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October 25, 1994

HAND DELIVERED

IN REPLY REFER TO:
Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa
Electric Company, are fifteen (15) copies of Schedules A1 - A12 for
the month of September 1994.

Please acknowledge receipt and filing of the above by
stamping the duplicate copy of this letter and returning same to
this writer.

- ACK
- AFA
- APP
- CAF
- CMU
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- RCN
- SEC
- WAS
- OTH

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

RECEIVED & FILED
Dudley-5
Brown
JDB/PP
Hencis,
FPSC-BUREAU OF RECORDS

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE
10841 OCT 25 1994
FPSC-RECORDS/REPORTING

450/m

Ms. Blanca S. Bayo
October 25, 1994
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of September 1994, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 25th day of October 1994 to the following:

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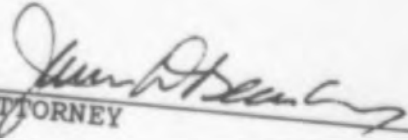
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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 940001-EI

TAMPA ELECTRIC COMPANY

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10841 OCT 25 #

FPSC - RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: SEPTEMBER, 1994

	\$				¢/kWh				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of Steam Bot Generation (A3)	30,543,697	31,669,200	(1,125,503)	(3.4)	1,356,323	1,402,769	(46,446)	(3.2)	2.25195	2.25762	(0.00567)	(0.3)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A3, pg1)	(3,816)	0	(3,816)	0.0	1,356,323 (a)	1,402,769 (a)	(46,446)	(3.2)	(0.00020)	0.00000	(0.00020)	0.0
5. TOTAL COST OF GENERATED POWER	30,539,881	31,669,200	(1,129,319)	(3.4)	1,356,323	1,402,769	(46,446)	(3.2)	2.25167	2.25762	(0.00595)	(0.3)
6. Fuel Cost of Purchased Power - Firm (A8)	540,693	882,500	(341,807)	(38.7)	10,522	12,591	(2,069)	(16.2)	1.91919	4.49327	(2.57408)	(55.0)
7. Energy Cost of Sec. 3 Economy Purchases (Broker) (A9)	304,358	184,700	119,658	65.6	9,022	5,617	3,405	60.0	3.10405	2.77923	(0.32482)	(11.3)
8. Energy Cost of Other Economy Purchases (Bro-Dealer) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sec. 2 Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sec. 2 Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ABA)	460,213	850,000	(389,787)	(44.4)	20,102	41,810	(21,708)	(30.6)	1.43200	2.85354	(1.42154)	(20.5)
12. TOTAL COST OF PURCHASED POWER	1,305,264	1,925,200	(619,936)	(32.2)	50,526	61,810	(11,284)	(17.4)	2.31020	2.15530	(0.15490)	(6.8)
12. TOTAL AVAILABLE EUM (LINE 5 + LINE 12)					1,410,849	1,464,579	(53,730)	(3.5)				
14. Fuel Cost of Grocery Sales (A7)	1,000,001	1,000,100	(99,911)	-7.7	74,156	52,069	22,087	29.4	1.46454	1.93600	(0.47146)	(24.4)
15. Ratio on Economy Sales - 00% (A7a)	167,231	163,200	4,031	2.5	74,156 (a)	52,069 (a)	22,087	29.4	0.22551	0.31343	(0.08792)	(28.1)
16. Fuel Cost of Sec. D Separ. Sales (A7)	462,161	649,000	(186,839)	(28.7)	22,901	45,957	(23,056)	(50.1)	1.36300	1.41293	(0.05093)	(3.6)
17. Fuel Cost of Sec. D Jurisd. Sales (A7)	57,255	63,100	(5,845)	(9.3)	2,021	2,800	(779)	(27.4)	1.49043	1.50543	(0.01500)	(1.0)
18. Fuel Cost of Sec. G Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sec. J Jurisd. Sales (A7)	0	66,700	(66,700)	(100.0)	0	3,713	(3,713)	(100.0)	0.00000	1.79620	(1.79620)	(100.0)
20. Fuel Cost of BPP Sec. D Separ. Sales (A7)	49,223	1,100	48,123	4,402.1	2,112	53	2,059	3,804.9	2.34484	2.07547	(0.26937)	(13.0)
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS ON POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,022,211	1,952,000	(929,789)	(46.4)	114,070	166,772	(52,702)	(31.6)	1.59833	1.84548	(0.24715)	(13.4)
23. Net Inadvertent Interchange (A10)					352	0	352	0.0				
24. Wheeling Del.'s. less Wheeling Deliv'd.					(105)	0	(105)	0.0				
25. Interchange and Wheeling Losses					2,260	1,661	600	36.5				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	20,022,530	21,042,500	(1,019,970)	(5.1)	1,296,070	1,356,354	(60,284)	(4.1)	2.31534	2.33291	(0.01757)	(0.8)
27. Net Whilled (A4)	(1,949,901) (a)	(1,197,926) (a)	(772,020)	66.4	(85,003)	(51,349)	(33,720)	66.7	(0.14799)	(0.08959)	(0.05840)	66.3
28. Company Use (A4)	60,568 (a)	65,321 (a)	(4,753)	-7.3	2,075	2,800	(725)	-27.7	0.00500	0.00409	0.00091	22.3
29. T & D Losses (A4)	1,104,436 (a)	1,501,713 (a)	(397,277)	(26.4)	47,744	67,800	(20,056)	(29.6)	0.00304	0.11823	(0.11519)	(28.0)
30. System EUM Sales	20,022,530	21,042,500	(1,019,970)	(5.1)	1,321,142	1,327,103	(5,961)	(0.4)	2.25540	2.26650	(0.11110)	(4.7)
31. Wholesale EUM Sales	(52,273)	(98,658)	46,385	(40.0)	(2,302)	(4,160)	1,858	(45.3)	2.25542	2.26647	(0.11105)	(4.7)
32. Jurisdictional EUM Sales	20,000,000	21,042,500	(1,042,500)	(5.0)	1,320,700	1,322,934	(2,234)	(0.2)	2.25540	2.26650	(0.11110)	(4.7)
33. Jurisdictional Loss Multiplier - 1.0000												
34. Jurisdictional EUM Sales Adjusted for Line Losses	20,000,000	21,042,500	(1,042,500)	(5.0)	1,320,700	1,322,934	(2,234)	(0.2)	2.25540	2.26650	(0.11110)	(4.7)
35. GPV *	(35,674)	(25,674)	10,000	0.0	1,320,700	1,322,934	(2,234)	(0.2)	(0.00000)	(0.00000)	0.00000	0.0
36. True-up *	2,283,020	(682,120)	2,965,140	(434.7)	1,320,700	1,322,934	(2,234)	(0.2)	0.17101	(0.00117)	0.22218	(425.0)
37. Total Jurisdictional Fuel Cost	22,231,592	20,041,012	2,190,580	10.9	1,320,700	1,322,934	(2,234)	(0.2)	2.42565	2.21255	0.21310	9.6
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.42768	2.21258	0.21510	9.7
40. Fuel FAC Rounded to the Nearest .001 cents per kWh									9.428	2.310	0.112	4.0

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: SEPTEMBER, 1994

	\$				MWh				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	196,529,773	196,725,493	(195,720)	(0.1)	8,626,473	8,619,527	6,946	0.1	2.27822	2.28232	(0.00410)	(0.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	(11,120)	0	(11,120)	0.0	8,626,473 (a)	8,619,527 (a)	6,946	0.1	(0.00013)	0.00000	(0.00013)	0.0
5. TOTAL COST OF GENERATED POWER	196,518,653	196,725,493	(206,840)	(0.1)	8,626,473	8,619,527	6,946	0.1	2.27809	2.28232	(0.00423)	(0.2)
6. Fuel Cost of Purchased Power - Firms (A8)	2,092,457	3,840,543	(1,748,085)	(45.5)	51,882	79,633	(27,751)	(75.1)	4.94072	4.82200	(0.11872)	(10.1)
7. Energy Cost of Sch. C,I Economy Purchases (Broker) (A9)	1,410,324	786,244	624,080	79.5	38,895	24,725	14,170	57.3	3.82752	3.17995	0.64756	14.1
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ARA)	4,210,699	7,900,953	(3,690,254)	(46.8)	255,747	485,650	(149,903)	(77.9)	1.94643	1.94970	(0.00327)	(16.4)
12. TOTAL COST OF PURCHASED POWER	7,714,080	12,535,740	(4,821,660)	(38.5)	346,324	510,008	(163,684)	(32.1)	2.22742	2.45795	(0.23053)	(9.4)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)					8,972,797	9,129,535	(156,738)	(1.7)				
14. Fuel Cost of Economy Sales (A7)	10,214,245	9,860,064	354,201	3.6	690,855	620,044	70,811	11.3	1.48022	1.69012	(0.21000)	(6.0)
15. Gains on Economy Sales - DPs (A10)	2,016,161	1,624,419	1,191,733	73.4	690,855	620,044 (a)	70,811	11.3	4.49611	0.26190	0.14613	55.0
16. Fuel Cost of Sch. D Separ. Sales (A7)	3,042,243	3,330,939	(288,696)	(22.6)	235,350	282,524	(47,165)	(16.7)	1.29220	1.39130	(0.09910)	(7.1)
17. Fuel Cost of Sch. D Jurid. Sales (A7)	383,956	370,372	13,584	3.7	23,893	24,180	(287)	(1.2)	1.52327	1.63173	(0.10846)	(6.0)
18. Fuel Cost of Sch. E Jurid. Sales (A7)	55,490	55,490	0	0.0	2,459	2,459	0	0.0	2.00687	2.00687	0.00000	0.0
19. Fuel Cost of Sch. J Jurid. Sales (A7)	10,645	395,455	(384,810)	(98.3)	785	32,233	(31,448)	(96.5)	1.06541	1.78044	(0.71503)	(40.0)
20. Fuel Cost of BPP Sch. D Separ. Sales (A7)	1,186,750	2,994,822	(1,808,072)	(61.0)	55,387	144,489	(89,102)	(61.7)	2.18655	0.07270	0.21385	1.6
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	17,673,505	19,231,951	(1,558,446)	(8.1)	1,008,138	1,096,129	(87,991)	(8.0)	1.75309	1.75453	(0.00144)	(0.1)
23. Net Inadvertent Interchange (A10)					177	573	(396)	(69.1)				
24. Wheeling Acc'd. less Wheeling Debit'd.					2,016	714	1,302	182.4				
25. Interchange and Wheeling Losses					18,972	17,929	1,043	5.8				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	186,559,148	190,029,282	(3,470,134)	(1.0)	7,947,880	8,016,704	(68,824)	(0.9)	2.24720	2.37040	(0.12320)	(5.0)
27. Net Debilled (A6)	2,006,572 (a)	3,389,525 (a)	(1,382,953)	(49.7)	85,485	160,306	(74,821)	(49.2)	0.82673	0.86576	(0.03903)	(50.3)
28. Company Use (A4)	480,000 (a)	383,795 (a)	96,205	1.6	17,041	16,613	428	2.6	0.90533	0.88531	0.00002	0.4
29. Y & D Losses (A4)	7,970,447 (a)	9,739,618 (a)	(1,769,171)	(10.9)	339,561	410,085	(70,524)	(17.4)	0.19619	0.13124	0.06495	(19.1)
30. System kWh Sales	186,559,148	190,029,282	(3,470,134)	(1.0)	7,906,703	7,420,960	485,743	6.5	2.48554	2.58871	(0.10317)	(3.9)
31. Wholesale kWh Sales	(1,426,419)	(956,419)	(470,000)	(9.1)	(56,704)	(37,210)	(19,494)	(50.7)	2.54246	2.58878	(0.04632)	(1.3)
32. Jurisdictional kWh Sales	185,132,729	189,072,863	(3,940,134)	(2.1)	7,449,899	7,383,742	66,157	0.9	2.48511	2.58866	(0.10355)	(3.9)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	185,225,297	189,282,764	(4,057,467)	(2.1)	7,449,899	7,383,742	66,157	0.9	2.48635	2.19676	0.28959	13.2
35. OPIP *	(214,059)	(214,059)	0	0.0	7,449,899	7,383,742	66,157	0.9	(0.00281)	(0.00290)	0.00009	(1.0)
36. True-up *	13,690,115	4,882,072	8,808,043	185.2	7,449,899	7,383,742	66,157	0.9	0.18287	0.06504	0.11783	182.7
37. Total Jurisdictional Fuel Cost	190,709,353	166,791,377	23,917,976	19.1	7,449,899	7,383,742	66,157	0.9	2.66725	2.25890	0.40835	18.1
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.66956	2.26077	0.40879	18.1
40. Fuel FAC Rounded to the Nearest .001 cents per kWh									2.670	2.261	0.409	18.1

* Based on Jurisdictional Sales (a) included for informational purposes only

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TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: SEPTEMBER, 1994

	CURRENT MONTH			PERIOD TO DATE		DIFFERENCE AMOUNT	%	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL			ESTIMATED
A. FUEL COST & NET POWER TRANSACTION						(196,720)	(0.1)	
1. FUEL COST OF SYSTEM NET GENERATION	30,543,697	31,669,200	(1,125,503)	(3.8)	196,529,773	196,726,493	0	0.0
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	(1,558,366)	(8.1)
2. FUEL COST OF POWER SOLD *	1,823,211	1,952,000	(128,789)	(8.8)	17,673,585	19,231,951	(1,748,086)	(45.5)
3. FUEL COST OF PURCHASED POWER	540,693	882,500	(341,807)	(38.7)	2,092,457	3,840,643	0	0.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	(3,698,254)	(46.8)
b. PAYMENT TO QUALIFIED FACILITIES	460,213	858,600	(398,387)	(46.4)	4,210,699	7,908,953	624,680	79.5
4. ENERGY COST OF ECONOMY PURCHASES	304,958	184,200	120,758	65.6	1,410,924	786,244	(3,459,014)	(1.8)
5. TOTAL FUEL & NET POWER TRANSACTION	30,026,350	31,642,500	(1,616,150)	(5.1)	186,570,268	190,029,282	(11,120)	0.0
6. ADJUSTMENTS TO FUEL COST	(3,816)	0	(3,816)	0.0	(11,120)	0	(3,470,134)	(1.8)
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	30,022,534	31,642,500	(1,619,966)	(5.1)	186,559,148	190,029,282		

* INCLUDES ECONOMY SALES PROFITS (80%)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: SEPTEMBER, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. SALES REVENUE								
1. JURISDICTIONAL SALES REVENUE								
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE	32,331,491	32,948,653	(617,162)	(1.9)	197,842,153	196,912,592	929,561	0.5
c. JURISDICTIONAL FUEL REVENUE	32,331,491	32,948,653	(617,162)	(1.9)	197,842,153	196,912,592	929,561	0.5
d. NONFUEL REVENUE	61,346,475	62,517,000	(1,170,525)	(1.9)	349,282,182	346,507,320	2,774,862	0.8
e. TOTAL JURISDICTIONAL SALES REVENUE	93,677,966	95,465,653	(1,787,687)	(1.9)	547,124,315	543,419,912	3,704,403	0.7
2. NONJURISDICTIONAL SALES REVENUE	542,820	613,000	(70,180)	(11.4)	4,497,756	3,919,552	0	0.0
3. TOTAL SALES REVENUE	94,220,786	96,076,653	(1,857,867)	(1.9)	551,622,071	547,339,464	4,282,607	0.8
C. KWH SALES								
1. JURISDICTIONAL SALES								
MWH	1,328,780	1,332,934	(4,154)	(0.3)	7,449,689	7,383,742	65,947	0.9
2. NONJURISDICTIONAL SALES	2,362	4,169	(1,807)	(43.3)	56,104	37,218	18,886	50.7
3. TOTAL SALES	1,331,142	1,337,103	(5,961)	(0.4)	7,505,793	7,420,960	84,833	1.1
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9982256	0.9948821	0.0033435	0.1	0.9925252	0.9949847	(0.0024595)	(0.2)

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL.	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL.	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	32,331,491	32,948,853	(617,182)	(1.9)	197,842,153	198,912,592	929,561	0.5
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,283,020)	682,128	(2,965,148)	(434.7)	(13,898,115)	(4,902,871)	(8,995,444)	185.2
b. INCENTIVE PROVISION	35,674	35,674	0	0.0	214,059	214,059	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,084,145	33,666,455	(3,582,310)	(10.8)	184,358,097	192,323,980	(7,965,883)	(4.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	30,022,534	31,842,500	(1,819,966)	(5.1)	188,559,148	190,029,282	(3,470,134)	(1.8)
5. JURISDIC. SALES- % TOTAL RWH SALES (LINE C-4)	0.9982256	0.9968821	0.0013436	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	29,969,281	31,543,842	(1,574,581)	(5.0)	185,132,729	189,072,982	(3,940,133)	(2.1)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	29,984,248	31,559,814	(1,575,368)	(5.0)	185,225,297	189,187,398	(3,942,102)	(2.1)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	99,899	2,106,841	(2,006,942)	(95.3)	(887,200)	3,158,581	(4,023,781)	(127.6)
8. INTEREST PROVISION FOR THE MONTH	15,264	(2,897)	18,161	(628.9)	8,682	(25,544)	34,226	(134.0)
9. TRUE-UP & INT. PROV. BRG. OF MONTH	2,522,523	(1,408,999)	3,929,522	(278.3)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,283,020	(682,128)	2,965,148	(434.7)	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	4,920,708	14,817	4,905,889	33,108.9	NOT APPLICABLE			

TANPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: SEPTEMBER, 1994

SCHEDULE A2
PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	2,522,523	(1,406,999)	3,929,522	(279.3)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	4,905,442	17,714	4,887,728	27,592.5	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	7,427,965	(1,389,285)	8,817,250	(634.7)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	3,713,983	(694,643)	4,408,626	(634.7)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.820	5.000	(0.180)	(3.6)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.040	5.000	0.040	0.8	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	9.860	10.000	(0.140)	(1.4)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	4.930	5.000	(0.070)	(1.4)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.411	0.417	(0.006)	(1.4)	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	15,264	(2,897)	18,161	(626.9)	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF SEPTEMBER, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT

1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	30,543,697
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(3,816)
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	540,693
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	304,958
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	460,213
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	1,823,211
26	Total Fuel and Net Power Transactions		=====
			830,022,534
			=====

TAMPA ELECTRIC COMPANY

	FUEL ADJUSTMENT REVENUE SEPTEMBER, 1994			SUPPLEMENTAL SCH. A2	
	GROUP A	GROUP B STANDARD	GROUP C	TOTAL	
KWH SALES 3RD PARTY	664,665,893	9,920,736	362,226,128	22,761,900	1,069,566,654
NET SALES FUEL CHG. \$/KWH	0.024869	0.022741	0.024739	0.024020	147,200
TOTAL FUEL REV.	16,529,676	225,607	8,961,162	542,985	1,069,419,454
KWH SALES 3RD PARTY	42,495	0	36,607,438	9,340,636	26,269,310
NET SALES FUEL CHG. \$/KWH	0.032583	0.022741	0.032413	0.031474	253,500
TOTAL FUEL REV.	1,385	0	1,186,557	288,008	45,990,568
KWH SALES 3RD PARTY	156,439	0	98,663,267	126,764,902	224,484,598
NET SALES FUEL CHG. \$/KWH	0.021003	0.022741	0.020903	0.020293	860,900
TOTAL FUEL REV.	3,286	0	2,080,268	2,534,677	223,623,698
KWH SALES 3RD PARTY	664,864,827	9,920,736	497,398,820	157,857,437	1,330,041,820
NET SALES FUEL CHG. \$/KWH	0.021003	0.022741	0.020903	0.020293	1,261,600
TOTAL FUEL REV.	16,634,247	225,607	12,207,987	3,363,660	1,328,780,220

GROUP	RATE	DESCRIPTION
A	RS OS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	OSD OSLD SBP	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: SEPT., 1994

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	688,140	837,690	(169,550)	(20.2)	5,295,189	4,785,163	510,026	10.7
2 LIGHT OIL	38,655	189,912	(151,257)	(77.2)	164,460	771,600	(607,140)	(78.7)
3 COAL	29,787,299	30,661,598	(874,299)	(2.9)	191,000,521	191,168,730	(168,209)	(0.1)
4 NATURAL GAS	89,603	0	89,603	0.0	69,603	0	69,603	0.0
7 TOTAL (\$)	30,543,897	31,669,200	(1,125,503)	(3.6)	196,529,773	196,725,493	(195,720)	(0.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	18,893	27,943	(9,050)	(32.4)	159,150	156,818	2,332	1.5
9 LIGHT OIL	488	2,734	(2,246)	(82.2)	2,273	12,212	(9,939)	(81.4)
10 COAL	1,336,942	1,372,092	(35,150)	(2.6)	8,165,050	8,450,497	(285,447)	(3.4)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,356,323	1,402,769	(46,446)	(3.3)	8,626,473	8,819,527	(193,054)	(2.2)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	42,629	56,056	(13,427)	(24.0)	352,251	330,441	21,810	6.6
16 LIGHT OIL (BBL)	1,843	7,586	(5,743)	(78.3)	6,967	33,849	(26,882)	(79.4)
17 COAL (TON)	581,790	575,100	6,690	1.2	3,652,735	3,568,117	84,618	2.4
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	275,032	354,320	(79,288)	(22.4)	2,245,623	2,089,123	156,500	7.5
22 LIGHT OIL	9,541	44,010	(34,469)	(78.3)	40,563	198,360	(157,797)	(79.3)
23 COAL	13,886,522	14,054,450	(167,928)	(1.3)	87,578,169	86,559,031	1,019,138	1.2
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,151,095	14,452,780	(301,685)	(2.1)	89,864,355	88,844,514	1,019,841	1.1
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.39	1.99	(0.60)	-	1.84	1.82	0.02	-
29 LIGHT OIL	0.04	0.19	(0.15)	-	0.03	0.14	(0.11)	-
30 COAL	98.57	97.82	0.75	-	98.13	98.04	0.09	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.67	14.94	0.73	4.9	15.03	14.48	0.55	3.8
36 LIGHT OIL (\$/BBL)	23.53	22.40	1.13	5.0	23.81	22.80	1.01	4.4
37 COAL (\$/TON)	51.17	53.32	(2.15)	(4.0)	52.29	53.58	(1.29)	(2.4)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.43	2.36	0.07	3.0	2.36	2.29	0.07	3.1
42 LIGHT OIL	4.05	3.88	0.19	4.9	4.05	3.93	0.12	3.1
43 COAL	2.15	2.18	(0.03)	(1.4)	2.18	2.21	(0.03)	(1.4)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.18	2.19	(0.03)	(1.4)	2.19	2.21	(0.02)	(0.9)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,557	12,680	1,877	14.8	14,110	13,322	788	5.9
49 LIGHT OIL	19,551	16,097	3,454	21.5	17,846	16,079	1,767	11.0
50 COAL	10,372	10,243	129	1.3	10,345	10,243	102	1.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,433	10,303	130	1.3	10,417	10,307	110	1.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.54	3.00	0.54	18.0	3.33	3.05	0.28	9.2
56 LIGHT OIL	7.92	6.21	1.71	27.5	7.24	6.32	0.92	14.6
57 COAL	2.23	2.23	0.00	0.0	2.26	2.26	0.00	0.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.25	2.26	(0.01)	(0.4)	2.28	2.28	0.00	0.0

6

MONTH OF: SEPTEMBER, 1994
CURRENT MONTH

PERIOD TO DATE

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,358,323	1,402,789	(46,466)	(3.3)	8,828,473	8,819,527	8,946	0.1
2 POWER SOLD	114,077	105,772	8,315	7.9	1,008,171	1,098,129	(87,958)	(8.0)
2A WHEELING DELIVERED	96,688	0	96,688	0.0	373,559	10,824	362,935	3,416.2
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	895	0	895	0.0
3A INTERCHANGE AND WHEELING LOSSES	2,268	1,861	607	38.5	18,972	17,929	1,043	5.8
4 PURCHASED POWER	19,799	15,390	4,409	28.6	53,387	88,004	(34,617)	(39.4)
4A ENERGY PUR. FROM QUALIFYING FACIL.	28,184	41,810	(13,626)	(32.6)	255,807	405,850	(149,843)	(36.9)
4B WHEELING RECEIVED	98,503	0	98,503	0.0	375,575	11,338	364,237	3,212.5
5 ECONOMY PURCHASES	9,822	5,817	4,205	74.9	38,895	24,725	14,170	57.3
6 INADVERTENT INTERCHANGE RCVD.- NET	352	0	352	0.0	1,072	675	499	87.1
7 NET ENERGY FOR LOAD	1,297,940	1,358,153	(60,213)	(4.4)	7,949,592	8,025,135	(75,543)	(0.9)
8 SALES	1,332,404	1,338,902	(6,498)	(0.5)	7,507,505	7,429,331	78,174	1.1
8A NET UNBILLED SALES	(85,083)	(51,349)	(33,734)	85.7	85,485	188,306	(82,821)	(49.2)
9 COMPANY USE	2,875	2,800	75	2.7	17,041	18,813	(1,813)	(2.8)
10 T & D LOSSES (ESTIMATED)	47,744	87,800	(20,056)	(29.8)	339,581	410,885	(71,324)	(17.4)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.22	0.21	0.01	4.8	0.21	0.21	0.00	0.0
14 % T & D LOSSES TO NEL	3.68	4.99	(1.31)	(26.3)	4.27	5.12	(0.85)	(16.8)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(S)

18 FUEL COST OF SYS NET GEN.	30,543,897	31,689,200	(1,125,503)	(3.8)	196,529,773	198,725,493	(1,955,720)	(0.1)
18A ADJUSTMENTS TO FUEL COST	(3,818)	0	(3,818)	0.0	(11,120)	0	(11,120)	0.0
17 FUEL COST OF POWER SOLD *	1,823,211	1,952,000	(128,789)	(6.6)	17,873,585	19,231,951	(1,358,366)	(8.1)
18 FUEL COST OF PURCHASED POWER	540,693	882,500	(341,807)	(38.7)	2,092,457	3,840,543	(1,748,086)	(45.5)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	460,213	858,600	(398,387)	(48.4)	4,210,699	7,908,953	(3,698,254)	(46.8)
19 ENERGY COST OF ECONOMY PURCH.	304,958	184,200	120,758	65.6	1,410,924	788,244	624,880	79.5
20 TOTAL FUEL & NET PWR TRANSACTION	30,022,534	31,642,500	(1,819,966)	(5.1)	186,559,148	190,029,282	(3,470,134)	(1.8)

cents/KWH

21 FUEL COST OF SYS NET GEN.	2.25	2.28	(0.01)	(0.4)	2.28	2.28	0.00	0.0
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.80	1.85	(0.25)	(13.5)	1.75	1.75	0.00	0.0
23 FUEL COST OF PURCHASED POWER	2.92	8.49	(3.57)	(55.0)	4.05	4.82	(0.77)	(16.0)
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.63	2.05	(0.42)	(20.5)	1.66	1.96	(0.30)	(15.4)
24 ENERGY COST OF ECONOMY PURCH.	3.10	3.28	(0.18)	(5.5)	3.63	3.18	0.45	14.2
25 TOTAL FUEL & NET PWR TRANSACTION	2.32	2.33	(0.01)	(0.4)	2.35	2.37	(0.02)	(0.8)

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	114,070	105,772	8,298	7.8	1,008,138	1,098,129	(87,991)	(8.0)
4 PURCHASED POWER (SYSTEM)	18,522	13,591	4,931	38.3	51,682	79,833	(27,951)	(35.1)
4A QUALIFIED FACIL. (SYSTEM)	28,182	41,810	(13,628)	(32.8)	255,747	405,850	(149,903)	(37.0)
5 ECONOMY PURCHASES (SYSTEM)	9,822	5,817	4,205	74.9	38,895	24,725	14,170	57.3
7 ADJ. NET ENERGY FOR LOAD	1,298,878	1,358,354	(59,676)	(4.4)	7,947,880	8,018,784	(86,884)	(0.9)

NOTE: LINES 17, 18, 18A, 19, 20, 22, 23, 23B, 24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H. P. #1	32	1038	8.0	99.9	43.3	-	HVY.OIL	-	-	-	-	-	-
H. P. #2	32	1784	7.7	100.0	43.7	-	HVY.OIL	-	-	-	-	-	-
H. P. #3	32	1981	8.6	100.0	45.1	-	HVY.OIL	-	-	-	-	-	-
H. P. #4	42	1693	5.6	99.4	41.2	-	HVY.OIL	-	-	-	-	-	-
H. P. #5	67	8290	17.2	100.0	48.5	-	HVY.OIL	-	-	-	-	-	-
H. P. STATION	205	15586	10.6	99.9	46.0	15642	HVY.OIL	37624	6479786	243792.4	565342	3.63	15.03
GAN. #1	119	31953	37.3	83.5	62.1	11437	COAL	14629	24982000	365461.7	865899	2.71	59.19
GAN. #2	119	37100	43.3	89.7	68.0	11728	COAL	17450	24934000	435098.3	1032875	2.78	59.19
GAN. #3	155	60335	54.1	90.4	69.0	11559	COAL	28216	24716000	697386.7	1670121	2.77	59.19
GAN. #4	189	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN. 1 - 4	582	129388	30.9	59.5	66.9	11577	COAL	60295	24843629	1497946.7	3568895	2.76	59.19
GAN. #5	227	94055	57.5	72.8	73.5	10437	COAL	39902	24602000	981669.0	2361822	2.51	59.19
GAN. #6	362	162952	62.5	80.6	82.8	10584	COAL	69320	24880000	1724681.6	4103089	2.52	59.19
GAN. 5 & 6	589	257007	60.6	77.6	79.1	10530	COAL	109222	24778438	2706350.6	6464911	2.52	59.19
GANNON STA.	1171	386395	45.8	68.6	74.6	10881	COAL	169517	24801626	4204297.3	10033806	2.60	59.19
B. B. #1	405	248854	85.3	92.9	87.6	10100	COAL	103550	24272000	2513365.6	5110075	2.05	49.35
B. B. #2	406	182223	62.3	68.8	62.6	10274	COAL	77511	24154000	1872200.7	3825080	2.10	49.35
B. B. #3	430	241933	78.1	87.1	84.8	10084	COAL	100983	24160000	2439749.3	4983397	2.06	49.35
B. B. 1 - 3	1241	673010	75.3	83.0	85.2	10141	COAL	282044	24199471	6825315.6	13918552	2.07	49.35
B. B. #4	441	277537	87.4	96.1	87.6	10222	COAL	130229	21784000	2836908.5	5814941	2.10	44.85
B. B. STA.	1682	950547	78.5	86.4	85.9	10165	COAL	412273	23436471	9662224.1	19733493	2.08	47.87
COAL UNITS	2853	1336942	65.1	79.1	80.6	10372	COAL	581790	23834238	13866521.4	29787299	2.23	51.17
SEB-PHIL. #1 (HVY OIL)	17	1672	13.7	98.9	27.2	9392	HVY.OIL	2516	6242073	15703.5	51674	3.09	20.54
SEB-PHIL. #2 (HVY OIL)	17	1635	13.4	92.4	26.7	9502	HVY.OIL	2489	6242073	15536.5	51124	3.13	20.54
SEB-PHILLIPS TOTAL	34	3307	13.5	95.7	27.0	9447	HVY.OIL	5005	6242073	31240.0	102798	3.11	20.54
SEB-DINNER LAKE (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	69603	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	69603	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	69603	0.00	0.00
(HVY OIL)	34	3307	-	-	-	9447	HVY.OIL	5005	6242073	31240.0	102798	3.11	20.54
SEBRING UNITS TOTAL	34	3307	13.5	95.7	27.0	9447	-	-	-	31240.0	172401	8.21	-
GAN.C.T. #1	15	18	0.2	100.0	50.0	21853	LGT.OIL	67	5867915	393.3	1578	8.77	23.55
B. B. C. T. #1	15	19	0.2	100.0	55.1	20432	LGT.OIL	67	5822149	388.2	1569	8.28	23.42
B. B. C. T. #2	65	218	0.5	100.0	39.9	20655	LGT.OIL	776	5805281	4502.7	18253	8.37	23.52
B. B. C. T. #3	65	233	0.5	100.0	51.2	18270	LGT.OIL	733	5805281	4256.8	17255	7.41	23.54
C. T. TOTAL	160	488	0.4	100.0	45.5	19551	LGT.OIL	1643	5808522	9541.0	38655	7.92	23.53
SYSTEM	3252	1356323	57.9	81.6	82.1	10433	-	-	-	14151094.8	30543697	2.25	-

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LEGEND:

H. P. = HOOKERS POINT
GAN. = GANNON

B. B. = BIG BEND
C. T. = COMBUSTION TURBINE

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD OF: APRIL, 1994 THRU SEPTEMBER, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	19399	13.8	99.7	51.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	16885	12.0	79.0	53.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	21470	15.2	100.0	53.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	42	24760	13.4	97.3	53.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	52369	17.8	86.5	49.8	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	205	134843	15.0	91.7	51.6	14984	HVY.OIL	316198	6390	2020484.9	4605696	3.42	14.57
GAN.#1	119	220562	42.2	94.9	61.8	11267	COAL	99551	24962	2485012.6	5902590	2.68	59.29
GAN.#2	119	234993	45.0	91.8	66.5	11574	COAL	109355	24872	2719903.2	6481648	2.76	59.27
GAN.#3	155	386807	56.8	90.3	67.0	11446	COAL	195168	22685	4427290.7	11527105	2.98	59.06
GAN.#4	189	352564	42.5	87.6	67.4	10897	COAL	153961	24954	3841959.6	9155550	2.60	59.47
GAN. 1 - 4	582	1194926	46.7	84.2	66.0	11276	COAL	558035	24146	13474166.1	33066893	2.77	59.26
GAN.#5	227	666916	66.9	85.4	74.1	10413	COAL	279240	24869	6944351.0	16531509	2.48	59.20
GAN.#6	362	1147037	72.1	90.7	77.9	10510	COAL	482504	24984	12055059.7	28578468	2.49	59.23
GAN. 5 & 6	589	1813953	70.1	88.7	76.5	10474	COAL	761744	24942	18999410.7	45109977	2.49	59.22
GANNON STA.	1171	3008879	58.5	86.4	71.9	10793	COAL	1319779	24605	32473576.8	78176870	2.80	59.23
B.B.#1	405	961322	54.0	59.1	85.1	10059	COAL	394906	24487	9670178.3	19850298	2.06	50.27
B.B.#2	406	1287351	72.2	79.2	84.0	10241	COAL	542647	24295	13183815.7	27503454	2.14	50.68
B.B.#3	430	1550648	82.1	90.9	86.2	9942	COAL	630343	24457	15416045.7	31939728	2.06	50.67
B.B. 1 - 3	1241	3799321	69.7	76.7	85.1	10073	COAL	1567896	24409	38270039.7	79293480	2.09	50.57
R.R.#4	441	1656850	85.5	92.9	88.6	10161	COAL	765040	22004	16834553.1	33530171	2.02	43.83
B.B. STA.	1682	5456171	73.9	80.9	86.2	10099	COAL	2332956	23620	55104592.8	112823651	2.07	46.36
COAL UNITS	2853	8465050	67.6	83.2	80.5	10346	COAL	3652735	23976	87578169.6	191000521	2.26	52.29
SED-PHIL.#1(HVY OIL)	17	12427	16.6	95.1	55.3	9213	HVY.OIL	18333	6245	114483.8	353758	2.85	19.30
SED-PHIL.#2(HVY OIL)	17	11880	15.9	93.9	57.0	9314	HVY.OIL	17720	6245	110653.6	342895	2.89	19.35
SED-PHILLIPS TOTAL	34	24307	16.3	94.5	56.1	9262	HVY.OIL	36053	6245	225137.4	696653	2.87	19.32
SED-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	69603	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	-7160	0.00	0.00
SED-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	62443	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	69603	0.00	0.00
(HVY OIL)	34	24307	-	-	-	9262	HVY.OIL	36053	6245	225137.4	689493	2.84	19.12
SEBRING UNITS TOTAL	34	24307	16.3	94.5	56.1	9262	-	-	-	225137.4	758096	3.12	-
GAN.C.T.#1	15	41	0.1	100.0	46.3	22378	LGT.OIL	157	5844	917.5	3698	9.02	23.55
B.B.C.T.#1	15	23	0.0	99.8	47.9	19348	LGT.OIL	87	5115	445.0	2045	8.89	23.51
B.B.C.T.#2	65	852	0.3	99.5	51.8	18132	LGT.OIL	2652	5825	15448.7	62594	7.35	23.60
B.B.C.T.#3	65	1357	0.5	99.9	49.8	17503	LGT.OIL	4071	5834	23751.7	96123	7.08	23.61
C.T. TOTAL	160	2273	0.3	99.7	50.5	17846	LGT.OIL	6967	5822	40562.9	164460	7.24	23.61
SYSTEM	3252	8626473	60.4	84.7	79.7	10417	-	-	-	89864354.8	196529773	2.28	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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INVENTORY ANALYSIS

MONTH OF: SEPTEMBER, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
PURCHASES:								
UNITS	7	56,056	(56,049)	{100.0}	312,462	288,823	23,639	9.2
UNIT COST {BBL}	0.00	14.98	(14.98)	{100.0}	16.00	14.88	1.12	7.5
AMOUNT	0	839,753	(839,753)	{100.0}	4,860,120	4,299,766	560,354	13.0
BURNED:								
UNITS	42,629	56,056	(13,427)	(24.0)	352,251	330,441	21,810	6.3
UNIT COST {BBL}	14.94	14.94	0.00	4.9	16.03	14.48	1.55	9.3
AMOUNT	668,140	837,690	(169,550)	(20.2)	5,295,189	4,785,163	510,026	10.7
ENDING INVENTORY:								
UNITS	123,953	122,123	1,830	1.5	123,953	122,123	1,830	1.5
UNIT COST {BBL}	16.23	14.94	1.29	8.0	16.03	14.94	1.09	7.3
AMOUNT	1,889,502	1,796,928	92,574	5.2	1,889,502	1,796,928	92,574	5.2
DAYS SUPPLY:	244	120	124	103.3	-	-	-	-
LIGHT OIL								
PURCHASES:								
UNITS	14,512	13,530	982	7.3	64,128	69,311	(5,183)	(7.9)
UNIT COST {BBL}	22.68	21.80	0.88	4.0	23.22	21.74	1.48	6.8
AMOUNT	329,156	294,901	34,255	11.6	1,488,751	1,508,885	(18,134)	(1.2)
BURNED:								
UNITS	1,643	7,586	(5,943)	(78.3)	6,967	33,849	(26,882)	(79.4)
UNIT COST {BBL}	23.53	22.40	1.13	5.0	23.61	22.80	0.81	3.5
AMOUNT	38,633	169,912	(131,279)	(77.2)	164,460	771,600	(607,140)	(78.7)
ENDING INVENTORY:								
UNITS	54,298	46,261	8,035	17.4	54,298	46,261	8,035	17.4
UNIT COST {BBL}	23.53	22.40	1.13	5.0	23.61	22.80	0.81	3.5
AMOUNT	1,277,834	1,036,269	241,565	23.3	1,277,834	1,036,269	241,565	23.3
DAYS SUPPLY: NORMAL	162	123	39	31.7	-	-	-	-
DAYS SUPPLY: EMERGENCY	8	7	1	14.3	-	-	-	-
COAL								
PURCHASES:								
UNITS	459,936	594,200	(134,264)	(22.6)	3,637,553	3,587,409	50,144	1.4
UNIT COST {TON}	53.18	51.97	1.21	2.3	61.26	62.84	(1.58)	(2.5)
AMOUNT	24,458,803	30,882,151	(6,423,348)	(20.8)	188,408,047	189,550,010	(1,141,963)	(0.6)
BURNED:								
UNITS	581,790	575,100	6,690	1.2	3,652,736	3,569,117	83,619	2.3
UNIT COST {TON}	61.17	53.32	7.85	12.8	62.39	53.88	8.51	13.7
AMOUNT	29,787,239	30,661,598	(874,299)	(2.9)	191,000,521	191,168,730	(168,209)	(0.1)
ENDING INVENTORY:								
UNITS	528,031	562,505	(34,474)	(6.1)	528,031	562,505	(34,474)	(6.1)
UNIT COST {TON}	52.30	53.61	(1.31)	(2.4)	52.30	53.88	(1.58)	(3.0)
AMOUNT	27,613,454	30,155,829	(2,542,375)	(8.4)	27,613,454	30,155,829	(2,542,375)	(8.4)
DAYS SUPPLY:	32	31	1	3.2	-	-	-	-
NATURAL GAS								
PURCHASES:								
UNITS	0	0	0	0.0	0	0	0	0.0
UNIT COST {MCF}	0.00	0.00	0	0.0	0.00	0.00	0	0.0
AMOUNT	0	0	0	0.0	0	0	0	0.0
BURNED:								
UNITS	0	0	0	0.0	0	0	0	0.0
UNIT COST {MCF}	0.00	0.00	0	0.0	0.00	0.00	0	0.0
AMOUNT	69,603	0	69,603	0.0	69,603	0	69,603	0.0
ENDING INVENTORY:								
UNITS	12,064	12,064	0	0.0	12,064	12,064	0	0.0
UNIT COST {MCF}	0.79	2.88	(2)	(70.3)	0.79	2.88	(2)	(70.3)
AMOUNT	9,529	32,093	(22,564)	(70.3)	9,529	32,093	(22,564)	(70.3)
DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* REFLECTS ADJUSTMENT TO PRIOR MONTHS RECEIPTS.
 NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

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TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF SEPTEMBER, 1994

SCHEDULE AT
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
					(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:								
VARIOUS	ECON.	52,069.0	0.0	52,069.0	2.084	2.476	1,086,200.00	1,222,200.00
VARIOUS	SCH. -D	45,957.0	0.0	45,957.0	1.414	1.697	649,200.00	779,700.00
VARIOUS	SCH. -D	3,980.0	0.0	3,980.0	1.585	1.585	63,100.00	63,100.00
VARIOUS	SCH. -J	3,713.0	0.0	3,713.0	1.796	1.796	66,700.00	66,700.00
HARDEE POWER PARTNERS	SCH. -D	53.0	0.0	53.0	2.075	2.642	1,100.00	1,400.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	105,772.0	0.0	105,772.0	1.764	2.080	1,865,900.00	2,200,100.00
LESS VARIABLE O & M COSTS	-						(77,100.00)	
PLUS NOX OF ECON. ENERGY SALES PROFITS	-						163,200.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. NOX OF ECON. ENERGY SALES PROFITS	-	105,772.0	0.0	105,772.0	1.845	2.080	1,952,000.00	2,200,100.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	2,403.0	0.0	2,403.0	1.723	2.312	41,406.61	55,557.50
FLA. PWR. & LIGHT	ECON.-C	47,635.0	0.0	47,635.0	1.591	1.761	757,826.54	838,966.36
CITY OF LAKELAND	ECON.-C	525.0	0.0	525.0	1.713	2.043	8,995.19	10,726.55
FT. PIERCE UTIL. AUTH.	ECON.-C	168.0	0.0	168.0	1.503	1.906	2,525.55	3,202.49
CITY OF GAINESVILLE	ECON.-C	544.0	0.0	544.0	1.656	2.356	9,008.32	12,817.63
CITY OF HOMESTEAD	ECON.-C	66.0	0.0	66.0	1.649	2.147	1,088.17	1,417.33
JACKSONVILLE ELEC. AUTH.	ECON.-C	138.0	0.0	138.0	1.605	2.123	2,215.21	2,929.95
KISSIMMEE ELEC. UTIL.	ECON.-C	3,980.0	0.0	3,980.0	1.687	2.329	66,346.44	92,693.33
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	2,593.0	0.0	2,593.0	1.644	1.948	42,625.45	50,521.25
SEMINOLE ELECTRIC CO-OP	ECON.-C	740.0	0.0	740.0	1.704	3.091	12,610.87	22,874.04
CITY OF ST. CLOUD	ECON.-C	1,092.0	0.0	1,092.0	1.680	2.408	18,345.68	26,292.07
CITY OF STARKE	ECON.-C	81.0	0.0	81.0	1.578	3.179	1,278.37	2,574.68
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FNPA	ECON.-C	9,644.0	0.0	9,644.0	1.650	1.957	159,141.01	188,762.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	ECON.-C	4,547.0	0.0	4,547.0	1.591	2.100	72,350.33	95,496.78
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FNPA	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.363	1.636	98,136.00	117,792.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	3,580.0	0.0	3,580.0	1.363	1.636	48,795.40	58,568.80
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,148.0	0.0	7,148.0	1.363	1.636	97,427.24	116,941.28
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	5,497.0	0.0	5,497.0	1.363	1.636	74,924.11	89,930.92
FT. MEADE	SEPAR. SCH. -D	3,356.0	0.0	3,356.0	1.363	1.636	45,742.28	54,904.16
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.363	1.636	98,136.00	117,792.00
HARDEE POWER PARTNERS	SEPAR. SCH. -D	2,112.0	0.0	2,112.0	2.174	2.834	45,914.88	59,854.08
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	2,853.0	17.3	2,835.7	1.493	1.493	42,330.38	42,330.38
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	986.0	0.0	986.0	1.616	1.616	14,638.66	14,638.66
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FNPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

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POWER SOLD
FOR THE MONTH OF SEPTEMBER, 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:								
HARDEE POWER PARTNERS	8/94 REPAR.SCH. -D	(4,626.0)	0.0	(4,626.0)	2.096	2.760	(96,960.96)	(127,677.60)
HARDEE POWER PARTNERS	8/84 SEPAR.SCH. -D	4,626.0	0.0	4,626.0	2.174	2.834	100,569.24	131,100.84
SEMINOLE ELEC. CO-OP HARDEE	8/94 JURISD.SCH. -D	(838.0)	0.0	(838.0)	1.433	1.433	(12,008.54)	(12,008.54)
SEMINOLE ELEC. CO-OP HARDEE	8/94 JURISD.SCH. -D	857.0	0.0	857.0	1.435	1.435	12,293.96	12,293.96
SUB-TOTAL ECONOMY POWER SALES								
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.								
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.								
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.								
SUB-TOTAL HARDEE POWER PART. SCH. D SALKS-SEPAR.								
SUB-TOTAL OTHER POWER SALES								
TOTAL INCLUDING VARIABLE O & M COSTS								
LESS VARIABLE O & M COSTS								
LESS VARIABLE O & M COSTS - HARDEE								
PLUS 80% OF ECON. ENERGY SALES PROFITS								
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS								
CURRENT MONTH:		114,087.0	17.3	114,069.7	1.548	1.825	1,765,730.40	2,081,291.90
							(109,750.88)	
							0.00	
							187,231.37	
DIFFERENCE					1.598	1.825	1,823,210.89	2,081,291.90
DIFFERENCE %		8,315.0	17.3	8,297.7	(0.247)	(0.255)	(128,789.11)	(118,808.10)
PERIOD TO DATE:		7.9	0.0	7.8	(13.4)	(12.3)	(6.6)	(5.4)
ACTUAL		1,008,171.0	33.6	1,008,137.4	1.753	2.022	17,873,584.04	20,383,720.67
ESTIMATED		1,096,129.0	0.0	1,096,129.0	1.755	2.031	19,231,961.11	22,265,909.59
DIFFERENCE		(87,958.0)	33.6	(87,991.6)	(0.002)	(0.009)	(1,558,367.07)	(1,882,188.92)
DIFFERENCE %		(8.0)	0.0	(8.0)	(0.1)	(0.4)	(8.1)	(8.5)

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TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF SEPTEMBER, 1994

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(8)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL NWH SOLD	(A) FUEL COST	(B) TOTAL COST	cents/KWH (A) FUEL COST (B) TOTAL COST		GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	52,069.0	1,085,200.00	1,289,200.00	2.084	2.476	204,000.00	163,200.00
TOTAL	-	52,069.0	1,085,200.00	1,289,200.00	2.084	2.476	204,000.00	163,200.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	2,403.0	41,406.61	55,557.50	1.723	2.312	14,150.89	11,320.71
FLA. PWR. & LIGHT	ECON.-C	47,635.0	757,826.54	838,966.36	1.591	1.761	81,139.82	64,911.86
CITY OF LAKELAND	ECON.-C	525.0	8,995.19	10,726.55	1.713	2.043	1,731.36	1,385.09
FT. PIERCE UTIL. AUTH.	ECON.-C	168.0	2,525.56	3,202.49	1.503	1.908	676.83	541.54
CITY OF GAINESVILLE	ECON.-C	544.0	9,006.32	12,817.83	1.656	2.358	3,811.31	3,049.05
CITY OF HOMESTEAD	ECON.-C	66.0	1,088.17	1,417.33	1.649	2.147	329.18	263.33
JACKSONVILLE ELEC. AUTH.	ECON.-C	138.0	2,215.21	2,929.95	1.605	2.123	714.74	571.79
KISSIMMEE ELEC. UTIL.	ECON.-C	3,980.0	66,348.44	92,693.33	1.667	2.329	28,348.89	21,077.51
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	2,593.0	42,625.45	50,521.25	1.644	1.848	7,896.80	6,318.84
SEMINOLE ELECTRIC CO-OP	ECON.-C	740.0	12,810.87	22,874.04	1.704	3.091	10,283.17	8,210.54
CITY OF ST. CLOUD	ECON.-C	1,092.0	18,345.68	28,292.07	1.680	2.408	7,946.39	6,357.11
CITY OF STARKE	ECON.-C	81.0	1,278.37	2,574.68	1.578	3.179	1,296.31	1,037.05
TALLAHASSEE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
FMPA	ECON.-C	9,644.0	159,161.01	188,762.00	1.650	1.957	29,600.99	23,680.79
KEY WEST	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
REEDY CREEK	ECON.-C	4,547.0	72,360.33	95,495.78	1.591	2.100	23,135.45	18,508.36
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL	-	74,156.0	1,195,791.75	1,404,830.96	1.613	1.894	209,039.21	167,231.37
CURRENT MONTH:								
DIFFERENCE	-	22,087.0	110,591.75	115,630.96	(0.471)	(0.582)	5,039.21	4,031.37
DIFFERENCE %	-	42.4	10.2	9.0	(22.8)	(23.5)	2.5	2.5
PERIOD TO DATE:								
ACTUAL	-	690,055.0	11,240,798.15	14,760,986.10	1.629	2.139	3,520,187.95	2,816,150.37
ESTIMATED	-	620,044.0	10,780,718.17	12,811,241.39	1.739	2.066	2,030,523.22	1,624,418.58
DIFFERENCE	-	70,011.0	460,079.98	1,949,744.71	(0.110)	0.073	1,489,664.73	1,191,731.79
DIFFERENCE %	-	11.3	4.3	15.2	(6.3)	3.5	73.4	73.4

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TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.) PURCHASED POWER FOR THE MONTH OF SEPTEMBER, 1994			(6) MWH FOR SYSTEM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
		(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE		(A) FUEL CLAUSE	(B) TOTAL COST		
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS ST. CLOUD									
TOTAL		2,559.0	0.0	1,799.0	790.0	6.539	5.539	42,100.00	42,100.00
ACTUAL:		12,591.0	0.0	0.0	12,591.0	7.836	6.528	819,300.00	819,300.00
		280.0	0.0	0.0	280.0	7.836	7.536	21,100.00	21,100.00
		15,390.0	0.0	1,799.0	13,591.0	6.493	6.493	882,500.00	882,500.00
ADJUSTMENTS:									
FLA. PWR. CORP.	STEAM-A	89.0	0.0	89.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. CORP.	C.T. -A	744.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	STEAM-B	367.0	0.0	744.0	367.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	STEAM-A	59.0	0.0	0.0	59.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	C.T. -A	617.0	0.0	0.0	617.0	0.000	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	C.T. -J	300.0	0.0	143.9	373.1	0.000	0.000	0.00	0.00
HARDEE POW. PART. -NATIVE	IPP	17,724.0	0.0	300.0	17,724.0	1.998	1.998	18,855.00	18,855.00
HARDEE PWR. PART. -NATIVES/94 IPP		(5,854.0)	0.0	0.0	(5,854.0)			9,797.38	9,797.38
HARDEE PWR. PART. -NATIVES/94 IPP		5,854.0	0.0	0.0	5,854.0			1,508.00	1,508.00
TOTAL		19,799.0	0.0	1,276.9	18,522.1	2.919	2.919	540,693.37	540,693.37
CURRENT MONTH:									
DIFFERENCE									
DIFFERENCE x PERIOD TO DATE:									
ACTUAL		4,409.0	0.0	(522.1)	4,931.1	(3.574)	(3.574)	(341,806.63)	(341,806.63)
ESTIMATED		28.6	0.0	(29.0)	36.3	(55.0)	(55.0)	(38.7)	(38.7)
DIFFERENCE		83,367.0	0.0	1,664.9	51,682.1	4.049	4.061	2,092,457.40	2,092,457.40
DIFFERENCE x		88,004.0	0.0	8,371.0	79,633.0	4.823	4.823	3,840,543.01	3,840,543.01
DIFFERENCE		(34,637.0)	0.0	(6,686.1)	(27,950.9)	(0.774)	(0.762)	(1,748,086.63)	(1,741,502.23)
DIFFERENCE x		(39.4)	0.0	(79.9)	(35.1)	(16.0)	(15.8)	(46.6)	(46.3)

TAMPA ELECTRIC COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF SEPTEMBER, 1994

SCHEDULE A8A

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7)(B)	(9) TOTAL \$ FOR TOTAL COST (6) x (7A)
ESTIMATED:									
VARIOUS	COGRN.	41,810.0	0.0	0.0	41,810.0	2.054	2.054	858,600.00	858,600.00
TOTAL		41,810.0	0.0	0.0	41,810.0	2.054	2.054	858,600.00	858,600.00
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	129.0	0.0	0.0	129.0	1.856	1.856	2,394.78	2,394.78
McKAY BAY REFUSE	COGEN.	9,281.0	0.0	0.0	9,281.0	0.614	0.614	149,817.17	149,817.17
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	70.0	0.0	0.0	70.0	0.738	0.738	1,215.53	1,215.53
HILLSBOROUGH COUNTY	COGEN.	17,112.0	0.0	0.0	17,112.0	0.625	0.625	278,017.36	278,017.36
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CP INDUSTRIES INC.	COGEN.	491.0	0.0	0.0	491.0	0.967	0.967	8,978.32	8,978.32
FARMLAND HYDRO LP	COGEN.	152.0	0.0	0.0	152.0	0.999	0.999	3,542.17	3,542.17
IMC-AGRICO-S. PIERCE	COGEN.	959.0	0.0	0.0	959.0	1.743	1.743	16,714.00	16,714.00
AUBURNDALE POWER PARTNERS AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	2.0	(2.0)	7.859	7.859	(153.18)	(153.18)
SUB-TOTAL FOR SEPTEMBER, 1994		28,184.0	0.0	2.0	28,182.0	1.833	1.833	480,328.15	480,328.15
ADJUSTMENTS FOR JULY, 1994									
IMC-AGRICO-NICHOLS	COGEN.	(2,271.0)	0.0	0.0	(2,271.0)	1.630	1.630	(37,009.86)	(37,009.86)
McKAY BAY REFUSE	COGRN.	(9,271.0)	0.0	0.0	(9,271.0)	0.630	0.630	(37,009.86)	(37,009.86)
MULBERRY PHOSPHATES INC.	COGEN.	9,543.0	0.0	0.0	9,543.0	0.448	0.448	(38,713.00)	(38,713.00)
CARGILL RIDGEWOOD	COGEN.								
IMC-AGRICO-NEW WALES	COGEN.								
HILLSBOROUGH COUNTY	COGEN.	(18,384.0)	0.0	0.0	(18,384.0)	1.447	1.447	(266,839.38)	(266,839.38)
CARGILL MILLPOINT	COGEN.	18,384.0	0.0	0.0	18,384.0	1.446	1.446	(266,839.38)	(266,839.38)
CP INDUSTRIES INC.	COGEN.								
FARMLAND HYDRO LP	COGEN.								
IMC-AGRICO-S. PIERCE	COGEN.								
AUBURNDALE POWER PARTNERS AS AVAILABLE ASSIGNMENT	COGEN.								
SUB-TOTAL FOR JULY, 1994 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	(113.03)	(113.03)
GRAND TOTAL		28,184.0	0.0	2.0	28,182.0	1.833	1.833	480,213.12	480,213.12
CURRENT MONTH:									
DIFFERENCE	-	(13,628.0)	0.0	2.0	(13,628.0)	(0.421)	(0.421)	(398,388.88)	(398,388.88)
DIFFERENCE %	-	(32.6)	0.0	0.0	(32.6)	(20.5)	(20.5)	(48.4)	(48.4)
PERIOD TO DATE:									
ACTUAL		255,807.0	0.0	60.0	255,747.0	1.648	1.648	4,210,700.13	4,210,700.13
ESTIMATED		405,850.0	0.0	0.0	405,850.0	1.950	1.950	7,908,952.90	7,908,952.90
DIFFERENCE	-	(149,843.0)	0.0	60.0	(149,903.0)	(0.304)	(0.304)	(3,698,252.77)	(3,698,252.77)
DIFFERENCE %	-	(36.9)	0.0	0.0	(37.0)	(15.6)	(15.6)	(46.8)	(46.8)

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TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF SEPTEMBER, 1994

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FOR FUEL CHARGE (6)X(7)	(9) COST IF GENERATED		(10) FUEL SAVINGS (9)(B)-(8)
								(A) cents/KWH	(B)	
ESTIMATED:										
VARIOUS	ECON.	5,617.0	0.0	0.0	5,617.0	3.279	184,200.00	3.427	192,500.00	8,300.00
TOTAL	-	5,617.0	0.0	0.0	5,617.0	3.279	184,200.00	3.427	192,500.00	8,300.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	2,742.0	0.0	0.0	2,742.0	2.821	77,357.94	3.000	104,567.98	27,210.04
FLA. PWR. & LIGHT	ECON.-C	3,907.0	0.0	0.0	3,907.0	2.991	116,880.28	3.000	148,006.40	31,146.12
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	61.0	0.0	0.0	61.0	3.558	2,231.56	4.000	2,601.00	369.44
CITY OF GAINESVILLE	ECON.-C	232.0	0.0	0.0	232.0	3.999	7,888.08	4.000	10,488.78	2,600.70
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	524.0	0.0	0.0	524.0	3.772	20,289.85	4.000	28,319.35	5,929.50
LAKE WORTH UTILITIES	ECON.-C	3.0	0.0	0.0	3.0	3.777	11.33	4.000	16.00	32.67
ORLANDO UTIL. COMM.	ECON.-C	499.0	0.0	0.0	499.0	3.605	18,988.90	4.000	22,977.49	3,988.59
SEMINOLE ELECTRIC CO-OP.	ECON.-C	1,176.0	0.0	0.0	1,176.0	3.995	35,219.09	4.000	47,224.24	12,005.15
TALLAHASSEE	ECON.-C	351.0	0.0	0.0	351.0	3.646	12,798.77	5.000	17,844.82	4,851.05
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	327.0	0.0	0.0	327.0	4.039	13,208.08	0.000	16,398.87	3,190.79
FSPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	9,822.0	0.0	0.0	9,822.0	3.105	304,957.84	4.035	396,288.19	91,330.35
CURRENT MONTH:										
DIFFERENCE	-	4,205.0	0.0	0.0	4,205.0	(0.174)	120,757.84	0.608	203,788.19	83,030.35
DIFFERENCE %	-	74.9	0.0	0.0	74.9	(5.3)	85.6	17.7	105.9	1,000.4
PERIOD TO DATE:										
ACTUAL		38,895.0	0.0	0.0	38,895.0	3.628	1,410,924.51	4.787	1,861,786.88	450,862.37
ESTIMATED		24,725.0	0.0	0.0	24,725.0	3.180	786,244.49	3.560	880,193.79	93,949.30
DIFFERENCE	-	14,170.0	0.0	0.0	14,170.0	0.448	624,680.02	1.227	981,593.09	356,913.07
DIFFERENCE %	-	57.3	0.0	0.0	57.3	14.1	79.5	34.5	111.5	379.9

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TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING
FOR THE MONTH OF SEPTEMBER, 1994

RECEIVED FROM
OR
DELIVERED TO

FLORIDA POWER & LIGHT CO.
FLORIDA POWER CORP.
CITY OF LAKELAND
SEMINOLE ELECTRIC CO-OP

SUB-TOTAL

WHOLESALE

TOTAL

TOTAL
MWH
EXCHANGED

(479,588)
540,824
39,029
(107,913)

352

0

352

() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	APR., 1994	MAY, 1994	JUNE, 1994	JULY, 1994	AUG., 1994	SEPT., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	58.64	58.64	58.64	58.70
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	2.913	2.489	2.489	2.489	2.701
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	24.89	24.89	27.01
TOTAL REVENUES (\$)	87.88	87.88	87.88	83.53	83.53	83.53	85.71
ACTUAL:							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	58.64	58.64	58.64	58.70
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	2.913	2.489	2.489	2.489	2.701
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	24.89	24.89	27.01
TOTAL REVENUES (\$)	87.88	87.88	87.88	83.53	83.53	83.53	85.71
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL REVENUES	0.0	0.0	0.0	0.0	0.0	0.0	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES AND GROSS RECEIPTS TAX.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: SEPTEMBER 1994
CURRENT MONTH

SCHEDULE A12

KWH SALES				PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 RESIDENTIAL	591,224	817,078	(25,854)	(4.2)	3,271,586	3,265,412	6,174	0.2	
2 COMMERCIAL	428,928	430,191	(1,263)	(0.3)	2,446,954	2,432,798	14,156	0.6	
3 INDUSTRIAL	203,897	181,862	22,035	2.1	1,145,669	1,112,465	33,204	3.0	
4 STREET & HIGHWAY LIGHTING	3,809	3,750	59	1.6	22,674	22,599	75	0.3	
5 OTHER SALES TO PUBLIC AUTHORITY	102,186	101,852	334	0.3	564,518	558,841	5,677	1.0	
6 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0	
7 TOTAL JURISDICTIONAL SALES	1,330,042	1,334,733	(4,691)	(0.4)	7,451,401	7,382,113	69,288	0.9	
8 SALES FOR RESALE	2,362	4,169	(1,807)	(3.3)	58,104	37,218	20,886	50.7	
9 TOTAL SALES	1,332,404	1,338,902	(6,498)	(0.5)	7,507,505	7,429,331	78,174	1.1	
NUMBER OF CUSTOMERS				AVERAGE					
10 RESIDENTIAL	426,439	428,555	(2,116)	(0.5)	425,990	427,388	(1,398)	(0.3)	
11 COMMERCIAL	53,590	53,435	155	0.3	53,519	53,350	169	0.3	
12 INDUSTRIAL	505	511	(6)	(1.2)	513	513	0	0.0	
13 STREET & HIGHWAY LIGHTING	154	128	26	20.3	151	131	20	15.3	
14 OTHER SALES TO PUBLIC AUTHORITY	3,990	3,920	70	1.8	3,954	3,911	43	1.1	
15 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0	
16 TOTAL JURISDICTIONAL	484,678	486,549	(1,871)	(0.4)	484,127	485,293	(1,166)	(0.2)	
17 SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0	
18 TOTAL CUSTOMERS	484,679	488,550	(3,871)	(0.4)	484,128	485,294	(1,166)	(0.2)	
KWH USE PER CUSTOMER									
19 RESIDENTIAL	1,386	1,440	(54)	(3.8)	7,660	7,640	20	0.3	
20 COMMERCIAL	8,004	8,051	(47)	(0.6)	45,721	45,801	(80)	(0.2)	
21 INDUSTRIAL	403,756	355,894	47,862	(13.4)	2,233,273	2,188,548	44,725	2.0	
22 STREET & HIGHWAY LIGHTING	24,734	29,297	(4,563)	(18.6)	150,159	172,511	(22,352)	(13.0)	
23 OTHER SALES TO PUBLIC AUTHORITY	25,611	25,983	(372)	(1.4)	142,771	142,890	(119)	(0.1)	
24 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0	
25 TOTAL JURISDICTIONAL	2,744	2,743	1	0.0	15,391	15,232	159	1.0	
26 SALES FOR RESALE	2,362,000	4,169,000	(1,807,000)	(43.3)	58,104,000	37,218,000	20,886,000	50.7	
27 TOTAL SALES	2,749	2,752	(3)	(0.1)	15,507	15,309	198	1.3	