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ORIGINAL  
FILE COPY

111 MADISON STREET, SUITE 2300  
P.O. BOX 1931 (ZIP 33601)  
TAMPA, FLORIDA 33602  
(813) 273-4200 FAX (813) 273-4398

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P.O. BOX 688 (ZIP 34617)  
CLEARWATER, FLORIDA 34615  
(813) 441-8886 FAX (813) 442-8470

November 14, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 1994. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping  the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

RECEIVED & FILED

- ACK
- AFA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG *Dub...* \_\_\_\_\_
- LEG *Brewer* \_\_\_\_\_
- LIN 4 encls.
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE  
11469 NOV 14 8  
FPSC-RECORDS/REPORTING

**ORIGINAL  
FILE COPY**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

*[Handwritten Signature]*  
L. L. Lott, Vice Pres. & Controller

5. Date Completed: November 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Garron	Coastal Fuels	Tampa	LTC	Garron	09-16-94	F02	.	.	170.17	\$22.2483
2.	Garron	Coastal Fuels	Tampa	LTC	Garron	09-22-94	F02	0.31	139,489	3,976.02	\$22.5629
3.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	09-23-94	F02	0.39	139,740	10,365.81	\$22.7099
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DOCUMENT NUMBER - DATE  
11469 NOV 14 8  
FPSC-RECORDS/REPORTING

\* No analysis taken.  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1996  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 L. V. Laffey, Vice Pres. & Controller

5. Date Completed: November 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	09-16-96	F02	170.17											\$22.2483
2.	Gannon	Coastal Fuels	Gannon	09-22-96	F02	3,976.02											\$22.5629
3.	Big Bend	Coastal Fuels	Big Bend	09-23-96	F02	10,365.81											\$22.7099
4.																	\$0.0000
5.																	\$0.0000
6.																	\$0.0000
7.																	\$0.0000
8.																	\$0.0000
9.																	\$0.0000
10.																	\$0.0000
11.																	\$0.0000
12.																	\$0.0000
13.																	\$0.0000
14.																	\$0.0000
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25.																	\$0.0000
26.																	\$0.0000
27.																	\$0.0000
28.																	\$0.0000


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



5. Date Completed: November 15, 1994


W. L. Letter, Vice Pres. & Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
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7.											
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15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1994  
 2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

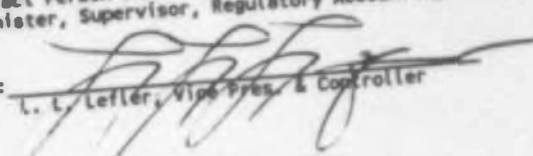
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10, IL, 145, 157	LTC	RB	85491.4			843.113	3.10	11,035	9.60	12.70
2.	Rapco	9, KY, 233	LTC	RB	31876.52			845.040	2.86	12,670	7.40	7.00
3.	Consolidation Coal	9, KY, 225	LTC	RB	67504.6			842.456	2.77	11,996	5.60	11.50
4.	Consolidation Coal	3, W. VA, 061	LTC	RB	22473.58			848.789	2.61	13,205	7.26	6.10
5.	Zeigler Coal	10, IL, 145, 157	S	RB	47898.3			823.650	0.45	10,956	9.60	13.30
6.	Basin Resources	17, CO, 071	LTC	RB	63466.1			840.960	2.74	13,019	9.67	6.10
7.	Unionvale	2, PA, 059	S	RB	6227.94			834.250	3.08	13,316	7.67	4.80
8.	Unionvale	3, W. VA, 049	S	RB	7863.18			834.300	2.96	13,033	9.10	4.76
9.	Unionvale	3, W. VA, 009	S	RB	6101.97			834.750		12,433	9.00	7.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garvan Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

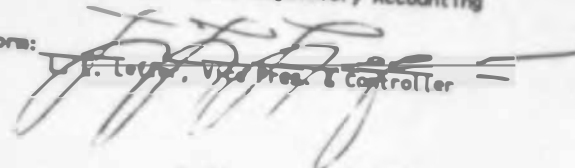
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  L. L. Lefler, Vice Pres. & Controller
6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10, IL, 145, 157	LTC	RB	85491.4			\$43.113	3.10	11,035	9.60	12.70
2.	Mapco	9, KY, 233	LTC	RB	31874.52			\$45.040	2.86	12,670	7.40	7.80
3.	Consolidation Coal	9, KY, 225	LTC	RB	67504.6			\$42.456	2.77	11,996	5.68	11.50
4.	Consolidation Coal	3, W. VA., 061	LTC	RB	22473.58			\$48.789	2.61	13,205	7.26	6.10
5.	Zeigler Coal	10, IL, 145, 157	LTC	RB	47898.3			\$23.650	3.00	10,956	9.60	13.30
6.	Basin Resources	17, CO, 071	S	RB	63664.1			\$40.960	0.45	13,019	9.67	6.10
7.	Unionvale	2, PA, 059	LTC	RB	6227.94			\$34.250	2.74	13,316	7.67	4.80
8.	Unionvale	3, W. VA, 049	S	RB	7863.18			\$34.300	3.08	13,033	9.10	4.76
9.	Unionvale	3, W. VA, 009	S	RB	6101.97			\$34.750	2.96	12,433	9.00	7.00
10.												
11.												
12.												
13.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Canyon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 U. F. Luttrell, Vice Pres. & Controller  
 6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10, IL, 145, 157	LTC	85,491.40	N/A						
2.	Mapco	9, KY, 233	LTC	31,876.52	N/A	\$0.00					
3.	Consolidation Coal	9, KY, 225	LTC	67,504.60	N/A	\$0.00		\$0.000		\$0.000	
4.	Consolidation Coal	3, W. VA., 061	LTC	22,473.58	N/A	\$0.00		\$0.000		\$0.000	
5.	Zeigler Coal	10, IL, 145, 157	S	47,898.30	N/A	\$0.00		\$0.000		\$0.000	
6.	Basin Resources	17, CO, 071	LTC	63,664.10	N/A	\$0.00		\$0.000		\$0.000	
7.	Unionvale	2, PA, 059	S	6,227.94	N/A	\$0.00		\$0.000		\$0.000	
8.	Unionvale	3, W. VA, 049	S	7,863.18	N/A	\$0.00		\$0.000		\$0.000	
9.	Unionvale	3, W. VA, 009	S	6,101.97	N/A	\$0.00		\$0.000		\$0.000	
10.								\$0.000		\$0.000	
11.								\$0.000		\$0.000	
12.								\$0.000		\$0.000	
13.								\$0.000		\$0.000	

(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garvan Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

*[Signature]*  
 L. L. Laffer, Vice Pres. & Controller

6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Zeigler Coal	10, IL, 165, 157	Randolph & Perry Cnty, IL	RB	85,491.40										\$43.113
2.	Mapco	9, KY, 233	Webster Cnty, KY	RB	31,874.52		\$0.000			\$0.000					\$45.040
3.	Consolidation Coal	9, KY, 225	Union Cnty, KY	RB	67,504.60		\$0.000			\$0.000					\$42.456
4.	Consolidation Coal	3, W. VA., 061	Montgomery Cnty, W. Va.	RB	22,473.58		\$0.000			\$0.000					\$48.789
5.	Zeigler Coal	10, IL, 165, 157	Randolph & Perry Cnty, IL	RB	47,898.30		\$0.000			\$0.000					\$23.650
6.	Basin Resources	17, CO, 071	Lee Animas Cnty, CO.	R&B	63,664.10		\$0.000			\$0.000					\$40.960
7.	Unionvale	2, PA, 059	Greene Cnty, PA.	RB	6,227.94		\$0.000			\$0.000					\$34.250
8.	Unionvale	3, W. VA., 049	Marion Cnty, W. VA.	RB	7,863.18		\$0.000			\$0.000					\$34.300
9.	Unionvale	3, W. VA., 009	Brooke Cnty, W. VA.	RB	6,101.97		\$0.000			\$0.000					\$34.750
10.															
11.															
12.															
13.															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garvon Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

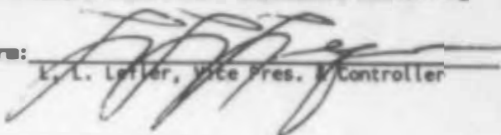
1. Reporting Month: September Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	58,533.00			\$60.655	1.13	12,787	7.06	7.17
2.	Gatliff Coal	8,TN,013	LTC	R&B	22,735.00			\$51.895	1.13	12,787	7.06	7.17
3.	Mapco	9,KY,233	LTC	RB	19,971.62			\$45.040	2.86	12,670	7.40	7.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
V. L. Leitch, Vice Pres. Controller

6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KV,235	LTC	58,533.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,TN,013	LTC	22,735.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Mapco	9,KY,233	LTC	19,971.42	N/A	\$0.000		\$0.000		\$0.000	


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Garrison Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Letter, Vice Pres. & Controller

6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	R&B	58,533.00		\$0.000		\$0.000							\$60.655
2.	Gatliff Coal	8, TN, 013	Campbell Cnty, TN	R&B	22,735.00		\$0.000		\$0.000							\$51.895
3.	Mapco	9, KY, 233	Webster Cnty, KY	R&B	19,971.42		\$0.000		\$0.000							\$45.040

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garrison Station but could ultimately be delivered to Big Bend Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

*[Handwritten Signature]*  
 V. L. Letter, Vice Pres. & Controller

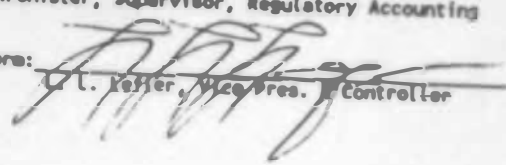
6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	260,812.00			847.485	2.88	12,078	8.11	9.07

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  C. L. Kerler, Vice Pres. Controller

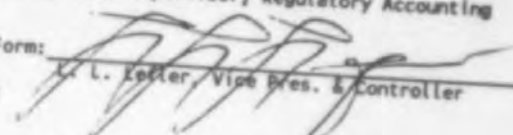
6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	260,812.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609


5. Signature of Official Submitting Form:   
 L. L. Zeller, Vice Pres. & Controller

6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Devant, La.	OB	260,812.00		80.000			80.000							\$47.485

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

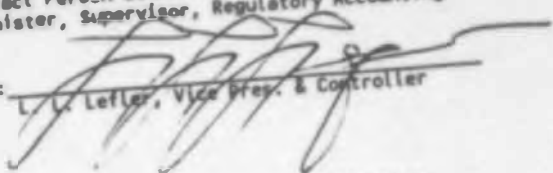
- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
L. J. Chronister, Supervisor, Regulatory Accounting
- 6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	107,349.00			\$63.618	1.18	12,449	7.51	8.15
2.	Gatliff Coal	8,KV,235	LTC	UR	61,742.00			\$57.914	1.10	12,774	7.11	7.46
3.	Gatliff Coal	8,KV,195	S	UR	31,078.00			\$56.743	0.94	13,155	8.33	4.45



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

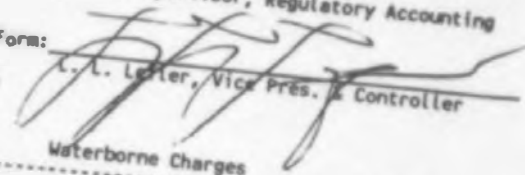
- 1. Reporting Month: September Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  L. L. Laffer, Vice Pres. & Controller
- 6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tone (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	107,349.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Getliff Coal	8,KV,235	LTC	61,742.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Getliff Coal	8,KV,195	S	31,078.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Cannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 L. L. Lester, Vice Pres. & Controller

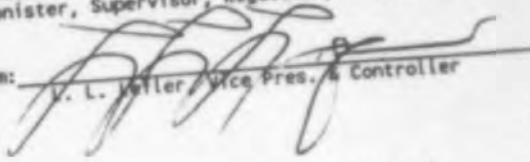
6. Date Completed: November 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A														
2.	Gatliff Coal	8, KY, 235	Devant, La.	DR	107,349.00		\$0.000									\$63.619
3.	Gatliff Coal	8, KY, 195	Whitley Cnty, KY	UR	61,742.00		\$0.000									\$57.914
			Pike Cnty, KY	UR	31,078.00		\$0.000									\$56.743

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 - 1609  
4. Signature of Official Submitting Form:  V. L. Joffler, Vice Pres. & Controller  
5. Date Completed: November 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	August, 1994	Transfer Facility	Big Bend	Basin Resources	9.	38,487.68	423-2(a)	Col. (i), Retro Price Adj.	\$0.303	\$0.313	\$40.193	Retroactive Price Adj.
2.	July, 1994	Transfer Facility	Big Bend	Repco	3.	45,595.52	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.330	\$45.040	Retroactive Price Adj.
3.	August, 1994	Transfer Facility	Big Bend	Repco	3.	38,105.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.330	\$45.040	Retroactive Price Adj.
4.	January, 1994	Transfer Facility	Big Bend	Consolidation	8.	55,519.00	423-2(b)	Col. (k), River Barge Rate			\$31.970	Transportation Cos Adj.
5.	February, 1994	Transfer Facility	Big Bend	Consolidation	8.	82,486.00	423-2(b)	Col. (k), River Barge Rate			\$31.970	Transportation Cos Adj.
6.	March, 1994	Transfer Facility	Big Bend	Consolidation	8.	81,933.00	423-2(b)	Col. (k), River Barge Rate			\$44.283	Transportation Cos Adj.
7.	April, 1994	Transfer Facility	Big Bend	Consolidation	11.	48,779.63	423-2(b)	Col. (k), River Barge Rate				
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												