

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32320-0770
Telephone 904 444-6365

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/m

ORIGINAL
FILE COPY

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

November 14, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI for the month of September 1994 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

ACK *Jack L. Haskins*

AFA iw

APP _____

CAF Enclosure

CMU cc: Office of Public Counsel (w/Forms 423-1 and 423-2)
All Parties of Record (w/o enclosure)

CTR _____

EAG Dudley-5

LEG Braham

LIN 4

OPD _____

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SEC 1

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NOV 15 1994
TALLAHASSEE

DOCUMENT NUMBER-DATE

11541 NOV 15 94

FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: November 11, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbl) (k)	Price (\$/Bbl) (l)
1	Smith	Louis Dreyfus	Panama City, FL	S	Smith Plant	09/94	FO2	0.45	138,500	1,061.48	24.982
2	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	09/94	FO2	0.45	138,500	493.79	21.500
3	Daniel	Radcliff/Econ. Marine	Mobile, AL	S	Daniel Plant	09/94	FO2	0.45	138,500	824.90	20.804
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*Gulf's 50% ownership of Daniel where applicable

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
11541 NOV 15 1994
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month: ~~September~~ Year: 1994
 2 Reporting Company: Gulf Power Company

- 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst 1 (904)444-6668
 4 Signature of Official Submitting Report: L. A. Webb
 5 Date Completed: November 11, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smith	Louis Dreyfus	Smith	09/94	FO2	1,061.48	24.982	26,518.30	-	26,518.30	24.982	-	24.982	-	-	-	24.982
2	Crest	Radcliff Marine	Crest	09/94	FO2	493.79	21.500	10,616.85	-	10,616.85	21.500	-	21.500	-	-	-	21.500
3	Daniel	Radcliff/Econ Marine	Daniel	09/94	FO2	824.90	20.804	17,160.86	-	17,160.86	20.804	-	20.804	-	-	-	20.804
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*Gulf's 50% ownership of Daniel where applicable.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: September Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I
(904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: November 11, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: ~~December~~ Year: 1994
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Date Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668
 5. Signature of Official Submitting Report: LARRY A. Webb
 6. Date Completed: November 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Kerr McGee	10/IL/165	S	RB	13,310.99	32.861	2.350	35.211	1.60	12,096	7.03	10.11
2	Franklin Coal Sales	10/IL/055	S	RB	28,154.30	27.888	2.350	30.238	2.49	11,822	7.30	11.37
3	*Peabody Coal Sales	50/VEN/999 10/IL/165	LTC LTC	RB	59,182.26	53.408	2.350	55.758	1.04	12,258	6.82	9.95
4	Phibro	45/CO/999	S	RB	15,669.60	33.629	2.350	35.975	0.57	12,110	6.00	9.43
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*Includes buyout cost of \$5,951.7.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Date Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: November 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retractive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	KerrMcGee	10/IL/165	S	13,310.99	32.600	-	32.600	-	32.600	0.261	32.861
2	Franklin Coal Sales	10/IL/055	S	28,154.30	27.600	-	27.600	-	27.600	0.288	27.888
3	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	59,182.26	41.474	-	41.474	-	41.474	0.780	53.408
4	Phibro	45/CO/999	S	15,669.60	33.320	-	33.320	-	33.320	0.305	33.625
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*Includes buyout cost of \$5.9517.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Date Submitted on this Form: Mr. L. A. Walsh, Fuel Analyst, (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Walsh
- 6. Date Completed: November 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Ton (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charge (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charge (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	KerrMcGee	10 TL 165	Cook Terminal, IL	RB	13,310.99	32.861	-	-	-	2.350	-	-	-	-	2.350	35.211
2	Franklin Cool Sales	10 TL 055	McDuffie Terminal, AL	RB	28,154.30	27.888	-	-	-	2.350	-	-	-	-	2.350	30.238
3	*Pembrey Coal Sales	50 VEN 999		S						2.350	-	-	-	-	2.350	55.758
		10 TL 165	McDuffie Terminal, AL	RB	59,182.26	53.408	-	-	-	2.350	-	-	-	-	2.350	35.975
4	Phibro	45 CO 999	McDuffie Terminal, AL	RB	15,669.60	33.625	-	-	-	2.350	-	-	-	-	2.350	
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*Includes buyout cost of \$5,951.7.

(use continuation sheet if necessary.)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: September Year: 1924

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst, (904) 444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: November 11, 1924

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: November 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Phibro	45/CO/999	S	RB	5,147.00	33.625	3.150	36.775	0.97	12,110	6.00	9.43
2	American Coal Corp.	09/KY/107	S	RB	6,400.70	24.724	8.59	33.314	3.11	11,848	11.72	7.52
3	Kerr McGee	10/IL/165	S	RB	40,093.32	32.660	3.150	35.810	1.64	12,022	7.03	10.73
4	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	15,023.56	53.408	3.150	56.558	0.80	12,163	6.56	10.77
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*Includes buy-out cost of \$5,951.7.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 1924
- 2. Reporting Company: Ohio Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904) 444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: November 11, 1924

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Phibro	45/CO/999	S	5,147.00	33.320	-	33.320	-	33.320	0.305	33.625
2	American Coal Corp.	09/KY/107	S	6,400.70	25.250	-	25.250	-	25.250	(0.526)	24.724
3	Kerr McGee	10/IL/165	S	40,093.32	32.600	-	32.600	-	32.600	0.060	32.660
4	*Peabody Coal Sales	50/VEN/999 10/IL/165	LTC LTC	15,023.56	41.474	-	41.474	-	41.474	0.780	53.408
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*Includes buyout cost of \$5,951.7.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1924
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
0941444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: November 11, 1924

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Phibro	45 CO 999	Nobile, AL	RB													
2	American Coal Corp.	09 KY 107	Kanipe Dock, KY	RB	9,147.00	33.625											
3	Kerr McGee	10 IL 165	Cook Terminal, IL	RB	6,400.70	24.724					3.150						
4	*Penbody Coal Sales	50 VEN 999 10 IL 165	McDuffie Term., AL	RB	40,093.32	32.660					8.590						36.775
5				RB	15,023.56	53.408					3.150						56.558
6											3.150						33.314
7																	35.810
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*Includes buyout cost of \$5.9517.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: September Year: 1994
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
 4. Signature of Official Submitting Report: Larry A. Webb
 5. Date Completed: November 11, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: November 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Blu Content (lb/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	No receipts for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904) 444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: November 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Date Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I
(92)1444-6668
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: November 11, 1994

Line No. (a)	Supplier Name (b)	Plant Location (c)	Shipping Point (d)	Transport Mode (e)	Tonnage (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: September Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: November 11, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1994
2. Reporting Company: Gulf Power Company
Plant
3. Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: November 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Cyprus Coal Corp.	107/CO/017	MTC	UR	48,801.13	33.292	21.180	54.472	0.42	11,162	10.27	9.63
2	Golden Oak	08/KY/133	LTC	UR	15,534.62	47.342	18.857	66.199	0.70	12,808	8.83	5.49
3	Decker Coal	22/MT/003	MTC	UR	17,400.75	27.302	18.380	45.682	0.42	9,531	4.80	23.12
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*Gulf's 50% ownership of Daniel.

*Includes buyout cost at \$19.981 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: September Year: 1994
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst (204)444-6668
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: November 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shortfall & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Cypress Coal Corp.	107/CO 017	MTC	48,801.13	13.360	-	13.360	-	13.360	(0.050)	33.292
2	Golden Oak	08/KY/133	LTC	15,534.62	26.700	-	26.700	-	26.700	0.660	47.342
3	Decker Coal	22 MT 003	MTC	17,400.75	7.160	-	7.160	-	7.160	0.160	27.302
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*Gulf's 50% ownership of Daniel.
 *Includes buyout cost at \$19.981 where applicable.

(use continuation sheet if necessary)

1. Reporting Month: September Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
5. Signature of Official Submitting Report: LARRY A. Webb
6. Date Completed: November 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Cyrus Coal Corp	107/CO-017	Routts Coutny, CO	UR	48,801.13	33.292	-	21.180	-	-	-	-	-	-	21.180	54.472
2	Golden Oak	08/KY/133	Sapphire, KY	UR	15,534.62	47.342	-	-	-	-	-	-	-	-	18.857	66.199
3	Decker Coal	22/MT-003	Big Horn, MT	UR	17,400.75	27.302	-	18.857	-	-	-	-	-	-	18.380	45.682
4								18.380								
5																
6																
7																
8																
9																
10																

*Gulf's 50% ownership of Daniel
*Includes buyout cost at \$19.981 where applicable.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: September Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: November 11, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 1994
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668
 4. Signature of Official Submitting Report: Larry A. Webb
 5. Date Completed: November 9, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	Scherer	Optimum									
3											
4				C	Scherer	09/94	FO2	0.50	138,500	123.33	23.231
5											
6											
7											
8											
9											
10											

*Gulf's 25% ownership of Scherer where applicable.
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: August Year: 1994
 2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I
(904)444-6668
 4 Signature of Official Submitting Report: Larry A. Webb
 5 Date Completed: November 2, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$/Bbl) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Optuman	Scherer	09-94	FO2	123.33	23.231	2,865.03		2865.03	23.731		23.231				23.231
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
 (904)444-6668

3. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: November 9, 1994

1. Reporting Month: August Year: 1994
 2. Reporting Company: Gulf Power Co.
 3. Plant Name: Scherer Electric Generating Plant

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Bitum Content (Btu/B) (k)	Ash Content (Co) (l)	Moisture Content (Ca) (m)
1	SHELL	08/WY/059	LTC	UR	8,557.00	46.222	13.100	59.322	0.61	12,090	11.80	6.52
2	DELTA	08/WY/195	LTC	UR	2,904.34	32.286	11.250	43.536	0.75	13,364	8.12	5.03
3	MINGO LOGAN	08/WY/059	MTC	UR	3,390.39	29.862	13.100	42.962	0.70	13,111	8.10	5.86
4	MINGO LOGAN	08/WY/059	S	UR	3,348.39	27.925	13.100	41.025	0.71	13,136	8.03	5.81
5	LOGAN KANAWHA	19/WY/005	S	UR	1,710.20	28.073	20.960	41.173	0.67	13,135	7.30	6.59
6	CABALLO ROJO	19/WY/005	S	UR	9,493.10	4.041	19.230	25.001	0.33	8,464	5.32	29.52
7	KERR-MCGEE	19/WY/005	S	UR	9,295.08	3.923	20.480	23.153	0.45	8,721	5.62	27.99
8	ROCHELLE COAL	19/WY/005	S	UR	2,934.34	3.849	19.710	24.329	0.20	8,568	5.05	27.99
9	THUNDER BASIN	19/WY/005	S	UR	9,427.10	4.867		24.577	0.32	8,806	5.20	26.59

(use continuation sheet if necessary)

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst, (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: November 9, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	SHELL	08/wv/059	LTC	8,557.00	45.780	-	45.780	-	45.780	0.442	46.222
2	DELTA	08/va/195	LTC	2,904.34	31.100	-	31.100	-	31.100	1.186	32.286
3	MINGO LOGAN	08/wv/059	MTC	3,390.39	27.860	-	27.860	-	27.860	2.002	29.862
4	MINGO LOGAN	08/wv/059	S	1,710.20	27.500	-	27.500	-	27.500	0.425	27.925
5	LOGAN KANAWHA	08/wv/059	S	9,493.10	4.000	-	4.000	-	4.000	0.423	28.073
6	CABALLO ROJO	19/WY/005	S	9,295.08	4.000	-	4.000	-	4.000	0.041	4.041
7	KERR-MCGEE	19/WY/005	S	2,934.34	4.550	-	4.550	-	4.000	(0.077)	3.923
8	ROCHELLE COAL CO.	19/WY/005	S	9,427.10	4.850	-	4.850	-	4.550	(0.701)	3.849
9	THUNDER BASIN COAL	19/WY/005	S			-		-	4.850	0.017	4.867

*Gulf's 25% ownership of Scherer Unit 3 where applicable

(use commentaries sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month/Annual Year: 1984

2. Reporting Company: Gulf Power Company

3. Plant Name: Scheier Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst, (924)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: November 9, 1984

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	SHELL	08/wv/059	Marrowbone, Wv	UR	8,557.00	46.222	-	13.100	-	-	-	-	-	-	13.100	59.322
2	DELTA	08/va/195	Steerbranch, Va	UR	2,904.34	32.266	-	11.250	-	-	-	-	-	-	11.250	43.536
3	MINGO LOGAN	08/wv/059	Timbar Siding, WV/c	UR	3,300.30	29.862	-	13.100	-	-	-	-	-	-	13.100	42.962
4	MINGO LOGAN	08/wv/059	Timbar Siding, WV/c	UR	3,348.30	27.925	-	13.100	-	-	-	-	-	-	13.100	41.025
5	LOGAN KANAWHA	08/wv/059	Mingo, WV	UR	1,710.20	28.073	-	13.100	-	-	-	-	-	-	13.100	41.173
6	CABALLO ROJO	19/WY/005	Caballo Rojo, Wy	UR	9,493.10	4.041	-	20.960	-	-	-	-	-	-	20.960	25.001
7	KERR-MCGEE	19/WY/005	Jacobs Jct., Wy	UR	9,295.08	3.923	-	19.230	-	-	-	-	-	-	19.230	23.153
8	ROCHELLE COAL CO.	19/WY/005	Rochelle, Wy	UR	2,934.34	3.649	-	20.480	-	-	-	-	-	-	20.480	24.329
9	THUNDER BASIN COAL	19/WY/005	Thunder Jct. Wy	UR	9,427.10	4.867	-	19.710	-	-	-	-	-	-	19.710	24.577

*Gulf's 25% ownership of Scheier Unit 3 where applicable.

(use continuation sheet if necessary)