

990003

COMPANY: FL DIV CUC
 PERIOD: FEB 94 THROUGH MAR 95
 CURRENT MONTH: OCTOBER 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
 (AVW-1) 5 of 27
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,847,420	20,416.00 ✓	0.00717
2 No Notice Commodity Adjustment	38,060	272.89 ✓	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	60,000	430.20	0.00717
5 Commodity Adjustments - Off System Sales	(51,080)	(366.24) ✓	0.00717
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,894,400	20,752.85	0.00717
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	32,710	9,117.81 ✓	0.27875
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment		(8,344.45)	0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	32,710	773.36	0.02364
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,847,480	426,839.54	0.14990
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	92,420	19,735.45 ✓	0.21354
20 Imbalance Cashout-Transporting Customers	143,749	19,599.94	0.13635
21 Adjust September 94 Accrual	0	(1,991.86) ✓	0.00000
22 Commodity Adjustments- Scheduled by Others	60,000	10,155.00	0.16925
23 Commodity Adjustment - Off System Sales	(51,080)	(8,616.30) ✓	0.16868
24 TOTAL COMMODITY (Pipeline)	3,092,569	465,721.77	0.15059
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,402,550	363,914.44 ✓	0.04331
26 Less Relinquished to End Users	(5,251,400)	(227,438.13) ✓	0.04331
27 Less Relinquished Off System	(51,080)	(907.18) ✓	0.01776
28 Acquired Entitlement			0.00000
29 Demand adjustments- Scheduled by Others	60,000	2,598.60	0.04331
30 Adjust September 94 accrual	(90,000)	(3,897.90) ✓	0.04331
31			
32 TOTAL OTHER	3,070,070	134,269.83	0.04374
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(4,019.59) ✓	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A	2,462.52	0.00000
36 Off System Sales Transaction Charge	N/A	(50.00) ✓	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(961.07)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

DEBITS
 SCHEDULE A-1

11657-94

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT A-C
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.-
AVW-1
PAGE 1 OF 27

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH:		OCTOBER		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	20,753	16,371	4,382	26.77	141,695	147,279	(5,584)	-3.79
2 NO NOTICE SERVICE	2,151	2,151	0	0.00	14,850	14,781	69	0.47
3 SWING SERVICE	773	0	773	0.00	6,215	0	6,215	0.00
4 COMMODITY (Other)	465,722	336,861	128,861	38.25	2,782,087	3,494,734	(712,647)	-20.39
5 DEMAND	134,270	136,476	(2,206)	-1.62	899,051	894,830	4,221	0.47
6 OTHER	(961)	(63,354)	62,393	-98.48	(20,109)	(315,478)	295,369	-93.63
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	622,708	428,505	194,203	45.32	3,823,789	4,236,146	(412,357)	-9.73
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	583,323	421,260	162,063	38.47	4,504,891	4,185,432	319,459	7.63
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,894,400	2,276,870	617,530	27.12	17,243,650	18,358,058	(1,114,408)	-6.07
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	2,140,000	2,130,000	10,000	0.47
17 SWING SERVICE COMMODITY	32,710	0	32,710	0.00	41,250	0	41,250	0.00
18 COMMODITY (Other) COMMODITY	3,092,569	2,276,870	815,699	35.83	17,281,828	18,358,058	(1,076,230)	-5.86
19 DEMAND BILLING DETERMINANTS ONLY	3,070,070	3,151,150	(81,080)	-2.57	20,728,390	20,661,060	67,330	0.33
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,125,279	2,276,870	848,409	37.26	17,323,078	18,358,058	(1,034,980)	-5.64
25 NET UNBILLED	0	0	0	0.00	0	164,012	(164,012)	-100.00
26 COMPANY USE	1,301	1,200	101	8.42	8,542	8,400	142	1.69
27 TOTAL THERM SALES	3,035,999	2,268,990	767,009	33.80	19,464,380	17,987,576	1,476,804	8.21
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.717	0.719	-0.002	-0.28	0.822	0.802	0.019	2.43
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.00
30 SWING SERVICE (3/17)	2.363	0.000	2.363	0.00	15.067	0.000	15.067	0.00
31 COMMODITY (Other) (4/18)	15.059	14.795	0.264	1.79	16.098	19.037	-2.938	-15.43
32 DEMAND (5/19)	4.374	4.331	0.043	0.98	4.337	4.331	0.006	0.15
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	19.925	18.820	1.105	5.87	22.073	23.075	-1.002	-4.34
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	20.511	18.885	1.626	8.61	19.645	23.550	-3.905	-16.58
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	20.213	18.587	1.626	8.75	19.347	23.252	-3.905	-16.80
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.599	18.942	1.657	8.75	19.717	23.697	-3.980	-16.80
45 PGA FACTOR ROUNDED TO NEAREST .001	20.599	18.942	1.657	8.75	19.717	23.697	-3.980	-16.80

DOCUMENT NUMBER-DATE

11657 NOV 18 94

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 27

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH:	OCTOBER				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline) 0.39719	8,243	5,831	2,412	41.36	57,794	69,884	(12,090)	-17.30	
2 NO NOTICE SERVICE	854	766	88	11.53	5,994	6,832	(838)	-12.27	
3 SWING SERVICE	307	0	307	0.00	2,312	0	2,312	0.00	
4 COMMODITY (Other)	184,978	119,984	64,994	54.17	1,109,640	1,663,170	(553,530)	-33.28	
5 DEMAND	134,270	136,476	(2,206)	-1.62	664,928	659,899	5,029	0.76	
6 OTHER	(382)	(31,770)	31,388	-98.80	(7,894)	(157,910)	150,016	-95.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	328,270	231,287	96,983	41.93	1,832,774	2,241,875	(409,101)	-18.25	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	341,835	227,067	114,768	50.54	2,105,933	2,212,336	(106,403)	-4.81	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,149,613	811,021	338,592	41.75	6,978,613	8,586,307	(1,607,694)	-18.72	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	123,127	110,422	12,705	11.51	863,769	984,396	(120,627)	-12.25	
17 SWING SERVICE COMMODITY	12,992	0	12,992	0.00	15,633	0	15,633	0.00	
18 COMMODITY (Other) COMMODITY	1,228,323	811,021	417,302	51.45	6,907,914	8,586,379	(1,678,465)	-19.55	
19 DEMAND BILLING DETERMINANTS ONLY	3,070,070	3,151,150	(81,080)	-2.57	15,322,634	15,236,642	85,992	0.56	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,241,315	811,021	430,294	53.06	6,923,547	8,586,379	(1,662,832)	-19.37	
25 NET UNBILLED	0	0	0	0.00	0	78,018	(78,018)	-100.00	
26 COMPANY USE	1,301	1,200	101	8.42	8,542	8,400	142	1.69	
27 TOTAL THERM SALES	1,205,854	807,400	398,454	49.35	7,866,100	8,417,790	(551,690)	-6.55	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.717	0.719	-0.002	-0.27	0.828	0.814	0.014	1.75	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.02	0.694	0.694	-0.000	-0.01	
30 SWING SERVICE (3/17)	2.363	0.000	2.363	0.00	14.792	0.000	14.792	0.00	
31 COMMODITY (Other) (4/18)	15.059	14.794	0.265	1.79	16.063	19.370	-3.307	-17.07	
32 DEMAND (5/19)	4.374	4.331	0.043	0.98	4.340	4.331	0.009	0.20	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	26.445	28.518	-2.073	-7.27	26.472	26.110	0.362	1.39	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	27.223	28.646	-1.423	-4.97	23.300	26.633	-3.333	-12.51	
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0	
42 TOTAL COST OF GAS (40+41)	26.925	28.348	-1.423	-5.02	23.002	26.335	-3.333	-12.66	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	27.440	28.890	-1.450	-5.02	23.441	26.838	-3.397	-12.66	
45 PGA FACTOR ROUNDED TO NEAREST .001	27.440	28.890	-1.450	-5.02	23.441	26.838	-3.397	-12.66	

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO.
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
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ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	12,510	10,540	1,970	18.69	83,901	77,395	6,506	8.41
2 NO NOTICE SERVICE	1,297	1,385	(88)	-6.38	8,856	7,949	907	11.41
3 SWING SERVICE	466	0	466	0.00	3,903	0	3,903	0.00
4 COMMODITY (Other)	280,744	216,877	63,867	29.45	1,672,447	1,831,564	(159,117)	-8.69
5 DEMAND	0	0	0	0.00	234,123	234,931	(808)	-0.34
6 OTHER	(579)	(31,584)	31,005	-98.17	(12,215)	(157,568)	145,353	-92.25
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	294,438	197,218	97,220	49.30	1,991,015	1,994,271	(3,256)	-0.16
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	241,488	194,193	47,295	24.35	2,398,958	1,973,096	425,862	21.58
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,744,787	1,465,849	278,938	19.03	10,265,037	9,771,751	493,286	5.05
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	186,873	199,578	(12,705)	-6.37	1,276,231	1,145,604	130,627	11.40
17 SWING SERVICE COMMODITY	19,718	0	19,718	0.00	25,617	0	25,617	0.00
18 COMMODITY (Other) COMMODITY	1,864,246	1,465,849	398,397	27.18	10,373,914	9,771,679	602,235	6.16
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	5,405,756	5,424,418	(18,662)	-0.34
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,883,964	1,465,849	418,115	28.52	10,399,531	9,771,679	627,852	6.43
25 NET UNBILLED	0	0	0	0.00	0	85,994	(85,994)	-100.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	1,830,145	1,461,590	368,555	25.22	11,598,280	9,569,786	2,028,494	21.20
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.717	0.719	-0.002	-0.28	0.817	0.792	0.025	3.20
29 NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	0.000	0.01
30 SWING SERVICE (3/17)	2.363	0.000	2.363	0.00	15.234	0.000	15.234	0.00
31 COMMODITY (Other) (4/18)	15.059	14.795	0.264	1.78	16.122	18.744	-2.622	-13.99
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	4.331	0.000	4.331	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	15.629	13.454	2.174	16.16	19.145	20.409	-1.263	-6.19
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	16.088	13.493	2.595	19.23	17.166	20.839	-3.673	-17.62
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	15.790	13.195	2.595	19.66	16.868	20.541	-3.673	-17.88
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	16.092	13.447	2.645	19.67	17.191	20.934	-3.743	-17.88
45 PGA FACTOR ROUNDED TO NEAREST .001	16.092	13.447	2.645	19.67	17.191	20.934	-3.743	-17.88

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 4 OF 27

	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	467,141	273,507	(193,634)	-70.797%	2,792,098	3,179,256	387,158	12.178%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	155,567	154,998	(569)	-0.367%	1,031,691	1,056,891	25,200	2.384%
3 TOTAL	622,708	428,505	(194,203)	-45.321%	3,823,789	4,236,147	412,358	9.734%
4 FUEL REVENUES (NET OF REVENUE TAX)	583,323	421,260	(162,063)	-38.471%	4,504,891	4,185,432	(319,459)	-7.633%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	50,715	50,715	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	590,568	428,505	(162,063)	-37.821%	4,555,606	4,236,147	(319,459)	-7.541%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(32,140)	0	32,140	0.000%	731,817	0	(731,817)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	4,296	115	(4,181)	-3641.026%	25,925	1,217	(24,707)	-2029.367%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,046,587	44,879	(1,001,708)	-2232.019%	304,471	87,246	(217,225)	-248.980%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(50,715)	(50,715)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,011,498	37,749	(973,749)	-2579.547%	1,011,498	37,748	(973,749)	-2579.572%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,046,587	44,879	(1,001,708)	-2232.019%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,007,202	37,634	(969,568)	-2576.309%				
14 TOTAL (12+13)	2,053,789	82,513	(1,971,276)	-2389.049%				
15 AVERAGE (50% OF 14)	1,026,895	41,257	(985,638)	-2389.049%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.040%	3.340%	-0.017	-50.898%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.000%	3.340%	-0.0166	-49.701%				
18 TOTAL (16+17)	10.040%	6.680%	-0.0336	-50.299%				
19 AVERAGE (50% OF 18)	5.020%	3.340%	-0.0168	-50.299%				
20 MONTHLY AVERAGE (19/12 Months)	0.418%	0.278%	-0.0014	-50.299%				
21 INTEREST PROVISION (15x20)	4,296	115	(4,181)	-3641.026%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subt

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

SCHEDULE A-3
 EXHIBIT NO _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 6 OF 27

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: OCTOBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCT	MG			912,870		912,870	\$137,860	\$6,545	\$39,536		20.150
2 OCT	HADSON			1,814,727		1,814,727	\$268,754	\$13,012	\$78,596		19.858
3 OCT	ANGI			119,883		119,883	\$20,226	\$860	\$5,192		21.920
4											
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				2,847,480	0	2,847,480	\$426,840	\$20,416	\$123,324	0	20.038

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-1

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 27

MONTH:

OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	1,620	1,584	50,220	49,115	1.39	1.42
2 HADSON	EUNICE	627	613	19,437	19,009	1.40	1.43
3 HADSON	EUNICE	97	95	3,001	2,935	1.69	1.73
4 HADSON	EUNICE	62	61	1,925	1,883	1.75	1.79
5 HADSON	ZACHARY	1,326	1,297	41,104	40,202	1.44	1.47
6 HADSON	ZACHARY	566	553	17,540	17,154	1.44	1.47
7 HADSON	ZACHARY	119	116	3,690	3,609	1.75	1.79
8 HADSON	ZACHARY	516	504	15,990	15,638	1.48	1.51
9 HADSON	ZACHARY	48	47	1,500	1,467	1.75	1.79
10 HADSON	ZACHARY	122	119	3,774	3,691	1.48	1.51
11 HADSON	MT VERNON	760	743	23,565	23,046	1.48	1.51
12 HADSON	MT VERNON	123	120	3,810	3,726	1.48	1.51
13 MG	EUNICE	247	241	7,644	7,476	1.39	1.42
14 MG	EUNICE	637	623	19,750	19,315	1.45	1.48
15 MG	ZACHARY	362	354	11,215	10,968	1.44	1.47
16 MG	ZACHARY	860	841	26,660	26,073	1.50	1.53
17 MG	MT VERNON	212	207	6,572	6,427	1.48	1.51
18 MG	MT VERNON	420	411	13,020	12,733	1.55	1.58
19 MG	MT VERNON	274	268	8,480	8,293	1.48	1.51
20 ANGI	MT VERNON	395	387	12,258	11,988	1.65	1.69
21							
22							
23	TOTAL	9,392	9,186	291,155	284,748	1.47	1.50

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO _____

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 27

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	92,612	95,674	3,062	3.31%	696,995	866,735	169,740	24.35%
COMMERCIAL	308,503	270,821	(37,682)	-12.21%	2,214,977	2,049,391	(165,586)	-7.48%
COMMERCIAL LARGE VOLUME	180,099	135,994	(44,105)	-24.49%	868,229	716,493	(151,736)	-17.48%
INDUSTRIAL	1,435,930	1,127,031	(308,899)	-21.51%	10,818,849	11,740,525	921,676	8.52%
LARGE VOLUME CONTRACT TRANSP	2,259,052	3,157,970	898,918	39.79%	9,117,075	10,629,190	1,512,115	16.59%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,276,196	4,787,490	511,294	11.96%	23,716,125	26,002,334	2,286,209	9.64%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,134,937	2,674,000	(460,937)	-14.70%	20,650,828	18,353,032	(2,297,796)	-11.13%
OFF SYSTEM SALES	51,080	0	(51,080)	-100.00%	51,080	0	(51,080)	-100.00%
TOTAL INTERRUPTIBLE	3,186,017	2,674,000	(512,017)	-16.07%	20,701,908	18,353,032	(2,348,876)	-11.35%
TOTAL THERM SALES	7,462,213	7,461,490	(723)	-0.01%	44,418,033	44,355,366	(62,667)	-0.14%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	6,999	6,785	(214)	-3.06%	49,552	48,907	(645)	-1.30%
COMMERCIAL	754	745	(9)	-1.19%	5,315	5,248	(67)	-1.26%
COMMERCIAL LARGE VOLUME	22	21	(1)	-4.55%	153	156	3	1.96%
INDUSTRIAL	33	39	6	18.18%	222	273	51	22.97%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	12	13	1	8.33%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,810	7,592	(218)	-2.79%	55,254	54,597	(657)	-1.19%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	13	13	0	0.00%	93	92	(1)	-1.08%
OFF SYSTEM SALES	1	0	(1)	-100.00%	1	0	(1)	-100.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	94	92	(2)	-2.13%
TOTAL CUSTOMERS	7,824	7,605	(219)	-2.80%	55,348	54,689	(659)	-1.19%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	14	1	6.56%	14	18	4	25.99%
COMMERCIAL	409	364	(46)	-11.15%	417	391	(26)	-6.29%
COMMERCIAL LARGE VOLUME	8,186	6,476	(1,710)	-20.89%	5,675	4,593	(1,082)	-19.06%
INDUSTRIAL	43,513	28,898	(14,615)	-33.59%	48,734	43,006	(5,728)	-11.75%
LARGE VOLUME CONTRACT TRANSP	1,129,526	1,578,985	449,459	39.79%	759,756	817,630	57,874	7.62%
INTERRUPTIBLE	241,149	205,692	(35,457)	-14.70%	222,052	199,489	(22,562)	-10.16%
OFF SYSTEM SALES	51,080	0	(51,080)	-100.00%	51,080	0	(51,080)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 94 through MARCH 95

SCHEDULE A-C
 EXHIBIT NO.
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
 PAGE 9 OF 27

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.041	1.040	1.035	1.042	1.035	1.033	1.032	0.000	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05765	1.05257	1.05968	1.05257	1.05053	1.04952	0.00000	0.00000	0.00000	0.00000	0.00000

FLORIDA DIVISION
 CHESAPEAKE UTILITIES CORPORATION
 SUMMARY OF IMBALANCE OVERRUNS BILLED TO CUSTOMERS
 DECEMBER 1, 1993 THROUGH SEPTEMBER 30, 1994

Exhibit NO _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
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	TOTAL BILLED INCLUDING REV. TAXES CREDITED TO PGA	TAX MULTIPLIER	AMOUNT CREDITED TO PGA SHOULD BE	DIFFERENCE
DEC	\$5,200.58	1.01911	\$5,103.06	\$97.52
JAN	4,364.38	1.01911	4,282.54	81.84
FEB	10,704.52	1.01911	10,503.79	200.73
MAR	19,493.36	1.01911	19,127.83	365.53
APR	3,299.49	1.01911	3,237.62	61.87
MAY	27,076.14	1.01911	26,568.42	507.72
JUNE	35,022.70	1.01911	34,365.97	656.73
JULY	10,519.88	1.01911	10,322.61	197.27
AUG	13,784.69	1.01911	13,526.20	258.49
SEPT	1,856.88	1.01911	1,822.06	34.82
TOTAL	\$131,322.62		\$128,860.10	\$2,462.52

THE FLORIDA DIVISION INADVERTENTLY CREDITED GROSS RECEIPTS AND PSC TAX ON OVERRUNS TO THE PGA DURING THE ABOVE PERIOD. AN ADJUSTMENT WAS MADE IN OCTOBER 1994 TO CORRECT THIS.



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
 PW-1
 Pg 11 of 27 1

DATE	10/31/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/10/94		
INVOICE NO.	3343		
TOTAL AMOUNT DUE	\$134,608.12		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
	RESERVATION CHARGE			10/94	A	RES	0.3659	0.0672		0.4331	840,255	\$363,914.44
	NOTICE RESERVATION CHARGE			10/94	A	HNR	0.0694			0.0694	31,000	\$2,151.40
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(48,980)	(\$21,213.24)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(90,241)	(\$39,083.38)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(2,046)	(\$886.12)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(4,340)	(\$1,879.65)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(2,232)	(\$966.68)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(11,935)	(\$5,169.05)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(5,115)	(\$2,215.31)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(3,720)	(\$1,611.13)
	TEMPORARY RELINQUISHMENT CREDIT			10/94	A	TRL	0.4331			0.4331	(315,797)	(\$136,771.68)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit NO. _____
Docket No. 940003-GW
Chesapeake Utilities Corp.
AVW-1
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DATE	10/31/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/10/94		
INVOICE NO.	3343		
TOTAL AMOUNT DUE	\$134,608.12		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE FIRM TRANSPORTATION
PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(6,820)	(\$2,953.74)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(31,000)	(\$13,426.10)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(2,914)	(\$1,262.05)
WESTERN DIVISION REVENUE SHARING CREDIT				10/94	A	TCW						(\$1,932.21)
MARKET IT REVENUE SHARING CREDIT				10/94	A	ITF						(\$2,087.38)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 10/94.											346,115	\$134,608.12

*** END OF INVOICE 3343 ***

[Handwritten signature]

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

Exhibit No. _____
 Docket 940003-6U
 Chesapeake Utilities Corp.
 Avw-13
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DATE	11/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DATE	11/20/94		
INVOICE NO.	3458		
TOTAL AMOUNT DUE	\$20,688.89		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
OI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
age Charge - No Notice For	PLANT CITY			10/94	A	COM	0.0259	0.0458		0.0717	(1,900)	(\$136.23)
age Charge - No Notice For	ST. CLOUD			10/94	A	COM	0.0259	0.0458		0.0717	(360)	(\$25.81)
age Charge - No Notice For	WINTER HAVEN			10/94	A	COM	0.0259	0.0458		0.0717	6,066	\$434.93
age Charge		16106	FPU-LAKE WORTH SOUTH	10/94	A	COM	0.0259	0.0458		0.0717	400	\$28.68
age Charge		16176	CFG-ST.CLOUD	10/94	A	COM	0.0259	0.0458		0.0717	15,192	\$1,089.27
age Charge		16183	CFG-LAKE ALFRED	10/94	A	COM	0.0259	0.0458		0.0717	2,325	\$166.70
age Charge		16184	CFG-HAINES CITY NORTH	10/94	A	COM	0.0259	0.0458		0.0717	5,910	\$423.75
age Charge		16185	CFG-HAINES CITY	10/94	A	COM	0.0259	0.0458		0.0717	6,975	\$500.11
age Charge		16186	CFG-AUBURNDALE	10/94	A	COM	0.0259	0.0458		0.0717	15,785	\$1,131.78
age Charge		16187	CFG-WINTER HAVEN	10/94	A	COM	0.0259	0.0458		0.0717	88,140	\$6,319.64
age Charge		16188	CFG-LAKE WALES	10/94	A	COM	0.0259	0.0458		0.0717	6,200	\$444.54

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
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DATE	11/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUPLICATE	11/20/94		
INVOICE NO.	3458		
TOTAL AMOUNT DUE	\$20,688.89		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge		16189	CFG-LAKE WALES EAST	10/94	A	COM	0.0259	0.0458		0.0717	7,750	\$555.68
Age Charge		16192	BARTOW - CFG	10/94	A	COM	0.0259	0.0458		0.0717	99,091	\$7,104.82
Age Charge		16193	CFG-PIERCE	10/94	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Age Charge		16199	PLANT CITY NATURAL GAS	10/94	A	COM	0.0259	0.0458		0.0717	25,190	\$1,806.12
Age Charge		60923	CFG-BARTOW B	10/94	A	COM	0.0259	0.0458		0.0717	4,317	\$309.53
Age Charge		61237	KISSIMEE CANE ISLAND	10/94	A	COM	0.0259	0.0458		0.0717	4,708	\$337.56
TOTAL FOR CONTRACT 5057 FOR MONTH OF 10/94.											288,548	\$20,688.89

*** END OF INVOICE 3458 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 940003-GU
Chesapeake Utilities Corp.
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DATE	11/10/94
DUE	11/20/94
INVOICE NO.	3611
TOTAL AMOUNT DUE	\$9,117.81

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: SHIRLEY RODEN
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
NCNB Charlotte NC
Account # 001658806
Route # 053000196

CONTRACT 5131 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE DELIVERY POINT OPERATOR ACCOUNT

PLEASE CONTACT LAURA MOSELEY
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
VERAGE ALERT DAY CHARGE ON 10/26/94 & 10/27/94: 3,271 MMBTU.												
				10/94	A	OAD	2.7875			2.7875	3,271	\$9,117.81
TOTAL FOR CONTRACT 5131 FOR MONTH OF 10/94.											3,271	\$9,117.81

*** END OF INVOICE 3611 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

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CHESAPEAKE UTILITIES CORPORATION
 P. O. BOX 960
 WINTER HAVEN, FLORIDA 33882-0960

Gas Supply Invoice

Customer	Statement Date:	NOV 1, 1994
FLORIDA GAS UTILITY P.O. Box 147117 STATION A137 GAINESVILLE, FLORIDA 32614-7117		
Attention: KELLY RUSS		
Production month of: OCTOBER, 1994		

POI	Volume	RATE	Total Price
61237 KUA/CANE ISLAND	4708	1.9557	\$9,207.44
16106 LK WORTH	400	1.9557	\$782.28
		transaction charge	\$ 100.00
		Commodity @ .0717	366.24
		demand @ .1776	907.18
		physical	8616.30
		Total	<u>\$ 9989.72</u>

pga credit = \$ 9939.72

PLEASE REMIT TO: CHESAPEAKE UTILITIES CORPORATION P. O. BOX 960 WINTER HAVEN, FLORIDA 33882-0960	PAYABLE UPON RECEIPT PAST DUE AFTER: NOV 10, 1994 Direct Billing Inquires To: Chesapeake Utilities P.O. Box 960 Winter Haven, Florida 33882-0960 (813)293-8612 Attn: Customer Accounting
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Off System Sale

18-Oct-94

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Chesapeake Utilities Corporation
 Imbalance Bookout/Cashout Transactions
 for the Month of July 1994

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	921	Market Deliveries	20,218		n/a	\$0.00
4151	West Florida Natural Gas	1016	Market Deliveries	(6,635)	\$2.0500	no	(\$13,601.75)
4133	St. Joe Natural Gas	1000	Market Deliveries	(3,593)	\$2.0504	no	(\$7,367.09)
6075	Reedy Creek Improvement District	995	Market Deliveries	(942)	\$2.0500	no	(\$1,931.10)
4120	Peoples Gas System	990	Market Deliveries	(9,048)	\$2.0504	no	(\$18,552.02)
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0		plus	(\$41,451.96)
4175	Chesapeake Utilities Corp.	920	Receipts	141		n/a	\$0.00
4175	Chesapeake Utilities Corp.	922	No Notice	(11,364)		n/a	\$0.00
4151	West Florida Natural Gas	1017	No Notice	6,764	\$1.935	no	\$13,088.34
341	Hadson Gas	967	Receipts	4,459	\$1.935	no	\$8,628.17
							\$0.00
No Notice / Receipts Side			TOTAL	0		credit	\$21,716.51

net: 10976

wg

20218
 - 10976
 purchased 9242

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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer Statement Date: October 18, 1994

West Florida Natural Gas Company
421 Oak Avenue
Panama City, Florida 32401

Attention: Mr. Tom Goodwin

Production month of: July 1994

Party Receiving Book-Out Volume
Legal Entity Number : 4151
Legal Entity Name : West Florida Natural Gas
Posting Number : 1017
Type No Notice

	Volume	Price	
Imbalance (MMBtus)	6,764	\$1.935	\$13,088.34

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 815
Type No Notice

net 6615

PAYABLE UPON RECEIPT
PAST DUE AFTER: Nov. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer Statement Date: October 18, 1994

Hadson Gas Systems
2777 Stemmons Freeway, Suite 700
Dallas, Texas 75207

Attention: Ms. Cindy Green

Production month of: July 1994

Party Receiving Book-Out Volume
Legal Entity Number : 341
Legal Entity Name : Hadson Gas Systems
Posting Number : 967
Type Receipts

	Volume	Price	
Imbalance (MMBtus)	4,459	\$1.935	\$8,628.17
	net 4361		

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 815
Type No Notice

PAYABLE UPON RECEIPT
PAST DUE AFTER: Nov. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

OPE / SEP4

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456

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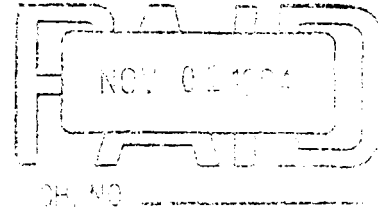
INVOICE

Customer	Invoice No.:	56842
Chesapeake Utilities Corporation Florida Division 1015 6th Street NW Post Office Box 960	Date:	13-Oct-94
	Contract No.:	
	Contract Date:	
Attn: William Nettles		
Phone (813) 294-7275	Fax (813) 294-3895	

To Invoice You For BOOK OUT - Month of: JUL 94

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JUL 94	Book Out	3,593	\$2.0504	\$7,367.09

TOTAL THIS STATEMENT	\$7,367.09
----------------------	------------



Send Remittance To St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456

For Further Information Call Donna Parker (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER :

23-Oct-94

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Chesapeake Utilities Corp.

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DIVISION
P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
(407) 824-4913

CHESAPEAKE UTILITIES COMMISSION
P.O. BOX 960
WINTER HAVEN, FL 33882
ATTN: WILLIAM NETTLES

ACCOUNT NO: 10-6012-1
DATE: OCTOBER 19, 1994
AMOUNT DUE: \$1,931.11

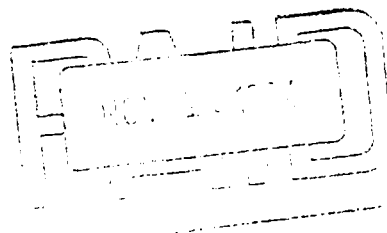
PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT.

DESCRIPTION OF UTILITY SERVICES	AMOUNT
JULY IMBALANCE MARKET DELIVERIES 942 MMBTU \$2.05	<u>\$1,931.11</u>
TOTAL AMOUNT DUE:	<u>\$1,931.11</u>

OK - [Signature]

OK SS



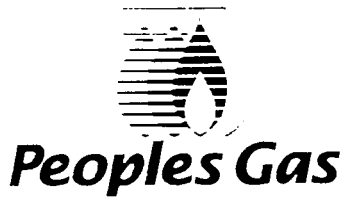


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Invoice

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882

Statement Date: 11/03/94

Attention: William Nettles

Invoice for Imbalance Book-Out for the Month of JULY 1994

Description	Volume (in MMBtu's)	Price	Amount Due
Market Deliveries	9,048	\$2.0504	<u>\$18,552.02</u>
Total Amount Due Payable Upon Receipt			<u>\$18,552.02</u> SS

JSW - OK

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.



MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

(713) 650-1200
 FAX (713) 227-4843

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GAS UTILITY INVOICE

INVOICE DATE 11/04/94

Ref.: 5331

TO: Chesapeake Utilities Corporation
 ATTN: Philip Barefoot
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.: 00101435502

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.: 113000609
 Acct. No.: 00101435502

INVOICE NO. 00116*199410
 PLANT SERVICED

Payment due on 11/14/94
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
OCT 1994	FGT	25306	7,644	1.3900	\$10,625.16
OCT 1994	FGT	25412	11,215	1.4400	\$16,149.60
OCT 1994	FGT	25309	15,052	1.4800	\$22,276.96
OCT 1994	FGT	25306	19,750	1.4500	\$28,637.50
OCT 1994	FGT	25412	26,660	1.5000	\$39,990.00
OCT 1994	FGT	25309	13,020	1.5500	\$20,181.00

NOTES:

Amount Due: \$137,860.20

For questions regarding this account please contact: Michele D. Mingen



A CENTRAL AND SOUTH WEST COMPANY

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INVOICE

Agent For POLK POWER PARTNERS, L.P.

Central Florida Gas Company 1015 6th Street N.W. Winter Haven, Florida 33882-0960 Attn: Sam Sessa		Special Instructions: Please Make Check Payable To: Polk Power Partners, L.P.	
Invoice No. PP100696 Invoice Date 1 Nov 94 Due Date 15 Nov 94		Remit by Mail to: Polk Power Partners, L.P. c/o Transok, Inc. 5599 San Felipe, Suite 880 Houston, Texas 77056	
Delivered to Bartow-B		POI # 60923	
Delivery Dates	Volume	Contract Price	Amount Due
10/26 thru 10/31	1,022 MMBtu per day	\$2.15/MMBtu (Dry) <i>delivered price</i>	\$13,183.80
***** * FLORIDA GAS TRANSMISSION * *****		<i>commodity</i> <i>demand</i> <i>physical</i> <i>Total</i>	430.20 2598.60 10155.00 <hr style="width: 50%; margin-left: auto; margin-right: 0;"/> 313183.80
6,132 MMBtu TOTAL Good net		Telephone Contact: Mark Wanamaker (713) 297-3301 FAX #: (713) 623-0175	

Commodity Scheduled By OHS to CUC



MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

(713) 650-1200
 FAX (713) 227-4843

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GAS UTILITY INVOICE

INVOICE DATE 10/04/94

Ref.: 5331

TO: Chesapeake Utilities Corporation
 ATTN: Philip Barefoot
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.: 00101435502

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.: 113000609
 Acct. No.: 00101435502

INVOICE NO. 00127*199409
 PLANT SERVICED

Payment due on 10/14/94
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
SEP 1994	FGT	25309	17,952	1.6850	\$30,249.12
SEP 1994	FGT	23060	2,032	1.6850	\$3,423.92
SEP 1994	FGT	25306	25,612	1.6850	\$42,987.72
SEP 1994	FGT	25412	30,480	1.6850	\$51,358.80
		25306	5352	1.43	7653.36
		25306	20160	1.685	33,967.60
		25412	6400	1.50	9,600.00
		25412	25,800	1.685	43,473.00
		23060	312	1.55	483.60
		25309	5352	1.55	8295.60
		25309	12600	1.685	21,231.00

NOTES:

Amount Due: ~~\$128,019.56~~
 \$174,706.16

For questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE

prior month invoice

NATURAL GAS CLEARINGHOUSE
 13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

INVOICE DATE: 10-18-94
 CONTRACT NO.:
 CLIENT CONTACT: CAB

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CHESAPEAKE UTILITIES CORPORATION
 P.O. BOX 960
 WINTER HAVEN FL 33882-0960
 SAM SESSA
 813-293-8612
 #2659100

TERMS: Net Due On or Before
 10-20-94

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
RESERVATION FEE	81,000	.433100	35,081.10

Wire To: NationsBank
 Dallas, Texas
 ABA #111000025 ACCOUNT #2661523836
 CREDIT NATURAL GAS CLEARINGHOUSE
 Lockbox: P.O. BOX 840795
 DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
 GREG HAYES at 713-744-1782.
 Support for your payment should be Faxed to 713-744-5340.
 PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 0 MMBtu 35,081.10

booked 9/94 90000 38979.00
 Credit
 80450 <9000> <3897.90> ✓

Adjust September accrual

