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November 21, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 940001-EI

Dear Ms. Bayo:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of October, 1994.

Respectfully submitted,

Matthew M. Childs
Matthew M. Childs, P.A.

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11747 NOV 21 94

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE
DOCKET NO. 940001-BI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 for the month of October have been furnished by Hand Delivery** or U. S. Mail this 21st day of November, 1994, to the following:

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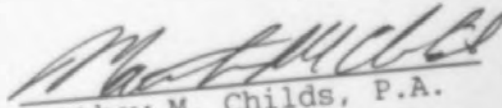
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FLORIDA POWER & LIGHT COMPANY
PERIOD: OCTOBER 1994 - MARCH 1995
STATUS OF OVER/UNDER RECOVERIES:

Current Month: October 1994

Over/(Under) Recovery
(Sch A2, pg 2 of 2,
lines D7 + D8) (\$146,388)

Less: Over/(Under) Recovery
included in factor
projection. 399,697

Net Over/(Under) Recovery
for month. (\$546,085)

Period to Date: October 1994 through March 1995

Over/(Under) Recovery
(Sch A2, pg 2 of 2,
lines D7 + D8) (\$146,388)

Less: Over/(Under) Recovery
Included in levelized
projection. 399,697

Period to Date Net
Over/(Under) Recovery to be
carried forward. (\$546,085)

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1994

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	81,806,097	81,737,507	68,590	0.1	5,457,851	5,048,880	408,971	8.1	1,4989	1,6189	(0.1200)	(7.4)
2 Nuclear Fuel Disposal Costs (A13)	1,493,597	1,164,767	328,830	28.2	1,600,228	1,268,395	331,833	26.2	0.0933	0.0918	0.0015	1.6
3 Coal Car Investment	38,142	38,223	(81)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	338,113	336,559	1,554	0.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,499,162)	(1,485,794)	(1,013,368)	66.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	81,176,787	81,791,262	(614,475)	(0.8)	5,457,851	5,048,880	408,971	8.1	1,4873	1,6200	(0.1327)	(8.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	13,637,748	17,086,424	(3,448,676)	(20.2)	783,941	1,007,073	(223,132)	(22.2)	1,7396	1,6966	0.0430	2.5
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	4,182,474	2,202,100	1,980,374	89.9	231,682	115,429	116,253	100.7	1,8053	1,9078	(0.1025)	(5.4)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	3,059,507	203,420	2,856,087	NA	159,539	9,439	150,100	NA	1,9177	2,1551	(0.2374)	(11.0)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	6,334,058	7,380,292	(1,046,234)	(14.2)	405,362	410,331	(4,969)	(1.2)	1,5626	1,7986	(0.2360)	(13.1)
12 TOTAL COST OF PURCHASED POWER	27,213,787	26,872,236	341,551	1.3	1,580,524	1,542,272	38,252	2.5	1,7218	1,7424	(0.0206)	(1.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	108,390,574	108,663,498	(272,924)	(0.3)	7,038,375	6,591,152	447,223	6.8	1,5400	1,6486	(0.1086)	(6.6)
14 Fuel Cost of Economy Sales (A7)	(416,477)	(1,138,192)	721,715	(63.4)	(18,191)	(44,116)	25,925	(58.8)	2,2895	2,5800	(0.2905)	(11.3)
15 Gain on Economy Sales (A7a)	(116,804)	(354,696)	237,892	(67.1)	(18,191)	(44,116)	25,925	(58.8)	0.6421	0.8040	(0.1619)	(20.1)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(283,947)	(14,917)	(269,030)	NA	(44,281)	(2,804)	(41,477)	NA	0.6412	0.5320	0.1092	20.5
17 Fuel Cost of Other Power Sales (A7)	(785,574)	0	(785,574)	NA	(34,822)	0	(34,822)	NA	2,2560	0.0000	2,2560	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,602,802)	(1,507,805)	(94,997)	6.3	(97,294)	(46,920)	(50,374)	107.4	1,6474	3,2136	(1,5662)	(48.7)
19 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	106,787,772	107,155,693	(367,921)	(0.3)	6,941,081	6,544,232	396,849	8.1	1,5385	1,6374	(0.0989)	(6.0)
21 Net Unbilled Sales (A4)	(6,154,092) *	(10,102,119) *	3,948,027	(39.1)	(400,006)	(616,961)	216,955	(35.2)	(0.0932)	(0.1522)	0.0590	(36.6)
22 Company Use (A4)	244,637 *	321,471 *	(76,834)	(23.9)	15,901	19,633	(3,732)	(19.0)	0.0037	0.0048	(0.0011)	(22.9)
23 T & D Losses (A4)	9,893,923 *	7,050,825 *	2,843,098	40.3	643,089	430,611	212,478	49.3	0.1499	0.1062	0.0437	41.1
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	106,787,772	107,155,693	(367,921)	(0.3)	6,600,903,486	6,636,334,000	(35,430,514)	(0.5)	1,6178	1,6147	0.0031	0.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	903,403	528,278	375,125	71.0	55,842,156	32,717,000	23,125,156	70.7	1,6178	1,6147	0.0031	0.2
26 Jurisdictional KWH Sales	105,884,369	106,627,415	(743,046)	(0.7)	6,545,061,328	6,603,617,000	(58,555,672)	(0.9)	1,6178	1,6147	0.0031	0.2
26a Jurisdictional Loss Multiplier									1.0035	1.0035	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	105,921,428	106,664,735	(743,307)	(0.7)	6,545,061,328	6,603,617,000	(58,555,672)	(0.9)	1,6183	1,6152	0.0031	0.2
28 TRUE-UP **	(5,753,110)	(5,753,110)	0	0.0	6,545,061,328	6,603,617,000	(58,555,672)	(0.9)	(0.0879)	(0.0871)	(0.0008)	0.9
29 TOTAL JURISDICTIONAL FUEL COST	100,168,318	100,911,625	(743,307)	(0.7)	6,545,061,328	6,603,617,000	(58,555,672)	(0.9)	1,5304	1,5281	0.0023	0.2
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									1.5550	1.5527	0.0023	0.1
32 GPIF **	517,987	517,987	0	0.0	6,545,061,328	6,603,617,000	(58,555,672)	(0.9)	0.0079	0.0078	0.0001	1.3
33 Fuel Factor Including GPIF									1.5629	1.5605	0.0024	0.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.563	1.561	0.002	0.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

Month of October, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$81,806,097
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$1,493,597
3	Coal Car Investment	Schedule A-2 Line A1b	\$38,142
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$338,113
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(2,499,162)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$13,637,748
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$7,241,981
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$6,334,058
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(1,602,802)
20	Total Fuel and Net Power Transactions		\$106,787,772

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 1 of 2			
		Month of: Oct-94							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Costs & Net Power Transactions									
1. Fuel Cost of System Net Generation		\$81,806,097	\$81,737,507	\$68,590	0.1	\$81,806,097	\$81,737,507	\$68,590	0.1
1a. Nuclear Fuel Disposal Costs		1,493,597	1,164,767	328,830	28.2	1,493,597	1,164,767	328,830	28.2
1b. Coal Cars Depreciation & Return		38,142	38,223	(81)	(0.2)	38,142	38,223	(81)	(0.2)
1c. Gas Pipelines Depreciation & Return		338,113	336,559	1,554	0.5	338,113	336,559	1,554	0.5
1d. DOE D&D Fund Payment		0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold		(1,602,802)	(1,507,805)	(94,997)	6.3	(1,602,802)	(1,507,805)	(94,997)	6.3
3. Fuel Cost of Purchased Power		13,637,748	17,086,424	(3,448,676)	(20.2)	13,637,748	17,086,424	(3,448,676)	(20.2)
3a. Demand & Non Fuel Cost of Purchased Power		0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities		6,334,058	7,380,292	(1,046,234)	(14.2)	6,334,058	7,380,292	(1,046,234)	(14.2)
4. Energy Cost of Economy Purchases		7,241,981	2,405,520	4,836,461	N/A	7,241,981	2,405,520	4,836,461	201.1
5. Total Fuel Costs & Net Power Transactions		109,286,933	108,641,487	645,446	0.6	109,286,933	108,641,487	645,446	0.6
6. Adjustments to Fuel Cost: (Detailed below)									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)		(1,631,482)	(1,485,794)	(145,688)	9.8	(1,631,482)	(1,485,794)	(145,688)	9.8
Inventory Adjustments		(15,838)	0	(15,838)	N/A	(15,838)	0	(15,838)	N/A
Non Recoverable Oil/Tank Bottoms		(135,577)	0	(135,577)	N/A	(135,577)	0	(135,577)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit		(716,265)	0	(716,265)	N/A	(716,265)	0	(716,265)	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions		\$106,787,772	\$107,155,693	(\$367,921)	(0.3)	\$106,787,772	\$107,155,693	(\$367,921)	(0.3)
B. Sales Revenue (Excludes Franchise Fees)									
1. Jurisdictional Sales Revenue									
a. Base Fuel Revenue		\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A
b. Fuel Recovery Revenue (Excludes Revenue Taxes)		\$100,442,659	\$101,840,300	(\$1,397,641)	(1.4)	\$100,442,659	\$101,840,300	(\$1,397,641)	(1.4)
c. Jurisdictional Fuel Revenue		100,442,659	101,840,300	(1,397,641)	(1.4)	100,442,659	101,840,300	(1,397,641)	(1.4)
d. Non Fuel Revenue		277,981,323	280,468,295	(2,486,972)	(0.9)	277,981,323	280,468,295	(2,486,972)	(0.9)
e. Total Jurisdictional Sales Revenue		378,423,982	382,308,595	(3,884,613)	(1.0)	378,423,982	382,308,595	(3,884,613)	(1.0)
2. Non Jurisdictional Sales Revenue		7,642,289	5,985,733	1,656,556	27.7	7,642,289	5,985,733	1,656,556	27.7
3. Total Sales Revenue		\$386,066,271	\$388,294,328	(\$2,228,057)	(0.6)	\$386,066,271	\$388,294,328	(\$2,228,057)	(0.6)
C. kWh Sales									
1. Jurisdictional Sales kWh		6,545,061,328	6,603,617,000	(58,555,672)	(0.9)	6,545,061,328	6,603,617,000	(58,555,672)	(0.9)
2. Non Jurisdictional Sales (excluding FKEC & CKW)		55,842,158	32,717,000	23,125,158	70.7	55,842,158	32,717,000	23,125,158	70.7
3. Sub-Total Sales (excluding FKEC & CKW)		6,600,903,486	6,636,334,000	(35,430,514)	(0.5)	6,600,903,486	6,636,334,000	(35,430,514)	(0.5)
4. Non Jurisdictional Sales to Other FERC Customers		81,194,059	74,615,000	6,579,059	8.8	81,194,059	74,615,000	6,579,059	8.8
5. Total Sales		6,682,097,545	6,710,949,000	(28,851,455)	(0.4)	6,682,097,545	6,710,949,000	(28,851,455)	(0.4)
6. Jurisdictional Sales % of Total KWH Sales (from C1/C3)		99.15402%	99.50700%	(0.35298)	(0.4)	99.15402%	99.50700%	(0.35298)	(0.4)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 2 of 2

Month of: Oct 94

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D True-up Calculation								
1. Jurisdictional Fuel Revenue (Line B-1c)	\$100,442,659	\$101,840,300	(\$1,397,641)	(1.4)	\$100,442,659	\$101,840,300	(\$1,397,641)	(1.4)
2. Fuel Adjustment Revenue Not Applicable to Period:								
a. True-up Provision	5,753,110	5,753,110	0	0.0	5,753,110	5,753,110	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(509,785)	(509,785)	0	0.0	(509,785)	(509,785)	0	0.0
3. Jurisdictional Fuel Revenue Applicable to Period	\$105,685,984	\$107,083,625	(\$1,397,641)	(1.3)	\$105,685,984	\$107,083,625	(\$1,397,641)	(1.3)
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$106,787,772	\$107,155,693	(\$367,921)	(0.3)	\$106,787,772	\$107,155,693	(\$367,921)	(0.3)
a. Nuclear Fuel Expense - 100% Retail	182,575	0	182,575	N/A	182,575	0	182,575	N/A
b. DOE Disp Costs Credit and D&D Fund Pymnt-100% Retail	(716,265)	0	(716,265)	N/A	(716,265)	0	(716,265)	N/A
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments)	107,321,462	107,155,693	165,769	0.2	107,321,462	107,155,693	165,769	0.2
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.15402%	99.50700%	(0.35298)	(0.4)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00053(b)) + (Line D4a) + (Line D4b)	\$105,936,253	\$106,681,928	(\$747,675)	(0.7)	\$105,936,252	\$106,681,928	(\$747,676)	(0.7)
7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)	(\$250,268)	\$399,697	(\$649,965)	(162.6)	(\$250,268)	\$399,697	(\$649,965)	(162.6)
8. Interest Provision for the Month (Line E10)	103,880	0	103,880	N/A	103,880	0	103,880	N/A
9. True-up & Interest Provision Beg. of Month	34,518,662	34,518,662	0	0.0	34,518,662	34,518,662	0	0.0
9a. Deferred True-up Beginning of Period	(6,684,993)	0	(6,684,993)	N/A	(6,684,993)	0	(6,684,993)	N/A
10. True-up Collected (Refunded)	(5,753,110)	(5,753,110)	0	0.0	(5,753,110)	(5,753,110)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$21,934,170	\$29,165,249	(\$7,231,078)	(24.8)	\$21,934,170	\$29,165,249	(\$7,231,078)	(24.8)
E. Interest Provision								
1. Beginning True-up Amount (Lines D9 + D9a)	\$27,833,669	N/A	N/A	--	N/A	N/A	N/A	--
2. Ending True-up Amount Before Interest (D7+D9+D9a+D10)	\$21,830,290	N/A	N/A	--	N/A	N/A	N/A	--
3. Total of Beginning & Ending True-up Amount	\$49,663,959	N/A	N/A	--	N/A	N/A	N/A	--
4. Average True-up Amount (50% of Line E3)	\$24,831,980	N/A	N/A	--	N/A	N/A	N/A	--
5. Interest Rate - First Day Reporting Business Month	5.04000%	N/A	N/A	--	N/A	N/A	N/A	--
6. Interest Rate - First Day Subsequent Business Month	5.00000%	N/A	N/A	--	N/A	N/A	N/A	--
7. Total (Line E5 + Line E6)	10.04000%	N/A	N/A	--	N/A	N/A	N/A	--
8. Average Interest Rate (50% of Line E7)	5.02000%	N/A	N/A	--	N/A	N/A	N/A	--
9. Monthly Average Interest Rate (Line E8 / 12)	0.41833%	N/A	N/A	--	N/A	N/A	N/A	--
10. Interest Provision (Line E4 x Line E9)	\$103,880	N/A	N/A	--	N/A	N/A	N/A	--
(a)	GPIF REWARD OF \$3,107,919 / 6 Mos. x 98.4167% Revenue Tax Factor = \$508,785.22							
(b)	Jurisdictional Loss Multiplier per Schedule E2 Rev'd June 27, 1994							

MONTH OF: OCTOBER 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	48,138,940	49,965,942	8,172,998	20.4	48,138,940	49,965,942	8,172,998	20.4
2	* LIGHT OIL	127,337	112,009	15,328	13.7	127,337	112,009	15,328	13.7
3	COAL	7,653,561	8,807,677	(1,154,116)	(13.1)	7,653,561	8,807,677	(1,154,116)	(13.1)
4	GAS	17,059,772	26,205,539	(9,145,768)	(34.9)	17,059,772	26,205,539	(9,145,768)	(34.9)
5	NUCLEAR	8,826,487	6,646,340	2,180,147	32.8	8,826,487	6,646,340	2,180,147	32.8
6	ORBMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	81,806,097	81,737,507	68,590	0.1	81,806,097	81,737,507	68,590	0.1
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	2,101,162	1,806,283	294,879	16.3	2,101,162	1,806,283	294,879	16.3
9	* LIGHT OIL	3,412	2,023	1,389	68.7	3,412	2,023	1,389	68.7
10	COAL	434,886	549,747	(114,861)	(20.9)	434,886	549,747	(114,861)	(20.9)
11	GAS	1,318,162	1,422,432	(104,270)	(7.3)	1,318,162	1,422,432	(104,270)	(7.3)
12	NUCLEAR	1,600,228	1,268,395	331,833	26.2	1,600,228	1,268,395	331,833	26.2
13	ORBMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,457,851	5,048,880	408,971	8.1	5,457,851	5,048,880	408,971	8.1
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	3,290,561	2,747,190	543,371	19.8	3,290,561	2,747,190	543,371	19.8
16	* LIGHT OIL (Bbl)	4,885	3,507	1,378	39.3	4,885	3,507	1,378	39.3
17	COAL (TON)	232,401	253,754	(21,353)	(8.4)	232,401	253,754	(21,353)	(8.4)
18	GAS (MCF)	10,216,625	10,729,628	(513,003)	(4.8)	10,216,625	10,729,628	(513,003)	(4.8)
19	NUCLEAR (MMBTU)	17,683,667	14,128,856	3,554,811	25.2	17,683,667	14,128,856	3,554,811	25.2
20	ORBMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (\$MMBTU)									
21	HEAVY OIL	20,841,729	17,502,825	3,338,904	19.1	20,841,729	17,502,825	3,338,904	19.1
22	* LIGHT OIL	27,676	20,445	7,231	35.4	27,676	20,445	7,231	35.4
23	COAL	4,291,474	5,318,890	(1,027,416)	(19.3)	4,291,474	5,318,890	(1,027,416)	(19.3)
24	GAS	10,216,625	10,729,628	(513,003)	(4.8)	10,216,625	10,729,628	(513,003)	(4.8)
25	NUCLEAR	17,683,667	14,128,856	3,554,811	25.2	17,683,667	14,128,856	3,554,811	25.2
26	ORBMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (\$MMBTU)	53,061,171	47,700,644	5,360,527	11.2	53,061,171	47,700,644	5,360,527	11.2
GENERATED MIX (\$MMBTU)									
28	HEAVY OIL	38.50	35.78	2.72	7.6	38.50	35.78	2.72	7.6
29	* LIGHT OIL	0.06	0.04	0.02	50.0	0.06	0.04	0.02	49.7
30	COAL	7.97	10.89	(2.92)	(26.8)	7.97	10.89	(2.92)	(26.8)
31	GAS	24.15	28.17	(4.02)	(14.3)	24.15	28.17	(4.02)	(14.3)
32	NUCLEAR	29.32	25.12	4.20	16.7	29.32	25.12	4.20	16.7
33	ORBMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	14.6294	14.5479	0.0815	0.6	14.6294	14.5479	0.0815	0.6
36	* LIGHT OIL (\$/Bbl)	26.0669	31.9387	(5.8718)	(18.4)	26.0669	31.9387	(5.8718)	(18.4)
37	COAL (\$/TON)	32.9326	34.7095	(1.7769)	(5.1)	32.9326	34.7095	(1.7769)	(5.1)
38	GAS (\$/MCF)	1.6698	2.4424	(0.7726)	(31.6)	1.6698	2.4424	(0.7726)	(31.6)
39	NUCLEAR (\$/MMBTU)	0.4991	0.4704	0.0287	6.1	0.4991	0.4704	0.0287	6.1
40	ORBMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.3097	2.2834	0.0263	1.2	2.3097	2.2834	0.0263	1.2
42	* LIGHT OIL	4.6010	5.4786	(0.8776)	(16.0)	4.6010	5.4786	(0.8776)	(16.0)
43	COAL	1.7834	1.6559	0.1275	7.7	1.7834	1.6559	0.1275	7.7
44	GAS	1.6698	2.4424	(0.7726)	(31.6)	1.6698	2.4424	(0.7726)	(31.6)
45	NUCLEAR	0.4991	0.4704	0.0287	6.1	0.4991	0.4704	0.0287	6.1
46	ORBMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.5417	1.7136	(0.1719)	(10.0)	1.5417	1.7136	(0.1719)	(10.0)
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	9,919	9,690	229	2.4	9,919	9,690	229	2.4
49	* LIGHT OIL	8,111	10,106	(1,995)	(19.7)	8,111	10,106	(1,995)	(19.7)
50	COAL	9,868	9,675	193	2.0	9,868	9,675	193	2.0
51	GAS	7,751	7,543	208	2.8	7,751	7,543	208	2.8
52	NUCLEAR	11,051	11,139	(88)	(0.8)	11,051	11,139	(88)	(0.8)
53	ORBMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,722	9,448	274	2.9	9,722	9,448	274	2.9
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	2.2911	2.2126	0.0785	3.5	2.2911	2.2126	0.0785	3.5
56	* LIGHT OIL	3.7318	5.5368	(1.8050)	(32.6)	3.7318	5.5368	(1.8050)	(32.6)
57	COAL	1.7599	1.6021	0.1578	9.8	1.7599	1.6021	0.1578	9.8
58	GAS	1.2942	1.8423	(0.5481)	(29.8)	1.2942	1.8423	(0.5481)	(29.8)
59	NUCLEAR	0.5516	0.5240	0.0276	5.3	0.5516	0.5240	0.0276	5.3
60	ORBMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.4989	1.6189	(0.1200)	(7.4)	1.4989	1.6189	(0.1200)	(7.4)

* Distillate & Propane (lbbbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6.

MONTH OF: OCTOBER 1994

(MWH)	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1	SYSTEM NET GENERATION	5,457,851	5,048,880	408,971	8.1	5,457,850	5,048,883	408,967	8.1
2	POWER SOLD	(97,294)	(46,920)	(50,374)	107.4	(97,294)	(46,920)	(50,374)	107.4
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	783,941	1,007,073	(223,132)	(22.2)	783,941	1,007,073	(223,132)	(22.2)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	405,362	410,331	(4,969)	(1.2)	405,362	410,331	(4,969)	(1.2)
5	ECONOMY PURCHASES	391,221	124,868	266,353	213.3	391,221	124,868	266,353	213.3
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	6,941,081	6,544,232	396,849	6.1	6,941,080	6,544,235	396,845	6.1
8	SALES (BILLED)	6,682,098	6,710,949	(28,851)	(0.4)	6,682,098	6,710,949	(28,851)	(0.4)
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	3,968,595	3,855,250	113,345	2.9	3,968,595	3,855,250	113,345	2.9
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	3,568,589	3,238,289	330,300	10.2	3,568,589	3,238,289	330,300	10.2
9	COMPANY USE	15,901	19,633	(3,732)	(19.0)	15,901	19,633	(3,732)	(19.0)
10	T & D LOSSES (ESTIMATED)	643,088	430,611	212,477	49.3	643,087	430,614	212,473	49.3
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0.1)	--	0.2	0.3	(0.1)	--
14	% T & D LOSSES TO NEL	9.27	6.58	2.69	--	9.27	6.58	2.69	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(5)									
16	FUEL COST OF SYSTEM NET GENERATION	81,806,097	81,737,507	68,590	0.1	81,806,097	81,737,507	68,590	0.1
16a	FUEL RELATED TRANSACTIONS	1,889,852	1,539,549	330,303	21.5	1,889,852	1,539,549	330,303	21.5
16b	ADJUSTMENTS TO FUEL COST	(2,499,162)	(1,485,794)	(1,013,368)	88.2	(2,499,162)	(1,485,794)	(1,013,368)	88.2
17	FUEL COST OF POWER SOLD	(1,602,802)	(1,507,805)	(94,997)	6.3	(1,602,802)	(1,507,805)	(94,997)	6.3
18	FUEL COST OF PURCHASED POWER	13,637,748	17,086,424	(3,448,676)	(20.2)	13,637,748	17,086,424	(3,448,676)	(20.2)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	6,334,058	7,380,292	(1,046,234)	(14.2)	6,334,058	7,380,292	(1,046,234)	(14.2)
19	ENERGY COST OF ECONOMY PURCHASES	7,241,981	2,405,520	4,836,461	201.1	7,241,981	2,405,520	4,836,461	201.1
20	TOTAL FUEL & NET POWER TRANSACTIONS	106,787,772	107,155,893	(367,921)	(0.3)	106,787,772	107,155,893	(367,921)	(0.3)

(c/KWH)									
21	FUEL COST OF SYSTEM NET GENERATION	1.4989	1.6189	(0.1200)	(7.4)	1.4989	1.6189	(0.1200)	(7.4)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	1.6474	3.2136	(1.5662)	(48.7)	1.6474	3.2136	(1.5662)	(48.7)
23	FUEL COST OF PURCHASED POWER	1.7396	1.6966	0.0430	2.5	1.7396	1.6966	0.0430	2.5
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.5626	1.7986	(0.2360)	(13.1)	1.5626	1.7986	(0.2360)	(13.1)
24	ENERGY COST OF ECONOMY PURCHASES	1.8511	1.9265	(0.0754)	(3.9)	1.8511	1.9265	(0.0754)	(3.9)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.5385	1.6374	(0.0989)	(6.0)	1.5385	1.6374	(0.0989)	(6.0)

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A3

ACTUAL FOR THE PERIOD MONTH OF:

OCTOBER 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (\$/MMBTU) (1)	FUEL BURNED (\$/MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 CAPE CANAVERAL	# 1	367	149,944	62.4	97.3	63.1	9,638	#6 OIL	227,663	BBLS	6.319	1,438,602	3,396,176	2.2650	14.92
2	# 1		6,528					GAS	69,441	MCF	1.000	69,441	115,953	1.7762	1.67
3	# 2	367	108,729	38.8	80.2	65.0	9,956	#6 OIL	170,143	BBLS	6.319	1,075,134	2,538,118	2.3343	14.92
4	# 2		4,896					GAS	56,143	MCF	1.000	56,143	93,748	1.9149	1.67
5 FT. MYERS	# 1	137	38,615	42.7	100.0	72.0	10,224	#6 OIL	62,298	BBLS	6.337	394,782	870,090	2.2532	13.97
6	# 2	367	177,129	70.9	95.0	75.7	9,477	#6 OIL	264,886	BBLS	6.337	1,678,583	3,699,553	2.0886	13.97
7 LAUDERDALE	# 4	430	0	96.1	96.4	106.0	7,416	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8	# 4		297,525					GAS	2,206,447	MCF	1.000	2,206,447	3,684,336	1.2383	1.67
9	# 5	391	2,229	110.2	99.1	110.4	7,526	#2 OIL	2,973	BBLS	5.641	16,771	82,886	3.7182	27.88
10	# 5		305,863					GAS	2,301,779	MCF	1.000	2,301,779	3,843,522	1.2566	1.67
11 MANATEE	# 1	783	258,846	45.8	99.6	46.4	10,087	#6 OIL	409,804	BBLS	6.371	2,610,861	6,130,447	2.3684	14.96
12	# 2	783	107,854	23.5	62.9	58.6	10,507	#6 OIL	177,869	BBLS	6.371	1,133,203	2,660,825	2.4671	14.96
13 MARTIN	# 1	783	64,067	13.3	94.7	47.3	11,350	#6 OIL	113,392	BBLS	6.332	717,998	1,803,456	2.8150	15.90
14	# 1		8,271					GAS	103,052	MCF	1.000	103,052	172,077	2.0805	1.67
15	# 2	783	83,484	19.9	87.0	49.2	10,503	#6 OIL	135,381	BBLS	6.332	857,232	2,153,183	2.5792	15.90
16	# 2		11,304					GAS	138,284	MCF	1.000	138,284	230,907	2.0426	1.67
17	# 3	430	0	105.8	99.6	105.8	7,252	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 3		327,554					GAS	2,375,341	MCF	1.000	2,375,341	3,966,356	1.2109	1.67
19	# 4	430	0	54.8	53.4	58.6	7,289	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20	# 4		179,916					GAS	1,311,491	MCF	1.000	1,311,491	2,189,934	1.2172	1.67
21 PT EVERGLADES	# 1	204	77,241	58.0	100.0	65.5	10,280	#6 OIL	124,442	BBLS	6.320	786,473	1,803,797	2.3353	14.50
22	# 1		3,295					GAS	41,412	MCF	1.000	41,412	69,150	2.0987	1.67
23	# 2	204	83,487	62.3	99.7	65.2	10,123	#6 OIL	133,561	BBLS	6.320	844,106	1,935,977	2.3189	14.50
24	# 2		3,897					GAS	40,486	MCF	1.000	40,486	67,604	1.7347	1.67
25	# 3	367	190,442	67.9	91.8	74.1	9,634	#6 OIL	289,970	BBLS	6.320	1,832,610	4,203,139	2.2070	14.50
26	# 3		2,686					GAS	28,022	MCF	1.000	28,022	46,791	1.7422	1.67
27	# 4	367	168,395	65.2	100.0	68.9	9,708	#6 OIL	258,226	BBLS	6.320	1,631,988	3,743,007	2.2228	14.50
28	# 4		1,657					GAS	18,855	MCF	1.000	18,855	31,484	1.8996	1.67

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A3

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 RIVIERA	# 3	272	125,297	64.4	85.8	75.1	9,669	#6 OIL	189,466	BBLS	6.376	1,208,035	2,515,161	2.0074	13.27
2	# 3		65					GAS	4,035	MCF	1.000	4,035	6,738	10.3022	1.67
3	# 4	275	48,560	18.6	22.5	84.3	9,937	#6 OIL	75,486	BBLS	6.376	481,299	1,002,076	2.0636	13.27
4	# 4		(125)					GAS	0	MCF	1.000	0	0	0.0000	0.00
5 SANFORD	# 3	137	22,826	25.1	100.0	65.6	11,208	#6 OIL	40,369	BBLS	6.308	254,648	579,872	2.5404	14.36
6	# 3		(105)					GAS	0	MCF	1.000	0	0	0.0000	0.00
7	# 4	362	80,642	32.0	94.5	59.4	10,415	#6 OIL	133,145	BBLS	6.308	839,879	1,912,532	2.3716	14.36
8	# 4		0					GAS	0	MCF	1.000	0	0	0.0000	0.00
9	# 5		0					GAS	0	MCF	1.000	0	0	0.0000	0.00
10	# 5	362	101,744	40.5	77.8	65.3	10,095	#6 OIL	162,827	BBLS	6.308	1,027,113	2,338,893	2.2988	14.36
11 TURKEY POINT	# 1	387	177,824	65.0	95.6	75.4	9,391	#6 OIL	264,520	BBLS	6.309	1,668,857	3,990,946	2.2443	15.09
12	# 1		242					GAS	3,403	MCF	1.000	3,403	5,682	2.3471	1.67
13	# 2	367	36,037	12.9	22.8	61.7	10,080	#6 OIL	57,113	BBLS	6.309	360,326	861,692	2.3911	15.09
14	# 2		46					GAS	3,400	MCF	1.000	3,400	5,677	12.3153	1.67
15 CUTLER	# 5	67	0	0.0	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		0					GAS	0	MCF	1.000	0	0	0.0000	0.00
17	# 6	137	0	0.0	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		0					GAS	0	MCF	1.000	0	0	0.0000	0.00
19 FT MYERS	1-12	565	4	0.1	99.1	25.3	141,500	#2 OIL	97	BBLS	5.833	566	2,750	68.7415	28.35
20 LAUDERDALE	1-12	364	0	0.1	88.5	36.6	22,081	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
21	1-12		235					GAS	5,189	MCF	1.000	5,189	8,665	3.6871	1.67
22	13-24	364	0	0.1	80.4	50.2	20,815	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23	13-24		178					GAS	3,705	MCF	1.000	3,705	6,187	3.4756	1.67
24 EVRGLADES	1-12	364	7	0.1	63.9	48.6	22,736	#2 OIL	36	BBLS	5.782	208	1,004	14.9849	27.89
25	1-12		114					GAS	2,543	MCF	1.000	2,543	4,246	3.7151	1.67

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE AS

ACTUAL FOR THE PERIOD/MONTH OF:

OCTOBER 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0	33.8	58.0	49.3	9,244	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 # 1		1					#2 OIL	1 BBL	5.821	6	36	0.0000	35.83
3 # 1		60,609					GAS	560,243 MCF	1.000	560,243	935,497	1.5435	1.67
4 # 2	239	0	59.9	97.1	85.3	9,114	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
6 # 2		103,510					GAS	943,354 MCF	1.000	943,354	1,575,217	1.5218	1.67
7 ST JOHNS (1) # 1	125	76,918	84.2	88.4	92.0	8,586	COAL	27,702 TONS	23.840	660,416	1,120,178	1.4563	40.44
8 # 1		590					#2 OIL	889 BBL	5.693	5,061	20,347	3.4515	22.89
9 # 2	125	80,512	88.0	88.0	93.1	8,662	COAL	29,452 TONS	23.680	697,423	1,190,171	1.4783	40.41
10 # 2		571					#2 OIL	868 BBL	5.693	4,942	19,857	3.4807	22.88
11 SCHERER # 4	556	277,457	83.7	99.4	83.7	10,573	COAL	175,247 TONS	16.740	2,933,635	5,343,212	1.9258	30.49
12 # 4		12					#2 OIL	21 BBL	5.817	122	457	3.9438	21.78
13 TURKEY POINT # 3	666	491,132	102.6	100.0	102.7	10,997	NUCLEAR	5,401,106 MMBTU	---	5,401,106	2,542,311	0.5176	0.47
14 # 4	666	50,811	4.1	6.2	69.3	12,499	NUCLEAR	635,110 MMBTU	---	635,110	364,605	0.7176	0.57
15 ST LUCIE # 1	839	543,496	82.1	82.6	99.9	11,046	NUCLEAR	6,003,630 MMBTU	---	6,003,630	3,218,665	0.5922	0.54
16 # 2	714	514,789	100.1	100.0	100.1	10,963	NUCLEAR	5,643,821 MMBTU	---	5,643,821	2,700,905	0.5247	0.48
17													
18													
19													
20 SYSTEM TOTALS	15,198	5,457,851	---	---	---	9,722	---	3,295,446 BBL	---	53,061,171	81,806,097	1.4989	---
21								10,216,625 MCF					
22 *** EXCLUDES PARTICIPANTS								232,401 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								17,683,667 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTHS OF OCT 1994

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 PURCHASES <<<<< HEAVY OIL >>>>>									
2	UNITS (BBL)	2,249,666	2,422,306	173,642-	7.1-	2,249,666	2,422,306	173,642-	7.1-
3	UNIT COST (\$/BBL)	14,1972	15,0196	.8224-	5.5-	14,1972	15,0196	.8224-	5.5-
4	AMOUNT (\$)	31,936,035	36,384,960	4,448,925-	12.2-	31,936,035	36,384,960	4,448,925-	12.2-
5 BURNED									
6	UNITS (BBL)	3,204,678	2,747,100	537,488	19.6	3,204,678	2,747,100	537,488	19.6
7	UNIT COST (\$/BBL)	16,6079	16,5479	.0600	.4	16,6079	16,5479	.0600	.4
8	AMOUNT (\$)	47,982,409	39,965,943	8,016,466	20.1	47,982,409	39,965,943	8,016,466	20.1
9 ENDING INVENTORY									
10	UNITS (BBL)	4,197,740	3,775,042	421,798	11.2	4,197,740	3,775,042	421,798	11.2
11	UNIT COST (\$/BBL)	14,7388	14,9046	-.1658-	1.1-	14,7388	14,9046	-.1658-	1.1-
12	AMOUNT (\$)	61,889,568	56,278,996	5,590,572	9.9	61,889,568	56,278,996	5,590,572	9.9
13	OTHER USAGE (\$)	793,407-				793,407-			
14	DAYS SUPPLY	38							
15 PURCHASES <<<<< LIGHT OIL >>>>>									
16	UNITS (BBL)	2,320	0	2,320	100.0	2,320	0	2,320	100.0
17	UNIT COST (\$/BBL)	23,3358	.0000	23,3358	100.0	23,3358	.0000	23,3358	100.0
18	AMOUNT (\$)	54,139	0	54,139	100.0	54,139	0	54,139	100.0
19 BURNED									
20	UNITS (BBL)	5,719	3,507	2,212	63.1	5,719	3,507	2,212	63.1
21	UNIT COST (\$/BBL)	25,6401	31,9387	6,2986-	19.7-	25,6401	31,9387	6,2986-	19.7-
22	AMOUNT (\$)	146,636	112,009	34,627	30.9	146,636	112,009	34,627	30.9
23 ENDING INVENTORY									
24	UNITS (BBL)	265,379	188,428	76,951	60.8	265,379	188,428	76,951	60.8
25	UNIT COST (\$/BBL)	29,1793	30,2044	-1,0251-	3.4-	29,1793	30,2044	-1,0251-	3.4-
26	AMOUNT (\$)	7,743,563	5,691,353	2,052,210	36.1	7,743,563	5,691,353	2,052,210	36.1
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES <<<<< COAL >>>>>									
30	UNITS (TON)	164,990	244,979	79,989-	32.7-	164,990	244,979	79,989-	32.7-
31	UNIT COST (\$/TON)	34,8888	34,5212	.3676-	1.3-	34,8888	34,5212	.3676-	1.3-
32	AMOUNT (\$)	5,624,310	8,456,968	2,832,658-	33.5-	5,624,310	8,456,968	2,832,658-	33.5-
33 BURNED									
34	UNITS (TON)	232,401	253,753	21,352-	8.4-	232,401	253,753	21,352-	8.4-
35	UNIT COST (\$/TON)	32,9326	34,7097	1,7771-	5.1-	32,9326	34,7097	1,7771-	5.1-
36	AMOUNT (\$)	7,653,561	8,807,678	1,154,117-	13.1-	7,653,561	8,807,678	1,154,117-	13.1-
37 ENDING INVENTORY									
38	UNITS (TON)	126,285	198,757	76,472-	37.5-	126,285	198,757	76,472-	37.5-
39	UNIT COST (\$/TON)	54,5562	35,1129	19,4433	35.4	54,5562	35,1129	19,4433	35.4
40	AMOUNT (\$)	6,780,512	6,978,930	198,418-	2.8-	6,780,512	6,978,930	198,418-	2.8-
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43 BURNED <<<<< GAS >>>>>									
44	UNITS (MCF)	10,216,625	10,727,197	510,572-	4.8-	10,216,625	10,727,197	510,572-	4.8-
45	UNIT COST (\$/MCF)	1,6698	2,4424	7726-	31.6-	1,6698	2,4424	7726-	31.6-
46	AMOUNT (\$)	17,059,772	26,199,740	9,139,968-	34.9-	17,059,772	26,199,740	9,139,968-	34.9-
47 BURNED <<<<< NUCLEAR >>>>>									
48	UNITS (MMBTU)	17,683,667	14,128,857	3,554,810	25.2	17,683,667	14,128,857	3,554,810	25.2
49	U. COST (\$/MMBTU)	.4991	.6784	.1793-	6.1	.4991	.6784	.1793-	6.1
50	AMOUNT (\$)	8,826,487	9,646,339	819,852-	32.8	8,826,487	9,646,339	819,852-	32.8
51 BURNED <<<<< DRIMULSION >>>>>									
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED <<<<< PROPANE >>>>>									
56	UNITS (GAL)	2,100	100	2,000	100.0 *	2,100	100	2,000	100.0 *
57	UNIT COST (\$/GAL)	.7886	1,0000	-.2114-	21.1-	.7886	1,0000	-.2114-	21.1-
58	AMOUNT (\$)	1,656	100	1,556	100.0 *	1,656	100	1,556	100.0 *

LINE 9 & 23 EXCLUDE (5,000) BARRELS, \$ (135,577) CURRENT MONTH AND (5,000) BARRELS, \$ (135,577) PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 759,787 CURRENT MONTH AND \$ 759,787 PERIOD-TO-DATE.

COMPANY FLORIDA POWER & LIGHT COMPANY

SCHEDULE A7

POWER SOLD FOR THE MONTH OF OCTOBER, 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:	C	44,116	0	44,116	2.500	3.585	1,138,192	1,581,562
	S	2,804	0	2,804	0.000	0.000	0	0
					0.532	0.532	14,917	14,917
ST. LUCIE RELIABILITY							354,696	
80% OF GAIN ON ECONOMY SALES							1,507,805 *	1,506,479
TOTAL		46,920	0	46,920	2.458	3.403		
ACTUAL:							416,477	562,482
ECONOMY		18,191	0	18,191	2.289	3.092	161,966	161,966
FMPA (SL 1)		26,178	0	26,178	0.619	0.619	121,981	121,981
OUC (SL 1)		18,103	0	18,103	0.674	0.674	6,816	7,839
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)	OS	387	0	387	1.761	2.026	2,695	3,245
CITY OF HOMESTEAD	OS	110	0	110	2.450	2.950	189,081	238,630
UTILITY BOARD OF THE CITY OF KEY WEST	OS	8,502	0	8,502	2.224	2.807	40,940	50,378
CITY OF LAKE WORTH UTILITIES	OS	1,890	0	1,890	2.166	2.666	46,400	55,680
ORLANDO UTILITIES COMMISSION	OS	1,856	0	1,856	2.500	3.000	445,609	538,876
CITY OF TALLAHASSEE	OS	20,726	0	20,726	2.150	2.600	54,033	64,033
FLORIDA KEYS ELECTRIC COOPERATIVE		1,351	0	1,351	3.999	3.999		
ECONOMY SUB-TOTAL		18,191	0	18,191	2.289	3.092	416,477	562,482
ST. LUCIE PARTICIPATION SUB-TOTAL		44,291	0	44,291	0.641	0.641	283,947	283,947
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		34,822	0	34,822	2.256	2.724	785,574	948,681
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)		97,294	0	97,294	1.527	1.845	116,804	1,795,110
TOTAL		50,374	0	50,374	(0.830)	(1.558)	94,997	198,631
CURRENT MONTH:		107.4	0.0	107.4	(37.9)	(45.8)	6.3	12.4
DIFFERENCE								
DIFFERENCE (%)		97,294	0	97,294	1.527	1.845	94,997	198,631
PERIOD TO DATE:		46,920	0	46,920	2.458	3.403	1,602,802	1,596,479
ACTUAL		50,374	0	50,374	(0.930)	(1.558)	94,997	198,631
ESTIMATED		107.4	0.0	107.4	(37.9)	(45.8)	6.3	12.4
DIFFERENCE								
DIFFERENCE (%)								

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	44,116	1,138,192	1,581,562	2,580	3,585	443,370
TOTAL		44,116	1,138,192	1,581,562	2,580	3,585	354,696
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	1,049	24,973	29,410	2,381	2,804	4,437
FLORIDA POWER CORPORATION	C	8,756	200,054	288,672	2,285	3,297	88,618
FT. PIERCE UTILITIES AUTHORITY	C	40	848	925	2,120	2,313	77
CITY OF GAINESVILLE	C	326	7,496	8,611	2,299	2,641	1,115
CITY OF HOMESTEAD	C	195	4,829	5,326	2,476	2,731	497
JACKSONVILLE ELECTRIC AUTHORITY	C	141	2,966	3,200	2,104	2,270	234
UTILITY BOARD OF THE CITY OF KEY WEST	C	122	2,500	3,141	2,049	2,575	641
KISSIMMEE UTILITY AUTHORITY	C	2,023	46,223	61,653	2,285	3,048	15,430
CITY OF LAKE WORTH UTILITIES	C	5	95	108	1,900	2,160	13
ORLANDO UTILITIES COMMISSION	C	1,545	35,423	41,877	2,293	2,710	6,454
REEDY CREEK IMPROVEMENT DISTRICT	C	336	7,202	7,984	2,143	2,376	782
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	687	15,959	17,714	2,323	2,578	1,755
SOUTHERN COMPANIES	C	675	16,200	21,600	2,400	3,200	5,400
CITY OF ST. CLOUD	C	665	15,406	20,118	2,317	3,025	4,712
CITY OF STARKE	C	44	1,036	1,559	2,355	3,543	523
TAMPA ELECTRIC COMPANY	C	1,414	32,160	47,255	2,274	3,342	15,095
CITY OF VERO BEACH	C	168	3,107	3,329	1,849	1,982	222
SUB-TOTAL		18,191	416,477	562,482	2,289	3,092	146,005
80% OF GAIN ON ECONOMY SALES							x 80
TOTAL		18,191	416,477	562,482	2,289	3,092	116,804
CURRENT MONTH: DIFFERENCE		(25,925)	(721,715)	(1,019,080)	(0,291)	(0,493)	(237,892)
DIFFERENCE (%)		(58.8)	(63.4)	(64.4)	(11.3)	(13.7)	(67.1)
PERIOD TO DATE: ACTUAL		18,191	416,477	562,482	2,289	3,092	116,804
ESTIMATED		44,116	1,138,192	1,581,562	2,580	3,585	354,696
DIFFERENCE		(25,925)	(721,715)	(1,019,080)	(0,291)	(0,493)	(237,892)
DIFFERENCE (%)		(58.8)	(63.4)	(64.4)	(11.3)	(13.7)	(67.1)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF OCTOBER, 1994

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		713,356	0	0	713,356	1.849		13,191,130
ST LUCIE RELIABILITY		41,805	0	0	41,805	0.511		213,624
SJRRP		251,911	0	0	251,911	1.461		3,681,670
TOTAL		1,007,072	0	0	1,007,072	1.607		17,086,424
ACTUAL:								
SOUTHERN COMPANIES	UPS	147,801	0	0	147,801	1.889		2,791,834
SOUTHERN COMPANIES	R	323,921	0	0	323,921	1.829		5,923,853
PRIOR MONTH ADJUSTMENT		0	0	0	0			41,436
FMPA (SL 2)		471,722	0	0	471,722	1.856		8,757,123
PRIOR MONTH ADJUSTMENT		26,444	0	0	26,444	0.507		158,001
OUC (SL 2)		(9)	0	0	(9)			(1,890)
PRIOR MONTH ADJUSTMENT		26,435	0	0	26,435	0.591		156,311
JACKSONVILLE ELECTRIC AUTHORITY	UPS	18,286	0	0	18,286	0.532		97,228
PRIOR MONTH ADJUSTMENT		(6)	0	0	(6)			(52)
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		18,280	0	0	18,280	0.532		97,176
		269,250	0	0	269,250	1.633		4,396,597
		(1,776)	0	0	(1,776)			229,981
		267,474	0	0	267,474	1.730		4,626,578
		30	0	0	30	1.864		560
ST LUCIE PARTICIPATION SUB-TOTAL		44,715	0	0	44,715	0.507		253,487
TOTAL		783,941	0	0	783,941	1.740		13,637,748
CURRENT MONTH DIFFERENCE		(223,131)	0	0	(223,131)	0.043		(3,448,676)
DIFFERENCE (%)		(22.2)	0.0	0.0	(22.2)	2.5		(20.2)
PERIOD TO DATE: ACTUAL		783,941	0	0	783,941	1.740		13,637,748
ESTIMATED		1,007,072	0	0	1,007,072	1.607		17,086,424
DIFFERENCE		(223,131)	0	0	(223,131)	0.043		(3,448,676)
DIFFERENCE (%)		(22.2)	0.0	0.0	(22.2)	2.5		(20.2)

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/kWh		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
QUALIFYING FACILITIES		410,331	0	0	410,331	1,799	1,799	7,380,292
TOTAL		410,331	0	0	410,331	1,799	1,799	7,380,292
ACTUAL								
ROYSTER COMPANY		6,416	0	0	6,416	1,483	1,483	95,153
DOWNTOWN GOVERNMENT CENTER		(8,342)	0	0	(8,342)	2,264	2,264	(188,862)
BIO-ENERGY PARTNERS, INC.		5,984	0	0	5,984	1,938	1,938	115,957
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		33,683	0	0	33,683	1,466	1,466	493,892
TROPICANA PRODUCTS, INC.		1,076	0	0	1,076	1,835	1,835	19,749
FLORIDA CRUSHED STONE		86,840	0	0	86,840	1,610	1,610	1,398,127
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		38,799	0	0	38,799	1,683	1,683	652,845
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,992	0	0	37,992	1,656	1,656	629,217
U S SUGAR CORPORATION - BRYANT		400	0	0	400	1,856	1,856	7,424
U S SUGAR CORPORATION - CLEWISTON		65	0	0	65	1,862	1,862	1,210
GEORGIA PACIFIC CORPORATION		144	0	0	144	1,742	1,742	2,508
CEDAR BAY GENERATING COMPANY		184,699	0	0	184,699	1,515	1,515	2,798,946
LEE COUNTY RESOURCE RECOVERY		17,606	0	0	17,606	1,749	1,749	307,892
TOTAL		405,362	0	0	405,362	1,563	1,563	6,334,058
CURRENT MONTH: DIFFERENCE		(4,969)	0	0	(4,969)	(0,236)	(0,236)	(1,046,234)
DIFFERENCE (%)		(1.2)	0.0	0.0	(1.2)	(13.1)	(13.1)	(14.2)
PERIOD TO DATE: ACTUAL		405,362	0	0	405,362	1,563	1,563	6,334,058
ESTIMATED		410,331	0	0	410,331	1,799	1,799	7,380,292
DIFFERENCE		(4,969)	0	0	(4,969)	(0,236)	(0,236)	(1,046,234)
DIFFERENCE (%)		(1.2)	0.0	0.0	(1.2)	(13.1)	(13.1)	(14.2)

COMPANY FLORIDA POWER & LIGHT COMPANY

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF OCTOBER, 1994

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST \$ GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED.							
FLORIDA SOUTHERN COMPANY	C	115,429	1,908	2,202,100			
TOTAL	C	9,438	2,155	203,420	2,170	2,504,800	302,700
ACTUAL.							
FLORIDA POWER CORPORATION		124,867	1,926	2,405,520	2,410	227,473	24,053
FT. PIERCE UTILITIES AUTHORITY					2,188	2,732,273	326,753
CITY OF GAINESVILLE	C						
JACKSONVILLE ELECTRIC AUTHORITY	C	38,356	1,782	683,483	1,968	754,897	71,414
CITY OF LAKE WORTH UTILITIES	C	910	1,926	17,531	2,161	19,663	2,132
ORLANDO UTILITIES COMMISSION	C	16,608	1,778	295,368	1,981	328,939	33,571
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	4,313	2,026	87,398	2,197	94,767	7,369
CITY OF TALLAHASSEE	C	1,694	1,816	30,755	2,005	33,971	3,216
TAMPA ELECTRIC COMPANY	C	4,192	1,862	78,042	2,053	86,045	8,003
CITY OF VERO BEACH	C	31,922	1,667	532,096	1,876	598,803	66,707
SOUTHERN COMPANY	C	1,600	2,162	34,593	2,346	37,537	2,944
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	C	130,719	1,833	2,396,125	2,079	2,718,086	321,961
OGLETHORPE POWER CORPORATION	OS	1,368	1,980	27,083	2,206	30,182	3,099
	OS	2,439	2,721	66,363	3,002	73,215	6,852
		25,338	1,622	410,913	2,120	537,046	126,133
		131,762	1,960	2,582,231	2,209	2,910,642	328,411
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		231,682	1,805	4,182,474	2,030	4,702,890	520,416
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		150,530	1,918	3,050,507	2,207	3,520,903	461,396
TOTAL		391,221	1,851	7,241,981	2,102	8,223,793	981,812
CURRENT MONTH DIFFERENCE		266,354	(0.075)	4,836,461	(0.086)	5,491,520	655,059
DIFFERENCE (%)		213.3	(3.9)	201.1	(3.9)	201.0	200.5
PERIOD TO DATE ACTUAL		391,221	1,851	7,241,981	2,102	8,223,793	981,812
ESTIMATED		124,867	1,926	2,405,520	2,188	2,732,273	326,753
DIFFERENCE		266,354	(0.075)	4,836,461	(0.086)	5,491,520	655,059
DIFFERENCE (%)		213.3	(3.9)	201.1	(3.9)	201.0	200.5

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10
11/14/94

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE
FOR THE PERIOD/MONTH OF: OCTOBER 1994

**RECEIVED FROM
OR
DELIVERED TO**

TOTAL KWH
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF OCTOBER, 1994

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	839498	2576	(836,921)
TEC Tampa Electric Company	120001	1711	(124,800)
FPC Florida Power Corporation	121,747	10,378	(111,371)
FMP Florida Municipal Power Agency	1,043	1,462	419
GUC Orlando Utilities Commission	4,232	36,686	32,454
JEA Jacksonville Electric Authority	386,501	2,204	(384,297)
JEA Loss Payback	1,208	0	(1,208)
VER City of Vero Beach	1,368	7,814	6,446
FTP FL Power Utilities Authority	805	7,808	8,003
LWU Lake Worth Utilities Authority	1,800	13,920	12,221
NSB Util. Comm. City of New Smyrna Beach	0	4,008	4,008
HST City of Homestead	0	4,478	4,478
SEC Seminole Electric Cooperative, Inc.	25,491	687	(24,804)
SEC Loss Payback	0	0	0
SEC Investment Payback	0	0	0
STK City of Starke	0	1,181	1,181
GVL City of Gainesville	15,259	40	(15,219)
ALC City of Alachua	0	217	217
CLW City of Clewiston	0	1,112	1,112
KIS Kissimmee Utility Authority	0	6,872	6,872
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	502	502
GCS City of Green Cove Springs	0	688	688
JBR City of Jacksonville Beach	0	5,335	5,335
KEY Util. Board of The City of Key West	0	37,955	37,955
TAL City of Tallahassee	948	20,726	19,778
RC Ready Creek Energy Services, Inc.	0	524	524
TOTAL SCHEDULED INTERCHANGE	1,526,576	169,957	(1,356,619)

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	14,832	14,832
FPC at Barberville	0	1,134	1,134
FPC at Gainesville	20,852	1,422	(19,430)
FPC at Palmetto	358	45,115	44,757
FPC at North Longwood	128	145,302	145,264
FPC at Sanford	0	31,088	31,088
FPC at Doral	22,989	0	(22,989)
TEC at Johnson	164,550	0	(164,550)
TEC at Maitland	168,019	27	(168,992)
TEC at Maitland 2B	175,168	0	(175,168)
OUIC at Indian River	27,978	24,710	(3,268)
FMP at Green Cove Springs #1	0	4,130	4,130
FMP at Green Cove Springs #2	0	4,857	4,857
FMP at Jacksonville Beach #1	0	10,339	10,339
FMP at Jacksonville Beach #2	0	10,449	10,449
FMP at Mandy	0	8,508	8,508
FMP at Jacksonville Beach #3	0	20889	20,889
JEA at Sebringland	163,762	0	(163,762)
JEA at Duval #1	51,168	22,229	(28,939)
JEA at Duval #2	51,924	22,178	(29,746)
JEA at Norwaddy 115 kV	25,953	331	(25,622)
JEA at Eport	0	152433	152,433
FTP at West	17,774	18	(17,756)
FTP at Midway	0	39,803	39,803
LWU at Hypokand	0	14,708	14,708
VER at West M	19,138	288	(18,850)
VER at West E	1	26,020	26,019
HST at Lucy	4,337	22,055	17,718
NSB at Smyrna V1	3	6,827	6,824
NSB at Smyrna V2	2	19,078	19,076
*SCS at Kingsland	11,179	19,734	8,555
*SCS at Hatch #1	478,072	4	(478,068)
*SCS at Hatch #2	556,623	8	(556,617)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	108,879	118	(108,863)
SEC at Rice #2	107,736	113	(107,623)
SEC at Lee	125,358	0	(125,358)
STK at Starke	0	4,851	4,851
GVL at Dunthorn	10,478	2,827	(7,649)
KEY at Maitland	0	44,521	44,521
Subtotal - Metered Exchange	2,308,727	720,800	(1,587,927)
Less Transfers SCS/JEA	278,902	278,932	0
Less Transmission for others	55,029	54,991	(38)
Less Partial Requirements	0	15,371	15,371
Less SEC Load Replacement	246,374	0	(246,374)
TOTAL ACTUAL INTERCHANGE	1,728,392	371,608	(1,356,784)

INADVERTENT NET INTERCHANGE Received
 *adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH**

OCTOBER 1994	NOVEMBER 1994	DECEMBER 1994	JANUARY 1995	FEBRUARY 1995	MARCH 1995	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues	(\$)	47.38					47.38
Fuel Recovery Factor	(¢/KWH)	1.561					1.561
Group Loss Multiplier		1.00210					1.00210
Fuel Recovery Revenues	(\$)	15.54					15.54
Total Revenues	(\$)	63.02					63.02

ACTUAL:

Base Rate Revenues	(\$)	47.38					47.38
Fuel Recovery Factor	(¢/KWH)	1.563					1.563
Group Loss Multiplier		1.00210					1.00210
Fuel Recovery Revenues	(\$)	15.66					15.66
Total Revenues	(\$)	63.04					63.04

DIFFERENCE

Base Rate Revenues	(\$)	0					0
Fuel Adj Revenues	(\$)	0.02					0.02
Total Revenues	(\$)	0.02					0.02

DIFFERENCE (%)

Base Rate Revenues		0					0
Fuel Adj Revenues		0.13					0.13
Total Revenues		0.03					0.03

		CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%

KWH SALES (000)

1	Residential	3,467,159	3,497,529	(30,370)	-0.9%	3,467,159	3,497,529	(30,370)	-0.9%
2	Commercial	2,667,525	2,650,320	17,205	0.6%	2,667,525	2,650,320	17,205	0.6%
3	Industrial	324,984	361,573	(36,589)	-10.1%	324,984	361,573	(36,589)	-10.1%
4	Street & Highway Lighting	28,283	32,688	(4,405)	-13.5%	28,283	32,688	(4,405)	-13.5%
5	Other Sales to Public Authority	50,089	55,247	(5,159)	-9.3%	50,089	55,247	(5,159)	-9.3%
5A	Railways & Railroads	7,022	6,260	762	12.2%	7,022	6,260	762	12.2%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	6,545,061	6,603,617	(58,556)	5998.0%	6,545,061	6,603,617	(58,556)	-0.9%
8	Sales for Resale	135,550	107,332	(28,218)	-98.0%	135,550	107,332	28,218	26.3%
9	Total Sales	6,680,611	6,710,949	(30,338)	-0.5%	6,680,611	6,710,949	(30,338)	-0.5%

NUMBER OF CUSTOMERS*

10	Residential	3,036,364	3,052,109	(15,745)	-0.5%	3,036,364	3,052,109	(15,745)	-0.5%
11	Commercial	368,314	373,433	(5,119)	-1.4%	368,314	373,433	(5,119)	-1.4%
12	Industrial	16,134	15,433	701	4.5%	16,134	15,433	701	4.5%
13	Street & Highway Lighting	2,007	2,664	(657)	-24.7%	2,007	2,664	(657)	-24.7%
14	Other Sales to Public Authority	293	295	(2)	-0.6%	293	295	(2)	-0.6%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,423,135	3,443,956	(20,821)	-0.6%	3,423,135	3,443,956	(20,821)	-0.6%
17	Sales for Resale	14	10	4	40.0%	14	10	4	40.0%
18	Total Customers	3,423,149	3,443,966	(20,817)	-0.6%	3,423,149	3,443,966	(20,817)	-0.6%

KWH USE PER CUSTOMER

19	Residential	1,142	1,146	(4)	-0.4%	1,142	1,146	(4)	-0.4%
20	Commercial	7,243	7,097	145	2.0%	7,243	7,097	145	2.0%
21	Industrial	20,143	23,429	(3,286)	-14.0%	20,143	23,429	(3,286)	-14.0%
22	Street & Highway Lighting	14,092	12,270	1,822	14.8%	14,092	12,270	1,822	14.8%
23	Other Sales to Public Authority	170,951	187,370	(16,419)	-8.8%	170,951	187,370	(16,419)	-8.8%
23A	Railways & Railroads	305,318	272,174	33,144	12.2%	305,318	272,174	33,144	12.2%
24									
25	Total Jurisdictional	1,912	1,917	(5)	-0.3%	1,912	1,917	(5)	-0.3%
26	Sales for Resale	9,682,137	10,733,200	(1,051,063)	-9.8%	9,682,137	10,733,200	(1,051,063)	-9.8%
27	Total Sales	1,952	1,949	3	0.2%	1,952	1,949	3	0.2%

SCHEDULE A13

SPENT FUEL DISPOSAL COSTS

OCTOBER 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
ST LUCIE 1								
1	Amortization of Fuel Burned	0	0	0	0	0	0	
2	Fuel Burned During Month	264,532	34,000	230,532	678.0%	264,532	34,000	230,532 678.0%
ST LUCIE 2								
3	Fuel Burned During Month	264,792	439,000	(174,208)	-39.7%	264,792	439,000	(174,208) -39.7%
TURKEY POINT 3								
4	Amortization of Fuel Burned	0	0	0	0	0	0	
5	Fuel Burned During Month	317,480	424,000	(106,520)	-25.1%	317,480	424,000	(106,520) -25.1%
TURKEY POINT 4								
6	Fuel Burned During Month	(87,017)	268,000	(355,017)	-132.5%	(87,017)	268,000	(355,017) -132.5%
7	TOTAL	759,787	1,165,000	(405,213)	-34.8%	759,787	1,165,000	(405,213) -34.8%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.