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FILE COPY

Jack L. Haskins  
Manager of Rates and Regulatory Matters  
and Assistant Secretary

the southern electric system

November 3, 1994

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. ~~931044-EI~~ Rate Schedule SBS

Pursuant to Staff's request for a filing containing the entire package of the tariff sheets for Rate Schedule SBS consistent with the Commission's decision in Order No. PSC-94-1333-FOF-EI, we have enclosed an original and fifteen copies of the following tariff sheets:

	<u>Sheet No.</u>	<u>Version</u>	<u>First Submitted</u>	<u>Effective Date</u>
	ii	Fifteenth Revised	06/10/94	07/01/94
	6.1	Twenty-Second Revised	06/10/94	07/01/94
ACK	6.29	Fifth Revised	10/28/94	
AFA	6.30	Fourth Revised	06/10/94	07/01/94
APP	6.30.1	Original	06/10/94	07/01/94
CAF	6.31	Fifth Revised (as corrected)	11/03/94	
CMU	6.31.1	Original	10/27/93	07/01/94
CTR	6.32	Fifth Revised	10/27/93	07/01/94
	6.32.1	Fourth Revised	06/10/94	07/01/94

As noted above, except for Sheet No. 6.31, each of the enclosed sheets have been previously submitted to the Commission for approval. Also as noted above, except for Sheet No. 6.29 and Sheet No. 6.31, each of the enclosed sheets became effective on July 1, 1994. The revisions set forth on Sheet No. 6.29 and Sheet No. 6.31 (as corrected) reflect the stipulations between the parties to this docket and the Staff reached during the hearing and approved by the Commission at the October 18, 1994 agenda conference.

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"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE  
11165 NOV-4 94  
FPSC-RECORDS/REPORTING

Jack L. Haskins

Ms. Blanca S. Bayo  
November 3, 1994  
Page Two

Upon approval, please return two complete sets of these tariff sheets bearing the Commission's authority number and the date of approval. If any further information is needed, please contact me.

Sincerely,

*Jack L. Haskins*

lw

cc: Beggs and Lane  
Jeffrey A. Stone  
Florida Public Service Commission  
Connie Kummer

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# GULF POWER COMPANY

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	SBS - Standby and Supplementary Service
	ISS - Interruptible Standby Service
	RSVP - Residential Service Variable Pricing
	EPQ - Enhanced Power Quality

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# GULF POWER COMPANY

Section VI  
 Twenty-Second Revised Sheet No. 6.1  
 Canceling Twenty-First Revised Sheet No. 6.1

<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RS	RS	Residential Service	6.2
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SBS		Standby and Supplementary Service	6.29
ISS		Interruptible Standby Service	6.33
RSVP	RS1	Residential Service Variable Pricing	6.39
EPQ		Enhanced Power Quality	6.41

STANDBY AND SUPPLEMENTARY SERVICE (SBS)  
(SBS1, SBS2)Availability

Available throughout the entire territory served by the Company.

Applicability

Applicable to any Customer which, having on-site generating equipment operated for other than emergency and/or test purposes, requests Standby or a combination of Standby and Supplementary Service. A Customer is required to take service under this rate schedule if its total on-site generating capability: (1) exceeds 100 KW, (2) supplies at least 20% of its total on-site electrical load, and (3) is operated for other than emergency purposes.

Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

Character of Service

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Procedures

Customers receiving service from this schedule must:

1. Execute a Standard Form of Contract for Electric Power identifying the Supplementary Service Capacity (NC) required to be maintained by the Company. In the event of a bona fide change in the Customer's maximum supplementary service requirements, the Supplementary Service Capacity (NC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the NC will be limited to two (2) each year.
2. Execute a Standby Service Agreement identifying the Standby Service Capacity (BC), not less than 100 KW, required to be maintained by the Company. In the event of a bona fide change in the Customer's standby service requirements, the Standby Service Capacity (BC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the BC will be limited to two (2) each year.
3. Execute a Standby Service Interconnection Agreement and reimburse the Company for any necessary additional metering costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

Limitation of Above 7,499 KW Demand Range for Billing Purposes

This billing range will be available only to Customers: (1) which have a BC or NC that is above 7,499 and (2) which are required to take service under this rate schedule pursuant to the criteria contained in the section on Applicability set forth above.

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Section No. VI  
 Fourth Revised Sheet No. 6.30  
 Canceling Third Revised Sheet No. 6.30

Monthly Rates - Customers with a BC and NC that fall in two different demand (KW) ranges will be billed under the demand (KW) range applicable to the larger of the BC or NC. Should the maximum demand (KW) taken in a billing month exceed the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established. The Customer would then be billed under the demand (KW) range of the larger of the new (if applicable) BC and NC.

A Standby Service Customer which is either not eligible for or has not elected to receive service under Option A below will be billed for electric service in accordance with the following charges:

	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
Contract Demand:			
Customer Charge:	\$251.98	\$251.98	\$600.01
Demand Charge:			
Local Facilities Charge per KW of BC and NC	\$1.69	\$1.25	\$0.52
On-Peak Demand Charge: Per KW of On-Peak KW up to NC	\$2.45	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge: Per KW of BC or	\$1.01	\$1.01	\$1.00
The Sum of the Daily On-Peak Standby Demand Charges: Per KW per day of On-Peak KW in excess of NC	\$0.47	\$0.47	\$0.47
Energy Charge Per KWH:	1.300¢	0.421¢	0.410¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

# GULF POWER COMPANY

## Option A - Combination of Standby and Supplementary Service - SE Applicable

Customers signing up for both BC and NC, with NC of not less than 500 KW, may elect to receive service under this option, in which case, the following charges will apply:

	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
Contract Demand:			
Customer Charge:	N/A	\$251.98	\$600.01
Demand Charge:			
Local Facilities Charge per KW of BC and NC	N/A	\$1.25	\$0.52
On-Peak Demand Charge:			
Per KW of Non-SE On-Peak KW up to NC	N/A	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge:			
Per KW of BC or	N/A	\$1.01	\$1.00
The Sum of the Daily Non-SE On-Peak Standby Demand Charges:			
Per KW per day of Non-SE On-Peak KW in excess of NC	N/A	\$1.42	\$1.41
Energy Charge Per KWH:	N/A	0.421¢	0.410¢

The BC and NC to be used in the above calculations will be the greater of the sum of the contract demands (BC and NC) or the maximum demand (KW) taken in the current month. If the maximum demand (KW) taken in a billing month exceeds the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established.

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Section No. VI  
Fifth Revised Sheet No. 6.31  
Canceling Fourth Revised Sheet No. 6.31

## Provision for Lowering Standby Service Capacity (BC)

The BC may be decreased by mutual agreement between the Customer and the Company provided the Customer has sufficiently demonstrated that its continuing requirements for Standby capacity are now less than the established BC. If the Customer's BC has been decreased and, within 12 months of such change, the Customer's BC increases through the operation of the provisions of this tariff, the Customer shall pay the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established BC or the BC in effect before the decrease. This adjustment will appear on the bill for the billing period in which the increased BC is first effective.

## Provision for Coordinated Maintenance Months (CMMs)

The Customer will be allowed up to a total maximum of four (4) billing months in the period September through May to be designated as Coordinated Maintenance Months (CMMs), subject to the approval of the Company. The Customer's request for designation of a particular month as a CMM should ordinarily be submitted six (6) months in advance. The Company, in its sole discretion, may accept a request submitted less than six (6) months in advance. The request for Company approval of a proposed CMM must be submitted in writing.

If the highest standby demand occurring during an approved CMM exceeds the Customer's BC, then this new higher BC will be used in the determination of the Reservation Charge for only the current month. For future billing periods, this new higher BC will be waived for purposes of the calculation of the Reservation Charge and the previous lower BC will be applicable. However, this new higher BC will be used in the determination of the Local Facilities Charge for the current month as well as future billing periods, except as provided under the paragraph entitled "Provision for Lowering Standby Service Capacity (BC)".

During an approved CMM, the Customer will not be billed for the Daily On-Peak Standby Demand Charges or Daily Non-SE On-Peak Standby Demand Charges that would otherwise be applicable.

## Determination of the On-Peak Period

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

## Determination of the Off-Peak Period

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

ISSUED BY:

EFFECTIVE:



# GULF POWER COMPANY

## Determination of Standard Billing Demand

On-Peak Demand - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) during each service month as measured during the hours designated as on-peak but not to exceed the NC. This demand (KW) is not applicable to Customers contracting for and receiving zero (0) NC.

Daily On-Peak Standby Demand - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) in excess of the NC (if applicable) as measured during the peak hours of each day for each on-peak day of the billing period.

## Determination of Billing Demand - Option A

On-Peak Demand (Option A) - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) during each service month as measured during the hours designated as on-peak and not declared as Supplemental Energy Periods (SEP) but not to exceed the NC.

Daily Non-SE On-Peak Standby Demand (Option A) - The kilowatt (KW) demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) in excess of the NC as measured during the peak hours of each non-SE on-peak day of the month.

## Provision for Annual Review of Option A Daily Non-SE On-Peak Standby Demand Charge

If the monthly average of the non-SE on-peak days for the non-CMM months for each year ending December is greater than seven (7), then the Daily Non-SE On-Peak Standby Demand Charge for Option A will be recalculated using the monthly average number of non-SE on-peak days for the non-CMM months for that year. Any Customer billed Daily Non-SE On-Peak Standby Demand Charges for that year will be credited on the December bill for the difference in the original charges billed using the \$1.41/\$1.42 charge and the new charge; however, if the sum of the Daily Non-SE On-Peak Standby Demand Charges calculated using the new charge is less than the applicable Reservation Charge, then the Customer will be credited for this month for the difference in the original charges billed using the \$1.41/\$1.42 charge and the Reservation Charge. The monthly charge will remain at \$1.41/\$1.42 for future bills subject to the annual true-up in December of each year. This review will apply on a customer-by-customer basis using each individual Customer's non-CMM months for the year.

## Designation of SEP - Applicable to Option A Only

The Company may, from time to time, designate Supplemental Energy Periods (SEP) and notify all customers served under this rate of such designation. Designation of SEP and duration of each period is made at the sole discretion of

# GULF POWER COMPANY

Section No. VI  
Fifth Revised Sheet No. 6.32  
Canceling Fourth Revised Sheet No. 6.32

the Company. No SEP will be designated for less than 24 hours in length. Generally, it is not the intention of the Company to declare a SEP when any one of the following is likely to occur:

1. Average system fuel lambda for the SEP may exceed the average fuel cost recovery factor; as shown in Schedule E-1 for the applicable period; or
2. Southern system territorial monthly peak hour demand; or
3. Gulf system territorial monthly peak hour demand.

## Early Termination of SEP - Applicable to Option A Only

In the event that a SEP is terminated by the Company earlier than designated, the Company will provide at least six hours notice of the termination of a SEP. This limitation does not apply in the event of a system emergency, and notification of early termination may be less than six hours.

Reactive Demand Charge - The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand. This charge is applicable only to the Supplementary Service.

Transformer Ownership Discount and Primary Metering Voltage Discounts - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: twenty-seven (27) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 KW demand range; or forty-one (41) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

Transformer Ownership Discount and Transmission Metering Voltage Discounts - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (KW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 KW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

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Section No. VI  
Fourth Revised Sheet No. 6.32.1  
Canceling Third Revised Sheet No. 6.32.1

## Term of Contract

(1) Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other. (2) For customers electing to receive service hereunder pursuant to Option A, the initial election of this option may be terminated at any time by written notice from the Customer; and in such event, the Customer will then begin taking service under the standard provisions. After such termination, if the same Customer at the same premises elects again to receive service pursuant to Option A, the Customer will be required to remain on Option A for one (1) year.

TAX ADJUSTMENT - See Sheet No. 6.16

FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

PURCHASED POWER CAPACITY COST - See Sheet No. 6.15.1

ENERGY CONSERVATION - See Sheet No. 6.16.1

ENVIRONMENTAL COST - See Sheet No. 6.15.2

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.16

PAYMENT OF BILLS - See Sheet No. 6.16

## DEFINITIONS

"Standby electric service" refers to backup or maintenance service or both.

"Backup service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

"Maintenance service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generating system.

"Supplementary service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

"Outage" means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.