

DECLASSIFIED

SCANNED

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$392,115	\$364,965	(\$27,150)	(7.44)	\$2,668,283	\$2,638,035	\$69,752	2.64
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$254,004	\$254,004	\$0	0.00
3 SWING SERVICE	\$980,092	\$0	(\$980,092)	ERR	\$6,015,356	\$0	(\$6,015,356)	ERR
4 COMMODITY (Other)	\$3,174,348	\$4,649,478	\$1,475,131	31.73	\$26,451,176	\$31,655,849	\$6,204,373	19.60
5 DEMAND	\$2,067,952	\$2,269,701	\$201,749	8.89	\$15,859,630	\$15,101,900	(\$757,730)	(5.02)
6 OTHER	\$37,572	\$0	(\$37,572)	ERR	\$23,388	\$0	(\$23,388)	ERR
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$144,891	\$199,846	\$54,955	0.00	\$1,014,897	\$1,298,648	\$283,751	0.00
8 DEMAND	\$969,395	\$1,203,801	\$234,406	0.00	\$5,708,394	\$6,309,868	\$601,464	0.00
9 OTHER	(\$138,457)	\$0	\$138,457	0.00	(\$94,406)	\$0	\$94,406	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,717,891	\$5,922,138	\$204,247	3.45	\$43,542,951	\$42,040,982	(\$1,501,969)	(3.57)
12 NET UNBILLED	(\$88,313)	\$0	\$88,313	0.00	(\$1,199,886)	\$0	\$1,199,886	0.00
13 COMPANY USE	\$8,931	\$0	(\$8,931)	0.00	\$49,984	\$0	(\$49,984)	0.00
14 TOTAL THERM SALES	\$6,333,442	\$5,922,138	(\$411,304)	(6.95)	\$43,400,847	\$42,040,982	(\$1,359,865)	(3.23)

FPSC-RECORDS/REPORTING
DOCUMENT NUMBER-DATE
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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: SEPTEMBER 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	49,352,380	50,027,440	675,060	1.35	293,711,770	323,950,288	30,238,518	9.33
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	36,600,000	36,600,000	0	0.00
17 SWING SERVICE (Commodity)	6,157,610	0	(6,157,610)	ERR	31,470,480	0	(31,470,480)	ERR
18 COMMODITY (Other) (Commodity)	15,847,413	21,617,440	5,770,027	26.89	123,656,376	146,635,000	22,978,624	15.67
19 DEMAND (Billing Determinants Only)	41,682,060	47,410,500	5,728,440	12.08	333,842,310	354,680,307	21,037,997	5.93
20 OTHER (Commodity)	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	19,291,558	27,795,000	8,503,442	0.00	128,642,576	145,690,591	17,148,015	0.00
22 DEMAND	20,171,628	27,795,000	7,623,372	0.00	135,916,647	145,690,591	9,773,944	0.00
23 OTHER	(630,225)	0	630,225	0.00	(557,792)	0	557,792	0.00
24 TOTAL PURCHASES	22,635,248	21,617,440	(1,017,808)	(4.71)	156,198,014	146,635,000	(9,563,014)	(6.52)
25 NET UNBILLED	9,043	0	(9,043)	0.00	(3,919,192)	0	3,919,192	0.00
26 COMPANY USE	32,603	0	(32,603)	0.00	174,603	0	(174,603)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	23,515,549	21,617,440	(1,898,109)	(8.78)	156,154,024	146,635,000	(9,519,024)	(6.49)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 3 of 3

		CURRENT MONTH: SEPTEMBER 94				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
CENTS PER THERM				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00795	0.00730	(0.00065)	(8.91)	0.00874	0.00814	(0.00060)	(7.38)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.15917	0.00000	(0.15917)	ERR	0.19114	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.20031	0.21508	0.01477	6.87	0.20582	0.21588	0.01006	4.66
32	DEMAND (5/19)	0.04961	0.04787	(0.00174)	(3.63)	0.04751	0.04255	(0.00495)	(11.64)
33	OTHER (6/20)	ERR	0.00000	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00751	0.00719	(0.00032)	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.04806	0.04331	(0.00475)	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.21989	0.00000	(0.21989)	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.25261	0.27395	0.02134	7.79	0.27877	0.28670	0.00794	2.77
38	NET UNBILLED (12/25)	(9.76590)	0.00000	9.76590	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.27393	0.00000	(0.27393)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.24315	0.27395	0.03080	11.24	0.27885	0.28670	0.00786	2.74
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.24220	0.27300	0.03080	11.28	0.27790	0.28575	0.00786	2.75
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24311	0.27403	0.03091	11.28	0.27894	0.28683	0.00789	2.75
45	PGA FACTOR ROUNDED TO NEAREST .001	24.311	27.403	3.09141	11.28	27.894	28.683	0.78883	2.75

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: SEPTEMBER 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	\$3,165,417	\$4,649,478	\$1,484,062	0.46884	\$25,401,192	\$31,655,549	\$6,254,357	\$0.24822
2 TRANSPORTATION COST	2,543,543	1,272,859	(1,270,684)	(0.49965)	16,091,776	10,385,433	(7,706,343)	(0.42596)
3 TOTAL	5,708,960	5,922,138	213,178	0.03734	43,492,967	42,040,882	(1,451,885)	(0.03338)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,333,442	5,922,138	(411,304)	(0.06494)	43,400,847	42,040,882	(1,359,865)	(0.03133)
5 TRUE-UP REFUND(COLLECTION)	26,976	26,976	0	0.00000	181,856	181,856	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,360,418	5,949,114	(411,304)	(0.06467)	43,582,703	42,202,838	(1,359,865)	(0.03122)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	651,459	26,976	(624,483)	(0.95859)	69,735	181,856	92,121	1.32101
8 INTEREST PROVISION-THIS PERIOD (21)	11,866	23,911	12,245	1.04971	38,238	126,956	88,718	2.32013
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,527,235	5,820,099	3,292,864	1.30295	850,527	5,717,053	5,066,526	7.78834
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,976)	(26,976)	0	0.00000	(181,856)	(181,856)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,163,384	5,844,010	2,680,627	0.84739	596,845	5,844,010	5,247,367	8.79480
11a FGT REFUND	0	0	0	0.00000	2,566,739	0	(2,566,739)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,163,384	5,844,010	2,680,627	0.84739	3,163,384	5,844,010	2,680,627	0.84739
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,527,235	5,820,099	3,292,864	1.30295	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	3,151,718	5,820,099	2,668,381	0.84864				
15 TOTAL (13+14)	5,678,953	11,640,199	5,961,245	1.04971				
16 AVERAGE (50% OF 15)	2,839,477	5,820,099	2,980,623	1.04971				
17 INTEREST RATE - FIRST DAY OF MONTH	4.82	4.82	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.04	5.04	0	0.00000				
19 TOTAL (17+18)	9.860	9.860	0	0.00000				
20 AVERAGE (50% OF 19)	4.930	4.930	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.411	0.411	0	0.00000				
22 INTEREST PROVISION (16x21)	\$11,866	\$23,911	\$12,245	\$1.04971				

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

APRIL 94 Through MARCH 95

ACTUAL FOR THE PERIOD OF:

PRESENT MONTH:

SEPT. 1994

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY					
1 SEPT. 1994	FGT	PGS	FTS-1 COMM. PIPELINE	36,467,690		36,467,690			\$262,202.69			\$0.72
2 SEPT. 1994	FGT	PGS	FTS-1 COMM. PIPELINE		18,646,280	18,646,280			134,066.76			\$0.72
3 SEPT. 1994	FGT	PGS	PTS-1 COMM. PIPELINE	833,240		833,240			36,479.25			\$4.38
4 SEPT. 1994	FGT	PGS	PTS-1 COMM. PIPELINE		37,420	37,420			1,838.25			\$4.38
5 SEPT. 1994	FGT	PGS	FTS-1 DEMAND	36,190,500		36,190,500				\$1,566,670.55		\$4.33
6 SEPT. 1994	FGT	PGS	FTS-1 DEMAND		19,369,940	19,369,940				829,767.93		\$4.28
7 SEPT. 1994	FGT	PGS	NO NOTICE	6,000,000		6,000,000				41,640.00		\$0.69
8 SEPT. 1994	SFCA	PGS	COMM. PIPELINE	1,215,160		1,215,160			8,737.00			\$0.72
9 SEPT. 1994	SFCA	PGS	DEMAND	1,215,160		1,215,160				52,628.58		\$4.33
10 SEPT. 1994	SEMINOLE	PGS	COMM. OTHER	3,496,490		3,496,490	\$516,949.05					\$14.84
11 SEPT. 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	10,836,290		10,836,290			85,213.23			\$0.79
12 SEPT. 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		1,223,370	1,223,370			5,738.75			\$0.47
13 SEPT. 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND	4,276,400		4,276,400				448,753.17		\$10.49
14 SEPT. 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND		1,417,200	1,417,200				80,675.95		\$5.65
15 SEPT. 1994	AMOCO	PGS	COMM. OTHER	100,000		100,000	14,100.00					\$14.10
16 SEPT. 1994	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	1,006,120		1,006,120	195,046.80					\$19.35
17 SEPT. 1994	CALCASIEU GATHERING	PGS	SWING	3,150,000		3,150,000	463,900.50			46,399.50		\$16.20
18 SEPT. 1994	CHEVRON U.S.A.	PGS	COMM. OTHER	5,400,000		5,400,000	1,209,800.00					\$22.40
19 SEPT. 1994	CITRUS MARKETING	PGS	COMM. OTHER	5,637,000		5,637,000	1,201,948.80					\$20.59
20 SEPT. 1994	NORTH CANADIAN MARKETING	PGS	COMM. OTHER	33,380		33,380	5,207.28					\$15.80
21 SEPT. 1994	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	51,570		51,570	10,834.18					\$21.01
22 SEPT. 1994	NATURAL GAS CLEARINGHOUSE	PGS	SWING	3,007,610		3,007,610	430,693.33			39,098.93		\$15.62
23 SEPT. 1994	CASHOUT CHARGES	PGS	DEMAND		(698,482)	(698,482)					(\$31,477.00)	\$4.51
24 SEPT. 1994	CASHOUT CHARGES	PGS	COMM. PIPELINE		(698,482)	(698,482)					(\$4,790.00)	\$0.89
25 SEPT. 1994	CASHOUT CHARGES	PGS	COMM. OTHER		(715,061)	(715,061)					(\$101,653.00)	\$14.22
26	TOTAL			119,118,610	38,582,185	157,700,795	\$4,050,279.94	\$534,075.96	\$3,104,934.61	(\$137,920.00)		\$4.79

FOR THE PERIOD OF: APRIL 94 Through MARCH 95
 PRESENT MONTH: SEPTEMBER 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	AMOCO	POW 23060	333	326	10,000	8,780	0.14100	0.84800
2	ASSOCIATED NATURAL GAS	POW 8798	284	278	8,823	8,338	0.14000	0.84500
3	ASSOCIATED NATURAL GAS	POW 15988	60	49	1,812	1,479	0.14000	0.84500
4	ASSOCIATED NATURAL GAS	POW 57391	3,000	2,834	90,000	88,020	0.19990	0.70490
5	ASSOCIATED NATURAL GAS	POW 81499	28	25	775	758	0.14000	0.84500
6	CALCASIEU GATHERING	POW 23062	3,365	3,291	100,958	99,737	0.18200	0.88700
7	CALCASIEU GATHERING	POW 58130	7,135	6,978	214,041	209,331	0.18200	0.88700
8	CHEVRON U.S.A.	POW 10102	5,800	5,477	184,000	184,303	0.21700	0.72200
9	CHEVRON U.S.A.	POW 10109	133	130	4,000	3,912	0.21250	0.71750
10	CHEVRON U.S.A.	POW 10109	400	391	12,000	11,798	0.21700	0.72200
11	CHEVRON U.S.A.	POW 10109	6,333	5,216	180,000	158,479	0.23050	0.73550
12	CHEVRON U.S.A.	POW 48008	1,887	1,828	58,000	64,768	0.21250	0.71750
13	CHEVRON U.S.A.	POW 48008	4,867	4,584	140,000	138,919	0.23050	0.73550
14	CITRUS MARKETING COMPANIES	POW 282	1,448	1,417	43,484	42,508	0.20450	0.70850
15	CITRUS MARKETING COMPANIES	POW 811	1,500	1,487	45,000	44,010	0.15100	0.65800
16	CITRUS MARKETING COMPANIES	POW 8578	867	852	20,000	19,580	0.13800	0.64300
17	CITRUS MARKETING COMPANIES	POW 10102	5,505	5,383	185,136	181,502	0.21050	0.71550
18	TOTAL		41,314	40,405	1,239,411	1,212,138	0.19929	0.70429

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FOR THE PERIOD OF: APRIL 94 Through MARCH 95
 PRESENT MONTH: SEPTEMBER 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19	CITRUS MARKETING COMPANIES PO# 10102	2,201	2,152	66,016	64,563	0.22200	0.72700
20	CITRUS MARKETING COMPANIES PO# 10108	382	354	10,866	10,827	0.20450	0.70950
21	CITRUS MARKETING COMPANIES PO# 10109	2,084	2,019	61,926	60,583	0.21050	0.71550
22	CITRUS MARKETING COMPANIES PO# 10106	1,032	1,009	30,946	30,267	0.22200	0.72700
23	CITRUS MARKETING COMPANIES PO# 23062	2,752	2,692	82,566	80,781	0.21050	0.71550
24	CITRUS MARKETING COMPANIES PO# 23062	1,100	1,076	33,006	32,281	0.22200	0.72700
25	CITRUS MARKETING COMPANIES PO# 57391	626	607	24,766	24,223	0.22200	0.72700
26	NORTH CANADIAN MARKETING PO# 10240	56	54	1,670	1,633	0.15800	0.66100
27	NORTH CANADIAN MARKETING PO# 57391	58	54	1,666	1,631	0.15800	0.66100
28	NATURAL GAS CLEARINGHOUSE PO# 611	1,333	1,304	40,000	39,120	0.15400	0.65900
29	NATURAL GAS CLEARINGHOUSE PO# 611	1,615	1,775	54,461	53,262	0.16800	0.67100
30	NATURAL GAS CLEARINGHOUSE PO# 611	4,333	4,236	130,000	127,139	0.15700	0.66200
31	NATURAL GAS CLEARINGHOUSE PO# 611	2,543	2,467	76,300	74,621	0.14900	0.65400
32	NATURAL GAS CLEARINGHOUSE PO# 10114	62	61	1,866	1,627	0.20800	0.71300
33	NATURAL GAS CLEARINGHOUSE PO# 10258	30	29	895	675	0.21200	0.71700
34	NATURAL GAS CLEARINGHOUSE PO# 57391	60	76	2,394	2,344	0.21100	0.71800
35		0	0	0	0	0.00000	0.00000
36	TOTAL	61,959	60,595	1,656,766	1,617,664		
37	WEIGHTED AVERAGE					0.18929	0.70429

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE MONTH OF: SEPTEMBER 1994									
CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)					TOTAL THERM SALES				
1 RESIDENTIAL	2,047,289	2,182,147	134,858	0.06587	13,559,850	14,232,088	672,239	0.04958	
2 SMALL COMM. SERVICE	158,690	172,435	13,745	0.08662	1,012,461	1,114,663	102,202	0.10094	
3 COMMERCIAL SERVICE	6,385,209	5,962,872	(422,337)	(0.06614)	39,989,253	39,735,849	(253,404)	(0.00634)	
4 COMMERCIAL LV-1	7,508,395	7,282,378	(226,017)	(0.03010)	47,875,256	48,476,984	601,729	0.01257	
5 COMMERCIAL LV-2	2,067,821	2,264,817	196,996	0.09527	12,380,337	13,758,146	1,377,809	0.11129	
6 COMM. ST. LIGHTING	17,230	10,950	(6,280)	(0.36447)	90,553	64,324	(26,229)	(0.28965)	
7 WHOLESALE	4,531	11,000	6,469	1.42777	45,317	67,420	22,103	0.48773	
8 NATURAL GAS VEH. SALES	44,566	0	(44,566)	(1.00000)	249,324	0	(249,324)	(1.00000)	
9 TOTAL FIRM SALES	18,233,730	17,886,599	(347,131)	(0.01904)	115,202,350	117,449,474	2,247,124	0.01951	
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES				
10 INTERRUPTIBLE SMALL	4,058,550	3,431,727	(626,823)	(0.15445)	24,671,484	21,798,403	(2,873,081)	(0.11645)	
11 INTERRUPTIBLE LV-1	592,928	1,190,686	597,758	1.00815	8,241,567	9,678,850	1,437,283	0.17439	
12 INTERRUPTIBLE LV-2	0	0	0	ERR	7,408,283	0	(7,408,283)	(1.00000)	
13 TOTAL INT. SALES	4,651,479	4,622,413	(29,066)	(0.00625)	40,321,334	31,477,253	(8,844,081)	(0.21934)	
14 TOTAL SALES	22,885,209	22,509,012	(376,197)	(0.01644)	155,523,683	148,926,727	(6,596,956)	(0.04242)	
THERMS SALES (TRANSPORTATION)					TOTAL THERM SALES				
15 INTERRUPTIBLE SMALL	1,407,568	983,167	(424,401)	(0.30151)	8,410,359	6,043,998	(2,366,361)	(0.28138)	
16 INTERRUPTIBLE LV-1	10,558,637	13,556,700	2,998,063	0.28394	69,017,933	75,605,374	6,587,441	0.09545	
17 INTERRUPTIBLE LV-2	36,596,447	27,955,863	(8,640,784)	(0.23611)	181,552,039	161,492,898	(20,059,141)	(0.11049)	
18 TOTAL TRANSPORTATION	48,562,651	42,495,530	(6,067,121)	(0.12493)	258,980,330	243,142,270	(15,838,060)	(0.06116)	
19 TOTAL THROUGHPUT	71,447,860	65,004,542	(6,443,318)	(0.09018)	414,504,014	382,068,997	(32,435,017)	(0.05412)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	168,340	170,995	2,655	0.01577	1,016,951	1,028,142	11,191	0.01100	
21 SMALL COMMERCIAL	4,886	5,043	157	0.03213	29,873	30,472	599	0.02005	
22 COMMERCIAL SERVICE	14,185	14,359	174	0.01227	85,188	85,980	792	0.00930	
23 COMMERCIAL LV-1	1,563	1,704	141	0.09021	9,426	10,149	723	0.07670	
24 COMMERCIAL LV-2	37	46	9	0.24324	226	278	52	0.23009	
25 COMM. ST. LIGHTING	24	20	(4)	(0.16667)	125	120	(5)	(0.04000)	
26 WHOLESALE	2	2	0	0.00000	12	12	0	0.00000	
27 NATURAL GAS VEH. SALES	12	0	(12)	(1.00000)	70	0	(70)	(1.00000)	
28 TOTAL FIRM	189,049	192,169	3,120	0.01650	1,141,871	1,155,153	13,282	0.01163	
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 INTERRUPTIBLE SMALL	75	67	(8)	(0.10667)	414	402	(12)	(0.02899)	
30 INTERRUPTIBLE LV-1	23	8	(15)	(0.65217)	138	48	(90)	(0.65217)	
31 INTERRUPTIBLE LV-2	5	0	(5)	(1.00000)	30	0	(30)	(1.00000)	
32 TOTAL INT.	103	75	(28)	(0.27184)	582	450	(132)	(0.22680)	
NUMBER OF CUSTOMERS (TRANSP)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
33 INTERRUPTIBLE SMALL	14	8	(6)	(0.42857)	75	48	(27)	(0.36000)	
34 INTERRUPTIBLE LV-1	19	18	(1)	(0.05263)	115	106	(9)	(0.07826)	
35 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	42	42	0	0.00000	
36 TOTAL TRANSPORTATION	41	33	(8)	(0.19512)	232	196	(36)	(0.15517)	
37 TOTAL CUSTOMERS	189,193	192,277	3,084	0.01630	1,142,685	1,155,799	13,114	0.01148	
THERM USE PER CUSTOMER									
38 RESIDENTIAL	12	13	1	0	13	14	1	0	
39 SMALL COMMERCIAL	32	34	2	0	34	37	3	0	
40 COMMERCIAL SERVICE	450	415	(35)	(0)	469	462	(7)	(0)	
41 COMMERCIAL LV-1	4,804	4,274	(530)	(0)	5,079	4,777	(303)	(0)	
42 COMMERCIAL LV-2	55,887	49,235	(6,652)	(0)	54,780	49,490	(5,291)	(0)	
43 COMM. ST. LIGHTING	718	548	(170)	(0)	724	536	(188)	(0)	
44 WHOLESALE	2,265	5,500	3,235	1	3,776	5,618	1,842	0	
45 NATURAL GAS VEH. SALES	3,714	0	(3,714)	(1)	3,562	0	(3,562)	(1)	
46 INTERRUPTIBLE SMALL	54,114	51,220	(2,894)	(0)	59,593	54,225	(5,368)	(0)	
47 INTERRUPTIBLE LV-1	25,779	148,836	123,056	5	59,721	201,643	141,921	2	
48 INTERRUPTIBLE LV-2	0	0	0	ERR	246,943	0	(246,943)	(1)	
49 INTERRUPTIBLE SMALL (TRANS)	100,541	122,896	22,355	0	112,138	125,917	13,779	0	
50 INTERRUPTIBLE LV-1 (TRANS)	555,718	753,150	197,432	0	600,156	713,258	113,102	0	
51 INTERRUPTIBLE LV-2 (TRANS)	4,574,556	3,993,666	(580,890)	(0)	4,322,668	3,845,069	(477,599)	(0)	

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0453	1.0433	1.0403	1.0364	1.0403	1.0374	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	0	0	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	0	0	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0	0	0	0	0	0
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.061	1.058	1.054	1.058	1.055	0	0	0	0	0	0
JACKSONVILLE ONLY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0423	1.0384	1.0394	1.0266	1.0285	1.0276	0	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	0	0	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	0	0	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0	0	0	0	0	0
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.056	1.057	1.044	1.046	1.045	0	0	0	0	0	0

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95
CURRENT MONTH: SEPTEMBER 1994

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	37,300,930	298,582	\$0.00801
2 Commodity Pipeline (SNG./SO GA)	10,836,280	85,213	\$0.00786
3 Commodity Pipeline (SFCA)	1,215,160	8,737	\$0.00719
4 Commodity Pipeline (SNG./SO GA)-Adj of Aug '94	0	(517)	\$0.00000
5	0	0	\$0.00000
6	0	0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	49,352,350	392,115	\$0.00795
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand		\$85,498	\$0.00000
10 Swing Service-Commodity	6,157,810	\$894,594	\$0.14528
11	0	\$0	\$0.00000
12	0	\$0	\$0.00000
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	6,157,810	\$980,092	\$0.15917
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	15,926,560	\$3,197,698	\$0.20078
18 Purchases from 3rd Party Suppliers-Adj. from Prior Month	0	(\$8,863)	\$0.00000
19 City of Sunrise	12,533	\$5,791	\$0.46206
20 Bookouts	(91,680)	(\$20,278)	\$0.00000
21	0	\$0	\$0.00000
22	0	\$0	\$0.00000
22a	0	\$0	\$0.00000
23			
24 TOTAL COMMODITY (Other)	15,847,413	\$3,174,348	\$0.20031
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	54,118,200	\$2,343,859	\$0.04331
26 Demand (SNG./SO GA)	4,276,400	\$448,753	\$0.10494
27 Demand (SFCA)	1,215,160	\$52,629	\$0.04331
28 Temporary Acquisition Charge	6,150,000	\$268,517	\$0.04317
29 Temporary Relinquishment Credit-(FGT)	(24,077,700)	(\$1,042,805)	\$0.04331
30	0	\$0	\$0.00000
31			
32 TOTAL DEMAND	41,682,080	\$2,087,952	\$0.04961
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Revenue Sharing-FGT	0	(\$79,031)	\$0.00000
34 Legal Fees	0	\$64,619	\$0.00000
35 Administrative Costs	0	\$54,050	\$0.00000
36 Scheduling Penalties	0	(\$2,066)	\$0.00000
37	0	\$0	\$0.00000
38	0	\$0	\$0.00000
39			
40 TOTAL OTHER	0	\$37,572	\$0.00000

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 SEPTEMBER 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	36,190,500	19	1,566,570.55	5 ✓
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	36,467,690	15	262,202.69	1 ✓
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	833,240	15	36,479.25	1 ✓
5 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3 ✓
6 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 ✓
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 ✓
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4 ✓
7 REVENUE SHARING	OTHER	0	20	(79,030.50)	6 ✓
8 TOTAL FGT		<u>79,491,430</u>		<u>\$1,827,861.99</u>	
10 SEMINOLE GAS	COMM. OTHER	3,496,490	18	518,949.05	4 ✓
11 SEMINOLE GAS	COMM. PIPELINE	10,836,290	15	85,213.23	1 ✓
12 SEMINOLE GAS	DEMAND	4,276,400	19	448,753.17	5 ✓
13 SUNRISE	COMM. OTHER	12,533	18	5,790.76	4 ✓
14 SFCA	COMM. PIPELINE	1,215,160	15	8,737.00	1 ✓
15 SFCA	DEMAND	1,215,160	19	52,628.58	5 ✓
16 BOOKOUTS	COMM. OTHER	(91,680)	18	(20,278.17)	4 ✓
17 SCHEDULING PENALTIES	OTHER**			(2,065.64)	6 ✓
18 LEGAL FEES	OTHER			64,618.65	6 ✓
19 ADMINISTRATIVE COSTS	OTHER			54,049.54	6 ✓
20 AMOCO	COMM. OTHER	100,000	18	14,100.00	4 ✓
21 ASSOCIATED NATURAL GAS	COMM. OTHER	1,008,120	18	195,046.80	4 ✓
22 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			48,399.50	3 ✓
23 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,150,000	17	463,900.50	3 ✓
24 CHEVRON U.S.A.	COMM. OTHER	5,400,000	18	1,209,600.00	4 ✓
25 CITRUS MARKETING COMPANIES	COMM. OTHER	5,837,000	18	1,201,948.80	4 ✓
26 NORTH CANADIAN MARKETING	COMM. OTHER	33,380	18	5,207.28	4 ✓
27 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	51,570	18	10,834.18	4 ✓
28 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			39,098.93	3 ✓
29 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	3,007,610	17	430,893.33	3 ✓
30 AUGUST ACCRUAL ADJ.	COMM. OTHER	0	18	42,012.23	4 ✓
31 NATURAL GAS CLEARINGHOUSE	COMM. OTHER*	0	18	(5,905.43)	4 ✓
32 SEMINOLE GAS	COMM. OTHER*	0	18	(2,958.00)	4 ✓
33 SEMINOLE GAS	COMM. PIPELINE*	0	15	(516.77)	1 ✓
34 TOTAL		<u>119,039,463</u>		<u>\$6,693,719.51</u>	

*PRIOR MONTH ADJUSTMENT

* *PRIOR PERIOD ADJUSTMENT

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	09/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>10-10-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	10/10/94		
INVOICE NO.	3099		
TOTAL AMOUNT DUE	61,534,248.68 <i>1,529,238.52</i>		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
	RESERVATION CHARGE			09/94	A	RES	0.3659	0.0672		0.4331	4,502,820	\$1,950,171.34
	NO NOTICE RESERVATION CHARGE			09/94	A	NNR	0.0694			0.0694	600,000	\$41,640.00
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(39,330)	(\$17,033.82)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(27,780)	(\$12,031.52)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(102,990)	(\$44,604.97)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(57,750)	(\$25,011.53)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(100,110)	(\$43,357.64)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(210,000)	(\$90,951.00)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(15,060)	(\$6,522.49)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(13,500)	(\$5,846.85)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(27,000)	(\$11,693.70)

#01-90-00-232-02-00-0

PAGE 1 OF 13
SEPT. INVOICES

C: A - ACTUALS R - REVERSALS

4)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	09/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	10/10/94		
INVOICE NO.	3099		
TOTAL AMOUNT DUE	\$1,534,218.68		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(10,050)	(84,352.66)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(11,520)	(84,989.31)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(10,530)	(84,560.54)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(8,670)	(83,754.98)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(148,500)	(84,315.35)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(51,000)	(82,088.10)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(14,280)	(86,184.67)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(41,400)	(87,930.34)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(169,110)	(873,241.54)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(7,500)	(83,248.25)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(10,500)	(84,567.55)

A - ACTUALS R - REVERSALS

PAGE 2 OF 13
SEPT. INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	09/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCMB Charlotte NC Account # 001658806 Route # 053000196
DUE	10/10/94		
INVOICE NO.	3099		
TOTAL AMOUNT DUE	\$1,534,218.68		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(44,220)	(\$19,151.68)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(7,500)	(\$3,248.25)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(326,730)	(\$141,506.76)
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(43,740)	(\$18,943.79)
	TEMPORARY ACQUISITION RESERVATION CHARGE			09/94	A	TAQ	0.4303			0.4303	150,000	\$64,545.00
	TEMPORARY ACQUISITION RESERVATION CHARGE			09/94	A	TAQ	0.4331			0.4331	240,000	\$103,944.00
	TEMPORARY ACQUISITION RESERVATION CHARGE			09/94	A	TAQ	0.4303			0.4303	150,000	\$64,545.00
	TEMPORARY ACQUISITION RESERVATION CHARGE			09/94	A	TAQ	0.4331			0.4331	75,000	\$32,482.50
	WESTERN DIVISION REVENUE SHARING CREDIT			09/94	A	TCH						(\$24,174.37)
	MARKET IT REVENUE SHARING CREDIT			09/94	A	ITF						(\$49,975.97)
	TEMPORARY RELINQUISHMENT RECREDIT-ORLANDO REGIONAL HEALTHCARE 06/94			09/94	A	TRL						(\$4,210.43)

PAGE 3 OF 13
SEPT. INVOICES

--- ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 4

DATE	09/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	10/10/94		
INVOICE NO.	3099		
TOTAL AMOUNT DUE	\$1,534,218.68		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC			
	TEMPORARY RELINQUISHMENT RECREDIT-ORLANDO REGIONAL HEALTHCARE 07/94			09/94	A	TRL						(\$4,285.58)
	TEMPORARY RELINQUISHMENT RECREDIT-OWENS CORNING 06/94			09/94	A	TRL						(\$5,982.57)
	TEMPORARY RELINQUISHMENT RECREDIT-REICHOLD 06/94			09/94	A	TRL						(\$3,632.28)
	TEMPORARY RELINQUISHMENT RECREDIT-REICHOLD 07/94			09/94	A	TRL						(\$3,697.11)
	TEMPORARY RELINQUISHMENT ADD BACK-KRAFT 08/94			09/94	A	TRL						\$18,162.79
	TEMPORARY RELINQUISHMENT ADD BACK-REICHOLD 08/94			09/94	A	TRL						\$3,803.65
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/94.											4,219,050	\$1,534,218.68

*** END OF INVOICE 3099 ***

PAGE 4 OF 13
SEPT. INVOICES

A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	09/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	10/10/94		
INVOICE NO.	3081		
TOTAL AMOUNT DUE	(4,880.16)		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			09/94	A	RES	0.3659	0.0672		0.4331	909,000	\$393,687.90
	TEMPORARY RELINQUISHMENT CREDIT			09/94	A	TRL	0.4331			0.4331	(909,000)	(393,687.90)
	WESTERN DIVISION REVENUE SHARING CREDIT			09/94	A	TCW						(\$4,880.16)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 09/94.											(\$4,880.16)	

*** END OF INVOICE 3081 ***

PAGE 5 OF 13
SEPT. INVOICES

(TC): A - ACTUALS R - REVERSALS

/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	10/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	10/20/94		
INVOICE NO.	3166		
TOTAL AMOUNT DUE	\$262,202.69		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
TYPE FIRM TRANSPORTATION AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice for JACKSONVILLE												
				09/94	A	COM	0.0259	0.0460		0.0719	192,452	\$13,837.30
Usage Charge		16119	PGS-MIAMI	09/94	A	COM	0.0259	0.0460		0.0719	11,273	\$810.53
Usage Charge		16151	PGS-JACKSONVILLE	09/94	A	COM	0.0259	0.0460		0.0719	480,425	\$34,542.56
Usage Charge		16167	PGS-ORLANDO NORTH	09/94	A	COM	0.0259	0.0460		0.0719	65,663	\$4,721.17
Usage Charge		16169	PGS-ORLANDO	09/94	A	COM	0.0259	0.0460		0.0719	174,406	\$12,539.79
Usage Charge		16170	PGS-ORLANDO EAST	09/94	A	COM	0.0259	0.0460		0.0719	99,000	\$7,118.10
Usage Charge		16172	PGS-ORLANDO SOUTH	09/94	A	COM	0.0259	0.0460		0.0719	165,000	\$11,863.50
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	09/94	A	COM	0.0259	0.0460		0.0719	90,069	\$6,475.96
Usage Charge		16190	PGS-FROSTPROOF	09/94	A	COM	0.0259	0.0460		0.0719	10,179	\$731.87
Usage Charge		16191	PGS-AVON PARK	09/94	A	COM	0.0259	0.0460		0.0719	16,878	\$1,213.53
Usage Charge		16196	SOUTHERN GAS-SARASOTA	09/94	A	COM	0.0259	0.0460		0.0719	111,000	\$7,980.90

PAGE 6 OF 13
SEPT. INVOICES

(JC): A - ACTUALS R - REVERSALS

/94]

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	10/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	10/20/94		
INVOICE NO.	3166		
TOTAL AMOUNT DUE	202,202.69		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
 TYPE FIRM TRANSPORTATION AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16197	PGS-LAKELAND	09/94	A	COM	0.0259	0.0460		0.0719	75,990	\$5,463.68
Usage Charge		16198	PGS-LAKELAND NORTH	09/94	A	COM	0.0259	0.0460		0.0719	611,205	\$43,945.64
Usage Charge		16200	PGS-BRANDON	09/94	A	COM	0.0259	0.0460		0.0719	144,690	\$10,403.21
Usage Charge		16201	PGS-TAMPA SOUTH	09/94	A	COM	0.0259	0.0460		0.0719	91,800	\$6,600.42
Usage Charge		16202	PGS-TAMPA EAST	09/94	A	COM	0.0259	0.0460		0.0719	151,344	\$10,881.63
Usage Charge		16203	PGS-TAMPA NORTH	09/94	A	COM	0.0259	0.0460		0.0719	88,080	\$6,332.95
Usage Charge		16207	PGS-ST PETERSBURG NORTH	09/94	A	COM	0.0259	0.0460		0.0719	125,910	\$9,052.93
Usage Charge		16208	PGS-ST PETERSBURG	09/94	A	COM	0.0259	0.0460		0.0719	7,380	\$530.62
Usage Charge		16209	PGS-TAMPA WEST	09/94	A	COM	0.0259	0.0460		0.0719	780	\$56.08
Usage Charge		28712	PGS-OSCEOLA COUNTY	09/94	A	COM	0.0259	0.0460		0.0719	3,132	\$225.19
Usage Charge		28713	PGS-ORLANDO WEST	09/94	A	COM	0.0259	0.0460		0.0719	56,856	\$4,087.95

PAGE 7 OF 13
 SEPT. INVOICES

XDE (IC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 3

DATE	10/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	10/20/94		
INVOICE NO.	3166		
TOTAL AMOUNT DUE	262,202.69		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
 TYPE FIRM TRANSPORTATION AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		55687	LAKELAND HC INTOSH	09/94	A	COM	0.0259	0.0460		0.0719	56,000	\$4,026.40
Usage Charge		58913	PGS LAKE MURPHY	09/94	A	COM	0.0259	0.0460		0.0719	643,117	\$43,364.11
Usage Charge		59963	ORLANDO TURNPIKE	09/94	A	COM	0.0259	0.0460		0.0719	214,140	\$15,396.67
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/94.											3,646,769	\$262,202.69

*** END OF INVOICE 3166 ***

PAGE 8 OF 13
SEPT. INVOICES

CODE (TC): A - ACTUALS R - REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	10/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	10/20/94		
INVOICE NO.	3173		
TOTAL AMOUNT DUE	336,479.25		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT JIM STUDEBAKER
TYPE PREFERRED TRANSPORT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16151	PGS-JACKSONVILLE	09/94	A	COM	0.3918	0.0460		0.4378	79,582	\$34,841.00
Usage Charge		16195	PEOPLES GAS-ONECO	09/94	A	COM	0.3918	0.0460		0.4378	3,742	\$1,638.25
TOTAL FOR CONTRACT 5067 FOR MONTH OF 09/94.											83,324	\$36,479.25

*** END OF INVOICE 3173 ***

PAGE 9 OF 13
SEPT. INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

SEP 1994
INVOICE

OCTOBER 11, 1994

INVOICE NO. 09-883.40-94
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL			
RATE PERIOD	THERMS	RATE	AMOUNT
09/01/94 - 09/30/94 TRANS			\$0.00
09/01/94 - 09/30/94 CURRENT	3,496,490	\$0.14842	\$518,949.05
TOTAL COMMODITY	3,496,490	\$0.14842	\$518,949.05
TRANSPORT DETAIL			
AGREEMENT	MMBTU	RATE	AMOUNT
848510 PEOPLES SNG INTER.	62,513	\$0.54035	\$33,779.00
830087 PEOPLES SO GA INTER.	67,640	\$0.17070	\$11,546.15
864340 & 864350 SNG FIRM	1,083,629	\$0.05381	\$59,078.85
864340 & 864350 FIRM DEMAND	35,252	\$11.50400	\$405,539.01
831200 & 831210 SO GA FIRM	1,083,629	\$0.02695	\$29,199.25
831200 & 831210 FIRM DEMAND	35,000	\$5.70500	\$199,675.00
864350 SNG GSR CHARGES	26,348	\$4.40300	\$116,010.24
CREDITS			
848510	(68,185)	\$0.54035	(\$36,843.87)
830087	(67,640)	\$0.17070	(\$11,546.15)
FOR 864340 & 864350	(627,379)	\$0.29098	(\$182,555.62)
JEA 831200 & 831210	(622,360)	\$0.14448	(\$89,915.68)
GAS FGT FIRM	0		\$0.00
TOTAL TRANSPORT			\$533,966.40

TOTAL AMOUNT DUE

\$1,052,915.45

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

01: U

CO 1 VENDOR 1007582
 INVOICE 1000174500 SEP 94
 PO 32923-94 DUE 9-15
 ALL Y TRAIL 01 LE
 ENTERED [Signature] AUTH

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 460259 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 9/01/94	PAST DUE AFTER 9/28/94
PEOPLES GAS		COUNT NUMBER 10001-74500	ACCOUNT NUMBER 1-851-82		
ADDRESS NW 136 AVE & NW 8 ST		WATER METER	GAS METER 7141050		
GAS	PREVIOUS READING 4957	CURRENT READING 5358	CONSUMPTION 4008	AMOUNT 1,851.82	
YOUR CURRENT MONTH BILE TOTAL --- IT WILL BE PAID DUE AFTER 9/28/94					
TOTAL AMOUNT DUE-----				1,851.82	
SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.					



CO 1 1007582
 VENDOR
 INVOICE 93305-111588-AG94
 5832923-94 DU: 9-8
 AUTH: Y 15
 AUTH

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE BEGIN DATE 8/25/94	SERVICE END DATE 9/22/94
PEOPLES GAS		ACCOUNT NUMBER 93305-111588		TOTAL AMOUNT DUE 3,938.94	
SERVICE ADDRESS JACARANDA SQUARE		METER NUMBER 8457280			
TYPE OF SERVICE GAS	PREVIOUS READ 7424	CURRENT READ 7424	CONSUMPTION 0	AMOUNT 3,938.94	
RECEIVED ACCOUNTS PAYABLE 04 SEP -6 AM 10:30 YOUR CURRENT MONTH BILL TOTAL WILL BE PAID AFTER 9/22/94					
TOTAL AMOUNT DUE-----				3,938.94	

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

OCTOBER 7, 1994

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

INVOICE

SEPTEMBER, 1994

TO: PEOPLES GAS
111 MADISON STREET
P.O. BOX 2562
TAMPA, FLORIDA 33601

ATTN: W. EDWARD ELLIOTT
MANAGER-GAS ACCOUNTING

COMMODITY TRANSPORTATION CHARGE	\$ 8,737.00
RESERVATION CHARGE	\$ 52,628.58 =====
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 61,365.58

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
AMOCO	100,000.0	0.14100	\$14,100.00
TOTAL:	<u>100,000.0</u>		<u>\$14,100.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ASSOCIATED NATURAL GAS	15,120.0	0.14000	\$2,116.80
ASSOCIATED NATURAL GAS	900,000.0	0.19990	\$179,910.00
ASSOCIATED NATURAL GAS	7,750.0	0.14000	\$1,085.00
ASSOCIATED NATURAL GAS	85,250.0	0.14000	\$11,935.00
TOTAL:	<u>1,008,120.0</u>		<u>\$195,046.80</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1994

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	1,009,590.0	0.01473	\$14,871.26
CALCASIEU GATHERING SYSTEM	2,140,410.0	0.01473	\$31,528.24
TOTAL:	<u>3,150,000.0</u>		<u>\$46,399.50</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	1,009,590.0	0.14727	\$148,682.32
CALCASIEU GATHERING SYSTEM	2,140,410.0	0.14727	\$315,218.18
TOTAL:	<u>3,150,000.0</u>		<u>\$463,900.50</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U.S.A.	1,800,000.0	0.21700	\$390,600.00
CHEVRON U.S.A.	600,000.0	0.21250	\$127,500.00
CHEVRON U.S.A.	3,000,000.0	0.23050	\$691,500.00
TOTAL:	<u>5,400,000.0</u>		<u>\$1,209,600.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING COMPANIES	200,000.0	0.13800	\$27,600.00
CITRUS MARKETING COMPANIES	450,000.0	0.15100	\$67,950.00
CITRUS MARKETING COMPANIES	543,300.0	0.20450	\$111,104.85
CITRUS MARKETING COMPANIES	3,096,300.0	0.21050	\$651,771.15
CITRUS MARKETING COMPANIES	1,547,400.0	0.22200	\$343,522.80
TOTAL:	<u>5,837,000.0</u>		<u>\$1,201,948.80</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NORTH CANADIAN MARKETING	33,380.0	0.15600	\$5,207.28
TOTAL:	<u>33,380.0</u>		<u>\$5,207.28</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	18,680.0	0.20800	\$3,885.44
NATURAL GAS CLEARINGHOUSE	23,940.0	0.21100	\$5,051.34
NATURAL GAS CLEARINGHOUSE	8,950.0	0.21200	\$1,897.40
TOTAL:	<u>51,570.0</u>		<u>\$10,834.18</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

SEPTEMBER 1994

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	763,000.0	0.01300	\$9,919.00
NATURAL GAS CLEARINGHOUSE	400,000.0	0.01300	\$5,200.00
NATURAL GAS CLEARINGHOUSE	1,300,000.0	0.01300	\$16,900.00
NATURAL GAS CLEARINGHOUSE	544,610.0	0.01300	\$7,079.93
TOTAL:	<u>3,007,610.0</u>		<u>\$39,098.93</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	763,000.0	0.13600	\$103,768.00
NATURAL GAS CLEARINGHOUSE	400,000.0	0.14100	\$56,400.00
NATURAL GAS CLEARINGHOUSE	1,300,000.0	0.14400	\$187,200.00
NATURAL GAS CLEARINGHOUSE	544,610.0	0.15300	\$83,325.33
TOTAL:	<u>3,007,610.0</u>		<u>\$430,693.33</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
ASSOCIATED NATURAL GAS	ACCRUED:	114,310.0	0.15800	\$18,061.00
	ACTUAL:	114,310.0	0.15800	\$18,060.98
CALCASIEU GATHERING SYSTEM	ACCRUED:	3,266,330.0	0.19690	\$643,140.37
	ACTUAL:	3,266,330.0	0.19690	\$643,140.38
CHEVRON U.S.A.	ACCRUED:	620,000.0	0.21250	\$131,750.00
	ACTUAL:	620,000.0	0.21250	\$131,750.00
CHEVRON U.S.A.	ACCRUED:	1,860,000.0	0.21700	\$403,620.00
	ACTUAL:	1,860,000.0	0.21700	\$403,620.00
CHEVRON U.S.A.	ACCRUED:	3,100,000.0	0.23000	\$713,000.00
	ACTUAL:	3,100,000.0	0.23050	\$714,550.00
CITRUS MARKETING COMPANIES	ACCRUED:	350,000.0	0.16200	\$56,700.00
	ACTUAL:	350,000.0	0.16200	\$56,700.00
CITRUS MARKETING COMPANIES	ACCRUED:	1,598,980.0	0.22200	\$354,973.56
	ACTUAL:	1,598,980.0	0.22200	\$354,973.56
NATURAL GAS CLEARINGHOUSE	ACCRUED:	579,080.0	0.20600	\$119,290.48
	ACTUAL:	579,080.0	0.20600	\$119,290.48
NATURAL GAS CLEARINGHOUSE	ACCRUED:	277,450.0	0.21200	\$58,819.40
	ACTUAL:	277,450.0	0.21200	\$58,819.40
NATURAL GAS CLEARINGHOUSE	ACCRUED:	394,000.0	0.14200	\$55,948.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

AUGUST 1994

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
NATURAL GAS CLEARINGHOUSE	ACTUAL:	394,000.0	0.15500	\$61,070.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	745,680.0	0.15100	\$112,597.68
	ACTUAL:	745,680.0	0.16400	\$122,291.52
NATURAL GAS CLEARINGHOUSE	ACCRUED:	631,800.0	0.15700	\$99,192.60
	ACTUAL:	631,800.0	0.17000	\$107,406.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	750,000.0	0.16100	\$120,750.00
	ACTUAL:	750,000.0	0.17400	\$130,500.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	591,000.0	0.16800	\$99,288.00
	ACTUAL:	591,000.0	0.18100	\$106,971.00
TOTAL ACCRUED:		<u>14,878,630.0</u>		<u>\$2,987,131.09</u>
TOTAL ACTUAL:		<u>14,878,630.0</u>		<u>\$3,029,143.32</u>
	ADJUSTMENT:	<u>0.0</u>		<u>\$42,012.23</u>



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of August 1994

Bill To: Peoples Gas System, Inc.

111 Madison Street
Tampa, FL 33601

Date: 9/12/94

Invoice #: 11-AR-H4483A

Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0004
Fax: (813) 272-0062

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
FGT	282	1,633	25	31	11,431	1.5800 D	18,060.98
Total for Meter 282 - Plant-Tenn. Johnsons Bayo					11,431		18,060.98
TOTAL DUE					11,431		\$18,060.98



SEND WIRE TRANSFER TO:

9-28-94

Continental Bank, N.A.
Chicago, Illinois
ABA #071000039

#01-90-000-232-02-00-0

Credit: Associated Gas Services, Inc.
Account #76-56971

When payment is different from amount invoiced, please send documentation to address below.
Direct inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.

PAGE 1 OF 3
AUGUST INVOICES



Calcasieu Gas Gathering System
 1600 Smith, Suite 4775
 Houston, Texas 77002

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CCGS-GS-083
 Volume Basis: MMBtu

Statement Date Number 09/09/94 9409S0830	Terms for Payment: Due on the 25th or 15 days from receipt of invoice whichever is later.	Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247
--	---	--

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	08/94	261,040 ✓	261,040 ✓	\$ 1.9690 ✓	\$ 513,987.76
328 206 001	Sabine/Florida - Henry Hub	08/94	65,593 ✓	65,593 ✓	\$ 1.9690 ✓	\$ 129,152.62

Wire Transfer

9-23-94

01-90-000-232-02-00-0

R

Total Cost of Gas \$ 643,140.38
 Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 643,140.38

PAGE 2 OF 9
 AUGUST INVOICES

Information contact Veronica Hernandez at (713) 951-7834

Fax: (713) 951-7830

Invoice



Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to
 PEOPLES GAS SYSTEMS, INC.
 P.O. BOX 2562
 TAMPA, FL 33601

Invoice Number
 018836-00

Reference VALO	Invoice Date 09/15/94
-------------------	--------------------------

Terms:
 Net Cash
 No Discount

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF AUGUST 1994.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
558,000	558,000	2.2500	1,255,500.00
	62,000	2.125	131,750.00
	<62,000>	2.215	<137,330.00>
		<i>Adjusted Amount Due</i>	<i>1,249,920.00</i>

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before September 27, 1994

9-27-94

To: CHEVRON U.S.A., INC. FEIN:25-0527925
 ACCT. #59-51704, ABA #071000013
 FIRST NATIONAL BANK OF CHICAGO
 CHICAGO, IL 60673
 INVOICE REFERENCE: 018836-00

RECEIVED
 ACCOUNTS PAYABLE
 94 SEP 19 AM 11:30

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: VICTORIA LORD

Phone: (510)827-7108

01-90-000-232-02-00-0

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

PAGE 1

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
PEOPLES GAS SYSTEMS P. O. BOX 2562 TAMPA, FL 33601-2562	INVOICE NUMBER: G-9408-809 INVOICE DATE: SEPTEMBER 10, 1994 DUE DATE: SEPTEMBER 20, 1994	CONTRACT NO: 262-68756-302 (WLW) CONTRACT DATE: MAY 1, 1994 VOLUME BASIS: MMBTU 14.73 DRY	VIA WIRE TRANSFER BY 2:00 PM CST NATIONS BANK - HOUSTON <i>9-20-94</i> CITRUS INDUSTRIAL SALES COMPANY, INC. 4140327948 - 111000025 () -

FAX # FOR FURTHER INFORMATION CALL: WILL WRIGHT @ (713) 853-7517 FAX # (713) 646-2704

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS				
FACILITY	PIPE1/METER PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

804428	SAB/470-0026	FGT/23062	SAB/FGT (KAPLAN) (VERMILION)	08/01/1994	08/31/1994			127.906			\$2.22000	\$283,951.32	✓
814838	NGPL/7936	FGT/57391	FGT/NGPL VERN	08/01/1994	08/31/1994			31.992			\$2.22000	\$71,022.24	✓
TOTAL DUE CITRUS INDUSTRIAL SALES COMPANY, INC.								<u>159,898</u>				<u>\$354,973.56</u>	

#01-90-000-232-0d-00-0



PAGE 4 OF 9
AUGUST INVOICES

Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

PAGE 1

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
PEOPLES GAS SYSTEMS P. O. BOX 2562 TAMPA, FL 33601-2562	INVOICE NUMBER: G-9408-808 INVOICE DATE: SEPTEMBER 10, 1994 DUE DATE: SEPTEMBER 20, 1994	CONTRACT NO: 262-68756-301 (WLW) CONTRACT DATE: SEPTEMBER 20, 1993 VOLUME BASIS: MMBTU 14.73 DRY	VIA WIRE TRANSFER BY 2:00 PM CST NATIONS BANK - HOUSTON 9-20-94 CITRUS INDUSTRIAL SALES COMPANY, INC. 4140327948 - 111000025 () -


FAX # FOR FURTHER INFORMATION CALL: WILL WRIGHT @ (713) 853-7517 FAX # (713) 646-2704

DELIVERY POINT				DATES		VOLUMES			PRICE			DOLLARS		
FACILITY	PIPE1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX
TO INVOICE YOU FOR NATURAL GAS SALES:														
812027	FGT/282	PLT/	JOHNSON BAYOU PLANT	08/25/1994	08/31/1994				35,000				\$1.62000	\$56,700.00

TOTAL DUE CITRUS INDUSTRIAL SALES COMPANY, INC.

35,000

\$56,700.00

#01-90-00-2Jd-0d-00-0


PAGE 5 OF 9
AUGUST INVOICES

Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 52299-00

INVOICE DATE: 09-13-94

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before
09-20-94

T
O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3608100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes rows for gas volumes, specific gas types (CARNES, FLORIDA/KAPLAN, etc.), and a summary section for TOTAL INVOICE and adjusted amount due.

Wire To: NationsBank
Dallas, Texas
9-23-94
ABA 111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
GREG HAYES at 713-744-1782.
Support for your payment should be Faxed to 713-744-5340.
PLEASE PAY PER CONTRACT TERMS.

APPROVAL _____

ORIGINAL INVOICE



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 52298-00

INVOICE DATE: 09-12-94

CONTRACT NO.: 92-11-462

CLIENT CONTACT: KB

TERMS: Net Due On or Before
09-20-94

T
O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3608100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
TIVOLI-FGT	59,100 ✓	1.810000	106,971.00 ✓
TIVOLI-FGT	75,000 ✓	1.740000	130,500.00 ✓
TIVOLI-FGT	63,180 ✓	1.700000	107,406.00 ✓
TIVOLI-FGT	74,568 ✓	1.640000	122,291.52 ✓
TIVOLI-FGT	39,400	.000000	.00
Wire To: NationsBank 9-20-94 Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to GREG HAYES at 713-744-1782. Support for your payment should be Faxed to 713-744-5340. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	311,248 MMBtu		467,168.52
#01-90-000-232-00-00-0			



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 52298-02 REVISION

INVOICE DATE: 09-29-94

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before
10-09-94

T
O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3608100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Rows include 'Actual August 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY' and '09-20-94 Payment'.

APPROVAL _____

ORIGINAL INVOICE



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 52298-02 REVISION

INVOICE DATE: 09-29-94

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before
10-09-94

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3608100

T
O

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual August 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to GREG HAYES at 713-744-1782. Support for your payment should be Faxed to 713-744-5340. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	311,248 MMBtu		61,070.00

ORIGINAL INVOICE

APPROVAL _____

NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

1400 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

INVOICE NO.: 50894-00

INVOICE DATE: 08-09-94

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before
 08-20-94

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 111 MADISON ST
 TAMPA FL 33601
 MR. ED ELLIOT
 813-272-0058
 #3608100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated <u>July 94</u> Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
CARNES	27,745	2.120000	58,918.40
FLA GAS/NGPL VERMILION	74,214	2.110000	156,591.54
TIVOLI-FGT	57,908	2.060000	119,290.48
TIVOLI-FGT	78,303	2.250000	176,181.65
TIVOLI-FGT	65,550 D	2.010000	132,755.50
TIVOLI-FGT	54,614 D	1.880000	102,674.32
TIVOLI-FGT	130,000 D	1.870000	243,100.00
Wire To: NationsBank 8-23-94 Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to GREG HAYES at 713-744-1782. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	488,334 MMBtu		972,752.39
#01-70-201-212-02-00-0 [Signature]	Less June '94 Adj		(5,905.43)
	TOTAL DUE		966,846.96

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

AUG 1994
INVOICE

SEPTEMBER 30, 1994

INVOICE NO. 08-883.40-94
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

10-5-94
SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL			
RATE PERIOD	THERMS	RATE	AMOUNT
08/01/94 - 08/31/94 TRANS	1,205,280	\$0.00000	\$0.00
08/01/94 - 08/31/94 CURRENT	7,584,620	\$0.17952	\$1,361,590.98
TOTAL COMMODITY	8,789,900	\$0.17952	\$1,361,590.98
TRANSPORT DETAIL			
AGREEMENT	MMBTU	RATE	AMOUNT
848510 PEOPLES SNG INTER.	100,365	\$0.25580	\$25,673.60
830087 PEOPLES SO GA INTER.	107,999	\$0.10000	\$10,799.90
864340 & 864350 SNG FIRM	1,123,015	\$0.01614	\$18,126.81
864340 & 864350 FIRM DEMAND	35,252	\$11.50400	\$405,539.01
831200 & 831210 SO GA FIRM	1,105,650	\$0.01930	\$21,340.59
831200 & 831210 FIRM DEMAND	35,000	\$5.70500	\$199,675.00
864350 SNG GSR CHARGES	26,016	\$4.69500	\$122,145.12
CREDITS			
FOR 848510	(108,870)	\$0.25580	(\$27,849.20)
830087	(107,999)	\$0.10000	(\$10,799.90)
864340	(126,286)	\$0.38724	(\$48,902.99)
JEA 831200	(125,276)	\$0.20333	(\$25,472.37)
GAS FGT FIRM	0		\$0.00
TOTAL TRANSPORT			\$690,275.57

#01-90-000-232-02-00-0

TOTAL AMOUNT DUE

\$2,051,866.55

Less Amount Included in August '94 PEA Filing
PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

2,055,344.32

Adjustment

\$ (3,474.77)

Invoice

Customer:

~~DE Gypsum~~
Post Office Box 806278
Chicago, IL 69680-4124
~~Department 143-65~~

Statement Date: 06/21/93

Attention: ~~Bill Cooper~~

Invoice for Scheduling Penalties for the Month of March, 1993

POI #	Shipper	Scheduled MMBtus	Actual MMBtus	Absolute Variance	Tolerance	Penalty Volume	Penalty Rate	Penalty Amount
					Volume 4%			
163-100000	3268	155,000	167,548	12,548	6,200	6,348	0.32540	\$2,065.64

TOTAL SCHEDULING PENALTY AMOUNT DUE \$2,065.64

PAYABLE UPON RECEIPT

PAST DUE AFTER 07/06/93

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC
Post Office Box 2562
Tampa, FL 33601
ATTN: TREASURY DEPT.

For further information call: Wraye J. Grimard



Invoice

West Central Florida Natural Gas Co.
Caller Box 1460
301 Maple Ave.
Panama City, FL 32402
Attention: Tom Goodwin

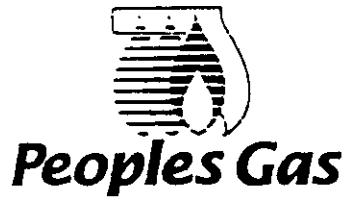
Statement Date: 09/26/94

Invoice for Imbalance Book-Out for the Month of JUNE 1994

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	8,922	\$2.140	<u>\$19,093.08</u>
Total Amount Due Payable Upon Receipt			<u>\$19,093.08</u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.



Invoice

Citrus Marketing
P. O. Box 1188
Houston, TX 77251-1188

Statement Date: 09/26/94

Attention: Terrie Wheeler

Invoice for Imbalance Book-Out for the Month of June 1994

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	5,465	\$2.017	\$11,022.91
No Notice	(5,219)	\$1.885	<u>(\$9,837.82)</u>
Total Amount Due Payable Upon Receipt			<u>\$1,185.09</u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 2 OF 2
CASHOUTS/BOOKOUTS