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October 20, 1994

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0850

HAND DELIVERY

**DECLASSIFIED**

RE: Purchased Gas Adjustment (PGA) True-up  
Docket No. 940003-GU  
Request for Specified Confidential Treatment

Dear Ms. Bayo:

We submit herewith on behalf of Chesapeake Utilities Corporation, Florida Division, its purchased gas adjustment filing for the month of September, 1994, consisting of Schedules A-1, A-1(2), A-2, A-3, A-4, A-5 and A-6; and invoices covering the Florida Division's gas purchases for the current and previous months, and request specified confidential treatment of portions thereof.

This request is made pursuant to section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Chesapeake Utilities Corporation's Request for Specified Confidential Treatment," the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been either shaded in gray (on the schedules) or highlighted in yellow (on the invoices).

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

Sincerely,

*Wayne L. Schiefelbein*

Wayne L. Schiefelbein

WLS/l dv  
Enclosures

10689-94

COMPANY: FL DIV CUC  
 PERIOD: APR 94 THROUGH MAR 95  
 CURRENT MONTH: SEPTEMBER 94

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)  
 Exhibit No. \_\_\_\_\_  
 Docket No. 940003-GU  
 Chesapeake Utilities Corp.  
 (AVW-1) 4 of 27  
 Page

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	1,598,700	11,494.68 ✓	0.00719
2 No Notice Commodity Adjustment	(105,580)	(759.13) ✓	0.00719
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	690,000	4,961.10	0.00719
5 Commodity Adjustments			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,183,120	15,696.65	0.00719
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	1,598,720	255,683.97	0.15993
18 Imbalance Cashout-FGT	96,740	23,650.44 ✓	0.24447
19 Imbalance Cashout-Other Shippers	(120,200)	(22,787.37) ✓	0.18958
20 Imbalance Cashout-Transporting Customers	340,011	48,212.40	0.14180
21 Other- FGT Refund	N/A	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	690,000	105,679.66	0.15316
23			
24 TOTAL COMMODITY (Pipeline)	2,605,271	410,439.10	0.15754
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	6,156,900	266,655.34 ✓	0.04331
26 Less Relinquished to End Users	(4,846,200)	(209,888.92) ✓	0.04331
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	456,080	19,752.82 ✓	0.04331
29 Demand adjustments- Scheduled by Others	900,000	38,979.00	0.04331
30 Other			0.00000
31			
32 TOTAL OTHER	2,666,780	115,498.24	0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(6,247.68) ✓	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Penalties collected	N/A	0.00	0.00000
36 Other			0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(5,601.68)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC  
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO  
DOCKET NO. 940003-GU  
CHESAPEAKE UTILITIES CORP.  
AVW-1  
PAGE 1 OF 27

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				SEPTEMBER				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>												
1 COMMODITY (Pipeline)	15,697	19,706	(4,009)	-20.34	120,942	130,908	(9,966)	-7.61				
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	12,699	12,630	69	0.55				
3 SWING SERVICE	0	0	0	0.00	5,442	0	5,442	0.00				
4 COMMODITY (Other)	410,439	430,075	(19,636)	-4.57	2,316,365	3,157,873	(841,508)	-26.65				
5 DEMAND	115,498	119,652	(4,154)	-3.47	764,781	758,354	6,427	0.85				
6 OTHER	(5,602)	(63,354)	57,752	-91.16	(19,148)	(252,124)	232,976	-92.41				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	538,114	508,161	29,953	5.89	3,201,081	3,807,641	(606,560)	-15.93				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
14 TOTAL THERM SALES	536,284	500,916	35,368	7.06	3,921,568	3,764,172	157,396	4.18				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,183,120	2,740,790	(557,670)	-20.35	14,349,250	16,081,188	(1,731,938)	-10.77				
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	1,830,000	1,820,000	10,000	0.55				
17 SWING SERVICE COMMODITY	0	0	0	0.00	8,540	0	8,540	0.00				
18 COMMODITY (Other) COMMODITY	2,605,271	2,740,790	(135,519)	-4.94	14,189,259	16,081,188	(1,891,929)	-11.76				
19 DEMAND BILLING DETERMINANTS ONLY	2,666,780	2,762,700	(95,920)	-3.47	17,658,320	17,509,910	148,410	0.85				
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,605,271	2,740,790	(135,519)	-4.94	14,197,799	16,081,188	(1,883,389)	-11.71				
25 NET UNBILLED	0	0	0	0.00	0	164,012	(164,012)	-100.00				
26 COMPANY USE	1,259	1,200	59	4.92	7,241	7,200	41	0.57				
27 TOTAL THERM SALES	2,737,289	2,548,200	189,089	7.42	16,428,381	15,718,586	709,795	4.52				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.719	0.719	0.000	0.00	0.843	0.814	0.029	3.54				
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	63.724	0.000	63.724	0.00				
31 COMMODITY (Other) (4/18)	15.754	15.692	0.063	0.40	16.325	19.637	-3.312	-16.87				
32 DEMAND (5/19)	4.331	4.331	0.000	0.00	4.331	4.331	-0.000	-0.00				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	20.655	18.541	2.114	11.40	22.546	23.678	-1.131	-4.78				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
40 TOTAL COST OF THERMS SOLD (11/27)	19.659	19.942	-0.283	-1.42	19.485	24.224	-4.739	-19.56				
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0				
42 TOTAL COST OF GAS (40+41)	19.361	19.644	-0.283	-1.44	19.187	23.926	-4.739	-19.81				
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.731	20.019	-0.289	-1.44	19.554	24.383	-4.829	-19.81				
45 PGA FACTOR ROUNDED TO NEAREST .001	19.731	20.019	-0.288	-1.44	19.554	24.383	-4.829	-19.80				

DOCUMENT NUMBER-DATE

10689 OCT 20 2003

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC  
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 940003-GU  
 CHESAPEAKE UTILITIES CORP.  
 AVW-1 2 OF 27  
 PAGE 2 OF 27

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:				SEPTEMBER				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%				%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>													
1	COMMODITY (Pipeline)	0.39625	6,220	8,224	(2,004)	-24.37	49,551	64,053	(14,502)	-22.64			
2	NO NOTICE SERVICE		825	869	(44)	-5.06	5,140	6,066	(926)	-15.27			
3	SWING SERVICE		0	0	0	0.00	2,005	0	2,005	0.00			
4	COMMODITY (Other)		162,636	179,476	(16,840)	-9.38	924,663	1,543,186	(618,523)	-40.08			
5	DEMAND		69,299	70,595	(1,296)	-1.84	530,658	523,423	7,235	1.38			
6	OTHER		(2,220)	(31,731)	29,511	-93.00	(7,513)	(126,140)	118,627	-94.04			
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00			
8	DEMAND		0	0	0	0.00	0	0	0	0.00			
9			0	0	0	0.00	0	0	0	0.00			
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		236,760	227,433	9,327	4.10	1,504,504	2,010,588	(506,084)	-25.17			
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00			
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00			
14	TOTAL THERM SALES		228,893	223,213	5,680	2.54	1,764,098	1,985,269	(221,171)	-11.14			
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY		865,058	1,143,732	(278,674)	-24.37	5,829,000	7,775,286	(1,946,286)	-25.03			
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY		118,875	125,190	(6,315)	-5.04	740,642	873,974	(133,332)	-15.26			
17	SWING SERVICE COMMODITY		0	0	0	0.00	2,641	0	2,641	0.00			
18	COMMODITY (Other) COMMODITY		1,032,335	1,143,732	(111,397)	-9.74	5,679,591	7,775,358	(2,095,767)	-26.95			
19	DEMAND BILLING DETERMINANTS ONLY		1,600,068	1,629,993	(29,925)	-1.84	12,252,564	12,085,492	167,072	1.38			
20	OTHER COMMODITY		0	0	0	0.00	0	0	0	0.00			
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00			
22	DEMAND		0	0	0	0.00	0	0	0	0.00			
23			0	0	0	0.00	0	0	0	0.00			
24	TOTAL PURCHASES (+17+18+20)-(21+23)		1,032,335	1,143,732	(111,397)	-9.74	5,682,233	7,775,358	(2,093,125)	-26.92			
25	NET UNBILLED		0	0	0	0.00	0	78,018	(78,018)	-100.00			
26	COMPANY USE		1,259	1,200	59	4.92	7,241	7,200	41	0.57			
27	TOTAL THERM SALES		1,084,647	1,062,700	21,947	2.07	6,660,246	7,610,390	(950,144)	-12.48			
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline) (1/15)		0.719	0.719	-0.000	-0.00	0.850	0.824	0.026	3.19			
29	NO NOTICE SERVICE (2/16)		0.694	0.694	-0.000	-0.02	0.694	0.694	-0.000	-0.02			
30	SWING SERVICE (3/17)		0.000	0.000	0.000	0.00	75.922	0.000	75.922	0.00			
31	COMMODITY (Other) (4/18)		15.754	15.692	0.062	0.40	16.280	19.847	-3.567	-17.97			
32	DEMAND (5/19)		4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00			
33	OTHER (6/20)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline (7/21)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
35	DEMAND (8/22)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
36	(9/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
37	TOTAL COST OF PURCHASES (11/24)		22.934	19.885	3.049	15.33	26.477	25.858	0.619	2.39			
38	NET UNBILLED (12/25)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
39	COMPANY USE (13/26)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
40	TOTAL COST OF THERMS SOLD (11/27)		21.828	21.401	0.427	1.99	22.589	26.419	-3.830	-14.50			
41	TRUE-UP (E-2)		-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0			
42	TOTAL COST OF GAS (40+41)		21.530	21.103	0.427	2.02	22.291	26.121	-3.830	-14.66			
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0			
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		21.942	21.506	0.436	2.03	22.717	26.620	-3.903	-14.66			
45	PGA FACTOR ROUNDED TO NEAREST .001		21.942	21.506	0.436	2.03	22.717	26.620	-3.903	-14.66			

COMPANY: FL DIV CUC  
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 940003-GU  
 CHESAPEAKE UTILITIES CORP.  
 AVW-1 3 OF 27  
 PAGE 3 OF 27

ESTIMATED FOR THE PERIOD OF:

	APRIL 94				Through				MARCH 95			
	CURRENT MONTH:				SEPTEMBER				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
<b>COST OF GAS PURCHASED</b>												
1 COMMODITY (Pipeline)	9,477	11,482	(2,005)	-17.46	71,391	66,855	4,536	6.79				
2 NO NOTICE SERVICE	1,257	1,213	44	3.63	7,559	6,564	995	15.16				
3 SWING SERVICE	0	0	0	0.00	3,437	0	3,437	0.00				
4 COMMODITY (Other)	247,803	250,599	(2,796)	-1.12	1,391,702	1,614,687	(222,985)	-13.81				
5 DEMAND	46,199	49,057	(2,858)	-5.83	234,123	234,931	(808)	-0.34				
6 OTHER	(3,382)	(31,623)	28,241	-89.30	(11,635)	(125,984)	114,349	-90.76				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	301,354	280,728	20,626	7.35	1,696,577	1,797,053	(100,476)	-5.59				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
14 TOTAL THERM SALES	307,391	277,703	29,688	10.69	2,157,470	1,778,903	378,567	21.28				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,318,062	1,597,058	(278,996)	-17.47	8,520,250	8,305,902	214,348	2.58				
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	181,125	174,810	6,315	3.61	1,089,358	946,026	143,332	15.15				
17 SWING SERVICE COMMODITY	0	0	0	0.00	5,899	0	5,899	0.00				
18 COMMODITY (Other) COMMODITY	1,572,936	1,597,058	(24,122)	-1.51	8,509,668	8,305,830	203,838	2.45				
19 DEMAND BILLING DETERMINANTS ONLY	1,066,712	1,132,707	(65,995)	-5.83	5,405,756	5,424,418	(18,662)	-0.34				
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,572,936	1,597,058	(24,122)	-1.51	8,515,566	8,305,830	209,736	2.53				
25 NET UNBILLED	0	0	0	0.00	0	85,994	(85,994)	-100.00				
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
27 TOTAL THERM SALES	1,652,642	1,485,500	167,142	11.25	9,768,135	8,108,196	1,659,939	20.47				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.719	0.719	0.000	0.01	0.838	0.805	0.033	4.10				
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.01				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	58.261	0.000	58.261	0.00				
31 COMMODITY (Other) (4/18)	15.754	15.691	0.063	0.40	16.354	19.440	-3.086	-15.87				
32 DEMAND (5/19)	4.331	4.331	0.000	0.00	4.331	4.331	0.000	0.00				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	19.159	17.578	1.581	8.99	19.923	21.636	-1.713	-7.92				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
40 TOTAL COST OF THERMS SOLD (11/27)	18.235	18.898	-0.663	-3.51	17.368	22.163	-4.795	-21.63				
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0				
42 TOTAL COST OF GAS (40+41)	17.937	18.600	-0.663	-3.57	17.070	21.865	-4.795	-21.93				
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.279	18.955	-0.676	-3.57	17.397	22.283	-4.887	-21.93				
45 PGA FACTOR ROUNDED TO NEAREST .001	18.279	18.955	-0.676	-3.57	17.397	22.283	-4.886	-21.93				

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO \_\_\_\_\_

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 5 OF 27

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34,35)	411,085	366,721	(44,364)	-12.097%	2,324,957	2,905,749	580,792	19.988%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33)	127,029	141,440	14,411	10.189%	876,124	901,893	25,769	2.857%
3 TOTAL	538,114	508,161	(29,953)	-5.894%	3,201,081	3,807,642	606,561	15.930%
4 FUEL REVENUES (NET OF REVENUE TAX)	536,284	500,916	(35,368)	-7.061%	3,921,568	3,764,172	(157,396)	-4.181%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	43,470	43,470	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	543,529	508,161	(35,368)	-6.960%	3,965,038	3,807,642	(157,396)	-4.134%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,415	0	(5,415)	0.000%	763,957	0	(763,957)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	4,286	135	(4,151)	-3083.685%	21,629	1,103	(20,526)	-1861.530%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,044,131	51,989	(992,142)	-1908.369%	304,471	87,246	(217,225)	-248.980%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(43,470)	(43,470)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,046,587	44,879	(1,001,708)	-2232.039%	1,046,587	44,879	(1,001,708)	-2232.037%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,044,131	51,989	(992,142)	-1908.369%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,042,301	44,744	(997,557)	-2229.477%				
14 TOTAL (12+13)	2,086,432	96,733	(1,989,699)	-2056.898%				
15 AVERAGE (50% OF 14)	1,043,216	48,367	(994,850)	-2056.898%				
16 INTEREST RATE - FIRST DAY OF MONTH	4.820%	3.340%	-0.0148	-44.311%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.040%	3.340%	-0.017	-50.898%				
18 TOTAL (16+17)	9.860%	6.680%	-0.0318	-47.605%				
19 AVERAGE (50% OF 18)	4.930%	3.340%	-0.0159	-47.605%				
20 MONTHLY AVERAGE (19/12 Months)	0.411%	0.278%	-0.00132	-47.605%				
21 INTEREST PROVISION (15x20)	4,286	135	(4,151)	-3083.685%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 940003-GU  
CHESAPEAKE UTILITIES CORP.  
AVW-1  
PAGE 6 OF 27

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: SEPTEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEPT	MG			743,043		743,043	\$124,706	\$5,342	\$32,181		21.833
2 SEPT	HADSON			855,677		855,677	\$130,978	\$6,152	\$37,059		20.357
3 SEPT	NGC			690,000		690,000	\$105,680	\$4,961	\$29,884		20.366
4											
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				2,288,720	0	2,288,720	\$361,364	\$16,456	\$99,124	0	20.839

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO \_\_\_\_\_

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 27

MONTH:

SEPTEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	845	826	25,342	24,784	1.43	1.46
2 HADSON	ZACHARY	1,064	1,040	31,906	31,204	1.50	1.53
3 HADSON	MT VERNON	1,008	986	30,245	29,579	1.55	1.58
4 MG	EUNICE	178	174	5,352	5,234	1.43	1.46
5 MG	EUNICE	672	657	20,160	19,716	1.69	1.72
6 MG	ZACHARY	213	209	6,400	6,259	1.50	1.53
7 MG	ZACHARY	860	841	25,800	25,232	1.69	1.72
8 MG	ZACHARY	10	10	312	305	1.55	1.59
9 MG	MT VERNON	178	174	5,352	5,234	1.55	1.58
10 MG	MT VERNON	420	411	12,600	12,323	1.69	1.72
11 NATURAL GAS CLEARINGHOUSE	EUNICE	1,002	980	30,072	29,410	1.43	1.46
12 NATURAL GAS CLEARINGHOUSE	ZACHARY	57	56	1,718	1,680	1.50	1.53
13 NATURAL GAS CLEARINGHOUSE	MT VERNON	1,292	1,264	38,774	37,912	1.55	1.59
14							
15							
16							
	TOTAL	7,801	7,628	234,033	228,872	1.54	1.58

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 940003-GU  
 CHESAPEAKE UTILITIES CORP  
 AVW-1  
 PAGE 8 OF 27

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	90,142	94,605	4,463	4.95%	604,383	771,061	166,678	27.58%	
COMMERCIAL	290,759	264,572	(26,187)	-9.01%	1,906,474	1,778,570	(127,904)	-6.71%	
COMMERCIAL LARGE VOLUME	125,183	102,764	(22,419)	-17.91%	688,130	580,499	(107,631)	-15.64%	
INDUSTRIAL	1,278,313	1,332,459	54,146	4.24%	9,382,919	10,613,494	1,230,575	13.12%	
LARGE VOLUME CONTRACT TRANSP	2,624,503	2,884,200	259,697	9.90%	6,858,023	7,471,220	613,197	8.94%	
	0	0	0	0.00%	0	0	0	0.00%	
<b>TOTAL FIRM</b>	<b>4,408,900</b>	<b>4,678,600</b>	<b>269,700</b>	<b>6.12%</b>	<b>19,439,929</b>	<b>21,214,844</b>	<b>1,774,915</b>	<b>9.13%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	
INTERRUPTIBLE	2,878,502	2,658,800	(219,702)	-7.63%	17,515,891	15,679,032	(1,836,859)	-10.49%	
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	
<b>TOTAL INTERRUPTIBLE</b>	<b>2,878,502</b>	<b>2,658,800</b>	<b>(219,702)</b>	<b>-7.63%</b>	<b>17,515,891</b>	<b>15,679,032</b>	<b>(1,836,859)</b>	<b>-10.49%</b>	
<b>TOTAL THERM SALES</b>	<b>7,287,402</b>	<b>7,337,400</b>	<b>49,998</b>	<b>0.69%</b>	<b>36,955,820</b>	<b>36,893,876</b>	<b>(61,944)</b>	<b>-0.17%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	6,945	6,725	(220)	-3.17%	42,553	42,122	(431)	-1.01%	
COMMERCIAL	747	746	(1)	-0.13%	4,561	4,503	(58)	-1.27%	
COMMERCIAL LARGE VOLUME	21	23	2	9.52%	131	135	4	3.05%	
INDUSTRIAL	33	39	6	18.18%	189	234	45	23.81%	
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	10	11	1	10.00%	
	0	0	0	0.00%	0	0	0	0.00%	
<b>TOTAL FIRM</b>	<b>7,748</b>	<b>7,535</b>	<b>(213)</b>	<b>-2.75%</b>	<b>47,444</b>	<b>47,005</b>	<b>(439)</b>	<b>-0.93%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	
INTERRUPTIBLE	13	13	0	0.00%	80	79	(1)	-1.25%	
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	
<b>TOTAL INTERRUPTIBLE</b>	<b>13</b>	<b>13</b>	<b>0</b>	<b>0.00%</b>	<b>80</b>	<b>79</b>	<b>(1)</b>	<b>-1.25%</b>	
<b>TOTAL CUSTOMERS</b>	<b>7,761</b>	<b>7,548</b>	<b>(213)</b>	<b>-2.74%</b>	<b>47,524</b>	<b>47,084</b>	<b>(440)</b>	<b>-0.93%</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	13	14	1	8.38%	14	18	4	28.88%	
COMMERCIAL	389	355	(35)	-8.88%	418	395	(23)	-5.51%	
COMMERCIAL LARGE VOLUME	5,961	4,468	(1,493)	-25.05%	5,253	4,300	(953)	-18.14%	
INDUSTRIAL	38,737	34,166	(4,571)	-11.80%	49,645	45,357	(4,288)	-8.64%	
LARGE VOLUME CONTRACT TRANSP	1,312,252	1,442,100	129,849	9.90%	685,802	679,202	(6,600)	-0.96%	
INTERRUPTIBLE	221,423	204,523	(16,900)	-7.63%	218,949	198,469	(20,480)	-9.35%	
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%	





Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Docket No. 940003-GU  
 Chesapeake Utilities Corp.  
 AVW-1  
 Page 10 of 27

IE	09/30/94
E	10/10/94
VOICE NO.	3018
TOTAL AMOUNT DUE	\$72,353.56

CUSTOMER:  
 CHESAPEAKE UTILITIES CORPORATION  
 ATTN: SHIRLEY RODEN  
 POST OFFICE BOX 960  
 WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
  
 Wire Transfer  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS I NO.	NAME	DELIVERIES		PROD		RATES				VOLUMES		
		POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				09/94	A	RES	0.3659	0.0672		0.4331	615,690	\$266,655.34 ✓
NOTICE RESERVATION CHARGE				09/94	A	NNR	0.0694			0.0694	30,000 ✓	\$2,082.00
PRORATORY RELINQUISHMENT CREDIT				09/94	A	TRL	0.4331			0.4331	(6,600) ✓	(\$2,858.46)
PRORATORY RELINQUISHMENT CREDIT				09/94	A	TRL	0.4331			0.4331	(2,730) ✓	(\$1,182.36)
PRORATORY RELINQUISHMENT CREDIT				09/94	A	TRL	0.4331			0.4331	(11,550) ✓	(\$5,002.31)
PRORATORY RELINQUISHMENT CREDIT				09/94	A	TRL	0.4331			0.4331	(288,420) ✓	(\$124,914.70)
PRORATORY RELINQUISHMENT CREDIT				09/94	A	TRL	0.4331			0.4331	(2,160) ✓	(\$935.50)
PRORATORY RELINQUISHMENT CREDIT				09/94	A	TRL	0.4331			0.4331	(1,980) ✓	(\$857.54)
PRORATORY RELINQUISHMENT CREDIT				09/94	A	TRL	0.4331			0.4331	(47,400)	(\$20,528.94)
PRORATORY RELINQUISHMENT CREDIT				09/94	A	TRL	0.4331			0.4331	(3,600) ✓	(\$1,559.16)
PRORATORY RELINQUISHMENT CREDIT				09/94	A	TRL	0.4331			0.4331	(2,850) ✓	(\$1,234.34)

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT NO. -  
 Docket No. 940003-6U  
 Chesapeake Utilities Corp.  
 Avw - 1  
 Page 11 of 27

PAGE

2

09/30/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
10/10/94		
INVOICE NO. 3018		
TOTAL AMOUNT DUE \$72,353.56		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
	ORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(30,000) ✓	(\$12,993.00)
	ORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(87,330) ✓	(\$37,822.62)
	ORARY ACQUISITION RESERVATION CHARGE			09/94	A	TAQ	0.4331			0.4331	40,480	\$17,531.89 ✓
	ORARY ACQUISITION RESERVATION CHARGE			09/94	A	TAQ	0.4331			0.4331	5,128	\$2,220.94 ✓
	ERN DIVISION REVENUE SHARING CREDIT			09/94	A	TCW						(\$3,305.47) ✓
	ET IT REVENUE SHARING CREDIT			09/94	A	ITF						(\$2,942.21) ✓
TOTAL FOR CONTRACT 5057 FOR MONTH OF 09/94.											206,678	\$72,353.56

\*\*\* END OF INVOICE 3018 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate



*EXHIBIT NO. 94003-GR  
 Docket No. 94003-GR  
 Chesapeake Utilities Corp.  
 AVW-1 Pg of 27  
 PAGE 1*

09/30/94	CUSTOMER:	CHESAPEAKE UTILITIES CORPORATION	PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
10/10/94	ATTN: SHIRLEY RODEN	POST OFFICE BOX 960	Wire Transfer
3106	WINTERHAVEN, FL 33882-0960	Account # 001658806	NCNB Charlotte NC
\$23,650.44		Route # 053000196	

INTRACT SHIPPER CUSTOMER NO. 4175

PLEASE CONTACT LAURA MOSELEY

AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	PROD	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	VOLUMES	AMOUNT
----------	------------	------	-------	----	----	------	------------	------	-----	-----------	---------	--------

Market Delivery Imbalance

06/94	NDM	2.4078	1.8000						2.4078	10,262	\$24,708.84
06/94	MP1	1.8000							1.8000	(588)	(\$1,058.40)

TOTAL FOR MONTH OF 06/94.

9,674

\$23,650.44

\*\*\* END OF INVOICE 3106 \*\*\*



**Florida Gas Transmission Company**  
An **ENRON/SONAT** Affiliate

*EXHIBIT INV.  
Docket No. 940003-GU  
Chesapeake Utilities Corp.  
AVW-1  
Page 13 of 27*

AIE	10/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
UE	10/20/94		
VOICE NO.	3170		
TOTAL AMOUNT DUE	\$10,735.55		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS QI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
		POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
ge Charge - No Notice For	PLANT CITY			09/94	A	COM	0.0259 ✓	0.0460		0.0719 ✓	(600)	(\$43.14) ✓
ge Charge - No Notice For	ST. CLOUD			09/94	A	COM	0.0259	0.0460		0.0719	(608)	(\$43.72) ✓
ge Charge - No Notice For	WINTER HAVEN			09/94	A	COM	0.0259	0.0460		0.0719	(9,350)	(\$672.27) ✓
ge Charge		16176	CFG-ST.CLOUD	09/94	A	COM	0.0259	0.0460		0.0719	2,250	\$161.78 ✓
ge Charge		16183	CFG-LAKE ALFRED	09/94	A	COM	0.0259	0.0460		0.0719	2,250	\$161.78 ✓
ge Charge		16184	CFG-HAINES CITY NORTH	09/94	A	COM	0.0259	0.0460		0.0719	1,050	\$75.50 ✓
ge Charge		16185	CFG-HAINES CITY	09/94	A	COM	0.0259	0.0460		0.0719	6,750	\$485.33 ✓
ge Charge		16186	CFG-AUBURNDALE	09/94	A	COM	0.0259	0.0460		0.0719	14,050	\$1,010.20 ✓
ge Charge		16187	CFG-WINTER HAVEN	09/94	A	COM	0.0259	0.0460		0.0719	45,200	\$3,249.88 ✓
ge Charge		16188	CFG-LAKE WALES	09/94	A	COM	0.0259	0.0460		0.0719	6,000	\$431.40 ✓
ge Charge		16189	CFG-LAKE WALES EAST	09/94	A	COM	0.0259	0.0460		0.0719	7,500	\$539.25 ✓

TRANSACTION CODE (IC): A - ACTUALS R - REVERSALS

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT NO. 94003-6  
 DOCKET NO. 94003-6  
 Chesapeake Utilities Corp.  
 Avw 1  
 Page 14 of 27

PAGE 2

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION

ATTN: SHIRLEY RODEN

POST OFFICE BOX 960

WINTERHAVEN, FL 33882-0960

DATE 10/10/94

DUPLICATE DATE 10/20/94

INVOICE NO. 3170

TOTAL AMOUNT DUE \$10,735.55

CONTRACT 5057

SHIPPER

CHESAPEAKE UTILITIES CORPORATION

CUSTOMER NO. 4175

PLEASE CONTACT LAURA MOSELEY

AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	POI NO.	NAME	POI NO.	NAME	DELIVERIES	PROD	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	MMBTU DRY	AMOUNT
----------	---------	------	---------	------	------------	------	-------	----	----	------	------------	------	-----	---------	-----------	--------

age charge	16192	BARTON - CFG	09/94	A	COM	0.0259	0.0460	0.0719	53,950	\$3,879.01
age charge	16193	CFG-PIERCE	09/94	A	COM	0.0259	0.0460	0.0719	2,670	\$191.97
age charge	16199	PLANT CITY NATURAL GAS	09/94	A	COM	0.0259	0.0460	0.0719	15,200	\$1,092.88
age charge	60923	CFG-BARTON B	09/94	A	COM	0.0259	0.0460	0.0719	3,000	\$215.70

TOTAL FOR CONTRACT 5057 FOR MONTH OF 09/94.

\*\*\* END OF INVOICE 3170 \*\*\*

149,312

\$10,735.55

Exhibit No. \_\_\_\_\_  
 Docket No. 940003-GU  
 Chesapeake Utilities Corp.  
 AVW - 1  
 Page 15 of 27

Chesapeake Utilities Corporation  
 1015 6th Street N.W.  
 Attn: Sam Sessa  
 Winter Haven, FL 33881

Owner No.: 7407  
 Location-ID: CUC1  
 Invoice No.: 20811  
 Date: 10/05/1994  
 Days Due: 10  
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION  
 To invoice for 09/1994 gas purchases:

ZONE 3			
MMBTUs purchased	3,048 ✓		
Purchase Price		1.55 ✓	4,724.40
			<hr/>
Sub-Total			4,724.40 ✓
ZONE 3			
MMBTUs purchased	27,197		
Purchase Price		1.55	42,155.35
			<hr/>
Sub-Total			42,155.35
ZONE 2			
MMBTUs purchased	27,336		
Purchase Price		1.50	41,004.00
			<hr/>
Sub-Total			41,004.00
ZONE 2			
MMBTUs purchased	4,570 ✓		
Purchase Price		1.50 ✓	6,855.00 ✓
			<hr/>
Sub-Total			6,855.00
ZONE 1			
MMBTUs purchased	25,342		
Purchase Price		1.43	36,239.06
			<hr/>
Sub-Total			36,239.06





Exhibit No. \_\_\_\_\_  
Docket No. 940003-GU  
Chesapeake Utilities Corp.  
AVW-1  
Page 16 of 27

Chesapeake Utilities Corporation  
1015 6th Street N.W.  
Attn: Sam Sessa  
Winter Haven, FL 33881

Owner No.: 7407  
Location-ID: CUC1  
Invoice No.: 20811  
Date: 10/05/1994  
Days Due: 10  
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total \$130,977.81

Please remit payment to:

Hadson Gas Systems, Inc.  
P.O. BOX 651529  
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.  
NATIONSBANK  
Account # 1290288605  
DALLAS, TX  
ABA # 111000025

For invoicing questions, call DOUGLAS DAVIS at (214)640-6800.[2 ]

Exhibit No. \_\_\_\_\_  
Docket No. 940003-GU  
Chesapeake Utilities Corp.  
ARW-1  
Page 17 of 27

CENTRAL FLORIDA GAS COMPANY  
DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P. O. BOX 960  
WINTER HAVEN, FLORIDA 33882

**FGT Imbalance Cash-Out Invoice**

Customer Statement Date: September 6, 1994

Citrus World  
P.O. Box 1,111  
Lake Wales, Florida 33859-1111

Attention: Mr. Richard Kennedy or Ms. Deb Comeau

Production month of: May, 1994

---

Party Receiving Book-Out Volume  
Legal Entity Number : 4179  
Legal Entity Name : Citrus World  
Posting Number : 699

	Volume	Price	
Market Delivery Imbalance (MMBtus)	1,469	\$2.110	\$3,099.59
Party Providing Book-Out Volume			
Legal Entity Number: 4175			
Legal Entity Name : Chesapeake Utilities Corporation			
Posting Number : 692			

---

PAYABLE UPON RECEIPT  
PAST DUE AFTER: Sept. 21, 1994

PLEASE REMIT TO:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

Direct Billing Inquires To:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

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Exhibit No. \_\_\_\_\_  
Docket No. 940003- GU  
Chesapeake Utilities Corp.  
AVW-18 of 27  
Page 18 of 27

CENTRAL FLORIDA GAS COMPANY  
DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P. O. BOX 960  
WINTER HAVEN, FLORIDA 33882

**FGT Imbalance Cash-Out Invoice**

Customer

Statement Date:

September 12, 1994

MGNG

1000 Louisiana Avenue, Suite 6600  
Houston, Texas 77002

Attention: Mr. Steve Powell

Production month of: June 1994

---

Party Receiving Book-Out Volume

Legal Entity Number : 369

Legal Entity Name : MGNG

Posting Number : 865

Imbalance (MMBtus)

Volume	Price	
2.620	\$1.890	\$4,951.80

Party Providing Book-Out Volume

Legal Entity Number: 4175

Legal Entity Name : Chesapeake Utilities Corporation

Posting Number : 815

2540 net

---

PAYABLE UPON RECEIPT  
PAST DUE AFTER: Sept. 27, 1994

PLEASE REMIT TO:

Chesapeake Utilities Corporation

P.O. Box 960

Winter Haven, Florida 33882-0960

(813) 293-8612

Attn: Customer Accounting

Direct Billing Inquires To:

Chesapeake Utilities Corporation

P.O. Box 960

Winter Haven, Florida 33882-0960

(813) 293-8612

Attn: Customer Accounting

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Exhibit No. \_\_\_\_\_  
Docket No. 940003-GU  
Chesapeake Utilities Corp.  
AVW-19 of 27  
Page \_\_\_\_\_ of \_\_\_\_\_

CENTRAL FLORIDA GAS COMPANY  
DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P. O. BOX 960  
WINTER HAVEN, FLORIDA 33882

**FGT Imbalance Cash-Out Invoice**

Customer Statement Date: September 12, 1994

Prior Energy Corporation  
3737 Government Boulevard  
Mobile, Avenue 36693

Attention: Mr. Chris Jones

Production month of: June 1994

---

Party Receiving Book-Out Volume  
Legal Entity Number : 6321  
Legal Entity Name : Prior Energy  
Posting Number : 881

	Volume	Price	
Market Delivery Imbalance (MMBtus)	6.893	\$1.890	\$13,027.77
Party Providing Book-Out Volume			
Legal Entity Number: 4175	6683 net		
Legal Entity Name : Chesapeake Utilities Corporation			
Posting Number : 815			

---

PAYABLE UPON RECEIPT  
PAST DUE AFTER: Sept. 27, 1994

PLEASE REMIT TO:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

Direct Billing Inquires To:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

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Exhibit No. \_\_\_\_\_  
Docket No. 940003- GU  
Chesapeake Utilities Corp.  
AVW - '120 of 27  
Page

CENTRAL FLORIDA GAS COMPANY  
DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P. O. BOX 960  
WINTER HAVEN, FLORIDA 33882

**FGT Imbalance Cash-Out Invoice**

Customer Statement Date: September 12, 1994

West Florida Natural Gas  
Caller Box 1460, 301 Maple Avenue  
Panama City, Florida 32402

Attention: Mr. Tom Goodwin

Production month of: June 1994

---

Party Receiving Book-Out Volume  
Legal Entity Number : 4151  
Legal Entity Name : West Florida Natural Gas  
Posting Number : 903

	Volume	Price	
Market Delivery Imbalance (MMBtus)	3.981	\$1.890	\$7,524.09
Party Providing Book-Out Volume			
Legal Entity Number: 4175			3860 net
Legal Entity Name : Chesapeake Utilities Corporation			
Posting Number : 815			

---

PAYABLE UPON RECEIPT  
PAST DUE AFTER: Sept. 27, 1994

PLEASE REMIT TO:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

Direct Billing Inquires To:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

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Exhibit No:  
Docket No. 940003-GU  
Chesapeake Utilities Corp.  
AVW-1  
Page 21 of 27

CENTRAL FLORIDA GAS COMPANY  
DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P. O. BOX 960  
WINTER HAVEN, FLORIDA 33882

**FGT Imbalance Cash-Out Invoice**

Customer

Statement Date:

September 2, 1994

Florida Gas Utility  
7328 W. University Avenue, Suite A  
Gainesville, Florida 32607

Attention: Ms. Kelly Russ

Production month of: May, 1994

---

Party Receiving Book-Out Volume  
Legal Entity Number : 6268  
Legal Entity Name : Florida Gas Utility  
Posting Number : 726

Market Delivery Imbalance (MMBtus)

Party Providing Book-Out Volume

Legal Entity Number: 4175  
Legal Entity Name : Chesapeake Utilities Corporation  
Posting Number : 693

*NUTS*

Volume	Price	
3,000	\$1.955	\$5,865.00

*2909 w/o fuel*

---

PAYABLE UPON RECEIPT  
PAST DUE AFTER: Sept. 15, 1994

PLEASE REMIT TO:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

Direct Billing Inquires To:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

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Exhibit No. \_\_\_\_\_  
Docket No. 940003-GW  
Chesapeake Utilities Corp.  
AW-1  
Page 22 of 27

CENTRAL FLORIDA GAS COMPANY  
DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P. O. BOX 960  
WINTER HAVEN, FLORIDA 33882

**FGT Imbalance Cash-Out Invoice**

Customer Statement Date: September 2, 1994

Master Containers, Inc.  
7301 Carmel Executive Park, Suite 300  
Charlotte, North Carolina 28226

Attention: Ms. Joyce Gerald

Production month of: May, 1994

---

Party Receiving Book-Out Volume  
Legal Entity Number : 4629  
Legal Entity Name : Master Containers, Inc.  
Posting Number : 795

Market Delivery Imbalance (MMBtus) *NWTS*  
Party Providing Book-Out Volume  
Legal Entity Number: 4175  
Legal Entity Name : Chesapeake Utilities Corporation  
Posting Number : 693

Volume	Price	
141	\$1.955	\$275.66

137 w/o-fel

---

PAYABLE UPON RECEIPT  
PAST DUE AFTER: Sept. 15, 1994

PLEASE REMIT TO:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

Direct Billing Inquires To:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

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Exhibit No. \_\_\_\_\_  
Docket No. 940003-6U  
Chesapeake Utilities Corp.  
ARW - 123 of 27  
Page 23 of 27

CENTRAL FLORIDA GAS COMPANY  
DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P. O. BOX 960  
WINTER HAVEN, FLORIDA 33882

**FGT Imbalance Cash-Out Invoice**

Customer Statement Date: September 6, 1994

West Florida Natural Gas  
Caller Box 1460, 301 Maple Avenue  
Panama City, Florida 32402

Attention: Mr. Tom Goodwin

Production month of: May, 1994

---

Party Receiving Book-Out Volume  
Legal Entity Number : 4151  
Legal Entity Name : West Florida Natural Gas  
Posting Number : 783

	Volume	Price	
Market Delivery Imbalance (MMBtus)	352	\$2.110	\$742.72
Party Providing Book-Out Volume			
Legal Entity Number: 4175			
Legal Entity Name : Chesapeake Utilities Corporation			
Posting Number : 692			

---

PAYABLE UPON RECEIPT  
PAST DUE AFTER: Sept. 21, 1994

PLEASE REMIT TO:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

Direct Billing Inquires To:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

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Exhibit No. \_\_\_\_\_  
Docket No. 940003-6U  
Chesapeake Utilities Corp.  
AVW-1  
Page 24 of 27

CENTRAL FLORIDA GAS COMPANY  
DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P. O. BOX 960  
WINTER HAVEN, FLORIDA 33882

**FGT Imbalance Cash-Out Invoice**

Customer

Statement Date:

September 2, 1994

Prior Energy Corporation  
3737 Government Boulevard  
Mobile, Alabama 36693

Attention: Mr. Chris Jones

Production month of: May, 1994

---

Party Receiving Book-Out Volume  
Legal Entity Number : 11187  
Legal Entity Name : Florida Global Citrus Limited  
Posting Number : 729

	Volume	Price	
Market Delivery Imbalance (MMBtus)	1,764	\$2.105	\$3,713.22
Party Providing Book-Out Volume Legal Entity Number: 4175 Legal Entity Name : Chesapeake Utilities Corporation Posting Number : 692			

---

PAYABLE UPON RECEIPT  
PAST DUE AFTER: Sept. 15, 1994

PLEASE REMIT TO:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

Direct Billing Inquires To:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

---

CHECK NO. 0625000711

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

09-15-94  
Exhibit No.             
Docket No. 940003-GU  
Chesapeake Utilities Corp



This check is VOID unless printed on BLUE background

EXACTLY \$\*\*\*\*12,439 DOLLARS 24 CENTS      \$\*\*\*\*12,439.24

PAY TO THE ORDER OF

CHESAPEAKE UTILITIES CORP  
ATTN SHIRLEY RODEN  
P O BOX 960  
WINTERHAVEN, FL  
33882-0960

ARW-1  
Page 25 of 27

BY K. M. [Signature]  
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

⑈0625000711⑈ ⑆102100918⑆ 606 0034033⑈

REMITTANCE STATEMENT  
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625000711

001 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9409000005	091394	CKR091394		12,439.24	0.00	12,439.24
	5/94	IMBALANCE CASH OUT				
		FOR ADDITIONAL INFORMATION	CONTACT LAURA MOSELEY 853-6879		TOTAL	12,439.24
				6652	NETS-gross	
				6449	net	

Special Instructions



ORLANDO, FLORIDA 32891-8132  
(407) 824-4913

Exhibit No. \_\_\_\_\_  
Docket No. 940003-GU  
Chesapeake Utilities Corp.  
AvWL Page 26 of 27  
ACCOUNT NO: 21-0005-1  
DATE: SEPTEMBER 15, 1994  
AMOUNT DUE: \$6,944.16

CHESAPEAKE UTILITIES COMMISSION  
P.O. BOX 960  
WINTER HAVEN, FL 33882  
ATTN: WILLIAM NETTLES

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT.

DESCRIPTION OF UTILITY SERVICES	AMOUNT
JUNE IMBALANCE MARKET DELIVERIES	
3404 MMBTU \$2.04	<u>\$6,944.16</u>
TOTAL AMOUNT DUE:	<u>\$6,944.16</u>
	S'S

✓  
JAN

PAID  
SEP 29 1994

CH. NO. \_\_\_\_\_

804.35

Exhibit No. \_\_\_\_\_  
Docket No. 940003-64  
Chesapeake Utilities Corp  
AVW-1  
Page 27 of 27

PENINSULA ENERGY SERVICES CO.  
DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
P. O. BOX 1769  
DOVER, DELAWARE 19903-1769

**FGT Imbalance Cash-Out Invoice**

Customer Statement Date: September 6, 1994

Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960

Attention: Sam Sessa

Production month of: June 1994

---

Party Receiving Book-Out Volume  
Legal Entity Number : 4175  
Legal Entity Name : Chesapeake Utilities Corporation  
Posting Number : 814

	Volume	Price	
Market Delivery Imbalance (MMBtus)	10,739	\$2.040	\$21,907.56

Parties Providing Book-Out Volumes

Legal Entity Number: 4127	Legal Entity Number: 4131
Legal Entity Name : Indiantown Gas Company	Legal Entity Name : South Florida Natural Gas
Posting Number : 862	Posting Number : 885

---

**PAYABLE UPON RECEIPT**  
PAST DUE AFTER: Sept. 21, 1994

PLEASE REMIT TO:  
PENINSULA ENERGY SERVICES CO.  
DIVISION OF CHESAPEAKE UTILITIES  
P. O. BOX 1769  
DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:  
Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33882-0960  
(813) 293-8612  
Attn: Customer Accounting

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