,613,100)	(0.64)	2.2088	2.1877	0.0192	0.88
29 Revenue Tax Factor									1.0188	1.0188		
30 Fuel Factor Adjusted for Revenue Taxes									2.2424	2.2258	0.0185	0.88
31 GPIF Reward / (Penalty)	21,427	21,427	0	0.00	743,887,900	748,501,000	(4,613,100)	(0.64)	0.0028	0.0028	0.0000	0.00
32 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2453	2.2258	0.0185	0.88
33 Special Contract Recovery Cost (Incl. Revenue Taxes)	20,584	82,817	(42,233)	(67.22)	743,887,900	748,501,000	(4,613,100)	(0.64)	0.0028	0.0084	(0.0056)	(68.87)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.248	2.234	0.014	0.83

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 SEPTEMBER, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$15,875,769
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	4,138,114
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Line 16 + 11	345,283
8	Fuel Cost of Power Sold	Schedule A-7, Col. 4	(4,187,350)
9	Total Fuel and Net Power Transactions		<u>\$16,171,816</u>

GULF POWER COMPANY
 FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
 SEPTEMBER 1994 PERIOD TO DATE

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	106,504,730	111,171,243	(4,666,513)	(4.20)	5,497,665,000	5,957,220,000	(459,555,000)	(7.71)	1.9373	1.8662	0.0711	3.81
2 Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Total Cost of Generated Power	106,504,730	111,171,243	(4,666,513)	(4.20)	5,497,665,000	5,957,220,000	(459,555,000)	(7.71)	1.9373	1.8662	0.0711	3.81
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	80,363,123	49,970,000	30,393,123	60.82	0.0000	0.0000	0.0000	NA
6 Energy Cost of Schedule C&S Economy Purchases (Broker) (A9)	6,663,674	5,822,000	731,674	12.57	367,511,440	266,780,000	100,731,440	37.76	1.7833	2.1823	(0.3990)	(18.28)
7 Energy Cost of Other Economy Purchases (Nonbroker) (A9)	11,568,393	0	11,568,393	NA	488,957,667	0	488,957,667	NA	2.3635	NA	NA	NA
8 Wheated Energy	0	0	0	NA	36,424,605	0	36,424,605	NA	NA	NA	NA	NA
6a Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
8 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Energy Payments to Qualifying Facilities (A9a)	1,696,722	0	1,696,722	NA	103,034,105	0	103,034,105	NA	1.6468	NA	NA	NA
11 Total Cost of Purchased Power	19,806,789	6,022,000	13,984,789	240.21	1,076,290,940	316,750,000	759,540,940	239.79	1.8403	1.8380	0.0023	0.13
12 Total Available (Line 4 + Line 11)	126,311,519	118,993,243	8,318,276	7.96	6,573,955,940	6,273,970,000	299,985,940	4.78				
13 Fuel Cost of Economy Sales (A7)	(1,452,603)	(534,000)	(918,603)	(172.02)	(48,389,776)	(22,680,000)	(25,709,776)	(113.36)	(3.0019)	(2.3545)	(0.6474)	(27.50)
14 Gain on Economy Sales (A7a)	(135,892)	(54,400)	(81,292)	(149.43)	(48,389,776)	(22,680,000)	(25,709,776)	(113.36)	(0.2804)	(0.2399)	(0.0405)	(16.88)
15 Fuel Cost of Unit Power Sales (A7)	(9,473,674)	(10,851,000)	1,377,326	12.69	(522,512,239)	(570,360,000)	47,847,761	8.39	(1.8131)	(1.9025)	0.0894	4.70
16 Fuel Cost of Contract & Other Power Sales (A7)	(18,407,806)	(11,336,000)	(7,071,806)	(62.38)	(1,062,807,603)	(631,726,000)	(431,081,603)	(68.24)	(1.7320)	(1.7944)	0.0624	3.48
17 Total Fuel cost & Gains of Power Sales	(29,469,775)	(22,775,400)	(6,694,375)	(29.39)	(1,633,709,618)	(1,224,766,000)	(408,943,618)	(33.39)	(1.8039)	(1.8596)	0.0557	3.00
18 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
18 Total Fuel & Net Power Transactions (Line 12+17+18)	96,841,744	94,217,843	2,623,901	2.78	4,940,246,322	5,049,204,000	(108,957,678)	(2.16)	1.9603	1.8660	0.0943	5.05
20 Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 Company Use (A4)	186,635	180,376	6,259	4.58	9,617,554	9,672,000	(54,446)	(0.56)	1.9614	1.8649	0.0965	5.17
22 T & D Losses (A4)	6,461,150	6,360,806	80,344	1.26	329,794,671	341,894,000	(12,099,329)	(3.54)	1.9591	1.8663	0.0928	4.97
23 Territorial Sales	96,841,744	94,217,843	2,623,901	2.78	4,600,834,097	4,897,638,000	(96,803,903)	(2.06)	2.1049	2.0056	0.0993	4.95
24 Wholesale Sales	3,427,310	3,334,784	92,526	2.77	182,781,600	166,256,000	(3,474,400)	(2.09)	2.1055	2.0058	0.0997	4.97
25 Jurisdictional Sales	93,414,434	90,883,059	2,531,375	2.79	4,438,052,497	4,531,382,000	(93,329,503)	(2.06)	2.1049	2.0056	0.0993	4.95
26 Jurisdictional Sales Adj. for Line Losses (Line 25 x 1.0014)	93,545,214	91,010,296	2,534,918	2.79	4,438,052,497	4,531,382,000	(93,329,503)	(2.06)	2.1078	2.0064	0.0994	4.95
27 True-Up	4,730,114	4,730,114	0	0.00	4,438,052,497	4,531,382,000	(93,329,503)	(2.06)	0.1066	0.1044	0.0022	2.11
28 TOTAL JURISDICTIONAL FUEL COST	98,275,328	95,740,410	2,534,918	2.65	4,438,052,497	4,531,382,000	(93,329,503)	(2.06)	2.2144	2.1128	0.1016	4.81
29 Revenue Tax Factor									1.01609	1.01609		
30 Fuel Factor Adjusted for Revenue Taxes									2.2500	2.1468	0.1032	4.81
31 GPIF Reward / (Penalty)	128,552	128,552	0	0.00	4,438,052,497	4,531,382,000	(93,329,503)	(2.06)	0.0029	0.0028	0.0001	3.57
32 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2529	2.1496	0.1033	4.81
33 Special Contract Recovery Cost (Incl. Revenue Taxes)	334,679	376,802	(42,223)	(11.20)	4,438,062,497	4,531,382,000	(93,329,503)	(2.06)	0.0075	0.0063	(0.0008)	(9.64)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.290	2.156	0.102	4.73

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
SEPTEMBER 1994

A. Fuel Cost & Net Power Transactions	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Fuel Cost of System Net Generation	15,675,768.75	16,246,365	(2,370,596.25)	(12.99)	106,504,730.38	111,171,243	(4,666,512.62)	(4.20)
2 Fuel Cost of Power Sold	(4,167,349.79)	(3,449,800)	(737,549.79)	21.38	(29,469,775.56)	(22,775,400)	(6,694,375.56)	29.39
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualified Facilities	345,262.74	0	345,262.74	NA	1,696,721.82	0	1,696,721.82	NA
4 Energy Cost-Economy Purchases	4,138,113.90	1,345,000	2,793,113.90	207.67	16,110,067.03	5,622,000	12,288,067.03	211.06
5 Total Fuel & Net Power Transactions	16,171,815.60	16,141,565	30,250.60	0.19	96,641,743.67	94,217,843	2,623,900.67	2.78
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	16,171,815.60	16,141,565	30,250.60	0.19	96,641,743.67	94,217,843	2,623,900.67	2.78

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
SEPTEMBER 1994

CURRENT MONTH

PERIOD - TO - DATE

B. Sales Revenues (Excluding Revenue Tax and Franchise Fee)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Jurisdictional Sales Revenue								
1a Base Fuel Revenue	0.00	0	0.00	NA	0.00	0	0.00	NA
1b Fuel Adjustment Revenue	15,869,130.46	15,898,664	(27,533.54)	(0.17)	94,469,898.67	96,240,414	(1,750,515.33)	(1.82)
1c Jurisdictional Fuel Revenue	15,869,130.46	15,898,664	(27,533.54)	(0.17)	94,469,898.67	96,240,414	(1,750,515.33)	(1.82)
1d Non-Fuel Revenue	31,950,026.46	27,419,000	4,531,026.46	16.53	168,439,969.84	164,244,000	4,195,969.84	2.55
1e Total Jurisdictional Sales Revenue	47,819,156.94	43,315,664	4,503,492.94	10.40	262,929,868.51	260,484,414	2,445,454.51	0.94
2 Non-Jurisdictional Sales Revenue	1,324,437.52	1,151,000	173,437.52	15.07	6,999,068.84	6,812,000	187,068.84	2.75
3 Total Territorial Sales Revenue	<u>49,143,594.46</u>	<u>44,466,664</u>	<u>4,676,930.46</u>	10.52	<u>269,928,937.35</u>	<u>267,296,414</u>	<u>2,632,523.35</u>	0.98
C. KWH Sales								
1 Jurisdictional Sales	743,687,800	746,501,000	(4,813,100)	(0.64)	4,438,052,497	4,531,382,000	(93,329,503)	(2.06)
2 Non-Jurisdictional Sales	27,184,200	27,731,000	(546,800)	(2.04)	182,781,600	186,258,000	(3,474,400)	(2.09)
3 Total Territorial Sales	<u>770,852,100</u>	<u>778,232,000</u>	<u>(5,379,900)</u>	(0.69)	<u>4,600,834,097</u>	<u>4,897,638,000</u>	<u>(296,803,903)</u>	(2.06)
4 Juris. Sales as % of Total Terr. Sales	98.4761	98.4275	0.0486	0.05	98.4619	98.4609	0.0010	0.00

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

GULF POWER COMPANY

FOR THE MONTH OF:
SEPTEMBER 1994

D. True-Up Calculation	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Jurisdictional Fuel Revenue (B1c)	15,889,130.46	15,898,884	(27,533.54)	(0.17)	94,489,898.87	96,240,414	(1,750,515.53)	(1.82)
2 Special Contract Recovery Cost	(20,287.60)	(61,822)	41,554.40	(67.22)	(329,377.60)	(370,932)	41,554.40	(11.20)
2a True-Up Provision	(788,354.00)	(788,354)	0.00	0.00	(4,730,114.00)	(4,730,114)	0.00	0.00
2b Incentive Provision	(21,427.00)	(21,427)	0.00	0.00	(128,552.00)	(128,552)	0.00	0.00
3 Jurisdictional Fuel Revenue	15,039,081.88	15,025,061	14,020.88	0.09	89,301,855.07	91,010,818	(1,708,960.83)	(1.88)
4 Adjusted Total Fuel & Net Power Transactions (A7)	16,171,815.60	16,141,585	30,250.60	0.19	96,841,743.67	94,217,843	2,623,900.67	2.78
5 % Jurisdictional Sales (C4)	98.4781	98.4275	0.0486	0.05	98.4809	98.4606	0.0003	0.00
6 Jurisdictional Total Fuel & Net Power Transactions Adjusted for Line Losses (D4 *D5*1.0014)	15,823,779.70	15,588,698	37,081.70	0.24	93,545,213.99	91,010,296	2,534,917.99	2.79
7 True-Up Provision Over/(Under) Collection (D3-D8)	(584,897.84)	(581,837)	(23,060.84)	4.11	(4,243,358.82)	520	(4,243,878.82)	(816,130.56)
8 Interest Provision	(21,587.11)	(841)	(20,946.11)	3,287.72	(119,940.42)	(43,943)	(75,997.42)	172.95
9 Beginning True-Up & Interest Provision	(5,356,723.75)	(289,499)	(5,087,224.75)	1,887.88	(5,540,883.08)	(4,730,114)	(810,769.08)	17.14
10 True-Up Collected / (Refunded)	788,354.00	788,354	0.00	0.00	4,730,114.00	4,730,114	0.00	0.00
11 End of Period-Total Net True-Up (D7+D8+D9+D10)	(5,174,854.70)	(43,423)	(5,131,231.70)	11.816.85	(5,174,088.40)	(43,423)	(5,130,645.40)	11.815.50
12 Interest Impact of Correction to Recov. Exp.	0.00				(588.30)			
13 Adjusted End of Period-Total Net True-Up	(5,174,854.70)	(43,423)	(5,131,231.70)	11.816.85	(5,174,854.70)	(43,423)	(5,131,231.70)	11.816.85

SCHEDULE A-2
PAGE 4 OF 4

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
SEPTEMBER 1994

	CURRENT MONTH		DIFFERENCE AMOUNT (\$)
	ACTUAL (\$)	ESTIMATED (\$)	
<u>E. Interest Provision</u>			
1 Beginning True-Up Amount	(5,356,723.75)	(269,499)	(5,087,224.75)
2 Ending True-Up Amount Before Interest (D7+D9+D10)	<u>(5,153,067.59)</u>	<u>(42,782)</u>	<u>(5,110,285.59)</u>
3 Total of Beginning & Ending True-Up Amts.	(10,509,791.34)	(312,281)	(10,197,510.34)
4 Average True-Up Amount	<u>(5,254,895.67)</u>	<u>(158,141)</u>	<u>(5,096,754.67)</u>
5 Interest Rate - 1st Day of Reporting Business Month	4.8200 %	4.8200 %	0.0000
6 1st Day of Subsequent Business Month	<u>5.0400 %</u>	<u>5.0400 %</u>	<u>0.0000</u>
7 Total (E5+E6)	9.8600 %	9.8600 %	0.0000
8 Annual Average Interest Rate	4.9300 %	4.9300 %	0.0000
9 Monthly Average Interest Rate (E8/12)	<u>0.4108 %</u>	<u>0.4108 %</u>	<u>0.0000</u>
10 Interest Provision (E4*E9)	<u>(21,587.11)</u>	<u>(641)</u>	<u>(20,946.11)</u>

SCHEDULE A-3

GENERATING SYSTEM COMPARATIVE DATA
BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :
SEPTEMBER 1994

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST-NET GEN. (\$)									
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
3 COAL	29,089	46,577	(17,509)	(37.59)	266,506	274,032	(7,526)	(2.75)	
4 GAS	15,828,794	18,129,386	(2,302,592)	(12.70)	105,597,138	110,146,380	(4,549,231)	(4.13)	
4a GAS (B.L.)	2,861	18,764	(16,103)	(85.82)	515,094	380,337	134,757	35.43	
6 OTHER - C.T.	14,246	47,484	(33,238)	(70.00)	108,649	269,230	(160,589)	(59.65)	
7 TOTAL (\$)	3,000	4,154	(1,154)	(27.78)	17,344	101,267	(83,923)	(82.87)	
	15,875,769	18,246,365	(2,370,596)	(12.99)	106,504,731	111,171,243	(4,666,512)	(4.20)	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	0	0	0	NA	0	0	0	NA	
11 GAS	809,364	945,010	(135,646)	(14.35)	5,463,200	5,942,370	(459,170)	(7.73)	
13 OTHER - C.T.	(288)	640	(928)	(145.00)	14,336	13,080	1,256	9.60	
14 TOTAL (MWH)	19	70	(51)	(72.86)	129	1,770	(1,641)	(92.71)	
	809,076	945,720	(136,625)	(14.45)	5,497,665	5,957,220	(459,555)	(7.71)	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	0	0	0	NA	0	0	0	NA	
17 COAL (TON)	1,300	1,939	(639)	(32.96)	12,155	11,401	754	6.61	
18 GAS (MCF)	372,838	407,955	(35,117)	(8.61)	2,513,562	2,629,164	(115,602)	(4.40)	
20 OTHER - C.T. (BBL)	10,803	27,902	(17,099)	(61.28)	314,368	273,585	40,783	14.91	
	131	174	(43)	(24.71)	768	4,241	(3,475)	(81.94)	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	8,638,848	9,775,046	(1,136,198)	(11.62)	57,783,344	61,138,414	(3,356,070)	(5.49)	
24 GAS	1,700	7,903	(6,203)	(78.49)	258,246	160,189	98,057	61.21	
26 OTHER - C.T.	751	1,009	(258)	(25.57)	4,403	24,542	(20,139)	(82.06)	
27 TOTAL (MMBTU)	8,641,299	9,783,958	(1,142,659)	(11.68)	58,045,993	61,324,145	(3,278,152)	(5.35)	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	100.03	99.92	0.11	0.11	99.74	99.75	(0.01)	(0.01)	
31 GAS	(0.04)	0.07	(0.11)	(157.14)	0.26	0.22	0.04	18.18	
33 OTHER - C.T.	0.01	0.01	0.00	0.00	0.00	0.03	(0.03)	(100.00)	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$)/UNIT									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	22.36	24.02	(1.66)	(6.91)	21.93	24.04	(2.11)	(8.78)	
37 COAL (\$/TON)	42.45	44.44	(1.99)	(4.48)	42.01	41.89	0.12	0.29	
38 GAS (ALL) (\$/MCF)	1.57	2.37	(0.80)	(33.76)	1.98	2.37	(0.39)	(16.46)	
40 OTHER - C.T. (\$/BBL)	22.90	23.87	(0.97)	(4.06)	22.64	23.88	(1.24)	(5.19)	
FUEL COST (\$)/MMBTU									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + B.L. (OIL & GAS)	1.84	1.86	(0.02)	(1.08)	1.83	1.81	0.02	1.10	
44 GAS	1.57	2.37	(0.80)	(33.76)	1.99	2.37	(0.38)	(16.03)	
46 OTHER - C.T.	3.99	4.12	(0.13)	(3.16)	3.94	4.13	(0.19)	(4.60)	
47 TOTAL (\$/MMBTU)	1.84	1.86	(0.02)	(1.08)	1.83	1.81	0.02	1.10	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + B.L. (OIL & GAS)	10,674	10,344	330	3.19	10,538	10,289	249	2.42	
51 GAS	(5,903)	12,348	(18,251)	(147.81)	18,014	12,247	5,767	47.09	
53 OTHER - C.T.	39,526	14,414	25,112	174.22	34,132	13,866	20,266	146.16	
54 TOTAL (BTU/KWH)	10,880	10,346	334	3.23	10,558	10,294	264	2.56	
FUEL COST (\$)/KWH									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	1.96	1.93	0.03	1.55	1.93	1.86	0.07	3.76	
58 GAS	(0.92)	2.93	(3.85)	(131.40)	3.59	2.91	0.68	23.37	
60 OTHER - C.T.	15.79	5.93	9.86	166.27	13.44	5.72	7.72	134.97	
61 TOTAL (\$/KWH)	1.96	1.93	0.03	1.55	1.94	1.87	0.07	3.74	

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

FOR THE MONTH OF :
SEPTEMBER 1994

CURRENT MONTH

PERIOD-TO-DATE

(MWH)	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 System Net Generation	809,095	945,720	(136,625)	(14.45)	5,497,665	5,957,220	(459,555)	(7.71)
2 Power Sold	(230,267)	(188,286)	(41,981)	22.30	(1,633,709)	(1,224,766)	(408,943)	33.39
3 Inadvertant Interchange Delivered	0	0	0	NA	0	0	0	NA
4 Purchased Power	0	0	0	NA	0	0	0	NA
5 Economy Purchases	247,859	75,030	172,829	230.35	1,076,290	316,750	759,540	239.79
6 Inadvertant Interchange Received	0	0	0	NA	0	0	0	NA
7 NET ENERGY FOR LOAD	<u>828,687</u>	<u>832,464</u>	<u>(5,777)</u>	<u>(0.69)</u>	<u>4,940,246</u>	<u>5,049,204</u>	<u>(108,958)</u>	<u>(2.16)</u>
8 Territorial Sales	770,852	776,232	(5,380)	(0.69)	4,600,833	4,697,638	(96,805)	(2.06)
9 Company Use	1,522	1,549	(27)	(1.74)	9,618	9,672	(54)	(0.56)
10 T & D Losses (Estimated)	54,313	54,683	(370)	(0.68)	329,795	341,894	(12,099)	(3.54)
11 Unaccounted For Energy	0	0	0	NA	0	0	0	NA
13 % Company Use to NEL	0.18	0.19	(0.01)	(5.26)	0.19	0.19	0.00	0.00
14 % T & D Losses to NEL	6.57	6.57	0.00	0.00	6.68	6.77	(0.09)	(1.33)
15 % Unaccounted for Energy to NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
	\$(000)							
16 Fuel Cost of System Net Generation	15,876	16,246	(2,370)	(12.99)	106,505	111,171	(4,666)	(4.20)
16a Fuel Related RD&D Cost	0	0	0	NA	0	0	0	NA
17 Fuel Cost of Power Sold	(4,187)	(3,450)	(737)	21.36	(29,469)	(22,776)	(6,693)	29.39
18 Fuel Cost of Purchased Power	0	0	0	NA	0	0	0	NA
18a Demand & Nonfuel Cost Purchased Power	0	0	0	NA	0	0	0	NA
19 Energy Cost of Economy Purchases	4,483	1,345	3,138	233.31	0	0	0	NA
20 TOTAL FUEL & NET POWER TRANS.	<u>16,172</u>	<u>16,141</u>	<u>31</u>	<u>0.19</u>	<u>19,806</u>	<u>5,822</u>	<u>13,984</u>	<u>240.19</u>
	¢ / KWH							
21 Fuel Cost of System Net Generation	1.96	1.93	0.03	1.55	1.94	1.87	0.07	3.74
21a Fuel Related RD&D Cost	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22 Fuel Cost of Power Sold	(1.82)	(1.83)	0.01	(0.55)	(1.80)	(1.86)	0.06	(3.23)
23 Fuel Cost of Purchased Power	NA	NA	NA	NA	NA	NA	NA	NA
23a Demand & Nonfuel Cost Purchased Power	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24 Energy Cost of Economy Purchases	1.81	1.79	0.02	1.12	1.84	1.84	0.00	NA
25 TOTAL FUEL & NET POWER TRANS.	<u>1.96</u>	<u>1.94</u>	<u>0.02</u>	<u>1.03</u>	<u>1.96</u>	<u>1.87</u>	<u>0.09</u>	<u>4.81</u>

6

SCHEDULE A-5

SYSTEM NET GENERATION AND FUEL COST

GULF POWER COMPANY

FOR THE MONTH OF:
SEPTEMBER, 1994

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1994	Net Gen. (MWH)	Cap. Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	(105)	(0.6)	100.0	(0.6)		NA Gas-G	0	1,000	0	0	0.00	0.00
2 1							Oil-S						
3 Crist 2	25.0	(177)	(1.0)	100.0	(1.0)		NA Gas-G	0	1,000	0	0	0.00	0.00
4 2							Oil-S						
5 Crist 3	33.0	(145)	(0.6)	100.0	(0.6)		NA Gas-G	0	1,000	0	0	0.00	0.00
6 3							Oil-S						
7 Crist 4	84.0	14,416	24.1	100.0	24.1	11,016	Coal	6,734	11,791	156,806	326,761	2.26	48.82
8 4		139					Gas-G	1,710	1,000	1,700	2,661		
9 Crist 5	81.0	32,330	56.4	100.0	56.4	11,537	Coal	1,102	1,000	1,102	1,724		1.56
10 5							Oil-S	10	138,500	50	226		
11 Crist 6	317.0	84,563	37.0	89.9	37.1	11,035	Coal	15,617	11,791	373,001	772,291	2.39	22.13
12 6							Gas-G	567	1,000	567	888	NA	NA
13 Crist 7	504.0	102,374	28.2	89.6	28.3	10,878	Coal	89	138,500	519	1,875		1.57
14 7							Gas-G	30,565	11,791	933,024	1,931,540	2.28	48.82
15 Crist 8							Oil-S	3,122	1,000	3,122	4,886	NA	NA
16 8							Coal	222	138,500	1,288	4,902		1.57
17 Scherer 3 (D)	209.5	123,468	81.9	98.3	83.3	9,919	Coal	47,224	11,791	1,113,646	2,305,332	2.25	48.82
18 3 (D)							Gas-G	4,312	1,000	4,312	6,748		22.13
19 Scholz 1	47.0	4,559	13.5	100.0	13.5	12,420	Oil-S	250	138,500	1,456	5,541		28.61
20 1							Coal	73,184	8,367	1,224,657	2,093,781	1.70	27.80
21 Scholz 2	47.0	4,798	14.2	100.0	14.2	12,356	Oil-S	5	138,000	33	139		40.09
22 2							Coal	2,468	11,473	56,622	98,938	2.17	22.85
23 Smith 1	161.0	96,060	82.9	97.2	85.3	10,262	Oil-S	20	138,500	113	457		40.09
24 1							Coal	2,584	11,473	59,282	103,587	2.16	23.51
25 Scholz 2	191.0	104,080	75.6	100.0	75.6	10,355	Oil-S	13	138,500	78	314		40.91
26 2							Coal	40,520	12,164	985,779	1,657,801	1.73	23.60
27 Smith 1	35.0	19	0.1	100.0	0.1	39,526	Oil-S	251	138,500	1,481	5,928		40.91
28 Daniel 1 (1)	255.0	105,721	57.6	77.4	74.4	11,826	Oil-S	44,269	12,164	1,076,907	1,811,182	1.74	23.60
29 1 (1)							Coal	123	138,500	716	2,907		22.98
30 Daniel 2 (1)	255.0	137,077	74.7	89.6	75.0	10,758	Oil-S	131	137,000	751	3,000		46.47
31 2 (1)							Coal	49,517	11,771	1,165,717	2,301,047	2.18	21.13
32 Total	2,267.6	809,086	49.6	97.0	51.1	10,860	Oil-S	318	139,000	1,854	6,708		46.47
							Coal	62,639	11,771	1,474,647	2,910,853	2.12	46.47
							Oil-S	139,000			1		NA

Notes: (1) Represents Gulf's 60% Ownership
(2) Represents Gulf's 10% Ownership
Smith A uses light oil; Negative Net Generation is due to station services
Gas-G is gas used for generation; Gas-S is gas used for start-up
Oil-G is oil used for generation; Oil-S is oil used for start-up

	8,641,299	16,364,027	2.02
Adjustments:			
Scherer Coal BTU Adj		6,245	
(1) Scherer Oil Inv. Adj		(28)	
(1,007) Scholz Flyover Coal Adj		(81,966)	
(12,844) Crist Flyover Coal Adj		(535,371)	
3,158 Smith Flyover Coal Adj		138,122	
Railcar Track Depreciation		(6,911)	
Railcar Lease Premium		(5,350)	
		15,875,789	

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
SEPTEMBER 1994

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
HEAVY OIL									
PURCHASES:									
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
2 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
BURNED:									
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
5 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
6 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
ENDING INVENTORY:									
7 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	
8 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	
9 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
PURCHASES:									
10 UNITS (BBL)	2,421	2,106	315	14.96	16,815	15,643	1,172	7.40	
11 AMOUNT (\$)	53,479	50,488	2,991	5.92	373,710	374,558	(848)	(0.23)	
12 UNIT COST (\$/BBL)	22.09	23.97	(1.88)	(7.84)	22.22	23.94	(1.72)	(7.18)	
BURNED:									
13 UNITS (BBL)	1,349	1,939	(590)	(30.43)	13,000	11,401	1,599	14.03	
14 AMOUNT (\$)	30,198	46,577	(18,379)	(35.17)	285,229	274,032	11,197	4.08	
15 UNIT COST (\$/BBL)	22.39	24.02	(1.63)	(6.79)	21.94	24.04	(2.10)	(8.74)	
ENDING INVENTORY:									
16 UNITS (BBL)	8,307	9,599	(1,292)	(13.46)	8,307	9,599	(1,292)	(13.46)	
17 AMOUNT (\$)	185,148	230,565	(45,417)	(19.70)	185,148	230,565	(45,417)	(19.70)	
18 UNIT COST (\$/BBL)	22.29	24.02	(1.73)	(7.20)	22.29	24.02	(1.73)	(7.20)	
COAL									
* PURCHASES:									
19 UNITS (TONS)	333,735	359,720	(25,985)	(7.22)	2,398,706	2,485,621	(86,915)	(3.50)	
20 AMOUNT (\$)	15,388,506	17,338,938	(1,952,432)	(11.26)	102,403,749	108,542,817	(6,139,068)	(5.86)	
21 UNIT COST (\$/TON)	46.10	48.20	(2.10)	(4.36)	42.69	43.67	(0.98)	(2.24)	
BURNED:									
22 UNITS (TONS)	372,838	407,955	(35,117)	(8.61)	2,513,562	2,629,164	(115,602)	(4.40)	
23 AMOUNT (\$)	15,688,387	18,129,386	(2,441,019)	(13.46)	105,887,720	110,148,369	(4,258,649)	(3.87)	
24 UNIT COST (\$/TON)	42.08	44.44	(2.36)	(5.31)	42.13	41.89	0.24	0.57	
ENDING INVENTORY:									
25 UNITS (TONS)	449,758	625,482	(175,726)	(28.09)	449,758	625,482	(175,726)	(28.09)	
26 AMOUNT (\$)	20,667,784	28,891,891	(8,224,107)	(28.47)	20,667,784	28,891,891	(8,224,107)	(28.47)	
27 UNIT COST (\$/TON)	45.95	46.19	(0.24)	(0.52)	45.95	46.19	(0.24)	(0.52)	
GAS									
BURNED:									
28 UNITS (MCF)	10,803	27,902	(17,099)	(61.28)	314,368	273,585	40,783	14.91	
29 AMOUNT (\$)	16,907	66,248	(49,341)	(74.48)	623,743	649,575	(25,832)	(3.98)	
30 UNIT COST (\$/MCF)	1.57	2.37	(0.80)	(33.76)	1.98	2.37	(0.39)	(16.46)	
OTHER - C.T. OIL									
BURNED:									
31 UNITS (BBL)	131	174	(43)	(24.71)	766	4,241	(3,475)	(81.94)	
32 AMOUNT (\$)	3,000	4,154	(1,154)	(27.78)	17,344	101,267	(83,923)	(82.87)	
33 UNIT COST (\$/BBL)	22.90	23.87	(0.97)	(4.08)	22.64	23.88	(1.24)	(5.19)	
* DANIEL BUYOUT INTEREST									
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE						
	\$906,268.42	\$7,687,994.99	\$74,857,964.80						
	\$5,661.56	\$36,520.84							

Note: Includes prior period adjustment; see April for details.
! Note: Includes prior period adjustment; see July for details.

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
SEPTEMBER, 1994

				ON-PEAK	OFF-PEAK
<u>SPOT COST</u>					
MM BTU	x	AVG HEAT RATE	= SPOT COST PER KWH	COST PER KWH	
				JURIS LOSS FACTOR	
\$3,723,119					
<u>128,604,980</u>	x	10,660	= 0.031 CENTS PER KWH	JURIS FUEL COST	
				TRUE-UP	
18.7	X			REVENUE TAX FACTOR	
<u>17.53</u>	=	<u>SO X =</u>	1.07 Y	FUEL FACTOR ADJ FOR TAXES	
				GPIF	
0.3218 X	+	0.6782 Y	= 0.31	SPECIAL CONTRACT RECOVERY	
				TOTAL FACTOR	
0.3443 Y	+	0.6782 Y	= 0.31	ROUNDED TO NEAREST .001	
1.0225 Y	=	0.31			
Y	=	0.303		ADJ FOR LINE LOSS :	ON-PEAK OFF-PEAK
X	=	0.324		LOSS FACTOR (0.9623)	0.144 0.142

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	156,330
FUEL COST AT REPLACEMENT ENERGY RATES	<u>132,150</u>
TOTAL MONTHLY SAVINGS :	<u>\$24,180</u>

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
SEPTEMBER 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 Southern Company Interchange	90,016,000	0	1.74	1,566,000	606,376,000	0	1.78	10,817,000
2 Southern Company for Schedule E	0	0	NA	0	0	0	NA	0
3 Non-Assoc. Schedule E*	20,000	20,000	5.00	1,000	3,130,000	3,130,000	2.49	78,000
4 Non-Assoc. Schedule E	3,310,000	0	1.75	58,000	22,220,000	0	1.88	441,000
5 Unit Power Sales	91,240,000	0	1.91	1,747,000	570,380,000	0	1.90	10,851,000
6 Economy Sales	3,700,000	0	1.86	69,000	22,680,000	0	2.35	534,000
7 Economy Energy Sales Cr. (80%)	0	0	NA	5,000	0	0	NA	54,000
8 TOTAL ESTIMATED SALES	<u>188,286,000</u>	<u>20,000</u>	<u>1.83</u>	<u>3,449,800</u>	<u>1,224,786,000</u>	<u>3,130,000</u>	<u>1.89</u>	<u>22,775,400</u>
ACTUAL								
9 Southern Company Interchange	50,253,359	0	1.90	957,179	531,623,568	0	1.78	9,450,417
10 Florida Power Corporation	10,085,451	0	1.83	184,791	91,547,341	0	1.88	1,723,946
11 Duke Power Company	0	0	NA	0	5,930,812	0	4.85	287,468
12 S. Carolina Electric & Gas Co.	549,598	0	1.87	10,303	1,020,924	0	2.21	22,513
13 Cajun	43,303	0	3.00	1,297	332,829	0	2.14	7,117
14 Florida Power & Light Co.	43,252,018	0	1.75	755,895	280,490,366	0	1.77	4,698,688
15 Jacksonville Electric Authority	12,917,975	0	1.78	229,379	88,110,993	0	1.79	1,581,408
16 Mid South	878,829	0	2.79	24,507	7,236,330	0	2.19	158,818
17 Tennessee Valley Authority	829,792	0	2.23	18,496	27,018,738	0	2.59	700,498
18 S. Carolina P.S.A.	417,293	0	1.99	8,317	2,471,509	0	4.32	106,871
19 Gulf States Utilities	0	0	NA	0	0	0	NA	0
20 City of Tallahassee	18,524,392	0	1.78	330,290	98,904,379	0	1.80	1,782,928
21 AEC/BRMC	450,835	0	1.79	8,055	2,747,571	0	1.87	51,324
22 Other Transactions	98,309,559	0	1.82	1,748,922	582,149,384	0	1.80	10,487,481
23 Hydro-Loss	0	0	NA	0	88,555	0	1.94	1,881
24 Less: Flow-Thru Energy	(5,602,312)	0	(1.83)	(102,625)	(93,655,932)	0	(1.98)	(1,854,236)
25 U.P.S. Adjustment	0	0	NA	8,523	0	0	NA	(113,597)
26 Economy Energy Sales Cr. (80%)	0	0	NA	6,021	0	0	NA	135,692
27 TOTAL ACTUAL SALES	<u>228,908,092</u>	<u>0</u>	<u>1.83</u>	<u>4,187,350</u>	<u>1,628,015,367</u>	<u>0</u>	<u>1.81</u>	<u>29,469,775</u>
28 Difference in Amount	40,622,092	(20,000)	1.83	737,550	401,249,367	(3,130,000)	(0.05)	6,694,375
29 Difference in Percent	21.57	(100.00)	100.00	21.38	32.76	(100.00)	(2.69)	29.39
S.E.P.A.								
30 Estimated	0	0	0	0	0	0	0.00	NA
31 Actual	<u>1,359,416</u>	<u>0</u>	<u>0.00</u>	<u>0</u>	<u>7,694,251</u>	<u>0</u>	<u>0.00</u>	<u>0</u>
32 Difference in Amount:	1,359,416	0	0.00	0	7,694,251	0	0.00	NA
33 Difference in Percent	100.00	NA	NA	NA	100.00	NA	NA	NA

* TRANSFERS FROM POOL.

PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF:
 SEPTEMBER 1994

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE
ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-9

GULF POWER COMPANY

ECONOMY ENERGY PURCHASES

FOR THE MONTH OF:
SEPTEMBER 1994

	CURRENT MONTH			PERIOD - TO - DATE		
	TOTAL KWH PURCHASED	TRANS. COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company	0	NA	0	0	NA	0
2 Southern Company Interchange	72,230,000	1.79	1,292,000	264,690,000	1.80	4,759,000
3 Southern Company Interchange E	20,000	5.00	1,000	3,130,000	2.49	78,000
4 Economy Energy	40,000	5.00	2,000	1,530,000	3.66	56,000
5 Southern Company Interchange U.P.S.	2,690,000	1.86	50,000	46,980,000	1.98	929,000
6 TOTAL ESTIMATED PURCHASES	74,980,000	1.79	1,345,000	316,330,000	1.84	5,822,000
ACTUAL						
7 Southern Company	0	NA	0	0	NA	0
8 Southern Company Interchange	127,112,523	1.85	2,351,499	439,471,332	1.94	8,533,164
9 Southern Company Interchange E	0	NA	0	0	NA	0
10 Interchange Transactions	0	NA	0	0	NA	0
11 Monsanto	21,010,000	1.63	342,188	101,414,241	1.65	1,669,059
12 Non-Associated Companies	6,762,270	2.32	156,912	33,733,687	3.24	1,091,967
13 S.Q.F.	0	NA	0	0	NA	0
14 Alabama Electric Co-op	605,845	2.03	12,319	3,599,270	2.06	74,270
15 Wheeled Energy	7,507,477	0.00	0	43,777,447	0.00	0
16 BMRC/PCC	186,973	1.66	3,095	1,619,864	1.71	27,663
17 Other Transactions	88,080,277	1.95	1,728,311	535,061,373	1.94	10,390,156
18 Less: Flow-Thru Energy	(4,844,507)	2.29	(110,927)	(90,528,338)	2.19	(1,979,490)
19 TOTAL ACTUAL PURCHASES	246,420,858	1.82	4,483,397	1,068,148,876	1.85	19,806,789
20 Difference in Amount	171,440,858	0.03	3,138,397	751,818,876	0.01	13,984,789
21 Difference in Percent	228.65	1.68	233.34	237.67	0.54	240.21
S.E.P.A.						
22 Estimated	50,000	0.00	0	420,000	0.00	0
23 Actual	1,438,535	0.00	0	8,142,064	0.00	0
24 Difference in Amount	1,388,535	0.00	0	7,722,064	0.00	0
25 Difference in Percent	2,777.07	NA	NA	1,838.59	NA	NA

SCHEDULE A-9a

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)

GULF POWER COMPANY

FOR THE MONTH OF:
SEPTEMBER 1993

PURCHASED FROM:	TYPE AND SCHEDULE	CURRENT MONTH				PERIOD - TO - DATE			
		TOTAL MWH PURCHASED	FUEL COST €/KWH	TOTAL COST €/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL MWH PURCHASED	FUEL COST €/KWH	TOTAL COST €/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED									
1 NONE									
ACTUAL									
2 Bay Resource Management Corp.	COG 1	186.973	1.66	1.66	3,095	1,616.298	1.71	1.71	27,596
3 Pensacola Christian College	COG 1	0.000	NA	NA	0	3.566	1.88	1.88	67
4 Monsanto	As-Available	21,010.000	1.63	1.63	342,188	101,414.241	1.65	1.65	1,669,059
5 TOTAL		<u>21,196.973</u>	1.63	1.63	<u>345,283</u>	<u>103,034.105</u>	1.65	1.65	<u>1,696,722</u>

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ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
SEPTEMBER 1994

RECEIVED FROM
OR
DELIVERED TO

TOTAL
KWH
EXCHANGED

CURRENT MONTH

ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-11

GULF POWER COMPANY

RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH

FOR THE PERIOD ENDING:
SEPTEMBER 1994

	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
ESTIMATED							
1 Base Rate Revenues (\$)	45.99	45.99	45.99	45.99	45.99	45.99	275.94
2 Fuel Adjustment Factor (¢ / KWH)	2.165	2.145	2.100	2.155	2.157	2.234	
Group Loss Multiplier	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
Fuel Adjustment Revenues (\$)	21.92	21.71	21.26	21.81	21.83	22.61	131.14
3 TOTAL ESTIMATED	67.91	67.70	67.25	67.80	67.82	68.60	407.08
ACTUAL							
4 Base Rate Revenues (\$)	45.99	45.99	45.99	45.99	45.99	45.99	275.94
5 Fuel Adjustment Factor (¢ / KWH)	2.289	2.319	2.212	2.250	2.259	2.248	
6 Group Loss Multiplier	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
Fuel Adjustment Revenues (\$)	23.17	23.47	22.39	22.78	22.87	22.76	137.44
TOTAL ACTUAL	69.16	69.46	68.38	68.77	68.86	68.75	413.38
AMOUNT OF DIFFERENCE							
7 Base Rate Revenues (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Fuel Adjustment Revenues (\$)	1.25	1.76	1.13	0.97	1.04	0.15	6.30
9 TOTAL DIFFERENCE	1.25	1.76	1.13	0.97	1.04	0.15	6.30
PERCENT OF DIFFERENCE							
10 Base Rate Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 Fuel Adjustment Revenues	5.70	8.11	5.32	4.45	4.76	0.66	4.80
12 TOTAL PERCENTAGE DIFF.	1.84	2.60	1.68	1.43	1.53	0.22	1.55

NOTE:
 Base rate revenues include an ECCR amount of 0.026 ¢/KWH.
 Base rate revenues include a Purchased Power Capacity Cost recovery amount of 0.031 ¢/KWH.
 Base rate revenues include a Environmental Cost recovery amount of .148 ¢/KWH.

SCHEDULE A-12

KWH SALES AND CUSTOMER DATA

GULF POWER COMPANY

FOR THE MONTH OF :
SEPTEMBER 1994

MWH SALES	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 Residential	350,892	347,740	3,152	0.91	2,055,798	2,077,281	(21,483)	(1.03)	
2 Commercial	223,121	234,597	(11,476)	(4.89)	1,403,777	1,410,342	(6,565)	(0.47)	
3 Industrial	168,208	164,690	3,518	2.14	969,780	1,035,020	(65,240)	(6.30)	
4 Street & Highway Lighting	1,385	1,389	(4)	(0.29)	8,253	8,282	(29)	(0.35)	
5 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA	
6 Interdepartmental Sales	82	85	(3)	(3.53)	444	457	(13)	(2.84)	
7 Total Jurisdictional Sales	743,688	748,501	(4,813)	(0.64)	4,438,052	4,531,382	(93,330)	(2.06)	
8 Sales For Resale	27,164	27,731	(567)	(2.04)	162,782	166,256	(3,474)	(2.09)	
9 Total Territorial Sales	770,852	776,232	(5,380)	(0.69)	4,600,834	4,697,638	(96,804)	(2.06)	
NUMBER OF CUSTOMERS									
10 Residential	279,824	279,427	397	0.14	AVERAGE				
11 Commercial	40,263	39,966	297	0.74	295,271	278,256	17,015	6.11	
12 Industrial	283	281	2	0.71	40,070	39,807	263	0.66	
13 Street & Highway Lighting	88	73	15	20.55	280	278	2	0.72	
14 Other Sales to Public Authorities	0	0	0	NA	86	72	14	19.44	
15 Interdepartmental	0	0	0	NA	0	0	0	NA	
16 Total Jurisdictional	320,458	319,747	711	0.22	0	0	0	NA	
17 Sales For Resale	6	6	0	0.00	335,707	318,413	17,294	5.43	
18 Total Territorial Customers	320,464	319,753	711	0.22	6	6	0	0.00	
KWH USE PER CUSTOMER									
19 Residential	1,254	1,244	10	0.80	6,962	7,465	(503)	(6.74)	
20 Commercial	5,542	5,870	(328)	(5.59)	35,033	35,429	(396)	(1.12)	
21 Industrial	594,375	586,085	8,290	1.41	3,463,500	3,723,094	(259,594)	(6.97)	
22 Street & Highway Lighting	15,739	19,027	(3,288)	(17.28)	95,965	115,028	(19,063)	(16.57)	
23 Other Sales to Public Authorities	NA	NA	NA	NA	NA	NA	NA	NA	
24 Interdepartmental	NA	NA	NA	NA	NA	NA	NA	NA	
25 Total Jurisdictional	2,321	2,341	(20)	(0.85)	NA	NA	NA	NA	
26 Sales For Resale	4,527,333	4,621,833	(94,500)	(2.04)	13,220	14,231	(1,011)	(7.10)	
27 Total Territorial	2,405	2,428	(23)	(0.95)	27,130,333	27,709,333	(579,000)	(2.09)	
					13,705	14,753	(1,048)	(7.10)	

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