

350 per

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ORIGINAL
FILE COPY

October 20, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 940001-BI

Dear Ms. Bayo:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of September, 1994.

Respectfully submitted,



Matthew M. Childs, P.A.

- ACK
- APA
- APP
- CAF MMC/eg
- CMU
- CTR cc: All Parties of Record
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CERTIFICATE OF SERVICE
DOCKET NO. 940001-BI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 for the month of September have been furnished by Hand Delivery** or U. S. Mail this 20th day of October, 1994, to the following:

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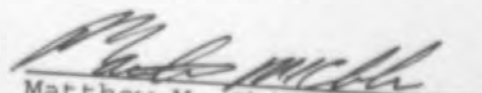
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FLORIDA POWER & LIGHT COMPANY
PERIOD: APRIL 1994 - SEPTEMBER 1994
STATUS OF OVER/UNDER RECOVERIES:

Current Month: September 1994

Over/Under Recovery
(Sch A2, pg 2 of 2,
lines D7 + D8). \$14,907,681

Less: Over/Under Recovery
included in factor
projection. 7,589,432

Net Over/Under Recovery
for month. \$7,398,249

Period to Date: April 1994 through September 1994

Over/Under Recovery
(Sch A2, pg 2 of 2,
lines D7 + D8). \$25,766,874

Less: Over/Under Recovery
Included in levelized
projection. 32,451,868

Period to Date Net
Over/Under Recovery to be
carried forward. (\$6,684,994)

DOCUMENT NUMBER-DATE

10692 OCT 20 84

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: SEPTEMBER 1994

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	91,249,171	108,683,109	(17,433,938)	(16.0)	6,345,581	6,344,478	1,103	0.0	1.4380	1.7130	(0.2750)	(16.1)
2 Nuclear Fuel Disposal Costs (A13)	1,931,354	1,769,829	161,525	9.1	2,069,132	1,927,288	141,844	7.4	0.0933	0.0918	0.0015	1.6
3 Coal Car Investment	38,374	32,055	6,319	19.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	339,714	284,098	55,616	19.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,681,699)	(1,660,752)	(20,947)	1.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	91,876,914	109,108,339	(17,231,425)	(15.8)	6,345,581	6,344,478	1,103	0.0	1.4479	1.7197	(0.2718)	(15.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	12,008,122	18,855,893	(6,847,771)	(36.3)	350,561	1,033,787	(683,226)	(66.1)	3.4254	1.8240	1.6014	87.8
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,202,739	0	2,202,739	NA	128,503	2,430	126,073	NA	1.7142	0.0000	1.7142	NA
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	936,899	0	936,899	NA	48,316	0	48,316	NA	1.9391	0.0000	1.9391	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	6,819,348	7,558,377	(739,029)	(9.8)	397,908	403,345	(5,437)	(1.3)	1.7138	1.8739	(0.1601)	(8.5)
12 TOTAL COST OF PURCHASED POWER	21,967,108	26,414,270	(4,447,162)	(16.8)	925,288	1,439,562	(514,274)	(35.7)	2.3741	1.8349	0.5392	29.4
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					7,270,869	7,784,040	(513,171)	(6.6)				
14 Fuel Cost of Economy Sales (A7)	(1,176,772)	(3,409,638)	2,232,866	(65.5)	(53,613)	(114,417)	60,804	(53.1)	2.1949	2.9800	(0.7851)	(26.3)
15 Gain on Economy Sales (A7a)	(242,966)	(995,266)	752,300	(75.6)	(53,613)	(114,417)	60,804	(53.1)	0.4532	0.8699	(0.4167)	(47.9)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(287,439)	(230,147)	(57,292)	24.9	(43,090)	(43,424)	334	(0.8)	0.8671	0.5300	0.3371	25.9
17 Fuel Cost of Other Power Sales (A7)	(569,874)	0	(569,874)	NA	(23,406)	0	(23,406)	NA	2.4347	0.0000	2.4347	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,277,051)	(4,635,051)	2,358,000	(50.9)	(120,109)	(157,841)	37,732	(23.9)	1.8958	2.9385	(1.0427)	(35.4)
19 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	111,596,971	130,887,558	(19,320,587)	(14.8)	7,150,760	7,626,199	(475,439)	(6.2)	1.5602	1.7163	(0.1561)	(9.1)
21 Net Unbilled Sales (A4)	(740,674) *	(3,440,083) *	2,699,409	(78.5)	(47,473)	(200,436)	152,963	(76.3)	(0.0106)	(0.0479)	0.0373	(77.9)
22 Company Use (A4)	259,524 *	392,672 *	(133,148)	(33.9)	16,634	22,879	(6,245)	(27.3)	0.0037	0.0055	(0.0018)	(32.7)
23 T & D Losses (A4)	1,321,226 *	9,423,963 *	(8,102,737)	(86.0)	84,683	549,086	(464,403)	(84.6)	0.0189	0.1313	(0.1124)	(85.6)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	111,596,971	130,887,558	(19,320,587)	(14.8)	7,007,976,611	7,175,068,000	(167,091,389)	(2.3)	1.5920	1.8242	(0.2322)	(12.7)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	1,042,270	755,143	287,127	38.0	85,469,430	41,396,000	44,073,430	58.2	1.5920	1.8242	(0.2322)	(12.7)
26 Jurisdictional KWH Sales	110,524,701	130,132,415	(19,607,714)	(15.1)	6,942,507,181	7,133,672,000	(191,164,819)	(2.7)	1.5920	1.8242	(0.2322)	(12.7)
26a Jurisdictional Loss Multiplier									1.00035	1.00035	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	110,583,385	130,177,962	(19,614,577)	(15.1)	6,942,507,181	7,133,672,000	(191,164,819)	(2.7)	1.5926	1.8248	(0.2322)	(12.7)
28 TRUE-UP **	(23,967,419)	(23,967,419)	0	0.0	6,942,507,181	7,133,672,000	(191,164,819)	(2.7)	(0.3452)	(0.3360)	(0.0092)	2.7
29 TOTAL JURISDICTIONAL FUEL COST	86,595,966	106,210,543	(19,614,577)	(18.5)	6,942,507,181	7,133,672,000	(191,164,819)	(2.7)	1.2474	1.4888	(0.2414)	(16.2)
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									1.2675	1.5126	(0.2453)	(16.2)
32 GPIF **	145,316	145,316	0	0.0	6,942,507,181	7,133,672,000	(191,164,819)	(2.7)	0.0021	0.0020	0.0001	5.0
33 Fuel Factor Including GPIF									1.2696	1.5148	(0.2452)	(16.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.270	1.515	(0.245)	(16.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1994 THRU SEPTEMBER 1994

	DOLLARS				MWH				cKWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	574,263,146	562,387,620	11,875,526	2.1	37,365,220	34,718,272	2,646,948	7.7	1.5361	1.6199	(0.0838)	(5.2)
2 Nuclear Fuel Disposal Costs (A13)	9,879,134	9,495,092	484,042	5.1	10,696,730	10,339,857	356,873	3.5	0.0933	0.0918	0.0015	1.6
3 Coal Car Investment	233,788	194,736	39,052	20.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	5,102,910	4,380,000	722,910	16.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	2,058,981	1,718,864	340,117	19.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,495,942)	(8,763,524)	(732,418)	8.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
TOTAL COST OF GENERATED POWER	582,138,017	569,412,788	12,725,229	2.2	37,365,220	34,718,272	2,646,948	7.7	1.5571	1.6401	(0.0830)	(5.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	91,993,516	117,022,609	(25,029,093)	(21.4)	5,198,329	6,376,013	(1,177,684)	(18.5)	1.7704	1.8354	(0.0650)	(3.5)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	9,085,802	240,470	8,845,332	NA	498,518	12,388	486,130	NA	1.8226	1.9412	(0.1186)	(6.1)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	4,554,885	4,800	4,550,085	NA	222,289	0	222,289	NA	2.0491	0.0000	2.0491	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	34,631,624	40,223,264	(5,591,640)	(13.9)	2,035,864	2,237,418	(201,554)	(9.0)	1.7011	1.7978	(0.0967)	(5.4)
TOTAL COST OF PURCHASED POWER	140,265,827	157,491,143	(17,225,316)	(10.9)	7,953,000	8,625,819	(672,819)	(7.8)	1.7637	1.8258	(0.0621)	(3.4)
TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,338,220	43,344,092	1,994,128	4.6				
14 Fuel Cost of Economy Sales (A7)	(14,569,653)	(18,862,594)	4,292,941	(22.8)	(621,232)	(728,899)	107,667	(14.7)	2.3453	2.5685	(0.2432)	(9.4)
15 Gain on Economy Sales (A7a)	(5,147,026)	(4,557,878)	(589,148)	12.9	(621,232)	(728,899)	107,667	(14.7)	0.8295	0.8255	0.0030	32.5
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A7)	(1,705,887)	(1,389,206)	(316,681)	22.8	(249,660)	(259,647)	9,987	(3.8)	0.6833	0.5350	0.1483	27.7
17 Fuel Cost of Other Power Sales (A7)	(3,403,939)	0	(3,403,939)	NA	(134,782)	0	(134,782)	NA	2.5255	0.0000	2.5255	NA
TOTAL FUEL COST AND GAINS OF POWER SALES	(24,826,505)	(24,809,678)	(16,827)	0.1	(1,005,674)	(988,346)	(17,328)	1.8	2.4686	2.5102	(0.0416)	(1.7)
19 Net inadvertent interchange (A10)	0	0	0	-	0	0	0	NA				
ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	697,577,337	702,094,253	(4,516,916)	(0.6)	44,332,546	42,355,745	1,976,801	4.7	1.5735	1.6576	(0.0841)	(5.1)
21 Net Unbilled Sales (A4)	25,243,959 *	25,854,569 *	(610,610)	(2.4)	1,604,319	1,558,783	44,536	2.9	0.0640	0.0677	(0.0037)	(5.5)
22 Company Use (A4)	1,548,041 *	2,106,196 *	(558,155)	(26.5)	98,382	127,083	(28,701)	(22.8)	0.0039	0.0055	(0.0016)	(29.1)
23 T & D Losses (A4)	41,800,414 *	34,467,687 *	7,422,727	21.5	2,662,244	2,079,373	582,871	28.0	0.1061	0.0903	0.0158	17.5
SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	697,577,337	702,094,253	(4,516,916)	(0.6)	39,472,695,247	38,168,498,000	1,303,197,247	3.4	1.7672	1.8394	(0.0722)	(3.9)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	5,436,081	2,453,960	2,982,121	121.5	307,603,304	133,410,000	174,193,304	130.6	1.7672	1.8394	(0.0722)	(3.9)
26 Jurisdictional KWH Sales	692,141,256	699,640,293	(7,499,037)	(1.1)	39,165,091,943	38,036,088,000	1,129,003,943	3.0	1.7672	1.8394	(0.0722)	(3.9)
26a Jurisdictional Loss Multiplier									1.00035	1.00035	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	692,141,256	699,640,293	(7,499,037)	(1.1)	39,165,091,943	38,036,088,000	1,129,003,943	3.0	1.7679	1.8401	(0.0722)	(3.9)
28 TRUE-UP **	(143,804,514)	(143,804,514)	0	0.0	39,165,091,943	38,036,088,000	1,129,003,943	3.0	(0.3672)	(0.3781)	0.0109	(2.9)
TOTAL JURISDICTIONAL FUEL COST	548,581,168	556,080,853	(7,499,685)	(1.3)	39,165,091,943	38,036,088,000	1,129,003,943	3.0	1.4607	1.4820	(0.0213)	(4.2)
30 Revenue Tax Factor									1.01809	1.01809	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.4232	1.4855	(0.0623)	(4.2)
32 GPF **	871,000	871,000	0	0.0	39,165,091,943	38,036,088,000	1,129,003,943	3.0	0.0022	0.0023	(0.0001)	(4.3)
33 Fuel Factor Adjusted for Taxes									1.4254	1.4878	(0.0624)	(4.2)
FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.425	1.488	(0.063)	(4.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

Month of September, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$91,249,171
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$1,931,354
3	Coal Car Investment	Schedule A-2 Line A1b	\$38,374
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$339,714
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,681,699)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$12,008,122
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$3,139,638
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$6,819,348
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(2,277,051)
20	Total Fuel and Net Power Transactions		<u>\$111,566,971</u>

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 1 of 2			
		Month of:		Sep-94					
		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Costs & Net Power Transactions									
1. Fuel Cost of System Net Generation		\$91,249,171	\$108,683,109	(\$17,433,938)	(16.0)	\$574,263,145	\$562,387,620	\$11,875,525	2.1
1a. Nuclear Fuel Disposal Costs		1,931,354	1,769,829	161,525	9.1	9,975,133	9,495,092	480,041	5.1
1b. Coal Cars Depreciation & Return		38,374	32,055	6,319	19.7	233,788	194,736	39,052	20.1
1c. Gas Pipelines Depreciation & Return		339,714	284,098	55,616	19.6	2,058,980	1,718,864	340,116	19.8
1d. DOE D&D Fund Payment		0	0	0	N/A	5,102,910	4,380,000	722,910	16.5
2. Fuel Cost of Power Sold		(2,277,051)	(4,635,051)	2,358,000	(50.9)	(24,826,505)	(24,809,678)	(16,827)	0.1
3. Fuel Cost of Purchased Power		12,008,122	18,855,893	(6,847,771)	(36.3)	91,993,516	117,022,609	(25,029,093)	(21.4)
3a. Demand & Non Fuel Cost of Purchased Power		0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities		6,819,348	7,558,377	(739,029)	(9.8)	34,631,624	40,223,264	(5,591,640)	(13.9)
4. Energy Cost of Economy Purchases		3,139,638	0	3,139,638	N/A	13,640,687	245,270	13,395,417	###
5. Total Fuel Costs & Net Power Transactions		113,248,670	132,548,310	(19,299,640)	(14.6)	707,073,277	710,857,777	(3,784,500)	(0.5)
6. Adjustments to Fuel Cost: (Detailed below)									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)		(1,675,498)	(1,660,752)	(14,746)	0.9	(9,583,421)	(8,763,524)	(819,897)	9.4
Inventory Adjustments		(4,623)	0	(4,623)	N/A	67,182	0	67,182	N/A
Non Recoverable Oil/Tank Bottoms		(1,578)	0	(1,578)	N/A	20,300	0	20,300	N/A
DOE - Nuclear Fuel Disposal Costs - Credit		0	0	0	N/A	0	0	0	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions		\$111,566,972	\$130,887,558	(\$19,320,586)	(14.8)	\$697,577,338	\$702,094,253	(\$4,516,915)	(0.6)
B. Sales Revenue (Excludes Franchise Fees)									
1. Jurisdictional Sales Revenue									
a. Base Fuel Revenue		\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A
b. Fuel Recovery Revenue (Excludes Revenue Taxes)		\$101,596,848	\$104,468,382	(\$2,871,533)	(2.7)	\$573,653,255	\$557,015,876	\$16,637,380	3.0
c. Jurisdictional Fuel Revenue		101,596,848	104,468,382	(2,871,533)	(2.7)	573,653,255	557,015,876	16,637,380	3.0
d. Non Fuel Revenue		296,491,446	304,655,461	(8,164,015)	(2.7)	1,669,490,866	1,012,488,832	657,002,034	64.9
e. Total Jurisdictional Sales Revenue		398,088,294	409,123,843	(11,035,549)	(2.7)	2,243,144,121	1,569,504,708	673,639,413	42.9
2. Non Jurisdictional Sales Revenue		8,362,051	6,552,700	1,809,352	27.6	43,358,284	14,698,905	28,659,379	195.0
3. Total Sales Revenue		\$406,450,345	\$415,676,542	(\$9,226,197)	(2.2)	\$2,286,502,405	\$1,584,203,612	\$702,298,792	44.3
C. kWh Sales									
1. Jurisdictional Sales	kWh	6,942,507,181	7,133,672,000	(191,164,819)	(2.7)	39,165,091,943	38,036,088,000	1,129,003,943	3.0
2. Non Jurisdictional Sales (excluding FKEC & CKW)		65,469,430	41,396,000	24,073,430	58.2	307,603,304	133,410,000	174,193,304	130.6
3. Sub-Total Sales (excluding FKEC & CKW)		7,007,976,611	7,175,068,000	(167,091,389)	(2.3)	39,472,695,247	38,169,498,000	1,303,197,247	3.4
4. Non Jurisdictional Sales to Other FERC Outlets		88,938,910	79,602,000	9,336,910	11.7	494,905,695	420,048,000	74,857,695	17.8
5. Total Sales		7,096,915,521	7,254,670,000	(157,754,479)	(2.2)	39,967,600,942	38,589,546,000	1,378,054,942	3.6
6. Jurisdictional Sales % of Total KWH Sales (lines C1/C3)		99.06579%	99.42306%	(0.35727)	(0.4)	99.22072%	99.65048%	(0.42976)	(0.4)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 2 of 2

Month of: Sep-94

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenues (line B-1c)	\$101,596,848	\$104,468,382	(\$2,871,534)	(2.7)	\$573,653,255	\$557,015,876	\$16,637,379	3.0
2. Fuel Adjustment Revenues Not Applicable to Period:								
a. True-up Provision	23,967,419	23,967,419	0	0.0	143,804,515	143,804,515	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(143,015)	(143,015)	0	0.0	(858,088)	(858,088)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	\$125,421,252	\$128,292,786	(\$2,871,534)	(2.2)	\$716,599,682	\$699,962,303	\$16,637,379	2.4
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$111,566,972	\$130,887,558	(\$19,320,586)	(14.8)	\$697,577,338	\$702,094,253	(\$4,516,915)	(0.6)
a. Nuclear Fuel Expense - 100% Retail	301,043	0	301,043	N/A	1,582,844	0	1,582,844	N/A
b. DOE Dump Costs Credit and D&D Fund Pymnt-100% Retail	0	0	0	N/A	5,102,910	4,380,000	722,910	16.5
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments)	111,265,928	130,887,558	(19,621,630)	(15.0)	690,891,585	697,714,253	(6,822,668)	(1.0)
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.06579%	99.42306%	(0.35727)	(0.4)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	\$110,566,094	\$130,177,962	(\$19,611,868)	(15.1)	\$692,501,365	\$699,914,616	(\$7,413,251)	(1.1)
7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)	\$14,855,158	(\$1,885,176)	\$16,740,334	#####	\$24,098,316	\$47,687	\$24,050,630	#####
8. Interest Provision for the Month (Line E10) (c)	132,523	0	132,523	N/A	1,668,558	0	1,668,558	N/A
9. True-up & Interest Provision Beg. of Month	34,746,612	25,900,282	8,846,331	34.2	143,804,515	143,804,515	0	0.0
9a. Deferred True-up Beginning of Period	2,066,794	0	2,066,794	N/A	2,066,794	0	2,066,794	N/A
10. True-up Collected (Refunded)	(23,967,419)	(23,967,419)	0	0.0	(143,804,515)	(143,804,515)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$27,833,669	\$47,687	\$27,785,982	#####	\$27,833,669	\$47,687	\$27,785,982	#####
E. Interest Provision								
1. Beginning True-up Amount (Lines D9 + D9a)	\$36,813,406	N/A	N/A	--	N/A	N/A	N/A	--
2. Ending True-up Amount Before Interest (D7+D9+D9a+D10)	\$27,701,146	N/A	N/A	--	N/A	N/A	N/A	--
3. Total of Beginning & Ending True-up Amount	\$64,514,552	N/A	N/A	--	N/A	N/A	N/A	--
4. Average True-up Amount (50% of Line E3)	\$32,257,276	N/A	N/A	--	N/A	N/A	N/A	--
5. Interest Rate - First Day Reporting Business Month	4.82000%	N/A	N/A	--	N/A	N/A	N/A	--
6. Interest Rate - First Day Subsequent Business Month	5.04000%	N/A	N/A	--	N/A	N/A	N/A	--
7. Total (Line E5 + Line E6)	9.86000%	N/A	N/A	--	N/A	N/A	N/A	--
8. Average Interest Rate (50% of Line E7)	4.93000%	N/A	N/A	--	N/A	N/A	N/A	--
9. Monthly Average Interest Rate (Line E8 / 12)	0.41083%	N/A	N/A	--	N/A	N/A	N/A	--
10. Interest Provision (Line E4 x Line E9)	\$132,523	N/A	N/A	--	N/A	N/A	N/A	--

(a) GPP REWARD OF \$871,883 / 6 Mths. x 88.4187% Revenue Tax Factor = \$143,015

(b) Jurisdictional Loss Multiplier

(c) Adjusted to reflect an additional \$11,308, retroactive to July 1993, due to an overcharge.

MONTH OF SEPTEMBER 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	52,151,791	55,210,230	(3,058,439)	(5.5)	330,302,454	278,801,130	51,501,324	18.5
2 * LIGHT OIL	12,795	695,848	(683,053)	(98.2)	633,275	2,382,191	(1,748,916)	(73.4)
3 COAL	7,331,082	9,001,199	(1,670,117)	(18.6)	42,847,408	50,654,375	(7,806,967)	(15.4)
4 GAS	20,301,419	33,492,694	(13,191,275)	(39.4)	140,362,148	175,052,745	(34,700,597)	(19.8)
5 NUCLEAR	11,452,084	10,283,138	1,168,946	11.4	60,117,860	55,487,179	4,630,681	8.3
6 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	91,249,171	108,683,109	(17,433,938)	(16.0)	374,263,145	562,387,619	(11,875,526)	(2.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,258,551	2,336,418	(77,867)	(3.3)	15,051,161	12,559,525	2,491,636	19.8
9 LIGHT OIL	(39)	11,899	(11,938)	(100.3)	9,646	40,165	(30,520)	(76.0)
10 COAL	451,070	550,310	(99,240)	(18.0)	2,574,645	3,068,717	(494,072)	(16.1)
11 GAS	1,566,867	1,518,564	48,303	3.2	9,053,040	8,710,005	343,035	3.9
12 NUCLEAR	2,089,132	1,927,288	161,844	7.4	10,696,730	10,339,857	356,873	3.5
13 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,345,581	6,344,479	1,102	0.0	37,385,220	34,718,272	2,666,948	7.7
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	3,535,442	3,604,139	(68,697)	(1.9)	23,488,109	19,356,552	4,131,557	21.3
16 * LIGHT OIL (Bbl)	454	25,472	(25,018)	(98.2)	22,658	85,985	(63,327)	(73.6)
17 COAL (TON)	230,179	217,129	13,050	6.0	1,333,627	1,199,416	134,211	11.2
18 GAS (Mcf)	13,268,537	13,329,997	(61,460)	(0.5)	74,519,275	74,881,761	(366,487)	(0.5)
19 NUCLEAR (MMBTU)	23,047,944	21,711,406	1,336,538	6.2	119,696,958	116,674,207	3,022,751	2.6
20 OIL EMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	22,485,296	22,939,877	(454,581)	(2.0)	149,529,133	123,201,475	26,327,658	21.4
22 LIGHT OIL	2,240	147,739	(145,499)	(98.5)	130,890	498,718	(367,828)	(73.8)
23 COAL	4,412,701	5,408,757	(996,056)	(18.4)	25,598,871	29,868,017	(4,269,146)	(14.3)
24 GAS	13,262,549	13,329,997	(67,448)	(0.5)	74,507,357	74,883,761	(376,404)	(0.5)
25 NUCLEAR	23,047,944	21,711,406	1,336,538	6.2	119,696,958	116,674,207	3,022,751	2.6
26 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	63,210,730	63,537,775	(327,045)	(0.5)	369,463,209	345,128,178	24,335,031	7.1
GENERATION MIX (%MWH)								
28 HEAVY OIL	35.59	36.83	(1.24)	(3.4)	40.26	36.18	4.08	11.3
29 LIGHT OIL	0.00	0.19	(0.19)	(100.0)	0.03	0.12	(0.09)	(75.0)
30 COAL	7.11	8.67	(1.56)	(18.0)	6.89	8.84	(1.95)	(22.1)
31 GAS	24.69	23.94	0.75	3.1	24.22	25.09	(0.87)	(3.5)
32 NUCLEAR	32.61	30.38	2.23	7.3	28.61	29.78	(1.17)	(3.9)
33 OIL EMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.01	(0.01)	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/MWh)	14.7511	15.3186	(0.5675)	(3.7)	14.0625	14.4035	(0.3410)	(2.4)
36 * LIGHT OIL (\$/MWh)	28.1833	27.3182	0.8651	3.2	27.9493	27.7047	0.2446	0.9
37 COAL (\$/TON)	31.8495	41.4555	(9.6060)	(23.2)	32.1285	42.2325	(10.1040)	(23.9)
38 GAS (\$/Mcf)	1.5300	2.5126	(0.9826)	(39.1)	1.8836	2.3377	(0.4541)	(19.4)
39 NUCLEAR (\$/MMBTU)	0.4969	0.4736	0.0233	4.9	0.5023	0.4756	0.0267	5.6
40 OIL EMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	2.3194	2.4067	(0.0873)	(3.6)	2.2090	2.2630	(0.0540)	(2.4)
42 * LIGHT OIL	5.7122	4.7100	1.0022	21.3	4.8382	4.7766	0.0616	1.3
43 COAL	1.6614	1.6642	(0.0028)	(0.2)	1.6738	1.6959	(0.0221)	(1.3)
44 GAS	1.5307	2.5126	(0.9819)	(39.1)	1.8839	2.3377	(0.4538)	(19.4)
45 NUCLEAR	0.4969	0.4736	0.0233	4.9	0.5023	0.4756	0.0267	5.6
46 OIL EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.4436	1.7105	(0.2669)	(15.6)	1.5543	1.6295	(0.0752)	(4.6)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9.956	9.818	138	1.4	9.935	9.859	126	1.3
49 LIGHT OIL	(57,289)	12,416	(69,705)	(561.4)	13,570	12,417	1,153	9.3
50 COAL	9.783	9.829	(46)	(0.5)	9.943	9.733	210	2.2
51 GAS	8.464	8.778	(314)	(3.6)	8.230	8.598	(368)	(4.3)
52 NUCLEAR	11,139	11,265	(126)	(1.1)	11,190	11,284	(94)	(0.8)
53 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9.961	10.015	(54)	(0.5)	9.884	9.941	(57)	(0.6)
GENERATED FUEL COST PER KWH (\$/KWH)								
55 * HEAVY OIL	2.3091	2.3630	(0.0539)	(2.3)	2.1945	2.2198	(0.0253)	(1.1)
56 * LIGHT OIL	(32.7244)	5.8480	(38.5724)	(639.6)	6.5655	5.9310	0.6345	10.7
57 COAL	1.6253	1.6357	(0.104)	(0.6)	1.6643	1.6507	0.0135	0.8
58 GAS	1.2957	2.2056	(0.9099)	(41.3)	1.5504	2.0090	(0.4585)	(22.9)
59 NUCLEAR	0.5535	0.5336	0.0199	3.7	0.5620	0.5366	0.0254	4.7
60 OIL EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.4380	1.7130	(0.2750)	(16.1)	1.5361	1.6199	(0.0838)	(5.2)

* Distillate & Petroleum (Dbls & S) used for firing, hot standby, ignition, preheating, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A3.

MONTH OF: SEPTEMBER 1964

	(MWH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	SYSTEM NET GENERATION	6,345,581	6,344,478	1,103	0.0	37,385,220	34,718,272	2,666,948	7.7
2	POWER SOLD	(120,109)	(157,841)	37,732	(23.9)	(1,005,674)	(988,348)	(17,328)	1.8
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	350,561	1,033,787	(683,226)	(66.1)	5,196,329	6,376,013	(1,179,684)	(18.5)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	397,908	403,345	(5,437)	(1.3)	2,035,864	2,237,418	(201,554)	(9.0)
5	ECONOMY PURCHASES	176,819	2,430	174,389	NA	720,807	12,388	708,419	NA
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	7,150,760	7,626,199	(475,439)	(6.2)	44,332,546	42,355,745	1,976,801	4.7
8	SALES (BILLED)	7,096,918	7,254,670	(157,754)	(2.2)	39,967,601	38,589,546	1,378,055	3.6
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	4,016,068	4,016,874	(806)	0.0	2,639,160	3,226,319	(589,159)	(18.2)
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	3,968,595	3,816,438	152,157	4.0	3,968,595	3,816,438	152,157	4.0
9	COMPANY USE	16,634	22,879	(6,245)	(27.3)	98,382	127,063	(28,681)	(22.6)
10	T & D LOSSES (ESTIMATED)	84,683	549,086	(464,403)	(84.6)	2,937,128	3,051,017	(113,889)	(3.7)
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0.1)	--	0.2	0.3	(0.1)	--
14	% T & D LOSSES TO NEL	1.18	7.20	(6.02)	--	6.63	7.20	(0.58)	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

	(\$)								
16	FUEL COST OF SYSTEM NET GENERATION	91,249,171	108,683,109	(17,433,938)	(16.0)	574,283,145	562,387,620	11,895,525	2.1
16a	FUEL RELATED TRANSACTIONS	2,309,442	2,085,982	223,460	10.7	17,370,812	15,786,692	1,584,120	10.0
16b	ADJUSTMENTS TO FUEL COST	(1,681,699)	(1,660,752)	(20,947)	1.3	(9,495,942)	(8,783,524)	(732,418)	8.4
17	FUEL COST OF POWER SOLD	(2,277,051)	(4,635,051)	2,358,000	(50.9)	(24,826,505)	(24,809,678)	(16,827)	0.1
18	FUEL COST OF PURCHASED POWER	12,008,122	18,655,883	(6,647,771)	(38.3)	81,883,516	117,022,808	(35,139,292)	(21.6)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	6,819,346	7,558,377	(739,029)	(9.8)	34,631,624	40,223,264	(5,591,640)	(13.9)
19	ENERGY COST OF ECONOMY PURCHASES	3,139,638	0	3,139,638	NA	13,640,687	245,270	13,395,417	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	111,566,970	130,687,558	(19,320,588)	(14.8)	697,577,336	702,094,253	(4,516,917)	(0.6)

	(¢/KWH)								
21	FUEL COST OF SYSTEM NET GENERATION	1.4380	1.7130	(0.2750)	(16.1)	1.5361	1.8199	(0.0838)	(5.2)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	1.8958	2.9365	(1.0407)	(35.4)	2.4686	2.5102	(0.0416)	(1.7)
23	FUEL COST OF PURCHASED POWER	3.4254	1.8240	1.6014	87.8	1.7704	1.8354	(0.0650)	(3.5)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.7138	1.8739	(0.1601)	(8.5)	1.7011	1.7970	(0.0967)	(5.4)
24	ENERGY COST OF ECONOMY PURCHASES	1.7756	0.0000	1.7756	NA	1.8924	1.9798	(0.0875)	(4.4)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.5602	1.7163	(0.1561)	(9.1)	1.5735	1.8576	(0.0841)	(5.1)

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A3

ACTUAL FOR THE PERIOD/MONTH OF:

SEPTEMBER 1994

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	80,218	44.0	80.6	55.7	9,956	#6 OIL	121,492 BBLs	6.367	773,540	1,814,004	2.2613	14.93
2 # 1		46,281					GAS	485,832 MCF	1.000	485,832	743,343	1.6062	1.53
3 # 2	367	100,915	50.1	99.7	54.4	10,087	#6 OIL	156,842 BBLs	6.367	998,613	2,341,817	2.3206	14.93
4 # 2		38,576					GAS	408,490 MCF	1.000	408,490	625,007	1.6202	1.53
5 FT. MYERS # 1	137	32,227	31.2	97.3	72.3	10,482	#6 OIL	53,155 BBLs	6.355	337,800	761,840	2.3640	14.33
6 # 2	367	207,355	73.1	96.4	75.9	9,503	#6 OIL	310,055 BBLs	6.355	1,970,400	4,443,840	2.1431	14.33
7 LAUDERDALE # 4	430	0	96.5	98.5	106.1	7,321	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		308,507					GAS	2,258,624 MCF	1.000	2,258,624	3,455,790	1.1202	1.53
9 # 5	391	(193)	31.9	28.1	60.3	7,739	#2 OIL	51 BBLs	5.641	288	1,422	0.0000	27.88
10 # 5		98,742					GAS	762,334 MCF	1.000	762,334	1,166,403	1.1813	1.53
11 MANATEE # 1	783	86,408	16.9	99.2	44.5	10,818	#6 OIL	146,510 BBLs	6.380	934,734	2,208,148	2.5555	15.07
12 # 2	783	271,698	42.6	99.6	54.0	10,181	#6 OIL	433,588 BBLs	6.380	2,766,291	6,534,888	2.4052	15.07
13 MARTIN # 1	783	70,634	25.2	98.2	53.1	10,786	#6 OIL	115,848 BBLs	6.358	736,562	1,836,520	2.6001	15.85
14 # 1		73,296					GAS	815,917 MCF	1.000	815,917	1,248,387	1.7032	1.53
15 # 2	783	49,553	11.3	93.5	43.6	10,981	#6 OIL	80,334 BBLs	6.358	510,764	1,273,522	2.5700	15.85
16 # 2		35,165					GAS	419,496 MCF	1.000	419,496	641,847	1.8252	1.53
17 # 3	430	0	104.6	98.5	104.6	7,255	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		334,517					GAS	2,426,854 MCF	1.000	2,426,854	3,713,189	1.1100	1.53
19 # 4	430	0	72.3	75.8	72.3	7,439	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		231,990					GAS	1,725,855 MCF	1.000	1,725,855	2,640,631	1.1383	1.53
21 PT EVERGLADES # 1	204	47,447	49.6	100.0	60.5	10,530	#6 OIL	76,543 BBLs	6.369	487,502	1,173,891	2.4741	15.34
22 # 1		31,958					GAS	348,595 MCF	1.000	348,595	533,365	1.6690	1.53
23 # 2	204	33,529	54.4	94.4	62.1	10,193	#6 OIL	53,295 BBLs	6.369	339,436	817,352	2.4378	15.34
24 # 2		52,664					GAS	539,105 MCF	1.000	539,105	824,853	1.5663	1.53
25 # 3	367	170,859	65.2	94.9	70.0	9,794	#6 OIL	261,661 BBLs	6.369	1,666,519	4,012,929	2.3487	15.34
26 # 3		6,308					GAS	68,713 MCF	1.000	68,713	105,134	1.6667	1.53
27 # 4	367	146,143	54.3	99.7	60.6	9,891	#6 OIL	226,147 BBLs	6.369	1,440,330	3,468,273	2.3732	15.34
28 # 4		2,655					GAS	31,500 MCF	1.000	31,500	48,196	1.8154	1.53

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

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(a) PLANT/UNIT	(b) NET CAPABILITY (MW)	(c) NET GENERATION (MWH)	(d) CAPACITY FACTOR (%)	ACTUAL FOR THE PERIOD/MONTH OF:																		
				(e) EQUIVALENT AVAILABILITY FACTOR (%)		(f) NET OUTPUT FACTOR (%)		(g) AVERAGE NET HEAT RATE (BTU/KWH)		(h) FUEL TYPE		(i) FUEL BURNED (UNITS)		(j) FUEL HEAT VALUE (MMBTU/UNIT)		(k) FUEL BURNED (MMBTU)		(l) AS BURNED FUEL COST (\$)		(m) FUEL COST PER KWH (¢/KWH)		(n) COST OF FUEL (\$/UNIT)
				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	
1 RIVIERA	# 3	272																				
2	# 3		167,703	83.8																		
3	# 3		1,470																			
4	# 4	275	169,761	83.2																		
5 SANFORD	# 4		0																			
6	# 3	137	34,871	31.9																		
7	# 3		138,148	50.4																		
8	# 4	362	338																			
9	# 4		565																			
10	# 5	362	155,941	57.8																		
11 TURKEY POINT	# 1	387	163,494	60.9																		
12	# 1		11,005																			
13	# 2	367	131,647	100.0																		
14	# 2		10,966	48.7																		
15 CUTLER	# 5	67	0	100.0																		
16	# 5		499	1.1																		
17	# 6	137	0	100.0																		
18	# 6		21,561	18.7																		
19 FT MYERS	1-12	565	12	0.1																		
20 LAUDERDALE	1-12	364	0	0.5																		
21	1-12		894	99.2																		
22	1-12		0	93.4																		
23	13-24	364	0	0.0																		
24 EVERGLADES	13-24		1,415	94.5																		
25	1-12	364	0	70.1																		
			2,813	58.0																		

* INCLUDES CRANKING DIESELS
** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A1

ACTUAL FOR THE PERIOD MONTH OF:

SEPTEMBER 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0	69.1	100.0	88.2	9,272	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
3 # 1		122,740					GAS	1,138,016 MCF	1.000	1,138,016	1,741,212	1.4186	1.53
4 # 2	239	0	74.8	97.4	85.1	9,190	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 # 2		59					#2 OIL	94 BBLs	5.880	553	3,368	5.7573	35.83
6 # 2		132,010					GAS	1,213,203 MCF	1.000	1,213,203	1,856,252	1.4061	1.53
7 ST JOHNS (1) # 1	125	88,472	100.3	99.7	99.4	9,845	COAL	36,581 TONS	23.810	870,994	1,419,664	1.6046	38.81
8 # 1		35					#2 OIL	61 BBLs	5.693	344	1,407	4.0203	23.26
9 # 2	125	89,233	100.3	99.9	99.5	9,509	COAL	33,859 TONS	25.060	848,507	1,314,042	1.4726	38.81
10 # 2		46					#2 OIL	77 BBLs	5.693	436	1,776	3.8604	23.21
11 SCHERER # 4	556	273,365	51.0	100.0	84.9	9,852	COAL	159,739 TONS	16.860	2,693,200	4,597,376	1.6818	28.78
12 # 4		2					#2 OIL	4 BBLs	5.820	23	90	4.5205	22.60
13 TURKEY POINT # 5	666	486,660	98.0	98.5	98.0	11,188	NUCLEAR	5,444,883 MMBTU	---	5,444,883	2,555,766	0.5252	0.47
14 # 4	666	452,809	90.9	91.8	97.4	11,346	NUCLEAR	5,137,418 MMBTU	---	5,137,418	2,649,778	0.5852	0.52
15 ST LUCIE # 1	639	598,793	97.1	97.5	97.1	11,101	NUCLEAR	6,646,936 MMBTU	---	6,646,936	3,430,187	0.5729	0.52
16 # 2	714	530,870	99.8	97.1	99.8	10,961	NUCLEAR	5,818,707 MMBTU	---	5,818,707	2,816,353	0.5305	0.48
17													
18													
19													
20 SYSTEM TOTALS	15,198	6,345,581	---	---	---	9,962	---	3,535,896 BBLs	---	63,216,718	91,249,171	1.4380	---
21								13,268,537 MCF					
22 *** EXCLUDES PARTICIPANTS								230,179 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								23,047,944 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL # 1	367	950,964	65.3	91.7	72.0	9,581	#6 OIL	1,418,075	BBLS	6,354	9,010,284	19,719,593	2.0736	13.91
2	# 1		121,663					GAS	1,266,882	MCF	1,000	1,266,882	2,237,256	1.8389	1.77
3	# 2	367	851,789	59.2	85.7	68.8	9,779	#6 OIL	1,297,727	BBLS	6,353	8,244,802	18,383,827	2.1583	14.17
4	# 2		100,329					GAS	1,065,753	MCF	1,000	1,065,753	1,895,819	1.8896	1.78
5	FT. MYERS # 1	137	315,023	51.2	96.1	72.6	10,293	#6 OIL	510,417	BBLS	6,353	3,242,608	6,826,341	2.1669	13.37
6	# 2	367	1,113,127	69.4	90.5	76.3	9,521	#6 OIL	1,667,870	BBLS	6,354	10,598,334	22,594,184	2.0298	13.55
7	LAUDERDALE # 4	430	(353)	83.3	84.5	102.2	7,543	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8	# 4		1,485,300					GAS	11,200,410	MCF	1,000	11,200,410	21,391,919	1.4402	1.91
9	# 5	391	(272)	83.0	85.6	91.7	7,793	#2 OIL	100	BBLS	5,630	563	2,821	0.0000	28.21
10	# 5		1,423,088					GAS	11,086,788	MCF	1,000	11,086,788	21,439,425	1.5065	1.93
11	MANATEE # 1	783	1,276,524	36.6	91.9	53.2	10,219	#6 OIL	2,046,982	BBLS	6,373	13,044,612	28,614,634	2.2416	13.98
12	# 2	783	1,786,884	50.8	94.9	59.7	10,078	#6 OIL	2,825,705	BBLS	6,373	18,009,065	39,762,933	2.2253	14.07
13	MARTIN # 1	783	795,581	3.13	92.8	53.9	10,611	#6 OIL	1,285,561	BBLS	6,411	8,242,030	20,031,739	2.5179	15.58
14	# 1		291,499					GAS	3,293,350	MCF	1,000	3,293,350	5,989,085	2.0546	1.82
15	# 2	783	549,707	19.5	90.9	46.1	10,678	#6 OIL	887,747	BBLS	6,414	5,693,900	13,829,671	2.5158	15.58
16	# 2		121,369					GAS	1,471,865	MCF	1,000	1,471,865	2,705,871	2.2295	1.84
17	# 3	430	0	88.8	86.5	92.8	7,265	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 3		1,684,891					GAS	12,240,180	MCF	1,000	12,240,180	23,112,992	1.3718	1.89
19	# 4	430	0	92.9	93.0	94.9	7,026	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20	# 4		1,748,208					GAS	12,283,472	MCF	1,000	12,283,472	23,316,775	1.3338	1.90
21	FT EVERGLADES # 1	204	473,094	57.1	92.9	65.0	10,299	#6 OIL	758,424	BBLS	6,368	4,829,332	10,649,769	2.2511	14.04
22	# 1		48,333					GAS	540,616	MCF	1,000	540,616	913,541	1.8901	1.69
23	# 2	204	169,951	25.6	42.2	64.9	10,272	#6 OIL	272,371	BBLS	6,370	1,734,888	4,079,826	2.4006	14.98
24	# 2		64,267					GAS	670,936	MCF	1,000	670,936	1,067,266	1.6607	1.59
25	# 3	367	961,676	63.6	87.3	73.1	9,760	#6 OIL	1,466,731	BBLS	6,364	9,334,586	21,078,890	2.1919	14.37
26	# 3		58,440					GAS	621,469	MCF	1,000	621,469	1,141,036	1.9525	1.84
27	# 4	367	839,144	57.7	87.3	65.6	9,847	#6 OIL	1,292,292	BBLS	6,360	8,218,392	18,542,139	2.2096	14.35
28	# 4		38,253					GAS	421,066	MCF	1,000	421,066	782,011	2.0443	1.86

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF:

TOTAL PERIOD

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 RIVIERA # 3	272	567,927	48.6	63.0	76.6	9,771	#6 OIL	863,038	BBLS	6.405	5,528,044	11,342,360	1.9972	13.14
2 # 3		1,827					GAS	39,229	MCF	1.000	39,229	74,584	4.0817	1.90
3 # 4	275	852,343	71.0	91.3	77.5	9,929	#6 OIL	1,319,802	BBLS	6.404	8,452,540	16,843,551	1.9761	12.76
4 # 4		6,382					GAS	73,580	MCF	1.000	73,580	137,162	2.1491	1.86
5 SANFORD # 3	137	151,990	24.6	78.9	64.4	11,029	#6 OIL	264,337	BBLS	6.316	1,669,590	3,613,179	2.3772	13.67
6 # 3		1,287					GAS	20,843	MCF	1.000	20,843	42,454	3.2989	2.04
7 # 4	362	792,308	49.7	98.2	61.8	10,140	#6 OIL	1,271,384	BBLS	6.316	8,030,437	17,091,233	2.1571	13.44
8 # 4		5,362					GAS	57,450	MCF	1.000	57,450	103,414	1.9288	1.80
9 # 5		1,379					GAS	14,654	MCF	1.000	14,654	24,889	1.8049	1.70
10 # 5	362	919,438	57.4	97.9	66.9	10,117	#6 OIL	1,472,477	BBLS	6.317	9,302,084	19,971,239	2.1721	13.56
11 TURKEY POINT # 1	387	886,977	62.0	94.3	70.0	9,511	#6 OIL	1,311,696	BBLS	6.367	8,352,195	19,135,825	2.1574	14.59
12 # 1		178,230					GAS	1,778,548	MCF	1.000	1,778,548	3,332,822	1.8700	1.87
13 # 2	367	796,714	55.2	76.0	64.2	10,126	#6 OIL	1,255,473	BBLS	6.365	7,991,410	18,191,511	2.2833	14.49
14 # 2		98,047					GAS	1,068,778	MCF	1.000	1,068,778	2,011,346	2.0514	1.88
15 CUTLER # 5	67	0	8.5	100.0	57.0	14,210	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16 # 5		24,866					GAS	353,335	MCF	1.000	353,335	690,863	2.7783	1.96
17 # 6	137	0	23.5	99.7	58.1	11,863	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18 # 6		144,570					GAS	1,715,106	MCF	1.000	1,715,106	3,225,188	2.2309	1.88
19 FT MYERS 1-12	365	3,782	0.3	97.8	52.5	16,359	#2 OIL	10,650	BBLS	5.809	61,870	302,245	7.9917	28.38
20 LAUDERDALE 1-12	364	942	1.3	92.8	63.8	18,183	#2 OIL	2,791	BBLS	5.768	16,098	74,577	7.9202	26.72
21 1-12		6,539					GAS	119,925	MCF	1.000	119,925	200,055	3.0594	1.67
22 13-24	364	1,092	0.0	91.6	69.2	19,686	#2 OIL	3,202	BBLS	5.768	18,469	85,412	7.8202	26.67
23 13-24		12,699					GAS	253,021	MCF	1.000	253,021	421,473	3.3189	1.67
24 EVERGLADES 1-12	364	441	0.2	76.1	64.8	18,029	#2 OIL	1,597	BBLS	5.533	8,836	43,384	9.8286	27.17
25 1-12		20,583					GAS	370,216	MCF	1.000	370,216	705,793	3.4291	1.91

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A1

ACTUAL FOR THE PERIOD MONTH OF:

TOTAL PERIOD

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 PUTNAM	# 1	239	0	65.3	94.0	83.2	9,189	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
2	# 1	188						#2 OIL	756	BBLS	5.827	4,405	27,080	14.4469	35.83
3	# 1	680,320						GAS	6,248,440	MCF	1.000	6,248,440	11,666,127	1.7148	1.87
4	# 2	239	0	64.9	93.6	83.3	9,114	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
5	# 2	444						#2 OIL	1,161	BBLS	5.829	6,768	41,398	9.3605	35.83
6	# 2	685,310						GAS	6,243,363	MCF	1.000	6,243,363	11,732,982	1.7121	1.88
7 ST JOHNS (1)	# 1	125	536,464	98.9	99.4	98.9	9,585	COAL	214,957	TONS	23.920	5,141,873	8,388,339	1.5636	39.02
8	# 1	359						#2 OIL	596	BBLS	5.753	3,426	13,968	3.8908	23.46
9	# 2	125	505,011	93.2	93.7	90.0	9,519	COAL	197,221	TONS	24.375	4,807,276	7,692,596	1.5233	39.01
10	# 2	960						#2 OIL	1,595	BBLS	5.787	9,228	37,559	3.9124	23.56
11 SCHERER	# 4	556	1,533,170	96.5	99.7	77.1	10,195	COAL	921,449	TONS	16.984	15,649,722	26,766,373	1.7458	29.05
12	# 4	2,062						#2 OIL	211	BBLS	5.815	1,227	4,623	0.2242	21.91
13 TURKEY POINT	# 3	666	2,076,848	70.5	70.8	94.8	11,300	NUCLEAR	23,468,722	MMBTU	---	23,468,722	11,204,035	0.5395	0.48
14	# 4	666	2,827,844	96.1	96.0	97.1	11,280	NUCLEAR	31,897,758	MMBTU	---	31,897,758	16,307,527	0.5767	0.51
15 ST LUCIE	# 1	839	3,348,822	91.8	92.2	96.3	11,062	NUCLEAR	37,044,382	MMBTU	---	37,044,382	19,279,958	0.5757	0.52
16	# 2	714	2,443,216	79.1	80.8	94.1	11,168	NUCLEAR	27,286,096	MMBTU	---	27,286,096	13,326,340	0.5454	0.49
17															
18															
19															
20 SYSTEM TOTALS		15,198	37,385,221	---	---	---	9,883	---	23,510,767	BBLS	---	369,475,127	574,263,145	1.5361	---
21									74,519,275	MCF					
22 *** EXCLUDES PARTICIPANTS									1,333,627	TONS	COAL				
23 **** INCLUDES PARTICIPANTS									0	TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.									119,696,958	MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTHS OF SPT 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	***** HEAVY OIL *****							
2 UNITS (BBL)	3,097,137	3,605,000	507,863-	16.1-	23,226,900	19,000,000	5,410,900	27.4
3 UNIT COST (\$/BBL)	13.9533	15.7635	1.8102-	11.5-	14.3620	14.7933	.4313-	2.7-
4 AMOUNT (\$)	43,215,202	56,827,540	13,612,338	24.0-	342,324,857	292,272,030	70,052,827	24.0
5 BURNED	*****							
6 UNITS (BBL)	3,536,056	3,606,130	69,282-	1.9-	23,492,031	19,350,955	4,136,276	21.4
7 UNIT COST (\$/BBL)	14.7491	15.3106	.5615-	3.7-	14.0542	14.6004	.5462-	2.4-
8 AMOUNT (\$)	52,136,067	55,210,226	3,074,159-	5.8-	330,219,067	270,001,111	51,418,756	10.4
9 ENDING INVENTORY	*****							
10 UNITS (BBL)	5,160,642	4,362,600	806,042	10.5	5,160,642	4,362,600	806,042	10.5
11 UNIT COST (\$/BBL)	14.9100	15.6419	.7230-	4.6-	14.9100	15.6419	.7230-	4.6-
12 AMOUNT (\$)	77,122,335	68,239,307	8,883,228	13.0	77,122,335	68,239,307	8,883,228	13.0
13 OTHER USAGE (\$)	1,031,761				1,324,642			
14 DAYS SUPPLY	45							
15 PURCHASES	***** LIGHT OIL *****							
16 UNITS (BBL)	1,722	0	1,722	100.0	56,432	0	56,432	100.0
17 UNIT COST (\$/BBL)	24.6034	.0000	24.6034	100.0	25.4471	.0000	25.4471	100.0
18 AMOUNT (\$)	42,367	0	42,367	100.0	1,436,031	0	1,436,031	100.0
19 BURNED	*****							
20 UNITS (BBL)	970	23,472	24,406-	96.2-	26,312	80,905	59,473-	60.2-
21 UNIT COST (\$/BBL)	23.4366	27.3182	1.8817-	6.9-	27.3477	27.7067	.4570-	1.6-
22 AMOUNT (\$)	24,026	695,048	671,022-	96.4-	722,390	2,362,191	1,669,801-	60.7-
23 ENDING INVENTORY	*****							
24 UNITS (BBL)	269,182	66,234	202,948	100.0	269,182	66,234	202,948	100.0
25 UNIT COST (\$/BBL)	29.1529	35.3204	6.1755-	17.5-	29.1529	35.3204	6.1755-	17.5-
26 AMOUNT (\$)	7,847,432	2,339,941	5,507,491	100.0	7,847,432	2,339,941	5,507,491	100.0
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	***** COAL *****							
30 UNITS (TON)	237,502	215,000	22,502	10.5	1,316,025	1,270,000	46,025	3.0
31 UNIT COST (\$/TON)	35.0239	41.0044	5.9805-	14.6-	33.4900	41.7576	8.2676-	19.0-
32 AMOUNT (\$)	8,310,232	8,815,940	497,688-	5.6-	44,101,454	33,366,010	9,264,554-	17.4-
33 BURNED	*****							
34 UNITS (TON)	230,179	217,129	13,050	6.0	1,333,627	1,199,417	134,210	11.2
35 UNIT COST (\$/TON)	31.0495	41.4555	9.6060-	23.2-	32.1205	42.2325	10.1040-	23.9-
36 AMOUNT (\$)	7,331,082	9,001,199	1,670,117-	10.6-	42,047,409	50,654,377	7,006,968-	15.4-
37 ENDING INVENTORY	*****							
38 UNITS (TON)	191,096	344,894	153,798-	44.4-	191,096	344,894	153,798-	44.4-
39 UNIT COST (\$/TON)	46.0745	41.7306	4.3359	10.4	46.0745	41.7306	4.3359	10.4
40 AMOUNT (\$)	8,832,296	14,399,362	5,563,066-	38.6-	8,832,296	14,399,362	5,563,066-	38.6-
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 BURNED	***** GAS *****							
44 UNITS (MCF)	13,260,537	13,329,999	61,462-	.5-	74,478,026	74,805,706	407,740-	.5-
45 UNIT COST (\$/MCF)	1.5300	2.5126	.9826-	39.1-	1.8846	2.3377	.4531-	19.4-
46 AMOUNT (\$)	20,301,419	33,492,938	13,191,519-	39.4-	140,362,148	175,064,011	34,701,863-	19.8-
47 BURNED	***** NUCLEAR *****							
48 UNITS (MMBTU)	23,047,044	21,711,406	1,336,538	6.2	119,606,950	116,674,209	3,022,741	2.6
49 U. COST (\$/MMBTU)	.4909	.4736	.0233	4.9	.5023	.4736	.0287	5.6
50 AMOUNT (\$)	11,452,004	10,283,138	1,168,866	11.4	60,117,800	55,487,179	4,630,681	8.3
51 BURNED	***** URANIUM *****							
52 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED	***** PROPANE *****							
56 UNITS (GAL)	2,541	100	2,541	100.0	17,733	600	17,133	100.0
57 UNIT COST (\$/GAL)	.8008	1.0000	.1992-	19.9-	.7766	1.0000	.2234-	22.3-
58 AMOUNT (\$)	2,115	100	2,015	100.0	13,771	600	13,171	100.0

LINES 9 & 23 EXCLUDE 0 BARRELS, \$(1,578) CURRENT MONTH AND 9,000 BARRELS, \$20,299 PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,931,354 CURRENT MONTH AND \$9,975,133 PERIOD-TO-DATE.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD FOR THE MONTH OF SEPTEMBER, 1984

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C, A, B, OS	114,417	0	114,417	2.980	4.340	3,409,638	4,965,698
	S	0	0	0	0.000	0.000	0	0
		43,424	0	43,424	0.530	0.530	230,147	230,147
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES			0	157,841	2.306	3.292	995,266	1,195,845
		157,841	0				4,835,051 *	5,195,845
TOTAL							1,176,772	1,480,480
					2.195	2.761	169,552	169,552
ACTUAL		53,613	0	53,613	0.666	0.666	117,887	117,887
		25,474	0	25,474	0.669	0.669	3,531	4,061
		17,616	0	17,616	1.940	2.231	56,256	69,351
		162	0	162	2.365	2.915	141,345	187,112
ECONOMY				2,379	2.070	2.752	44,043	54,900
FMPA (SL 1)				6,798	2.298	2.862	3,836	4,556
OUC (SL 1)	OS	2,379	0	1,918	2.473	3.099	106,627	129,496
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)	OS	6,798	0	147	2.179	2.848	86,331	115,108
FT. PIERCE UTILITIES AUTHORITY	OS	1,918	0	4,894	2.100	2.800	128,105	128,105
UTILITY BOARD OF THE CITY OF KEY WEST	OS	147	0	4,111	4.303	4.303		
CITY OF LAKE WORTH UTILITIES	OS	4,894	0	2,977				
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	4,111	0					
OGLETHORPE POWER CORPORATION	OS	2,977	0					
CITY OF TALLAHASSEE								
FLORIDA KEYS ELECTRIC COOPERATIVE								
					2.195	2.761	1,176,772	1,480,480
					0.667	0.667	287,439	287,439
		53,613	0	53,613	2.435	2.959	569,874	692,661
		43,000	0	43,000			242,966	242,966
		23,406	0	23,406			2,277,051 *	2,460,610
ECONOMY SUB-TOTAL					1.694	2.049		
ST. LUCIE PARTICIPATION SUB-TOTAL								
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL								
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)		120,109	0	120,109			(2,358,000)	(2,735,235)
							(50.9)	(52.6)
TOTAL								
					(0.612)	(1.243)		
		(37,732)	0	(37,732)	(26.6)	(37.8)		
		(23.9)	0.0	(23.9)				
CURRENT MONTH:							24,826,505	26,975,871
DIFFERENCE							24,809,678	27,835,100
DIFFERENCE (%)		1,005,674	0	1,005,674	1.857	2.682	16,827	(959,229)
		888,346	0	888,346	2.049	2.826	0.1	(3.4)
PERIOD TO DATE:					(0.012)	(0.144)		
ACTUAL		17,328	0	17,328	(4.5)	(5.1)		
ESTIMATED		1.8	0.0	1.8				
DIFFERENCE								
DIFFERENCE (%)								

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER, 1984

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ACTUAL:								
ECONOMY								
FMPA (SL 1)		621,232	0	621,232	2.345	3.381		
OUC (SL 1)		147,504	0	147,504	0.648	0.648	14,569,653	21,003,437
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		102,066	0	102,066	0.734	0.734	956,811	956,811
CITY OF STARKE	AF	1,247	0	1,247	1.960	2.254	749,076	749,076
FT. PIERCE UTILITIES AUTHORITY	OS	47	0	47	2.285	6.504	24,442	28,109
CITY OF HOMESTEAD	OS	17,168	0	17,168	2.309	2.997	1,074	3,057
UTILITY BOARD OF THE CITY OF KEY WEST	OS	431	0	431	2.117	2.547	396,409	514,587
CITY OF LAKE WORTH UTILITIES	OS	58,732	0	58,732	2.341	3.082	9,124	10,977
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	16,372	0	16,372	2.516	3.169	1,375,090	1,810,165
OGLETHORPE POWER CORPORATION	OS	3,493	0	3,493	2.704	3.646	411,907	518,771
ORLANDO UTILITIES COMMISSION	OS	6,643	0	6,643	2.178	2.678	94,455	127,340
CITY OF TALLAHASSEE	OS	1,046	0	1,046	2.450	3.850	144,693	177,913
TAMPA ELECTRIC AUTHORITY	OS	7,935	0	7,935	2.100	2.800	25,627	40,271
CITY OF VERO BEACH	OS	845	0	845	2.775	3.325	166,635	222,180
FLORIDA KEYS ELECTRIC COOPERATIVE	OS	8,985	0	8,985	2.520	3.123	23,449	28,096
		11,858	0	11,858	4.260	4.260	225,929	279,976
ECONOMY SUB-TOTAL							505,105	505,105
ST. LUCIE PARTICIPATION SUB-TOTAL		621,232	0	621,232	2.345	3.381		
ST. LUCIE PARTICIPATION SUB-TOTAL		249,000	0	249,000	0.683	0.683	14,569,653	21,003,437
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		134,782	0	134,782	2.526	3.166	1,705,887	1,705,887
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							3,403,939	4,266,547
TOTAL		1,005,674	0	1,005,674	1.957	2.682	5,147,026	25,975,871
							24,826,505 *	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF SEPTEMBER, 1994

SCHEDULE A7a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES							
TOTAL	C	98,562	2,822,364	4,186,447	2,865	4,227	1,244,083
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	3,040	63,029	71,395			
FLORIDA POWER CORPORATION	C	4,572	105,804	134,000	2,073	2,349	8,370
FT. PIERCE UTILITIES AUTHORITY	C	805	11,161	12,300	2,316	2,853	29,098
CITY OF GAINESVILLE	C	1,370	26,510	31,085	1,845	2,044	1,208
CITY OF HOMESTEAD	C	108	2,380	2,500	1,930	2,335	5,467
JACKSONVILLE ELECTRIC AUTHORITY	C	1,545	28,050	33,500	2,245	2,424	189
UTILITY BOARD OF THE CITY OF KEY WEST	C	270	4,503	5,134	1,816	2,169	5,448
KISSIMMEE UTILITY AUTHORITY	C	1,451	31,551	40,684	1,701	1,801	541
CITY OF LAKE WORTH UTILITIES	C	30	517	715	2,174	2,802	8,113
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	9	275	364	1,723	2,383	190
ORLANDO UTILITIES COMMISSION	C	1,160	22,915	27,451	3,058	4,041	80
REEDY CREEK IMPROVEMENT DISTRICT	C	1,645	33,573	38,240	1,875	2,308	4,538
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	773	18,174	19,519	2,041	2,325	4,673
SOUTHERN COMPANIES	C	32,491	730,753	826,440	2,082	2,525	3,345
CITY OF ST. CLOUD	C	541	11,885	15,180	2,249	2,851	195,887
CITY OF STARKE	C	80	1,885	2,045	2,197	2,800	3,314
CITY OF TALLAHASSEE	C	10	87	125	1,915	3,347	1,260
TAMPA ELECTRIC COMPANY	C	2,798	60,883	88,518	0,870	1,250	28
TAMPA ELECTRIC COMPANY	X	1,108	24,731	30,342	2,180	3,082	25,535
SUB-TOTAL		53,813	1,178,772	1,480,480	2,230	2,738	5,611
80% OF GAIN ON ECONOMY SALES					ERR	ERR	0
TOTAL					ERR	ERR	0
CURRENT MONTH:					ERR	ERR	0
DIFFERENCE					2,185	2,781	303,708
DIFFERENCE (%)							x .80
PERIOD TO DATE:							242,906
ACTUAL							
ESTIMATED							
DIFFERENCE		(44,949)	(1,745,502)	(2,885,067)	(0,770)	(1,466)	(752,300)
DIFFERENCE (%)		(45.6)	(50.7)	(84.5)	(28.0)	(34.7)	(75.6)
ACTUAL		621,232	14,588,653	21,003,437	2,345	3,381	5,147,026
ESTIMATED		578,482	15,501,957	21,190,305	2,888	3,677	4,557,878
DIFFERENCE		44,750	(913,304)	(186,868)	(543)	(296)	589,148
DIFFERENCE (%)		7.8	(6.3)	(0.9)	(12.8)	(8.1)	12.9

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF SEPTEMBER, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		736,886	0	0	736,886	2.007		14,790,690
ST. LUCIE RELIABILITY		31,042	0	0	31,042	0.530		164,523
SJRPP		265,880	0	0	265,880	1.467		3,900,680
TOTAL		1,033,788	0	0	1,033,788	1.824		18,855,893
ACTUAL:								
SOUTHERN COMPANIES	UPS	133,853	0	0	133,853	1.951		2,610,980
SOUTHERN COMPANIES	R	268,202	0	0	268,202	1.845		4,949,143
PRIOR MONTH ADJUSTMENT		(364,000)	0	0	(364,000)			(24,690)
		38,055	0	0	38,055	19.801		7,535,433
FMPA (SL 2)		27,265	0	0	27,265	0.604		164,545
PRIOR MONTH ADJUSTMENT		(23)	0	0	(23)			(1,814)
		27,242	0	0	27,242	0.597		162,731
OUC (SL 2)		18,854	0	0	18,854	0.532		100,267
PRIOR MONTH ADJUSTMENT		(16)	0	0	(16)			115
		18,838	0	0	18,838	0.533		100,382
JACKSONVILLE ELECTRIC AUTHORITY	UPS	271,026	0	0	271,026	1.583		4,291,083
PRIOR MONTH ADJUSTMENT		(4,634)	0	0	(4,634)			(82,013)
		266,392	0	0	266,392	1.580		4,209,070
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		34	0	0	34	1.488		506
ST. LUCIE PARTICIPATION SUB-TOTAL		46,080	0	0	46,080	0.571		263,113
TOTAL		350,561	0	0	350,561	3.425		12,008,122
CURRENT MONTH:								
DIFFERENCE		(683,227)	0	0	(683,227)	1.801		(6,847,771)
DIFFERENCE (%)		(66.1)	0.0	0.0	(66.1)	87.8		(36.3)
PERIOD TO DATE:								
ACTUAL		5,196,329	0	0	5,196,329	1.770		91,993,516
ESTIMATED		6,378,016	0	0	6,378,016	1.835		117,022,609
DIFFERENCE		(1,179,687)	0	0	(1,179,687)	(0.065)		(25,029,093)
DIFFERENCE (%)		(18.5)	0.0	0.0	(18.5)	(3.5)		(21.4)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
SOUTHERN COMPANIES	UPS & R	3,399,203	0	0	3,399,203	1.940		65,948,034
FMPA (SL 2)		128,027	0	0	128,027	0.610		789,290
OUC (SL 2)		87,150	0	0	87,150	0.566		493,302
JACKSONVILLE ELECTRIC AUTHORITY	UPS	1,580,575	0	0	1,580,575	1.564		24,721,693
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		3,374	0	0	3,374	1.784		60,197
ST. LUCIE PARTICIPATION SUB-TOTAL		213,177	0	0	213,177	0.592		1,262,592
TOTAL		5,198,329	0	0	1,590,575	5.820		91,993,516

COMPANY: FLORIDA POWER & LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES FOR THE MONTH OF SEPTEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) Cents/KWH		(8) SCHEDULE A8a
						(a) FUEL COST	(b) TOTAL COST	
						(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$		
ESTIMATED:								
TOTAL		403,345	0	0	403,345	1.874	1.874	7,558,377
ACTUAL:								
ROYSTER COMPANY		4,827	0	0	4,827	1.515	1.515	73,145
DOWNTOWN GOVERNMENT CENTER		9,425	0	0	9,425	2.433	2.433	229,267
BIO-ENERGY PARTNERS, INC.		5,780	0	0	5,780	2.181	2.181	126,069
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		18,982	0	0	18,982	1.468	1.468	278,251
TROPICANA PRODUCTS, INC.		1,270	0	0	1,270	2.145	2.145	27,290
FLORIDA CRUSHED STONE		85,775	0	0	85,775	1.640	1.640	1,406,872
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		1,270	0	0	1,270	2.078	2.078	783,917
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,788	0	0	37,788	2.015	2.015	1,031,793
U.S. SUGAR CORPORATION - BRYANT		47,771	0	0	47,771	1.519	1.519	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	2.003	2.003	0
U.S. SUGAR CORPORATION - GEORGIA PACIFIC CORPORATION		0	0	0	0			947
GEORGIA PACIFIC CORPORATION		179,285	0	0	179,285			2,721,597
CEDAR BAY GENERATING COMPANY		7,000	0	0	7,000			140,210
LEE COUNTY RESOURCE RECOVERY		0	0	0	0			0
TOTAL		197,908	0	0	397,908	1.714	1.714	6,819,348
CURRENT MONTH:								
DIFFERENCE		(5,437)	0	0	(5,437)	(0.160)	(0.160)	(739,029)
DIFFERENCE (%)		(1.3)	0.0	0.0	(1.3)	(8.5)	(8.5)	(9.8)
PERIOD TO DATE:								
ACTUAL		2,035,864	0	0	2,035,864	1.701	1.701	34,631,624
ESTIMATED		2,237,418	0	0	2,237,418	1.788	1.788	40,223,264
DIFFERENCE		(201,554)	0	0	(201,554)	(0.087)	(0.087)	(5,591,640)
DIFFERENCE (%)		(9.0)	0.0	0.0	(9.0)	(5.4)	(5.4)	(13.8)

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOT/AL COST	
ACTUAL:								
ROYSTER COMPANY		35,524	0	0	35,524	1,511	1,511	536,730
DOWNTOWN GOVERNMENT CENTER		44,523	0	0	44,523	2,433	2,433	1,083,285
BIO-ENERGY PARTNERS, INC.		38,262	0	0	38,262	2,121	2,121	811,363
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		141,646	0	0	141,646	1,511	1,511	2,140,015
TROPICANA PRODUCTS, INC.		3,878	0	0	3,878	2,049	2,049	79,461
FLORIDA CRUSHED STONE		375,291	0	0	375,291	1,653	1,653	6,205,221
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		215,623	0	0	215,623	2,043	2,043	4,405,180
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		211,794	0	0	211,794	2,053	2,053	4,348,297
U. S. SUGAR CORPORATION - BRYANT		(1,217)	0	0	(1,217)	1,761	1,761	(21,437)
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0,000	0,000	227
GEORGIA PACIFIC CORPORATION		417	0	0	417	2,333	2,333	9,728
CEDAR BAY GENERATING COMPANY		963,123	0	0	963,123	1,546	1,546	14,893,344
LEE COUNTY RESOURCE RECOVERY		7,000	0	0	7,000	2,003	2,003	140,210
TOTAL		2,035,664	0	0	2,035,664	1,694	1,701	34,631,624

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF SEPTEMBER, 1964

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	2,430	2.367	57,520	2.570	62,449	4,929
TOTAL		0	0.000	0	0.000	0	0
		2,430	2.367	57,520	2.570	62,449	4,929
ACTUAL:							
FLORIDA POWER CORPORATION	C	39,958	1.695	660,249	1.853	722,062	61,813
FT. PIERCE UTILITIES AUTHORITY	C	27	1.807	488	1.915	517	29
CITY OF GAINESVILLE	C	3,441	1.792	6,165	1.934	66,563	4,906
JACKSONVILLE ELECTRIC AUTHORITY	C	1,005	2.145	21,554	2.314	23,259	1,705
CITY OF LAKE WORTH UTILITIES	C	199	1.924	3,829	2.088	4,156	327
ORLANDO UTILITIES COMMISSION	C	176	3.303	5,813	3.647	6,419	606
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	35,717	1.634	583,512	1.779	635,569	52,057
CITY OF TALLAHASSEE	C	19	2.100	399	2.205	419	20
TAMPA ELECTRIC COMPANY	C	47,635	1.761	839,966	1.932	920,106	81,140
CITY OF VERO BEACH	C	1,326	1.981	26,272	2.201	29,180	2,908
SOUTHERN COMPANIES	C	4,271	2.794	119,332	3.007	128,413	9,081
OGLETHORPE POWER CORPORATION	OS	44,045	1.856	817,567	2.084	918,108	100,541
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		128,503	1.714	2,202,730	1.874	2,408,250	205,511
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		48,316	1.939	936,880	2.166	1,048,521	109,622
TOTAL		176,819	1.776	3,139,638	1.954	3,454,771	315,133
CURRENT MONTH DIFFERENCE		174,389	(0.591)	3,082,118	(0.616)	3,382,322	310,204
DIFFERENCE (%)		7,178.5	(25.0)	5,358.3	(24.0)	5,432.1	6,293.4
PERIOD TO DATE: ACTUAL		720,807	1.802	13,640,687	2.157	15,545,861	1,904,974
ESTIMATED		10,878	2.255	245,270	2.441	265,445	20,175
DIFFERENCE		709,931	(0.383)	13,395,417	(0.284)	15,280,216	1,884,799
DIFFERENCE (%)		6,527.5	(18.1)	5,461.5	(11.6)	5,756.5	9,342.3

COMPANY: FLORIDA POWER & LIGHT COMPANY

ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES FOR THE MONTHS OF APRIL THROUGH SEPTEMBER, 1994

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ACTUAL:							
FLORIDA POWER CORPORATION		85,680					
FT. PIERCE UTILITIES AUTHORITY		276	1.720	1,480,869			
CITY OF GAINESVILLE		19,300	2.713	7,488			
CITY OF HOMESTEAD		35	1.922	370,872			
JACKSONVILLE ELECTRIC AUTHORITY		6,474	3.863	1,387			
CITY OF LAKE WORTH UTILITIES		930	2.410	156,539	1.901	1,629,044	148,175
ORLANDO UTILITIES COMMISSION		1,881	2.104	19,570	3.022	8,342	854
SEMINOLE ELECTRIC COOPERATIVE, INC.		120,508	3.336	62,743	2.120	409,157	38,285
CITY OF TALLAHASSEE		3,736	1.680	2,024,115	4.280	1,492	111
TAMPA ELECTRIC COMPANY		252,958	2.327	86,946	2.696	174,540	18,001
CITY OF VERO BEACH		1,715	1.825	38,081	3.730	70,156	7,413
ORLANDO UTILITIES COMMISSION		8,538	2.104	4,617,567	1.853	2,232,772	208,657
SOUTHERN COMPANIES		5,025	4.410	221,625	2.535	94,718	7,772
OGLETHORPE POWER CORPORATION		213,751	2.712	231,500	2.356	5,241,497	623,930
			2.023	4,323,376	4.717	40,399	4,318
					2.976	237,034	15,409
					2.400	254,057	22,548
						5,130,684	807,308
FLORIDA ECONOMYIOS PURCHASES SUB-TOTAL		498,518	1.823	9,085,802	2.038		1,075,118
NON-FLORIDA ECONOMYIOS PURCHASES SUB-TOTAL		222,789	2.049	4,554,885	2.422		829,856
TOTAL		720,807	1.892	13,640,687	2.157	10,180,820	1,904,974
						5,384,741	829,856
						15,545,661	1,904,974

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10
10/12/94

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE
FOR THE PERIOD/MONTH OF: SEPTEMBER 1994

**RECEIVED FROM
OR
DELIVERED TO**

SEE ATTACHED

**TOTAL KWH
EXCHANGED**

INTERCHANGE FOR FISCAL MONTH OF SEPTEMBER, 1994

SCHEDULED INTERCHANGE (MMH)			ACTUAL INTERCHANGE (MMH)		
	Receipts	Debit		Debit	Net
SCS Southern Company Services	755294	48751	755294	48751	(706,543)
TEC Tampa Electric Company	17,590	3,736	17,590	3,736	(13,854)
FPP Florida Municipal Power Agency	127,714	4,141	127,714	4,141	(123,573)
OUC Orlando Utilities Commission	1,569	2,765	1,569	2,765	(1,196)
JEA Jacksonville Electric Authority	178	38,123	178	38,123	37,945
VER City of Vero Beach	483,191	636	483,191	636	482,555
JEA Loss Payback	2,136	0	2,136	0	(2,136)
FPP Ft. Pierce Utilities Authority	1,510	0	1,510	0	(1,510)
LMU Lake Worth Utilities Authority	27	11,835	27	11,835	11,808
NSB UEL Comm., City of New Smyrna Beach	194	15,844	194	15,844	15,650
HST City of Homestead	0	5,482	0	5,482	5,482
SEC Sunnola Electric Cooperative, Inc.	38,833	4,525	38,833	4,525	34,308
SEC Loss Payback	0	0	0	0	0
SEC Indebted Payback	0	831	0	831	831
STK City of Santa	0	0	0	0	0
GNL City of Gainesville	0	0	0	0	0
AIC City of Alachua	3,422	1,248	3,422	1,248	2,174
CLW City of Clewiston	0	1,505	0	1,505	1,505
ICS Kissimmee Utility Authority	0	228	0	228	228
LAK City of Lakeland	0	1,147	0	1,147	1,147
STC City of St. Cloud	0	6,550	0	6,550	6,550
GCS City of Green Cove Springs	0	0	0	0	0
JBH City of Jacksonville Beach	0	451	0	451	451
KEY UEL Board of The City of Key West	0	940	0	940	940
TAL City of Tallahassee	20	7,966	20	7,966	7,946
FCI Ready Creek Energy Services, Inc.	0	1,845	0	1,845	1,845
TOTAL SCHEDULED INTERCHANGE	693,602	159,255	693,602	159,255	(534,353)
FPG at Ocala	0	18,313	0	18,313	18,313
EPC at Dunedin	0	0	0	0	0
FPC at Seminole	0	0	0	0	0
FPC at Palmdale	16,678	2,872	16,678	2,872	13,806
FPC at North Lorida	0	62,896	0	62,896	62,896
FPC at Sanford	0	195,398	0	195,398	195,398
FPC at Ocala	0	52,726	0	52,726	52,726
TEC at Leesville	21,160	0	21,160	0	21,160
TEC at Leesville 2B	178,288	4	178,288	4	178,284
TEC at Leesville 2B	183,782	9	183,782	9	183,773
OUC at Indian River	193,632	0	193,632	0	193,632
FPP at Green Cove Springs 01	20,088	17,848	20,088	17,848	2,240
FPP at Green Cove Springs 02	0	0	0	0	0
FPP at Jacksonville Beach 01	0	4,412	0	4,412	4,412
FPP at Jacksonville Beach 02	0	5,820	0	5,820	5,820
FPP at Jacksonville Beach 03	0	12,917	0	12,917	12,917
FPP at Jacksonville Beach 04	0	13,088	0	13,088	13,088
FPP at Jacksonville Beach 05	0	8,408	0	8,408	8,408
JEA at Dunedin 01	196,815	26,138	196,815	26,138	170,677
JEA at Dunedin 02	109,857	0	109,857	0	109,857
JEA at Dunedin 118 KV	110,162	0	110,162	0	110,162
JEA at Dunedin	18,306	31	18,306	31	18,275
JEA at Dunedin	21,893	0	21,893	0	21,893
FTP at Dunedin	0	0	0	0	0
FTP at Dunedin	0	50,756	0	50,756	50,756
VER at Dunedin E	0	18,798	0	18,798	18,798
VER at Dunedin M	22,574	0	22,574	0	22,574
HST at Dunedin V1	18,538	35,022	18,538	35,022	13,486
HST at Dunedin V2	0	0	0	0	0
HST at Dunedin V3	0	0	0	0	0
HST at Dunedin V4	0	0	0	0	0
HST at Dunedin V5	0	0	0	0	0
HST at Dunedin V6	2,777	39,200	2,777	39,200	36,423
HST at Dunedin V7	401,021	71	401,021	71	400,950
HST at Dunedin V8	430,294	288	430,294	288	429,996
HST at Dunedin V9	2,149	14	2,149	14	2,135
HST at Dunedin V10	10,578	0	10,578	0	10,578
HST at Dunedin V11	198,874	5	198,874	5	198,869
HST at Dunedin V12	100,056	4	100,056	4	100,052
HST at Dunedin V13	12,172	0	12,172	0	12,172
HST at Dunedin V14	0	0	0	0	0
HST at Dunedin V15	655	18,413	655	18,413	17,758
HST at Dunedin V16	0	48,861	0	48,861	48,861
HST at Dunedin V17	2,399,971	912,436	2,399,971	912,436	1,487,535
HST at Dunedin V18	0	0	0	0	0
HST at Dunedin V19	179,500	0	179,500	0	179,500
HST at Dunedin V20	71,029	70,827	71,029	70,827	202
HST at Dunedin V21	263,906	18,788	263,906	18,788	245,118
HST at Dunedin V22	1,885,558	648,210	1,885,558	648,210	1,237,348
TOTAL ACTUAL INTERCHANGE	693,602	159,255	693,602	159,255	(534,353)
TOTAL SCHEDULED INTERCHANGE	693,602	159,255	693,602	159,255	(534,353)
TOTAL ACTUAL INTERCHANGE	1,885,558	648,210	1,885,558	648,210	1,237,348

ADVERTISED NET INTERCHANGE RECEIVED (Includes Unit Power Sales)

(436)
 (263,906)
 18,788
 (102)
 0

(1,487,535)
 48,861
 15,758
 5,888
 (121,712)
 (180,052)
 (158,869)
 (10,578)
 (2,135)
 (430,058)
 (400,950)
 38,423
 22,288
 7,835
 18,843
 35,022
 (22,574)
 18,798
 50,756
 (21,893)
 (185,178)
 (18,275)
 (108,398)
 (108,398)
 (188,815)
 26,138
 8,408
 13,088
 12,917
 5,820
 4,412
 (2,241)
 (183,632)
 (183,773)
 (178,288)
 (21,160)
 62,726
 195,398
 62,896
 (14,007)
 0
 18,313

(1,238,880)
 1,845
 7,946
 37,903
 5,836
 540
 451
 0
 8,550
 1,147
 228
 (1,917)
 1,248
 0
 0
 (36,702)
 4,825
 5,482
 16,450
 11,808
 8,803
 (2,136)
 (482,553)
 38,423
 1,178
 (123,571)
 (53,552)
 (706,543)
 Net

INTERCHANGE FOR FISCAL MONTH OF SEPTEMBER, 1984

SCHEDULED INTERCHANGE (MWH)

	Receipts	Debit	Net
*SCS Southern Company Services	756294	49761	(706,543)
TEC Tampa Electric Company	67,090	3,738	(53,352)
FPC Florida Power Corporation	127,714	4,141	(123,573)
FMP Florida Municipal Power Agency	1,589	2,766	1,176
OUC Orlando Utilities Commission	178	36,123	35,947
JEA Jacksonville Electric Authority	463,191	638	(462,553)
JEA Leon Payback	2,136	0	(2,136)
VER City of Vero Beach	1,510	8,113	6,603
FTP Ft. Pierce Utilities Authority	27	11,835	11,808
LWU Lake Worth Utilities Authority	194	16,844	16,650
NSB Util. Comm., City of New Smyrna Beach	0	5,482	5,482
HST City of Homestead	0	4,525	4,525
SEC Seminole Electric Cooperative, Inc.	36,533	831	(35,702)
SEC Leon Payback	0	0	0
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,248	1,248
OVL City of Ocala	3,422	1,505	(1,917)
ALC City of Alachua	0	229	229
CLW City of Clewiston	0	1,147	1,147
KIS Kissimmee Utility Authority	0	8,660	8,660
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	451	451
OCS City of Green Cove Springs	0	940	940
JEB City of Jacksonville Beach	0	5,636	5,636
KEY Util. Board of The City of Key West	0	37,903	37,903
TAL City of Tallahassee	20	7,968	7,948
RCI Ready Creek Energy Services, Inc.	0	1,845	1,845
TOTAL SCHEDULED INTERCHANGE	693,602	159,255	(1,239,890)

ACTUAL INTERCHANGE (MWH)

FPC at Duland	0	16,313	16,313
FPC at Barberville	0	0	0
FPC at Suwannee	16,679	2,672	(14,007)
FPC at Palmetto	0	82,906	82,906
FPC at North Longwood	0	106,688	106,688
FPC at Sanford	0	52,728	52,728
FPC at Doral	21,180	0	(21,180)
TEC at Johnson	178,289	4	(178,285)
TEC at Marathon	183,782	9	(183,773)
TEC at Marathon 2B	193,632	0	(193,632)
OUC at Indian River	20,089	17,848	(2,241)
FMP at Green Cove Springs #1	0	4,412	4,412
FMP at Green Cove Springs #2	0	5,920	5,920
FMP at Jacksonville Beach #1	0	12,917	12,917
FMP at Jacksonville Beach #2	0	13,068	13,068
FMP at Mandry	0	9,408	9,408
FMP at Jacksonville Beach #3	0	26,138	26,138
JEA at Switzerland	196,815	0	(196,815)
JEA at Duval #1	109,957	1,077	(108,880)
JEA at Duval #2	110,162	1,063	(109,099)
JEA at Normandy 115 KV	18,308	31	(18,275)
JEA at Eport	0	185,176	185,176
FTP at West	21,893	0	(21,893)
FTP at Midway	0	50,756	50,756
LWU at Hypokum	0	19,798	19,798
VER at West M	22,574	0	(22,574)
VER at West E	0	35,022	35,022
HST at Lucy	18,539	38,362	19,843
NSB at Smyrna V1	0	7,835	7,835
NSB at Smyrna V2	0	22,288	22,288
*SCS at Kingland	2,777	36,423	36,423
*SCS at Hatch #1	401,021	71	(400,950)
*SCS at Hatch #2	430,294	266	(430,028)
SEC at Black Creek	2,149	14	(2,135)
SEC at Putnam	10,576	0	(10,576)
SEC at Rice #1	158,874	5	(158,869)
SEC at Rice #2	160,056	4	(160,052)
SEC at Leo	121,712	0	(121,712)
STK at Starke	0	5,966	5,966
OVL at Deerhaven	655	18,413	15,758
KEY at Marathon	0	46,951	46,951
Subtotal - Metered Exchange	2,399,971	912,436	(1,487,535)
Less Transfers SCS/JEA	179,500	179,500	0
Less Transmission for others	71,029	70,927	(102)
Less Partial Requirements	0	16,799	16,799
Less SEC Load Replacement	263,906	0	(263,906)
TOTAL ACTUAL INTERCHANGE	1,885,536	645,210	(1,240,326)

INADVERTENT NET INTERCHANGE Received

(436)

*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH**

	APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (c/KWH)	1.498	1.506	1.458	1.434	1.519	1.515	1.488
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161
Fuel Recovery Revenues (\$)	15.90	15.08	14.60	14.36	15.21	15.17	14.90
Total Revenues (\$)	62.38	62.46	61.98	61.74	62.59	62.55	62.28

ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (c/KWH)	1.508	1.524	1.484	1.386	1.418	1.270	1.432
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161
Fuel Recovery Revenues (\$)	15.10	15.26	14.86	13.88	14.20	12.72	14.34
Total Revenues (\$)	62.48	62.64	62.24	61.26	61.58	60.10	61.72

DIFFERENCE

Base Rate Revenues (\$)	0	0	0	0	0	0	0
Fuel Adj Revenues (\$)	0.10	0.18	0.26	(0.48)	(1.01)	(2.45)	(-0.57)
Total Revenues (\$)	0.10	0.18	0.26	(0.48)	(1.01)	(2.45)	(-0.57)

DIFFERENCE (%)

Base Rate Revenues	0	0	0	0	0	0	0
Fuel Adj Revenues	0.67	1.19	1.78	(3.34)	(6.64)	(16.15)	(-3.75)
Total Revenues	0.16	0.29	0.42	(0.78)	(1.61)	(3.92)	(-0.91)

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE			
		AMOUNT	%			AMOUNT	%		

KWH SALES (000)

1	Residential	3,821,957	3,904,337	(82,380)	-2.1%	21,098,410	20,055,815	1,042,595	5.2%
2	Commercial	2,695,645	2,771,322	(75,677)	-2.7%	15,572,854	15,334,498	238,356	1.6%
3	Industrial	325,927	366,802	(40,875)	-11.1%	1,933,388	2,128,090	(194,702)	-9.1%
4	Street & Highway Lighting	29,400	30,089	(689)	-2.3%	173,640	170,543	3,097	1.8%
5	Other Sales to Public Authority	62,319	54,815	7,504	13.7%	345,032	309,118	35,914	11.6%
5A	Railways & Railroads	7,260	6,307	953	15.1%	41,768	38,024	3,744	9.8%
7	Total Jurisdictional Sales	6,942,508	7,133,672	(191,164)	-2.7%	39,165,093	38,036,088	1,129,005	3.0%
8	Sales for Resale	158,228	120,998	37,230	30.8%	797,009	553,458	243,551	44.0%
9	Total Sales	7,100,736	7,254,670	(153,934)	-2.1%	39,962,102	38,589,546	1,372,556	3.6%

NUMBER OF CUSTOMERS

10	Residential	3,030,160	3,042,481	(12,321)	-0.4%	3,032,662	3,042,565	(9,903)	-0.3%
11	Commercial	367,773	372,910	(5,137)	-1.4%	366,217	371,390	(5,173)	-1.4%
12	Industrial	15,921	15,358	563	3.7%	15,536	15,236	300	2.0%
13	Street & Highway Lighting	2,315	2,634	(319)	-12.1%	2,307	2,546	(239)	-9.4%
14	Other Sales to Public Authority	293	295	(2)	-0.7%	296	296	0	-0.1%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
16	Total Jurisdictional	3,416,485	3,433,701	(17,216)	-0.5%	3,417,042	3,432,056	(15,015)	-0.4%
17	Sales for Resale	14	10	4	40.0%	12	11	1	12.5%
18	Total Customers	3,416,499	3,433,711	(17,212)	-0.5%	3,417,054	3,432,067	(15,014)	-0.4%

KWH USE PER CUSTOMER

19	Residential	1,261	1,283	(22)	-1.7%	6,957	6,592	365	5.5%
20	Commercial	7,330	7,432	(102)	-1.4%	42,524	41,289	1,234	3.0%
21	Industrial	20,472	23,883	(3,412)	-14.3%	124,446	139,675	(15,230)	-10.9%
22	Street & Highway Lighting	12,700	11,423	1,276	11.2%	75,275	66,982	8,293	12.4%
23	Other Sales to Public Authority	212,691	185,813	26,878	14.5%	1,165,519	1,042,866	122,653	11.8%
23A	Railways & Railroads	315,635	274,217	41,418	15.1%	1,816,020	1,653,217	162,802	9.8%
25	Total Jurisdictional	2,032	2,078	(45)	-2.2%	11,462	11,083	379	3.4%
26	Sales for Resale	11,302,010	12,099,800	(797,790)	-6.6%	64,622,351	50,477,239	14,145,112	28.0%
27	Total Sales	2,078	2,113	(34)	-1.6%	11,695	11,244	451	4.0%

SPENT FUEL DISPOSAL COSTS

SEPTEMBER 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
ST LUCIE 1								
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned During Month	559,033	535,000	24,033	4.5%	3,130,693	3,176,000	(45,307)	-1.4%
ST LUCIE 2								
3 Fuel Burned During Month	495,233	383,000	112,233	29.3%	2,265,583	2,008,000	257,583	12.8%
TURKEY POINT 3								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	454,346	426,000	28,346	6.7%	1,938,922	1,782,000	156,922	8.8%
TURKEY POINT 4								
6 Fuel Burned During Month	422,742	426,000	(3,258)	-0.8%	2,639,935	2,528,000	111,935	4.4%
7 TOTAL	1,931,354	1,770,000	181,354	9.1%	9,975,133	9,494,000	481,133	5.1%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.