

Gulf Power Company  
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Telephone 904 444-6365

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ORIGINAL  
FILE COPY

Jack L. Haskins  
Manager of Rates and Regulatory Matters  
and Assistant Secretary

the southern electric system

November 18, 1994

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI are an original and twenty (20) copies of the following for the month of October 1994 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: Electric Energy Account
5. Schedule A5: System Net Generation and Fuel Cost
6. Schedule A6: System Generated Fuel Cost Inventory Analysis
7. Schedule A6a: Calculation of Time-of-Use Spot Rates
8. Schedule A7: Power Sold
9. Schedule A7a: Economy Energy Sales
10. Schedule A8: Purchased Power (Exclusive of Economy Energy Purchases)
11. Schedule A9: Economy Energy Purchases
12. Schedule A9a: Purchased Power From Qualified Facilities

ACK \_\_\_\_\_  
AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG Dudley  
LEG Brown  
LIN 4  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC 1  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

11746 NOV 21 1994

FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

Jack L. Haskins

Ms. Blanca S. Bayo  
November 18, 1994  
Page Two

13. Schedule A10: Actual Unscheduled (inadvertent) Interchange
14. Schedule A11: Residential Bill Comparison for Monthly Usage of 1000 KWH
15. Schedule A12: KWH Sales and Customer Data

Sincerely,

*Jack L. Haskins*

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Enclosures

cc: Florida Public Service Commission  
Bureau of Auditing  
Robert Freeman  
Bureau of Electric Rates  
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )

Docket No. 940001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 18<sup>th</sup> day of November, 1994 on the following:

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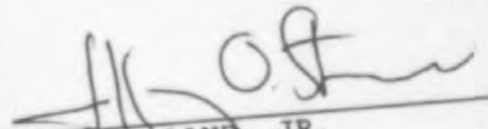
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(904) 432-2451  
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BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 940001-EI

ACTUAL MONTHLY FUEL FILING

OCTOBER 1994



DOCUMENT NUMBER-DATE

11746 NOV 21 84

FPSC-RECORDS/REPORTING

**GULF POWER COMPANY**  
**FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION**  
**OCTOBER 1994 CURRENT MONTH**

	DOLLARS				K W H				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	14 616 698	17 553 577	(2 936 879)	(16 73)	758 690 000	924 470 000	(165 780 000)	(17 93)	1 9266	1 8988	0 0278	1 46
2 Nuclear Fuel Deposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Total Cost of Generated Power	14 616 698	17 553 577	(2 936 879)	(16 73)	758 690 000	924 470 000	(165 780 000)	(17 93)	1 9266	1 8988	0 0278	1 46
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 Energy Cost of Schedule C&S Economy Purchases (Broker) (A9)	1 432 760	419 000	1 013 760	241 95	71 308 307	21 590 000	49 718 307	230 29	2 0092	1 9407	0 0685	3 53
7 Energy Cost of Other Economy Purchases (Nonbroker) (A9)	1 809 581	0	1 809 581	NA	93 231 750	0	93 231 750	NA	1 9409	NA	NA	NA
8 Wheeled Energy	0	0	0	NA	6 181 981	0	6 181 981	NA	NA	NA	NA	NA
8a Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Energy Payments to Qualifying Facilities (A9a)	266 789	0	266 789	NA	16 797 329	0	16 797 329	NA	1 5823	NA	NA	NA
11 Total Cost of Purchased Power	3 508 150	419 000	3 089 150	737 27	167 520 367	21 590 000	165 930 367	766 55	1 8708	1 9407	(0 0699)	(3 60)
12 Total Available (Line 4 - Line 11)	18 124 848	17 972 577	152 271	0 85	946 210 367	946 060 000	150 367	0 02				
13 Fuel Cost of Economy Sales (A7)	(31 635)	(66 000)	34 365	.52 07	(1 508 030)	(3 830 000)	2 321 970	60 63	(2 0978)	(1 7232)	(0 3746)	(21 74)
14 Gain on Economy Sales (A7a)	(2 522)	(8 800)	6 278	71 34	(1 508 030)	(3 830 000)	2 321 970	60 63	(0 1672)	(0 2298)	0 0626	27 24
15 Fuel Cost of Unit Power Sales (A7)	(1 868 050)	(1 971 000)	102 950	5 22	(107 583 316)	(108 430 000)	846 684	0 78	(1 7364)	(1 8178)	0 0814	4 48
16 Fuel Cost of Contract & Other Power Sales (A7)	(2 574 210)	(3 060 000)	485 790	15 88	(139 467 214)	(168 158 000)	28 690 786	17 06	(1 8457)	(1 8197)	(0 0260)	(1 43)
17 Total Fuel Cost & Gains of Power Sales	(4 476 417)	(5 105 800)	629 383	12 33	(248 558 560)	(280 418 000)	31 859 440	11 36	(1 8010)	(1 8208)	0 0198	1 09
18 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 Total Fuel & Net Power Transactions (Line 12+17+18)	13 648 431	12 866 777	781 654	6 07	697 651 837	665 642 000	32 009 837	4 61	1 9563	1 9330	0 0233	1 21
20 Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 Company Use (A4)	29 743	29 169	574	1 97	1 520 391	1 509 000	11 391	0 75	1 9563	1 9330	0 0233	1 21
22 T & D Losses (A4)	711 666	672 742	38 924	5 79	36 376 154	34 803 000	1 573 154	4 53	1 9563	1 9330	0 0233	1 21
23 Territorial Sales	13 648 431	12 866 777	781 654	6 07	659 753 262	629 330 000	30 423 262	4 63	2 0687	2 0445	0 0242	1 18
24 Wholesale Sales	462 977	463 186	(209)	(0 04)	23 348 800	23 633 000	(284 200)	(1 21)	2 0687	2 0445	0 0242	1 18
25 Jurisdictional Sales	13 185 454	12 383 591	781 863	6 31	636 408 662	605 697 000	30 709 662	5 07	2 0687	2 0445	0 0242	1 18
26 Jurisdictional Sales Adj for Line Losses (Line 25 x 1 0014)	13 183 886	12 400 928	782 958	6 31	636 408 662	605 697 000	30 709 662	5 07	2 0718	2 0474	0 0242	1 18
27 True-Up	463 376	463 376	0	0 00	636 408 662	605 697 000	30 709 662	5 07	0 0728	0 0706	(0 0037)	(4 84)
28 TOTAL JURISDICTIONAL FUEL COST	13 647 264	12 864 306	782 958	6 08	636 408 662	605 697 000	30 709 662	5 07	2 1444	2 1238	0 0206	0 97
29 Revenue Tax Factor									1 01609	1 01609		
30 Fuel Factor Adjusted for Revenue Taxes									2 1789	2 1581	0 0208	0 96
31 GPIF Reward / (Penalty)	(14 156)	(14 156)	0	0 00	636 408 662	605 697 000	30 709 662	5 07	(0 0022)	(0 0023)	0 0001	(4 35)
32 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2 1767	2 1568	0 0209	0 97
33 Special Contract Recovery Cost (incl Revenue Taxes)	19 924	19 924	0	0 00	636 408 662	605 697 000	30 709 662	5 07	0 0031	0 0033	(0 0002)	(6 06)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2 189	2 189	0 021	0 97

SCHEDULE A1a

GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF:  
 OCTOBER, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$14,616,698
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	3,242,361
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Line 16 + 11	265,789
8	Fuel Cost of Power Sold	Schedule A-7, Col. 4	<u>(4,476,417)</u>
9	Total Fuel and Net Power Transactions		<u>\$13,648,431</u>

**GULF POWER COMPANY  
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION  
OCTOBER 1994 PERIOD-TO-DATE**

DOLLARS

K W H

CENTS/KWH

	DOLLARS				K W H				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	14 816 698	17 553 577	(2 936 879)	(16 73)	758 690 000	924 470 000	(165 780 000)	(17 93)	1 9266	1 8988	0 0278	1 46
2 Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Total Cost of Generated Power	14 816 698	17 553 577	(2 936 879)	(16 73)	758 690 000	924 470 000	(165 780 000)	(17 93)	1 9266	1 8988	0 0278	1 46
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 Energy Cost of Schedule C&S Economy Purchases (Broker) (A9)	1 432 780	419 000	1 013 780	241 95	71 308 307	21 590 000	49 718 307	230 29	2 0092	1 9407	0 0685	3 53
7 Energy Cost of Other Economy Purchases (Nonbroker) (A9)	1 809 581	0	1 809 581	NA	93 231 750	0	93 231 750	NA	1 9409	NA	NA	NA
8 Wheeled Energy	0	0	0	NA	6 181 981	0	6 181 981	NA	NA	NA	NA	NA
8a Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Energy Payments to Qualifying Facilities (A9a)	265 789	0	265 789	NA	16 797 329	0	16 797 329	NA	1 5823	NA	NA	NA
11 Total Cost of Purchased Power	3 508 150	419 000	3 089 150	737 27	187 520 387	21 590 000	165 930 387	768 55	1 8708	1 9407	(0 0699)	(3 60)
12 Total Available (Line 4 - Line 11)	16 124 648	17 972 577	152 271	0 85	946 210 367	946 060 000	150 367	0 02				
13 Fuel Cost of Economy Sales (A7)	(31 635)	(66 000)	34 365	52 07	(1 508 030)	(3 830 000)	2 321 970	60 63	(2 0978)	(1 7232)	(0 3746)	(21 74)
14 Gain on Economy Sales (A7a)	(2 522)	(8 800)	6 278	71 34	(1 508 030)	(3 830 000)	2 321 970	60 63	(0 1672)	(0 2298)	0 0626	27 24
15 Fuel Cost of Unit Power Sales (A7)	(1 868 050)	(1 971 000)	102 950	5 22	(107 583 316)	(108 430 000)	846 684	0 78	(1 7364)	(1 8178)	0 0814	4 48
16 Fuel Cost of Contract & Other Power Sales (A7)	(2 574 210)	(3 060 000)	485 790	15 88	(139 467 214)	(168 158 000)	28 690 786	17 06	(1 8457)	(1 8197)	(0 0260)	(1 43)
17 Total Fuel Cost & Gains of Power Sales	(4 476 417)	(5 105 800)	629 383	12 33	(248 558 580)	(280 418 000)	31 859 440	11 36	(1 8010)	(1 8208)	0 0198	1 09
18 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 Total Fuel & Net Power Transactions (Line 12+17+18)	13 648 431	12 866 777	781 654	6 07	697 651 807	665 642 000	32 009 807	4 81	1 9583	1 9330	0 0233	1 21
20 Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 Company Use (A4)	29 743	28 189	1 554	1 97	1 520 391	1 509 000	11 391	0 75	1 9583	1 9330	0 0233	1 21
22 T & D Losses (A4)	711 686	672 742	38 944	5 79	36 378 154	34 803 000	1 575 154	4 53	1 9583	1 9330	0 0233	1 21
23 Territorial Sales	13 648 431	12 866 777	781 654	6 07	659 753 282	629 330 000	30 423 282	4 83	2 0887	2 0445	0 0242	1 18
24 Wholesale Sales	482 977	483 188	(209)	(0 04)	23 348 800	23 633 000	(284 200)	(1 21)	2 0887	2 0445	0 0242	1 18
25 Jurisdictional Sales	13 165 454	12 383 591	781 863	6 31	638 406 862	605 697 000	30 709 862	5 07	2 0887	2 0445	0 0242	1 18
26 Jurisdictional Sales Adj. for Line Losses (Line 25 x 1.0014)	13 183 886	12 400 928	782 958	6 31	638 406 862	605 697 000	30 709 862	5 07	2 0710	2 0474	0 0242	1 18
27 True-Up	463 378	463 378	0	0 00	638 406 862	605 697 000	30 709 862	5 07	0 0728	0 0786	(0 0037)	(4 84)
28 TOTAL JURISDICTIONAL FUEL COST	13 647 284	12 864 308	782 976	6 08	638 406 862	605 697 000	30 709 862	5 07	2 1444	2 1238	0 0206	0 97
29 Revenue Tax Factor									1 01609	1 01609		
30 Fuel Factor Adjusted for Revenue Taxes									2 1789	2 1581	0 0208	0 96
31 GPIF Reward / (Penalty)	(14 156)	(14 156)	0	0 00	638 406 862	605 697 000	30 709 862	5 07	(0 0022)	(0 0023)	0 0001	(4 35)
32 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2 1787	2 1558	0 0209	0 97
33 Special Contract Recovery Cost (incl. Revenue Taxes)	19 924	19 924	0	0 00	638 406 862	605 697 000	30 709 862	5 07	0 0831	0 0833	(0 0002)	(6 06)
34 FUEL FACTOR ROUNDED TO NEAREST 001(CENT/KWH)									2 180	2 180	0 021	0 97

CALCULATION OF TRUE-UP AND INTEREST PROVISION

GULF POWER COMPANY

FOR THE MONTH OF:  
OCTOBER 1994

A. Fuel Cost & Net Power Transactions	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Fuel Cost of System Net Generation	14,616,697.55	17,553,577	(2,936,879.45)	(16.73)	14,616,697.55	17,553,577	(2,936,879.45)	(16.73)
2 Fuel Cost of Power Sold	(4,476,416.52)	(5,105,800)	629,383.48	(12.33)	(4,476,416.52)	(5,105,800)	629,383.48	(12.33)
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualified Facilities	265,788.49	0	265,788.49	NA	265,788.49	0	265,788.49	NA
4 Energy Cost-Economy Purchases	3,242,361.38	419,000	2,823,361.38	673.83	3,242,361.38	419,000	2,823,361.38	673.83
5 Total Fuel & Net Power Transactions	13,648,430.90	12,866,777	781,653.90	6.07	13,648,430.90	12,866,777	781,653.90	6.07
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	13,648,430.90	12,866,777	781,653.90	6.07	13,648,430.90	12,866,777	781,653.90	6.07



CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:  
OCTOBER 1994

CURRENT MONTH

PERIOD - TO - DATE

B. Sales Revenues (Excluding Revenue Tax and Franchise Fee)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	
1 Jurisdictional Sales Revenue	0.00	0	0.00	NA	0.00	0	0.00	NA	
1a Base Fuel Revenue	13,655,006.66	13,198,743	456,263.66	3.46	13,655,006.66	13,198,743	456,263.66	3.46	
1b Fuel Adjustment Revenue	13,655,006.66	13,198,743	456,263.66	3.46	13,655,006.66	13,198,743	456,263.66	3.46	
1c Jurisdictional Fuel Revenue	24,689,878.48	22,713,000	1,976,878.48	8.70	24,689,878.48	22,713,000	1,976,878.48	8.70	
1d Non-Fuel Revenue	24,689,878.48	22,713,000	1,976,878.48	8.70	24,689,878.48	22,713,000	1,976,878.48	8.70	
1e Total Jurisdictional Sales Revenue	38,344,885.14	35,911,743	2,433,142.14	6.78	38,344,885.14	35,911,743	2,433,142.14	6.78	
2 Non-Jurisdictional Sales Revenue	983,224.11	999,000	(15,775.89)	(1.58)	983,224.11	999,000	(15,775.89)	(1.58)	
3 Total Territorial Sales Revenue	39,328,109.25	36,910,743	2,417,366.25	6.55	39,328,109.25	36,910,743	2,417,366.25	6.55	
C									
C. KWH Sales									
1 Jurisdictional Sales	636,406,662	605,697,000	30,709,662	5.07	636,406,662	605,697,000	30,709,662	5.07	
2 Non-Jurisdictional Sales	23,346,600	23,833,000	(286,400)	(1.21)	23,346,600	23,833,000	(286,400)	(1.21)	
3 Total Territorial Sales	659,753,262	629,330,000	30,423,262	4.83	659,753,262	629,330,000	30,423,262	4.83	
4 Juris. Sales as % of Total Terr. Sales	96.4813	96.2447	0.2166	0.23	96.4813	96.2447	0.2166	0.23	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:  
OCTOBER 1994

CURRENT MONTH

PERIOD - TO - DATE

D. True-Up Calculation	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Jurisdictional Fuel Revenue (B1c)	13,655,006.66	13,198,743	456,263.66	3.48	13,655,006.66	13,198,743	456,263.66	3.48
2 Special Contract Recovery Cost	(19,924.00)	(19,924)	0.00	0.00	(19,924.00)	(19,924)	0.00	0.00
2a True-Up Provision	(463,378.00)	(463,378)	0.00	0.00	(463,378.00)	(463,378)	0.00	0.00
2b Incentive Provision	14,156.00	14,156	0.00	0.00	14,156.00	14,156	0.00	0.00
3 Jurisdictional Fuel Revenue	13,165,860.66	12,729,597	456,263.66	3.58	13,165,860.66	12,729,597	456,263.66	3.58
4 Adjusted Total Fuel & Net Power Transactions (A7)	13,648,430.90	12,868,777	781,653.90	6.07	13,648,430.90	12,868,777	781,653.90	6.07
5 % Jurisdictional Sales (C4)	96.4613	96.2447	0.2166	0.23	96.4613	96.2447	0.2166	0.23
6 Jurisdictional Total Fuel & Net Power Transactions Adjusted for Line Losses ( D4 *D5*1.0014)	13,163,885.51	12,400,928	762,957.51	6.31	13,163,885.51	12,400,928	762,957.51	6.31
7 True-Up Provision Over/(Under) Collection (D3-D6)	1,975.15	328,669	(328,693.85)	(99.40)	1,975.15	328,669	(328,693.85)	(99.40)
8 Interest Provision	(20,672.29)	(9,973)	(10,699.29)	107.28	(20,672.29)	(9,973)	(10,699.29)	107.28
9 Beginning True-Up & Interest Provision	(5,174,654.70)	(2,780,272)	(2,394,382.70)	88.12	(5,174,654.70)	(2,780,272)	(2,394,382.70)	88.12
10 True-Up Collected / (Refunded)	463,378.00	463,378	0.00	0.00	463,378.00	463,378	0.00	0.00
11 End of Period-Total Net True-Up (D7+D8+D9+D10)	(4,729,973.84)	(1,998,198)	(2,731,775.84)	138.71	(4,729,973.84)	(1,998,198)	(2,731,775.84)	138.71

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE MONTH OF:  
OCTOBER 1994

GULF POWER COMPANY

CURRENT MONTH

<u>E. Interest Provision</u>	<u>ACTUAL (\$)</u>	<u>ESTIMATED (\$)</u>	<u>DIFFERENCE AMOUNT (\$)</u>
1 Beginning True-Up Amount	(5,174,654.70)	(2,780,272)	(2,394,382.70)
2 Ending True-Up Amount Before Interest (D7+D9+D10)	(4,709,301.55)	(1,988,225)	(2,721,076.55)
3 Total of Beginning & Ending True-Up Amts.	(9,883,956.25)	(4,768,497)	(5,115,459.25)
4 Average True-Up Amount	(4,941,978.13)	(2,384,249)	(2,557,729.13)
5 Interest Rate - 1st Day of Reporting Business Month	5.0400 %	5.0400 %	0.0000
6 1st Day of Subsequent Business Month	5.0000 %	5.0000 %	0.0000
7 Total (E5+E6)	10.0400 %	10.0400 %	0.0000
8 Annual Average Interest Rate	5.0200 %	5.0200 %	0.0000
9 Monthly Average Interest Rate (E8/12)	0.4183 %	0.4183 %	0.0000
10 Interest Provision (E4*E9)	(20,672.29)	(9,973)	(10,699.29)

FOR THE MONTH OF :  
OCTOBER 1994

FUEL COST-NET GEN (\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	20,349	46,541	(26,192)	(56.28)	20,349	46,541	(26,192)	(56.28)
3 COAL	14,587,054	17,452,188	(2,865,134)	(16.42)	14,587,054	17,452,188	(2,865,134)	(16.42)
4 GAS	1,509	199	1,310	658.29	1,509	199	1,310	658.29
4a GAS (B.L.)	7,786	54,649	(46,863)	(85.75)	7,786	54,649	(46,863)	(85.75)
6 OTHER - C.T.	0	0	0	NA	0	0	0	NA
7 TOTAL (\$)	14,616,698	17,553,577	(2,936,879)	(16.73)	14,616,698	17,553,577	(2,936,879)	(16.73)
<b>SYSTEM NET GEN. (MWH)</b>								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	758,959	924,470	(165,511)	(17.90)	758,959	924,470	(165,511)	(17.90)
11 GAS	(242)	0	(242)	NA	(242)	0	(242)	NA
13 OTHER - C.T.	(27)	0	(27)	NA	(27)	0	(27)	NA
14 TOTAL (MWH)	758,690	924,470	(165,780)	(17.93)	758,690	924,470	(165,780)	(17.93)
<b>LIMITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	912	1,940	(1,028)	(52.99)	912	1,940	(1,028)	(52.99)
17 COAL (TON)	339,747	421,600	(81,853)	(19.41)	339,747	421,600	(81,853)	(19.41)
18 GAS (MCF)	6,115	20,072	(13,957)	(69.53)	6,115	20,072	(13,957)	(69.53)
20 OTHER - C.T. (BBL)	0	0	0	NA	0	0	0	NA
<b>BTU'S BURNED (MMBTU)</b>								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	8,137,754	9,392,433	(1,254,679)	(13.36)	8,137,754	9,392,433	(1,254,679)	(13.36)
24 GAS	992	73	919	1,258.90	992	73	919	1,258.90
26 OTHER - C.T.	0	0	0	NA	0	0	0	NA
27 TOTAL (MMBTU)	8,138,746	9,392,506	(1,253,760)	(13.35)	8,138,746	9,392,506	(1,253,760)	(13.35)
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	100.04	100.00	0.04	0.04	100.04	100.00	0.04	0.04
31 GAS	(0.03)	0.00	(0.03)	NA	(0.03)	0.00	(0.03)	NA
33 OTHER - C.T.	(0.01)	0.00	(0.01)	NA	(0.01)	0.00	(0.01)	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
<b>FUEL COST (\$)/ UNIT</b>								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	22.31	23.99	(1.68)	(7.00)	22.31	23.99	(1.68)	(7.00)
37 COAL (\$/TON)	42.94	41.40	1.54	3.72	42.94	41.40	1.54	3.72
38 GAS (ALL) (\$/MCF)	1.52	2.73	(1.21)	(44.32)	1.52	2.73	(1.21)	(44.32)
40 OTHER - C.T. (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
<b>FUEL COST (\$)/ MMBTU</b>								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + B.L. (OIL & GAS)	1.80	1.87	(0.07)	(3.74)	1.80	1.87	(0.07)	(3.74)
44 GAS	1.52	2.73	(1.21)	(44.32)	1.52	2.73	(1.21)	(44.32)
45 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
47 TOTAL (\$/MMBTU)	1.80	1.87	(0.07)	(3.74)	1.80	1.87	(0.07)	(3.74)
<b>BTU BURNED / KWH</b>								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + B.L. (OIL & GAS)	10.722	10,160	562	5.53	10,722	10,160	562	5.53
51 GAS	NA	NA	NA	NA	(4,099)	NA	NA	NA
53 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
54 TOTAL (BTU/KWH)	10,722	10,160	562	5.53	10,722	10,160	562	5.53
<b>FUEL COST (¢) / KWH</b>								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.93	1.90	0.03	1.58	1.93	1.90	0.03	1.58
58 GAS	(0.62)	NA	NA	NA	(0.62)	NA	NA	NA
60 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
61 TOTAL (¢ / KWH)	1.93	1.90	0.03	1.58	1.93	1.90	0.03	1.58

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

FOR THE MONTH OF :  
OCTOBER 1994

CURRENT MONTH

PERIOD-TO-DATE

(MWH)	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 System Net Generation	758,690	924,470	(165,780)	(17.93)	758,690	924,470	(165,780)	(17.93)
2 Power Sold	(248,559)	(280,418)	31,859	(11.36)	(248,559)	(280,418)	31,859	(11.36)
3 Inadvertant Interchange Delivered	0	0	0	NA	0	0	0	NA
4 Purchased Power	0	0	0	NA	0	0	0	NA
5 Economy Purchases	187,520	21,590	165,930	768.55	187,520	21,590	165,930	768.55
6 Inadvertant Interchange Received	0	0	0	NA	0	0	0	NA
7 NET ENERGY FOR LOAD	697,651	665,642	32,009	4.81	697,651	665,642	32,009	4.81
8 Territorial Sales	659,753	629,330	30,423	4.83	659,753	629,330	30,423	4.83
9 Company Use	1,520	1,509	11	0.73	1,520	1,509	11	0.73
10 T & D Losses (Estimated)	36,378	34,803	1,575	4.53	36,378	34,803	1,575	4.53
11 Unaccounted For Energy	0	0	0	NA	0	0	0	NA
13 % Company Use to NEL	0.22	0.23	(0.01)	(4.35)	0.22	0.23	(0.01)	(4.35)
14 % T & D Losses to NEL	5.21	5.23	(0.02)	(0.38)	5.21	5.23	(0.02)	(0.38)
15 % Unaccounted for Energy to NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
\$(000)								
16 Fuel Cost of System Net Generation	14,617	17,554	(2,937)	(16.73)	14,617	17,554	(2,937)	(16.73)
16a Fuel Related RD&D Cost	0	0	0	NA	0	0	0	NA
17 Fuel Cost of Power Sold	(4,477)	(5,106)	629	(12.32)	(4,477)	(5,106)	629	(12.32)
18 Fuel Cost of Purchased Power	0	0	0	NA	0	0	0	NA
18a Demand & Nonfuel Cost Purchased Power	0	0	0	NA	0	0	0	NA
19 Energy Cost of Economy Purchases	3,508	419	3,089	737.23	3,508	419	3,089	737.23
20 TOTAL FUEL & NET POWER TRANS.	13,648	12,867	781	6.07	13,648	12,867	781	6.07
¢ / KWH								
21 Fuel Cost of System Net Generation	1.93	1.90	0.03	1.58	1.93	1.90	0.03	1.58
21a Fuel Related RD&D Cost	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22 Fuel Cost of Power Sold	(1.80)	(1.82)	0.02	(1.10)	(1.80)	(1.82)	0.02	(1.10)
23 Fuel Cost of Purchased Power	NA	NA	NA	NA	NA	NA	NA	NA
23a Demand & Nonfuel Cost Purchased Power	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24 Energy Cost of Economy Purchases	1.87	1.94	(0.07)	(3.61)	1.87	1.94	(0.07)	(3.61)
25 TOTAL FUEL & NET POWER TRANS.	1.98	1.93	0.03	1.55	1.98	1.93	0.03	1.55

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SCHEDULE A-5

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :  
OCTOBER, 1994

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap (MW) 1994	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	(99)	(0.6)	100.0	(0.6)	NA	Gas-G	0	1,000	0	0	0.00	0.00
2	1							Oil-G						
3								Gas-S						
4	Crist 2	25.0	(123)	(0.7)	100.0	(0.7)	NA	Gas-G	0	1,000	0	0	0.00	0.00
5	2							Oil-G						
6								Gas-S						
7	Crist 3	33.0	(111)	(0.5)	100.0	(0.5)	NA	Gas-G	0	1,000	0	0	0.00	0.00
8	3							Oil-G						
9								Gas-S						
10	Crist 4	84.0	6,203	9.9	94.8	10.5	11,425	Coal	2,966	11,947	70,871	145,605	2.35	49.09
11	4							Gas-G						
12								Gas-S	211	1,000	211	321		1.52
13								Oil-S	3	138,500	17	63		21.84
14	Crist 5	81.0	36,880	81.1	95.1	64.3	11,735	Coal	18,113	11,947	432,781	889,047	2.41	49.08
15	5							Gas-G	96	1,000	96	147	1.84	1.53
16								Gas-S	548	1,000	548	832		1.52
17								Oil-S	52	138,500	303	1,139		21.84
18	Crist 6	317.0	87,227	36.9	100.0	36.9	10,841	Coal	39,570	11,947	945,637	1,942,504	2.23	49.08
19	6							Gas-G						
20								Gas-S						
21								Oil-S	104	138,500	602	2,261		21.84
22	Crist 7	504.0	137,048	36.5	75.7	48.2	10,294	Coal	59,045	11,947	1,410,820	2,898,256	2.11	49.09
23	7		83					Gas-G	896	1,000	896	1,382	1.84	1.52
24								Gas-S	4,364	1,000	4,364	6,633		1.52
25								Oil-S	488	138,500	2,836	10,649		21.84
26	Scherer 3 (2)	209.5	131,613	84.3	99.5	84.7	10,074	Coal	78,500	6,434	1,325,604	2,295,925	1.74	29.21
27								Oil-S	4	138,000	23	97		24.33
28	Scholz 1	47.0	(155)	(0.4)	57.0	(0.8)	NA	Coal	0	NA	0	0	NA	NA
29								Oil-S						
30	2	47.0	(148)	(0.4)	100.0	(0.4)	NA	Coal	0	NA	0	0	NA	NA
31								Oil-S						
32	Smith 1	161.0	101,765	84.8	100.0	84.8	10,304	Coal	42,695	12,280	1,048,590	1,923,347	1.89	45.05
33								Oil-S	93	138,500	541	2,267		24.36
34	2	191.0	104,155	73.2	100.0	73.2	10,445	Coal	44,296	12,280	1,087,912	1,995,470	1.92	45.05
35								Oil-S	92	138,500	536	2,243		24.36
36	Smith A	35.0	(27)	(0.1)	100.0	(0.1)	NA	Oil	0	NA	0	0	NA	NA
37	Daniel 1 (1)	215.0	90,923	62.4	74.5	83.7	11,824	Coal	55,190	10,704	1,181,497	2,440,369	2.44	44.22
38								Oil-S	33	139,000	191	694		21.17
39	Daniel 2 (1)	215.0	54,450	34.0	52.4	64.9	11,449	Coal	29,121	10,704	623,412	1,287,850	2.36	44.22
40								Oil-S	44	139,000	258	934		21.17
41	Total	2,187.5	758,600	46.8	85.9	54.2	10,727				8,138,746	15,847,906	2.09	

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Notes: (1) Represents Gulf's 50% Ownership  
(2) Represents Gulf's 25% Ownership  
Smith A uses light oil; Negative Net Generation is due to station service  
Gas-G is gas used for generation; Gas-S is gas used for starter  
Oil-G is oil used for generation; Oil-S is oil used for starter

Adjustments:  
(1,770) Scherer Coal BTU Adj. 62,868  
Daniel Fuelco Adjustment (248,029)  
(28,083) Daniel Flyover Coal Adj. (1,030,787)  
Railcar Track Depreciation (8,911)  
Railcar Leases Premium (8,350)  
14,616,698

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:  
OCTOBER 1994

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
<b>PURCHASES:</b>								
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA
2 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	0	NA	0	0	0	NA
<b>BURNED:</b>								
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA
5 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
6 UNIT COST (\$/BBL)	NA	NA	0	NA	0	0	0	NA
<b>ENDING INVENTORY:</b>								
7 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
8 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
9 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
<b>LIGHT OIL : INCLUDES CT OIL PURCHASES &amp; INVENTORY</b>								
<b>PURCHASES:</b>								
10 UNITS (BBL)	1,422	1,940	(518)	(26.70)	1,422	1,940	(518)	(26.70)
11 AMOUNT (\$)	36,953	46,535	(9,582)	(20.59)	36,953	46,535	(9,582)	(20.59)
12 UNIT COST (\$/BBL)	25.99	23.99	2.00	8.34	25.99	23.99	2.00	8.34
<b>BURNED:</b>								
13 UNITS (BBL)	964	1,940	(976)	(50.31)	964	1,940	(976)	(50.31)
14 AMOUNT (\$)	21,553	46,541	(24,988)	(53.69)	21,553	46,541	(24,988)	(53.69)
15 UNIT COST (\$/BBL)	22.36	23.99	(1.63)	(6.79)	22.36	23.99	(1.63)	(6.79)
<b>ENDING INVENTORY:</b>								
16 UNITS (BBL)	8,765	9,599	(834)	(8.69)	8,765	9,599	(834)	(8.69)
17 AMOUNT (\$)	230,548	230,370	178	0.08	230,548	230,370	178	0.08
18 UNIT COST (\$/BBL)	26.30	24.00	2.30	9.58	26.30	24.00	2.30	9.58
<b>COAL</b>								
<b>PURCHASES:</b>								
19 UNITS (TONS)	367,547	436,400	(68,853)	(15.78)	367,547	436,400	(68,853)	(15.78)
20 AMOUNT (\$)	16,492,503	17,670,581	(1,178,078)	(6.67)	16,492,503	17,670,581	(1,178,078)	(6.67)
21 UNIT COST (\$/TON)	44.87	40.49	4.38	10.82	44.87	40.49	4.38	10.82
<b>BURNED:</b>								
22 UNITS (TONS)	339,747	421,600	(81,853)	(19.41)	339,747	421,600	(81,853)	(19.41)
23 AMOUNT (\$)	14,552,725	17,452,188	(2,899,463)	(16.61)	14,552,725	17,452,188	(2,899,463)	(16.61)
24 UNIT COST (\$/TON)	42.83	41.40	1.43	3.45	42.83	41.40	1.43	3.45
<b>ENDING INVENTORY:</b>								
25 UNITS (TONS)	477,556	730,160	(252,604)	(34.60)	477,556	730,160	(252,604)	(34.60)
26 AMOUNT (\$)	22,607,562	30,642,866	(8,035,304)	(26.22)	22,607,562	30,642,866	(8,035,304)	(26.22)
27 UNIT COST (\$/TON)	47.34	41.97	5.37	12.79	47.34	41.97	5.37	12.79
<b>GAS</b>								
<b>BURNED:</b>								
28 UNITS (MCF)	6,115	20,072	(13,957)	(83.05)	6,115	20,072	(13,957)	(83.05)
29 AMOUNT (\$)	9,295	54,848	(45,553)	(83.05)	9,295	54,848	(45,553)	(83.05)
30 UNIT COST (\$/MCF)	1.52	2.73	(1.21)	(44.32)	1.52	2.73	(1.21)	(44.32)
<b>OTHER - C.T. OIL</b>								
<b>BURNED:</b>								
31 UNITS (BBL)	0	0	0	NA	0	0	0	NA
32 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
33 UNIT COST (\$/BBL)	NA	NA	0	NA	NA	NA	0	NA
	<b>CURRENT MONTH</b>	<b>Y-T-D</b>	<b>CONTRACT TO DATE</b>					
* DANIEL BUYOUT INTEREST	\$899,167.80	\$8,587,162.79	\$75,757,132.60					
	\$11,302.66	\$47,823.50						

CALCULATION OF TIME OF USE SPOT RATES  
FOR THE MONTH:  
OCTOBER, 1994

GULF POWER COMPANY

SPOT COST							
MM BTU	x	AVG HEAT RATE	=	SPOT COST PER KWH	COST PER KWH	ON-PEAK	OFF-PEAK
\$1,375,925					JURIS LOSS FACTOR	1.555	1.51
970,481	x	10.727	=	1.521 CENTS PER KWH	JURIS FUEL COST TRUE-UP	1.0014	1.0014
17.6	x					1.5572	1.5121
17.01	=	$\frac{X}{Y}$	SO X =	1.03 Y		0.0744	0.0744
0.2392 X	+ 0.7608 Y		=	15.21	REVENUE TAX FACTOR	1.6316	1.5865
0.2464 Y	+ 0.7608 Y		=	15.21	FUEL FACTOR ADJ FOR TAXES	1.01609	1.01609
1.0072 Y	=	15.21				1.6579	1.612
Y	=	15.102			GPIF	(0.0023)	(0.0023)
X	=	15.555			SPECIAL CONTRACT RECOVERY	0.0033	0.0033
					TOTAL FACTOR	1.6589	1.613
					ROUNDED TO NEAREST .001	1.659	1.613
					ADJ FOR LINE LOSS :		
					LOSS FACTOR (0.9623)	ON-PEAK	OFF-PEAK
						1.596	1.552

AIR PRODUCTS CONTRACT FUEL SAVINGS	164,289
FUEL COSTS AT CURRENT PXT RATES	134,894
FUEL COST AT REPLACEMENT ENERGY RATES	
TOTAL MONTHLY SAVINGS :	<u>\$29,395</u>



SCHEDULE A-7

POWER SOLD  
FOR THE MONTH OF :  
OCTOBER 1994

GULF POWER COMPANY

	CURRENT MONTH				PERIOD - TO - DATE			
	(1) TOTAL KWH SOLD	(2) KWH FROM OWN GEN.	(3) FUEL COST \$/KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH SOLD	(6) KWH FROM OWN GEN.	(7) FUEL COST \$/KWH	(8) TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1 Southern Company Interchange	164,718,000	0	1.82	3,002,000	164,718,000	0	1.82	3,002,000
2 Southern Company for Schedule E	0	0	NA	0	0	0	NA	0
3 Non-Assoc. Schedule E*	420,000	420,000	1.90	8,000	420,000	420,000	1.90	8,000
4 Non-Assoc. Schedule E	3,020,000	0	1.66	50,000	3,020,000	0	1.66	50,000
5 Unit Power Sales	108,430,000	0	1.82	1,971,000	108,430,000	0	1.82	1,971,000
6 Economy Sales	3,830,000	0	1.72	66,000	3,830,000	0	1.72	66,000
7 Economy Energy Sales Cr. (80%)	0	0	NA	8,800	0	0	NA	8,800
8 TOTAL ESTIMATED SALES	<u>280,418,000</u>	<u>420,000</u>	<u>1.82</u>	<u>5,105,800</u>	<u>280,418,000</u>	<u>420,000</u>	<u>1.82</u>	<u>5,105,800</u>
<b>ACTUAL</b>								
9 Southern Company Interchange	51,391,192	0	1.95	1,000,460	51,391,192	0	1.95	1,000,460
10 Florida Power Corporation	11,106,793	0	1.81	201,168	11,106,793	0	1.81	201,168
11 Duke Power Company	0	0	NA	0	0	0	NA	0
12 S. Carolina Electric & Gas Co.	0	0	NA	0	0	0	NA	0
13 Cajun	20,852	0	1.76	368	20,852	0	1.76	368
14 Florida Power & Light Co.	62,250,967	0	1.74	1,085,998	62,250,967	0	1.74	1,085,998
15 Jacksonville Electric Authority	17,248,667	0	1.76	303,804	17,248,667	0	1.76	303,804
16 Mid South	521,289	0	1.87	9,749	521,289	0	1.87	9,749
17 Tennessee Valley Authority	418,830	0	1.81	7,565	418,830	0	1.81	7,565
18 S. Carolina P.S.A.	24,182	0	1.94	469	24,182	0	1.94	469
19 City of Tallahassee	18,699,848	0	1.77	330,476	18,699,848	0	1.77	330,476
20 AEC/BRMC	68,962	0	1.81	1,213	68,962	0	1.81	1,213
21 Other Transactions	96,916,959	0	NA	1,754,059	96,916,959	0	NA	1,754,059
22 Hydro-Loss	0	0	(1.77)	(202,831)	0	0	(1.77)	(202,831)
23 Less: Flow-Thru Energy	(11,431,888)	0	NA	(18,603)	(11,431,888)	0	NA	(18,603)
24 U.P.S. Adjustment	0	0	NA	2,522	0	0	NA	2,522
25 Economy Energy Sales Cr. (80%)	0	0	1.81	4,476,417	0	0	1.81	4,476,417
26 TOTAL ACTUAL SALES	<u>247,236,653</u>	<u>(420,000)</u>	<u>1.81</u>	<u>4,476,417</u>	<u>247,236,653</u>	<u>(420,000)</u>	<u>1.81</u>	<u>4,476,417</u>
27 Difference in Amount	(33,181,347)	(420,000)	99.45	(629,383)	(33,181,347)	(420,000)	(0.01)	(629,383)
28 Difference in Percent	(11.83)	(100.00)		(12.33)	(11.83)	(100.00)	(0.55)	(12.33)
<b>S.E.P.A.</b>								
29 Estimated	0	0	0.00	0	0	0.00	0.00	0
30 Actual	1,321,907	0	0.00	0	1,321,907	0	0.00	0
31 Difference in Amount	1,321,907	0	0.00	0	1,321,907	0	0.00	0
32 Difference in Percent	100.00	NA	NA	NA	100.00	NA	NA	NA
* TRANSFERS FROM POOL								

SCHEDULE A-7a

ECONOMY ENERGY SALES AND PROFITS  
FOR THE MONTH OF:  
OCTOBER 1994

GULF POWER COMPANY

SOLD TO:	CURRENT MONTH						PERIOD - TO - DATE					
	Total Sold KWH	Total Cost \$/KWH	Sales Price \$/KWH	Profit \$/KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost \$/KWH	Sales Price \$/KWH	Profit \$/KWH	Profit \$	80% of Profit \$
<b>ESTIMATED:</b>												
1 Various	3,830,000	2.04	2.33	0.29	11,000	8,800	3,830,000	2.04	2.33	0.29	11,000	8,800
2 Total	3,830,000	2.04	2.33	0.29	11,000	8,800	3,830,000	2.04	2.33	0.29	11,000	8,800
<b>ACTUAL:</b>												
3 MP&L/Entergy	521,289	2.03	2.21	0.18	912.66	730.13	521,289	2.03	2.21	0.18	912.66	730.13
4 TVA	418,830	2.00	2.20	0.20	837.67	670.14	418,830	2.00	2.20	0.20	837.67	670.14
5 Duke Power	0	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
6 South Carolina PSA	24,182	2.07	2.27	0.20	48.37	38.70	24,182	2.07	2.27	0.20	48.37	38.70
7 South Carolina E & G	0	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
8 FP&L	162,483	2.31	2.59	0.28	460.16	368.13	162,483	2.31	2.59	0.28	460.16	368.13
9 FPC	57,353	2.26	2.56	0.30	169.40	135.52	57,353	2.26	2.56	0.30	169.40	135.52
10 JEA	277,460	2.22	2.45	0.23	635.95	508.76	277,460	2.22	2.45	0.23	635.95	508.76
11 City of Tallahassee	25,581	2.15	2.37	0.22	57.42	45.94	25,581	2.15	2.37	0.22	57.42	45.94
12 Cajun	20,852	2.01	2.16	0.15	31.29	25.03	20,852	2.01	2.16	0.15	31.29	25.03
TOTAL	1,508,030	2.10	2.31	0.21	3,152.92	2,522.35	1,508,030	2.10	2.31	0.21	3,152.92	2,522.35
14 Difference	(2,321,970)	0.06	(0.02)	(0.08)	(7,847.08)	(6,277.65)	(2,321,970)	0.06	(0.02)	(0.08)	(7,847.08)	(6,277.65)
15 Difference %	(60.63)	2.94	(0.86)	(27.59)	(71.34)	(71.34)	(60.63)	2.94	(0.86)	(27.59)	(71.34)	(71.34)

\*Production Cost

PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF:  
 OCTOBER 1994

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (e)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH  
ESTIMATED:

ACTUAL:  
NONE

PERIOD TO DATE  
ESTIMATED:

NONE

ACTUAL:  
NONE

SCHEDULE A-9

ECONOMY ENERGY PURCHASES GULF POWER COMPANY

FOR THE MONTH OF:  
OCTOBER 1994

	CURRENT MONTH			PERIOD - TO - DATE		
	TOTAL KWH PURCHASED	TRANS. COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company	0	NA	0	0	NA	0
2 Southern Company Interchange	3,060,000	1.67	51,000	3,060,000	1.67	51,000
3 Southern Company Interchange E	420,000	1.90	8,000	420,000	1.90	8,000
4 Economy Energy	18,020,000	1.99	359,000	18,020,000	1.99	359,000
5 Southern Company Interchange U.P.S.	30,000	3.33	1,000	30,000	3.33	1,000
<b>6 TOTAL ESTIMATED PURCHASES</b>	<b>21,530,000</b>	<b>1.95</b>	<b>419,000</b>	<b>21,530,000</b>	<b>1.95</b>	<b>419,000</b>
<b>ACTUAL</b>						
7 Southern Company	0	NA	0	0	NA	0
8 Southern Company Interchange	80,981,955	2.04	1,651,097	80,981,955	2.04	1,651,097
9 Southern Company Interchange E	0	NA	0	0	NA	0
10 Interchange Transactions	0	NA	0	0	NA	0
11 Monsanto	16,595,376	1.58	262,452	16,595,376	1.58	262,452
12 Non-Associated Companies	2,668,921	2.42	64,585	2,668,921	2.42	64,585
13 S.Q.F.	0	NA	0	0	NA	0
14 Alabama Electric Co-op	528,248	1.97	10,390	528,248	1.97	10,390
15 Wheeled Energy	6,181,981	0.00	0	6,181,981	0.00	0
16 BMRC/PCC	201,953	1.65	3,336	201,953	1.65	3,336
17 Other Transactions	90,034,581	1.93	1,734,606	90,034,581	1.93	1,734,606
18 Less: Flow-Thru Energy	(11,071,491)	1.97	(218,316)	(11,071,491)	1.97	(218,316)
<b>19 TOTAL ACTUAL PURCHASES</b>	<b>186,121,524</b>	<b>1.88</b>	<b>3,508,150</b>	<b>186,121,524</b>	<b>1.88</b>	<b>3,508,150</b>
20 Difference in Amount	164,591,524	(0.07)	3,089,150	164,591,524	(0.07)	3,089,150
21 Difference in Percent	764.48	(3.59)	737.27	764.48	(3.59)	737.27
<b>S.E.P.A.</b>						
22 Estimated	60,000	0.00	0	60,000	0.00	0
23 Actual	1,398,843	0.00	0	1,398,843	0.00	0
24 Difference in Amount	1,338,843	0.00	0	1,338,843	0.00	0
25 Difference in Percent	2,231.41	NA	NA	2,231.41	NA	NA

SCHEDULE A-9a

PURCHASED POWER FROM QUALIFIED FACILITIES  
(COGENERATION)

GULF POWER COMPANY

FOR THE MONTH OF:  
OCTOBER 1994

PURCHASED FROM:	TYPE AND SCHEDULE	CURRENT MONTH				PERIOD - TO - DATE			
		TOTAL MWH PURCHASED	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL MWH PURCHASED	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>									
1 NONE									
<u>ACTUAL</u>									
2 Bay Resource Management Corp.	COG 1	201.953	1.65	1.65	3,336	201.953	1.65	1.65	3,336
3 Pensacola Christian College	COG 1	0.000	NA	NA	0	0.000	NA	NA	0
4 Monsanto	As-Available	16,595.376	1.58	1.58	262,452	16,595.376	1.58	1.58	262,452
5 TOTAL		<u>16,797.329</u>	1.58	1.58	<u>265,788</u>	<u>16,797.329</u>	1.58	1.58	<u>265,788</u>

ACTUAL UNSCHEDULED  
(INADVERTENT) INTERCHANGE  
FOR THE MONTH OF:  
OCTOBER 1994

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL  
KWH  
EXCHANGED

CURRENT MONTH

ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-11

GULF POWER COMPANY

RESIDENTIAL BILL COMPARISON  
MONTHLY USAGE OF 1000 KWH

FOR THE PERIOD ENDING:  
OCTOBER 1994

	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
<b>ESTIMATED</b>							
1 Base Rate Revenues (\$)	48.00						48.00
2 Fuel Adjustment Factor (¢ / KWH)	2.159						
Group Loss Multiplier	1.01228						
Fuel Adjustment Revenues (\$)	21.86	0	0	0	0	0	21.86
3 TOTAL ESTIMATED	69.86	0.00	0.00	0.00	0.00	0.00	69.86
<b>ACTUAL</b>							
4 Base Rate Revenues (\$)	48.00						48.00
5 Fuel Adjustment Factor (¢ / KWH)	2.180						
6 Group Loss Multiplier	1.01228						
Fuel Adjustment Revenues (\$)	19.89	0	0	0	0	0	19.89
TOTAL ACTUAL	67.89	0.00	0.00	0.00	0.00	0.00	67.89
<b>AMOUNT OF DIFFERENCE</b>							
7 Base Rate Revenues (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Fuel Adjustment Revenues (\$)	(1.97)	0.00	0.00	0.00	0.00	0.00	(1.97)
9 TOTAL DIFFERENCE	(1.97)	0.00	0.00	0.00	0.00	0.00	(1.97)
<b>PERCENT OF DIFFERENCE</b>							
10 Base Rate Revenues	0.00	NA	NA	NA	NA	NA	0.00
11 Fuel Adjustment Revenues	(9.01)	NA	NA	NA	NA	NA	(9.01)
12 TOTAL % DIFFERENCE	(2.82)	NA	NA	NA	NA	NA	(2.82)

NOTE:

Base rate revenues contain an ECCR adjustment of 0.026 ¢/KWH  
 Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.223 ¢/KWH.  
 Base rate revenues include an Environmental cost recovery amount of .155 ¢/KWH

GULF POWER COMPANY

SCHEDULE A-12

KWH SALES AND CUSTOMER DATA

FOR THE MONTH OF :  
OCTOBER 1994

20

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>MWH SALES</b>								
1 Residential	260,863	237,955	22,908	9.63	260,863	237,955	22,908	9.63
2 Commercial	207,285	196,448	10,837	5.52	207,285	196,448	10,837	5.52
3 Industrial	166,798	169,826	(3,028)	(1.78)	166,798	169,826	(3,028)	(1.78)
4 Street & Highway Lighting	1,389	1,392	(3)	(0.22)	1,389	1,392	(3)	(0.22)
5 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
6 Interdepartmental Sales	72	76	(4)	(5.26)	72	76	(4)	(5.26)
7 Total Jurisdictional Sales	636,407	605,697	30,710	5.07	636,407	605,697	30,710	5.07
8 Sales For Resale	23,346	23,633	(287)	(1.21)	23,346	23,633	(287)	(1.21)
9 Total Territorial Sales	659,753	629,330	30,423	4.83	659,753	629,330	30,423	4.83
<b>NUMBER OF CUSTOMERS</b>								
10 Residential	280,182	279,649	533	0.19	280,182	279,649	533	0.19
11 Commercial	40,328	39,957	371	0.93	40,328	39,957	371	0.93
12 Industrial	282	281	1	0.36	282	281	1	0.36
13 Street & Highway Lighting	93	73	20	27.40	93	73	20	27.40
14 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
15 Interdepartmental	0	0	0	NA	0	0	0	NA
16 Total Jurisdictional	320,885	319,960	925	0.29	320,885	319,960	925	0.29
17 Sales For Resale	6	6	0	0.00	6	6	0	0.00
18 Total Territorial Customers	320,891	319,966	925	0.29	320,891	319,966	925	0.29
<b>KWH USE PER CUSTOMER</b>								
19 Residential	931	851	80	9.40	931	851	80	9.40
20 Commercial	5,140	4,916	224	4.56	5,140	4,916	224	4.56
21 Industrial	591,482	604,363	(12,881)	(2.13)	591,482	604,363	(12,881)	(2.13)
22 Street & Highway Lighting	14,935	19,068	(4,133)	(21.68)	14,935	19,068	(4,133)	(21.68)
23 Other Sales to Public Authorities	NA	NA	NA	NA	NA	NA	NA	NA
24 Interdepartmental	NA	NA	NA	NA	NA	NA	NA	NA
25 Total Jurisdictional	1,983	1,893	90	4.75	1,983	1,893	90	4.75
26 Sales For Resale	3,891,000	3,938,833	(47,833)	(1.21)	3,891,000	3,938,833	(47,833)	(1.21)
27 Total Territorial	2,056	1,967	89	4.52	2,056	1,967	89	4.52