

Florida Power
CORPORATION

148 pm

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FILE COPY

JAMES A. MCGEE
SENIOR COUNSEL

November 3, 1994

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0870

Re: Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC
ACK ✓ 423 Forms for the month of August, 1994. Forms 423-1A, 423-2, 423-2A, 423-
AFA 2B, and 423-2C contained in this filing have been edited to delete certain
APP confidential information. Florida Power's Request for Specified Confidential
C'F Treatment, which includes an unedited copy of the 423 Forms, has been submitted
C'W for filing this date under separate cover.

CTR Please acknowledge your receipt and filing of the above on the enclosed
EAB Dull copy of this letter and return same to me.

Very truly yours,

James A. McGee

- LES Brown
 - LN 4
 - CPC
 - TCM
 - SEC L
 - W'S
 - OTH
- JAM:djl
Enclosures

cc: Parties of record (w/o enclosure)

RECEIVED & FILED
FPSC
28

DOCUMENT NUMBER-DATE

11221 NOV-7 94

FPSC-RECORDS/REPORTING

GENERAL OFFICE: 3201 Thirty-fourth Street South • Post Office Box 14042 • St. Petersburg, Florida 33733-4042 • (813) 866-5184
A Florida Progress Company

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FPSC FORM 423-1(A)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: August 1994
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR (813) 866-4822

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

John Scardino, Jr.
JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

5. DATE COMPLETED: 10/14/94

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	OIL TYPE (f)	VOLUME (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	08/94	F02	5,927								\$0.0000			\$23.5226
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	ENJET INC.	FOB PLANT	08/94	F06	117,949								\$0.0000			\$13.5850
4	BARTOW	ENJET INC.	FOB PLANT	08/94	F06	80,842								\$0.0000			\$16.7019
5	BARTOW	ENJET INC.	FOB PLANT	08/94	F06	98,773								\$0.0000			\$16.7019
6	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES															
7	BARTOW PEAKERS	NO DELIVERIES															
8	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	08/94	F06	243,145								\$0.0000			\$14.9113
9	BAYSBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	08/94	F02	8,797								\$0.0000			\$22.7839
10	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	08/94	F02	5,881								\$0.0000			\$23.6864
11	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	08/94	F02	2,072								\$0.0000			\$23.5835
12	DEBARY PEAKERS	NO DELIVERIES															
13	HIGGINS STEAM PLANT	NO DELIVERIES															
14	HIGGINS PEAKERS	NO DELIVERIES															
15	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	08/94	F02	42,878								\$0.0000			\$24.3841
16	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
17	PORT SAINT JOE PEAKERS	NO DELIVERIES															
18	RIO PINAR PEAKERS	NO DELIVERIES															

DOCUMENT NUMBER-DATE

11221 NOV-7 94

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH:

August 1994

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM:
 N. L. HOLDSTEIN, SUPERVISOR, (813) 866-4822

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

5. DATE COMPLETED: 10/14/94

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	DELIVERY TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
19	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	08/94	F06	26,309											
20	SUWANNEE PEAKERS	NO DELIVERIES															
21	STEUART FUEL TERMINAL	NO DELIVERIES															
22	TURNER STEAM PLANT	NO DELIVERIES															
23	TURNER PEAKERS	NO DELIVERIES															
24	UNIVERSITY OF FLORIDA	NO DELIVERIES															
														\$0.0000			\$17.7149

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: October 14, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	89,177							
2.	Consolidation Coal Sales	08,Ky,119	LTC	UR	19,129			\$43.89	1.09	12,472	9.59	6.59
3.	Consolidation Coal Sales	08,Ky,025	LTC	UR	9,867			\$39.98	0.91	12,369	8.44	7.14
4.	Arch Coal Sales Co., Inc.	08,Ky,095	S	UR	29,365			\$39.98	0.91	12,369	8.44	7.14
5.	Kentucky May Coal Company	08,Ky,133	S	UR	9,018			\$42.86	0.95	13,226	5.81	6.67
6.	Sun Coal Company	08,Ky,193	S	UR	19,896			\$42.69	0.92	12,522	9.45	6.19
7.	Cumberland River Energies, Inc.	08,Ky,095	S	UR	9,617			\$41.69	1.10	12,990	0.03	5.33
8.	Transfer Facility	N/A	LTC	OB	42,763			\$42.38	1.06	12,875	7.89	6.00
								\$54.21	1.04	12,362	10.45	6.34

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: October 14, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08, Va, 105	LTC	UR	58,988							
2.	Golden Oak Mining Co.	08, Ky, 133	LTC	UR	59,613							
3.	Franklin Coal Sales	08, Ky, 195	LTC	UR	9,576			\$53.86	0.70	12,309	9.60	7.70
4.	Consol, Inc.	08, Wv, 045	S	UR	18,945			\$45.35	0.67	12,965	7.12	6.62
5.	Transfer Facility	N/A	LTC	OB	84,682			\$42.68	0.68	12,988	8.59	6.11
								\$42.66	0.64	12,422	10.13	6.86
								\$52.34	0.68	12,489	9.53	6.40

FPSC FORM NO. 429-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: October 14, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality				
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	35,035			\$43.35	0.71	12,511	9.77	6.12	
2.	A. T. Massey Coal Co.	08, Ky, 159	LTC	TR&B	2,591			\$43.35	0.71	12,511	9.77	6.12	
3.	A. T. Massey Coal Co.	08, Wv, 099	LTC	TR&B	20,228			\$43.35	0.71	12,511	9.77	6.12	
4.	Pen Coal Co.	08, Ky, 019	LTC	B	11,587			\$43.61	0.95	12,557	10.10	5.85	
5.	Diamond May Coal Co.	08, Ky, 019	LTC	B	22,004			\$49.08	0.68	12,451	9.77	6.38	
6.	Kentucky May Coal Co.	08, Ky, 019	LTC	B	21,478			\$44.50	1.12	12,197	9.88	7.37	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: October 14, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	New Horizons Coal, Inc.	06,Ky,095	LTC	89,177		\$0.00		\$0.00		\$0.00	
2.	Consolidation Coal Sales	06,Ky,119	LTC	19,129		\$0.00		\$0.00		\$0.00	
3.	Consolidation Coal Sales	06,Ky,025	LTC	9,667		\$0.00		\$0.00		\$0.00	
4.	Arch Coal Sales Co., Inc.	06,Ky,095	S	29,365		\$0.00		\$0.00		\$0.00	
5.	Kentucky May Coal Company	06,Ky,133	S	9,016		\$0.00		\$0.00		\$0.00	
6.	Sun Coal Company	06,Ky,193	S	19,696		\$0.00		\$0.00		\$0.00	
7.	Cumberland River Energies, Inc.	06,Ky,095	S	9,817		\$0.00		\$0.00		\$0.00	
8.	Transfer Facility	N/A	LTC	42,763		\$0.00		\$0.00		\$0.00	
								N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: October 14, 1994

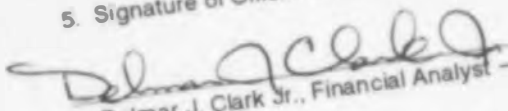
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	06.Va.105	LTC	58,968		\$0.00		\$0.00			
2.	Golden Oak Mining Co.	06.Ky.133	LTC	59,613		\$0.00		\$0.00		\$0.00	
3.	Franklin Coal Sales	06.Ky.195	LTC	9,576		\$0.00		\$0.00		\$0.00	
4.	Consol, Inc.	08.Wv.045	S	18,945		\$0.00		\$0.00		\$0.00	
5.	Transfer Facility	N/A	LTC	64,682		\$0.00		\$0.00		\$0.00	
								N/A		N/A	

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August Yr. 1994
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: October 14, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	06, Wv. 005	LTC	35,035		\$0.00		\$0.00		\$0.00	
2.	A. T. Massey Coal Co.	06, Ky. 159	LTC	2,591		\$0.00		\$0.00		\$0.00	
3.	A. T. Massey Coal Co.	06, Wv. 099	LTC	20,228		\$0.00		\$0.00		\$0.00	
4.	Pen Coal Co.	06, Ky. 019	LTC	11,587		\$0.00		\$0.00		\$0.00	
5.	Diamond May Coal Co.	06, Ky. 019	LTC	22,004		\$0.00		\$0.00		\$0.00	
6.	Kentucky May Coal Co.	06, Ky. 019	LTC	21,478		\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. August Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: October 14, 1994

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	06, Va, 105	Lee, Va	UR	58,988		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		
2.	Golden Oak Mining Co.	06, Ky, 133	Letcher, Ky	UR	59,613		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.86
3.	Franklin Coal Sales	06, Ky, 195	Pike, Ky	UR	9,578		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$45.35
4.	Consol. inc.	06, Wv, 045	Logan, Wv	UR	18,945		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.86
5.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	84,682		\$0.00	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00		\$42.86
													\$0.00	\$0.00		\$52.34

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. August Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: October 14, 1994

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price
																(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	35,035		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.35
2.	A. T. Massey Coal Co.	08, Ky, 159	Martin, Ky	TR&B	2,591		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.35
3.	A. T. Massey Coal Co.	08, Wv, 099	Wayne, Wv	TR&B	20,228		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.35
4.	Pen Coal Co.	08, Ky, 019	Boyd, Ky	B	11,587		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.61
5.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	B	22,004		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$49.08
6.	Kentucky May Coal Co.	08, Ky, 019	Boyd, Ky	B	21,478		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.50

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. August Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: October 14, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	06/94	CR 1&2	CR 1&2	Consolidation Coal Sales	2	9,889	2A	(k) Quality Adjustment				
2.	06/94	CR 1&2	CR 1&2	Consolidation Coal Sales	3	19,922	2A	(k) Quality Adjustment				
3.	07/94	CR 1&2	CR 1&2	Coastal Coal Sales	4	9,187	2A	(k) Quality Adjustment			\$40.68	Quality Adjustment
4.	07/94	CR 1&2	CR 1&2	Sun Coal Company	6	29,686	2A	(k) Quality Adjustment			\$40.68	Quality Adjustment
5.	07/94	CR 1&2	CR 1&2	Kentucky May Coal	5	8,953	2A	(k) Quality Adjustment			\$41.42	Quality Adjustment
											\$42.17	Quality Adjustment
											\$40.94	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. August Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
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5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: October 14, 1994

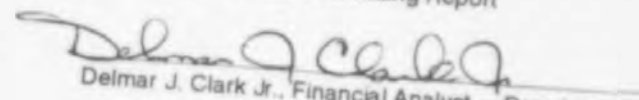
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	06/94	CR 4&5	CR 4&5	Diamond May Coal Co.	5	9,979	2A	(k) Quality Adjustment				
2.	07/94	CR 4&5	CR 4&5	Diamond May Coal Co.	5	9,742	2A	(k) Quality Adjustment			\$43.31	Quality Adjustment
3.	07/94	CR 4&5	CR 4&5	Woodruff Coal Company	6	9,601	2A	(k) Quality Adjustment			\$43.62	Quality Adjustment
											\$42.36	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. August Yr. 1994
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: October 14, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
				== NONE ==								

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. August Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: October 14, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	05/94	CR 1&2	CR 1&2	Pen Coal Co.	4	11,060	2A	(k) Quality Adjustment			\$44.78	Quality Adjustment
2.	05/94	CR 1&2	CR 1&2	Pen Coal Co.	5	7,744	2A	(k) Quality Adjustment			\$44.03	Quality Adjustment
3.	06/94	CR 1&2	CR 1&2	Pen Coal Co.	4	9,214	2A	(k) Quality Adjustment			\$44.16	Quality Adjustment
4.	06/94	CR 1&2	CR 1&2	Pen Coal Co.	5	9,210	2A	(k) Quality Adjustment			\$43.96	Quality Adjustment
5.	06/94	CR 1&2	CR 1&2	Pen Coal Co.	6	17,119	2A	(k) Quality Adjustment			\$44.16	Quality Adjustment
6.	07/94	CR 1&2	CR 1&2	Pen Coal Co.	4	9,393	2A	(k) Quality Adjustment			\$44.83	Quality Adjustment
7.	07/94	CR 1&2	CR 1&2	Kentucky May Coal Co.	6	38,392	2A	(k) Quality Adjustment			\$45.03	Quality Adjustment
8.	07/94	CR 4&5	CR 4&5	Diamond May Coal Co.	5	30,005	2A	(k) Quality Adjustment			\$48.06	Quality Adjustment
9.	06/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	29,502	2A	(k) Quality Adjustment			\$43.52	Quality Adjustment
10.	06/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	21,672	2A	(k) Quality Adjustment			\$43.52	Quality Adjustment
11.	06/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	3	30,727	2A	(k) Quality Adjustment			\$43.52	Quality Adjustment
12.	07/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	28,300	2A	(k) Quality Adjustment			\$43.63	Quality Adjustment
13.	07/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	14,325	2A	(k) Quality Adjustment			\$43.63	Quality Adjustment
14.	07/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	3	19,581	2A	(k) Quality Adjustment			\$43.63	Quality Adjustment