

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$351,872	\$405,783	\$53,911	13.29	\$2,920,155	\$3,043,818	\$123,663	4.06
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$297,032	\$297,032	\$0	0.00
3 SWING SERVICE	\$1,269,503	\$0	(\$1,269,503)	ERR	\$7,284,859	\$0	(\$7,284,859)	ERR
4 COMMODITY (Other)	\$3,072,480	\$4,240,238	\$1,167,758	27.54	\$28,523,656	\$35,895,787	\$7,372,131	20.54
5 DEMAND	\$2,811,622	\$2,957,225	\$145,603	4.92	\$18,671,253	\$18,059,125	(\$612,128)	(3.39)
6 OTHER	(\$3,061)	\$0	\$3,061	ERR	\$20,327	\$0	(\$20,327)	ERR
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$149,924	\$165,812	\$15,888	0.00	\$1,165,087	\$1,464,460	\$299,373	0.00
8 DEMAND	\$1,007,473	\$998,794	(\$8,679)	0.00	\$6,701,003	\$7,308,652	\$607,649	0.00
9 OTHER	\$92,235	\$0	(\$92,235)	0.00	\$12,426	\$0	(\$12,426)	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,295,813	\$6,481,668	\$185,855	2.87	\$49,838,765	\$48,522,650	(\$1,316,115)	(2.71)
12 NET UNBILLED	(\$66,196)	\$0	\$66,196	0.00	(\$1,266,082)	\$0	\$1,266,082	0.00
13 COMPANY USE	\$12,270	\$0	(\$12,270)	0.00	\$62,254	\$0	(\$62,254)	0.00
14 TOTAL THERM SALES	\$6,136,962	\$6,481,668	\$344,706	5.32	\$49,537,809	\$48,522,650	(\$1,015,159)	(2.09)

DECLASSIFIED

990003

DOCUMENT NUMBER-DATE
11761 NOV 21 94
EPC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95
CURRENT MONTH: OCTOBER 1994

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	43,202,710	314,744	\$0.00729
2 Commodity Pipeline (SNG./SO GA)	3,328,250	29,452	\$0.00885
3 Commodity Pipeline (SFCA)	1,070,530	7,676	\$0.00717
4	0	0	\$0.00000
5	0	0	\$0.00000
6	0	0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	47,601,490	351,872	\$0.00739
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$107,535	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	7,861,180	\$1,119,351	\$0.14239
11 Swing Service-Demand-3rd Party Suppliers-Adj. Sep '94		\$63	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Adj. Sep '94	0	\$725	\$0.00000
13 Alert Day Charges-FGT	39,890	\$11,119	\$0.00000
14 Operational Flow Order Charges-FGT	30,710	\$30,710	\$0.00000
15			
16 TOTAL SWING SERVICE	7,931,780	\$1,269,503	\$0.16005
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	17,223,840	\$2,939,372	\$0.17066
18 City of Sunrise	10,475	\$4,840	\$0.00000
19 Bookouts	(340,790)	(\$71,538)	\$0.20992
20 Imbalance Cashout-FGT-Jul '94	536,480	\$199,806	\$0.00000
21	0	\$0	\$0.00000
22	0	\$0	\$0.00000
22a	0	\$0	\$0.00000
23			
24 TOTAL COMMODITY (Other)	17,430,005	\$3,072,480	\$0.17628
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	76,048,270	\$3,293,651	\$0.04331
26 Demand (SNG/SO GA)	9,670,000	\$535,889	\$0.05542
27 Demand (SFCA)	2,232,000	\$96,688	\$0.04331
28 Temporary Relinquishment Credit-(FGT)	(26,880,290)	(\$1,114,585)	\$0.04146
29	0	\$0	\$0.00000
30	0	\$0	\$0.00000
31			
32 TOTAL DEMAND	61,069,980	\$2,811,622	\$0.04604
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Revenue Sharing-FGT	0	(\$59,741)	\$0.00000
34 Legal Fees	0	\$18,947	\$0.00000
35 Administrative Costs	0	\$37,733	\$0.00000
36	0	\$0	\$0.00000
37	0	\$0	\$0.00000
38	0	\$0	\$0.00000
39			
40 TOTAL OTHER	0	(\$3,061)	\$0.00000

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

THERMS PURCHASED	CURRENT MONTH: OCTOBER 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	47,601,490	55,679,920	8,078,430	14.51	341,313,260	379,630,208	38,316,948	10.09
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	42,800,000	42,800,000	0	0.00
17 SWING SERVICE (Commodity)	7,931,780	0	(7,931,780)	ERR	39,402,260	0	(39,402,260)	ERR
18 COMMODITY (Other) (Commodity)	17,430,005	23,659,400	6,229,395	26.33	141,086,381	170,294,400	29,208,019	17.15
19 DEMAND (Billing Determinants Only)	61,069,980	63,118,480	2,048,500	3.25	394,912,290	417,998,787	23,086,497	5.52
20 OTHER (Commodity)	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	20,576,248	23,061,520	2,485,272	0.00	145,289,435	168,752,111	23,462,676	0.00
22 DEMAND	22,522,228	23,061,520	539,292	0.00	153,602,706	168,752,111	15,149,405	0.00
23 OTHER	420,141	0	(420,141)	0.00	(865,274)	0	865,274	0.00
24 TOTAL PURCHASES	24,941,644	23,659,400	(1,282,244)	(5.42)	181,859,228	170,294,400	(11,564,828)	(6.79)
25 NET UNBILLED	(242,799)	0	242,799	0.00	(4,161,991)	0	4,161,991	0.00
26 COMPANY USE	44,793	0	(44,793)	0.00	219,396	0	(219,396)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,721,358	23,659,400	938,042	3.96	178,875,382	170,294,400	(8,580,982)	(5.04)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

		CURRENT MONTH: OCTOBER 94				PERIOD TO DATE			
CENTS PER THERM		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00739	0.00729	(0.00010)	(1.43)	0.00856	0.00802	(0.00054)	(6.71)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.16005	0.00000	(0.16005)	ERR	0.18488	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.17628	0.17922	0.00294	1.64	0.20217	0.21079	0.00862	4.09
32	DEMAND (5/19)	0.04604	0.04685	0.00081	1.73	0.04728	0.04320	(0.00408)	(9.43)
33	OTHER (6/20)	ERR	0.00000	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00729	0.00719	(0.00010)	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.04473	0.04331	(0.00142)	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.21953	0.00000	(0.21953)	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.25242	0.27396	0.02154	7.86	0.27405	0.28493	0.01088	3.82
38	NET UNBILLED (12/25)	0.27264	0.00000	(0.27264)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.27393	0.00000	(0.27393)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOL (11/27)	0.27709	0.27396	(0.00313)	(1.14)	0.27862	0.28493	0.00631	2.21
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.27614	0.27301	(0.00313)	(1.15)	0.27767	0.28398	0.00631	2.22
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.27718	0.27403	(0.00314)	(1.15)	0.27872	0.28505	0.00633	2.22
45	PGA FACTOR ROUNDED TO NEAREST .001	27.718	27.403	(0.31422)	(1.15)	27.872	28.505	0.63348	2.22

FOR THE PERIOD OF: APRIL 94

Through

MARCH 95

Page 1 of 1

	CURRENT MONTH: OCTOBER 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	\$3,060,210	\$4,240,238	\$1,180,028	\$0.38560	\$28,461,402	\$35,895,787	\$7,434,385	\$0.26121
2 TRANSPORTATION COST	3,223,333	2,241,430	(981,903)	(0.30462)	21,315,109	12,626,863	(8,688,246)	(0.40761)
3 TOTAL	6,283,543	6,481,668	198,125	0.03153	49,776,511	48,522,650	(1,253,861)	(0.02519)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,136,962	6,481,668	344,706	0.05617	49,537,809	48,522,650	(1,015,159)	(0.02049)
5 TRUE-UP REFUND/(COLLECTION)	26,976	26,976	0	0.00000	188,832	188,832	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,163,938	6,508,644	344,706	0.05592	49,726,641	48,711,482	(1,015,159)	(0.02041)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(119,605)	26,976	146,581	(1.22554)	(49,870)	188,832	238,702	(4.78649)
8 INTEREST PROVISION-THIS PERIOD (21)	12,927	24,447	11,521	0.89121	51,165	151,404	100,239	1.95911
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,163,384	5,844,010	2,680,626	0.84739	650,527	5,717,053	5,066,526	7.78834
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,976)	(26,976)	0	0.00000	(188,832)	(188,832)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,029,730	5,868,458	2,838,727	0.93696	462,991	5,868,458	5,405,467	11.67509
11a FGT REFUND	0	0	0	0.00000	2,566,739	0	(2,566,739)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,029,730	5,868,458	2,838,727	0.93696	3,029,730	5,868,458	2,838,727	0.93696
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,163,384	5,844,010	2,680,626	0.84739				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	3,016,804	5,844,010	2,827,207	0.93715				
15 TOTAL (13+14)	6,180,188	11,688,021	5,507,833	0.89121				
16 AVERAGE (50% OF 15)	3,090,094	5,844,010	2,753,916	0.89121				
17 INTEREST RATE - FIRST DAY OF MONTH	5.04	5.04	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.00	5.00	0	0.00000				
19 TOTAL (17+18)	10.040	10.040	0	0.00000				
20 AVERAGE (50% OF 19)	5.020	5.020	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0	0	0	0.00000				
22 INTEREST PROVISION (16x21)	\$12,927	\$24,447	\$11,521	\$0.89121				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

OCT. 1994

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 OCT. 1994	FGT	PGS	FTS-1 COMM. PIPELINE	43,066,600		43,066,600		\$308,787.51			\$0.72
2 OCT. 1994	FGT	PGS	FTS-1 COMM. PIPELINE		18,846,890	18,846,890		135,132.20			\$0.72
3 OCT. 1994	FGT	PGS	PTS-1 COMM. PIPELINE	136,110		136,110		5,956.17			\$4.38
4 OCT. 1994	FGT	PGS	PTS-1 COMM. PIPELINE		136,110	136,110		5,956.17			\$4.38
5 OCT. 1994	FGT	PGS	FTS-1 DEMAND	49,167,980		49,167,980			\$2,179,065.19		\$4.43
6 OCT. 1994	FGT	PGS	FTS-1 DEMAND		19,859,070	19,859,070			860,096.38		\$4.33
7 OCT. 1994	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
8 OCT. 1994	SFCA	PGS	COMM. PIPELINE	1,070,530		1,070,530		7,675.70			\$0.72
9 OCT. 1994	SFCA	PGS	DEMAND	2,232,000		2,232,000			96,667.92		\$4.33
10 OCT. 1994	SEMINOLE	PGS	COMM. OTHER	2,215,320		2,215,320	\$314,688.82				\$14.21
11 OCT. 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	3,328,250		3,328,250		29,452.48			\$0.88
12 OCT. 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		1,181,000	1,181,000		5,492.59			\$0.47
13 OCT. 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,670,000		9,670,000			535,889.28		\$5.54
14 OCT. 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			103,462.19		\$4.60
15 OCT. 1994	AMOCO	PGS	COMM. OTHER	2,350,000		2,350,000	355,600.00				\$15.13
16 OCT. 1994	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	5,120,000		5,120,000	923,257.00				\$18.03
17 OCT. 1994	CALCASIEU GATHERING	PGS	SWING	4,854,400		4,854,400	684,470.40		68,447.04		\$15.51
18 OCT. 1994	CHEVRON U.S.A.	PGS	COMM. OTHER	3,100,000		3,100,000	714,550.00				\$23.05
19 OCT. 1994	CITRUS MARKETING	PGS	COMM. OTHER	1,088,520		1,088,520	157,726.16				\$14.49
20 OCT. 1994	CNB/OLYMPIC GAS SERVICES	PGS	COMM. OTHER	150,000		150,000	24,750.00				\$16.50
21 OCT. 1994	COASTAL GAS MARKETING	PGS	COMM. OTHER	1,550,000		1,550,000	218,550.00				\$14.10
22 OCT. 1994	MG NATURAL GAS	PGS	COMM. OTHER	1,550,000		1,550,000	215,450.00				\$13.90
23 OCT. 1994	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	100,000		100,000	14,800.00				\$14.80
24 OCT. 1994	NATURAL GAS CLEARINGHOUSE	PGS	SWING	3,006,780		3,006,780	434,881.09		39,088.14		\$15.76
25 OCT. 1994	CASHOUT CHARGES	PGS	DEMAND		(416,593)	(416,593)				(\$20,049.00)	\$4.81
26 OCT. 1994	CASHOUT CHARGES	PGS	COMM. PIPELINE		(416,593)	(416,593)				(2,616.00)	\$0.63
27 OCT. 1994	CASHOUT CHARGES	PGS	COMM. OTHER		(427,349)	(427,349)				(37,370.00)	\$8.74
28	TOTAL			139,956,490	41,013,445	180,969,935	\$4,058,723.47	\$498,452.82	\$3,925,744.14	(\$60,035.00)	\$4.65

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

PRESENT MONTH:

OCTOBER 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 8576	2,742	2,682	85,000	83,130	1.42000	1.92480
2 AMOCO	POI# 10258	806	789	25,000	24,450	1.60000	2.10480
3 AMOCO	POI# 16077	1,774	1,735	55,000	53,790	1.54000	2.04480
4 AMOCO	POI# 23062	323	315	10,000	9,780	1.54000	2.04480
5 AMOCO	POI# 23062	1,935	1,893	60,000	58,680	1.58000	2.08480
6 ASSOCIATED GAS SERVICES	POI# 10126	323	315	10,000	9,780	1.70000	2.20480
7 ASSOCIATED GAS SERVICES	POI# 23062	323	315	10,000	9,780	2.15000	2.65480
8 ASSOCIATED GAS SERVICES	POI# 23062	194	189	6,000	5,868	1.99900	2.50380
9 ASSOCIATED GAS SERVICES	POI# 49565	5,000	4,890	155,000	151,589	1.38000	1.88480
10 ASSOCIATED GAS SERVICES	POI# 57143	935	915	29,000	28,362	1.70000	2.20480
11 ASSOCIATED GAS SERVICES	POI# 57143	2,256	2,208	70,000	68,460	1.77000	2.27480
12 ASSOCIATED GAS SERVICES	POI# 57391	4,677	4,574	145,000	141,809	2.15000	2.65480
13 ASSOCIATED GAS SERVICES	POI# 57391	2,806	2,745	87,000	85,086	1.99900	2.50380
14 CALCASIEU GATHERING SYSTEM	POI# 23062	2,508	2,452	77,738	76,027	1.55100	2.05580
15 CALCASIEU GATHERING SYSTEM	POI# 58130	13,152	12,862	407,702	398,731	1.55100	2.05580
16 CHEVRON U.S.A.	POI# 10109	5,000	4,890	155,000	151,589	2.30500	2.80980
17 CHEVRON U.S.A.	POI# 49008	5,000	4,890	155,000	151,589	2.30500	2.80980
18	TOTAL	49,756	48,661	1,542,440	1,508,499	1.74499	2.24979

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission.

(3) The prices listed above represent gas moved on Florida Gas Transmission.

(4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

OCTOBER 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	AMOUNT	AMOUNT	MONTHLY GROSS	MONTHLY NET	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
19 CITRUS MARKETING COMPANIES	POI# 202	2,000	1,956	62,000	60,636	1.35000	1.85480
20 CITRUS MARKETING COMPANIES	POI# 10258	1,511	1,478	46,852	45,821	1.58000	2.08480
21 OLYMPIC GAS SERVICES	POI# 10095	484	473	15,000	14,670	1.65000	2.15480
22 COASTAL GAS MARKETING	POI# 8576	5,000	4,890	155,000	151,589	1.41000	1.91480
23 MG NATURAL GAS	POI# 8576	5,000	4,890	155,000	151,589	1.39000	1.89480
24 NATURAL GAS CLEARINGHOUSE	POI# 611	3,436	3,360	106,511	104,167	1.49000	1.99480
25 NATURAL GAS CLEARINGHOUSE	POI# 611	1,802	1,762	55,865	54,636	1.48000	1.98480
26 NATURAL GAS CLEARINGHOUSE	POI# 611	2,016	1,972	62,510	61,134	1.58000	2.08480
27 NATURAL GAS CLEARINGHOUSE	POI# 611	2,090	2,044	64,792	63,366	1.77000	2.27480
28 NATURAL GAS CLEARINGHOUSE	POI# 611	355	347	11,000	10,758	1.74000	2.24480
29 NATURAL GAS CLEARINGHOUSE	POI# 58824	323	315	10,000	9,780	1.48000	1.98480
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	13,773	12,150	2,286,970	2,236,645	1.74499	2.24979
37	WEIGHTED AVERAGE						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission.

(3) The prices listed above represent gas moved on Florida Gas Transmission.

(4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component

+ other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE MONTH OF: OCTOBER 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)					TOTAL THERM SALES			
1 RESIDENTIAL	2,076,923	2,230,546	153,623	0.07397	15,636,773	16,462,634	825,862	0.05282
2 SMALL COMM. SERVICE	156,936	214,710	57,774	0.36814	1,169,397	1,329,373	159,977	0.13680
3 COMMERCIAL SERVICE	6,179,288	6,090,306	(88,982)	(0.01440)	46,168,540	45,826,155	(342,385)	(0.00742)
4 COMMERCIAL LV-1	7,325,342	7,605,396	280,054	0.03823	55,200,597	56,082,380	881,783	0.01597
5 COMMERCIAL LV-2	1,945,750	2,584,858	639,108	0.32846	14,326,088	16,343,004	2,016,916	0.14079
6 COMM. ST. LIGHTING	17,043	9,020	(8,023)	(0.47073)	107,596	73,344	(34,252)	(0.31834)
7 WHOLESALE	12,850	9,278	(3,572)	(0.27797)	58,167	76,698	18,531	0.31858
8 NATURAL GAS VEH. SALES	42,319	0	(42,319)	(1.00000)	291,643	0	(291,643)	(1.00000)
9 TOTAL FIRM SALES	17,756,450	18,744,114	987,664	0.05562	132,958,800	136,193,588	3,234,789	0.02433
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	3,641,817	3,320,376	(321,441)	(0.08826)	28,313,301	25,118,779	(3,194,522)	(0.11283)
11 INTERRUPTIBLE LV-1	1,076,691	1,157,216	80,525	0.07479	9,318,258	10,836,066	1,517,809	0.16289
12 INTERRUPTIBLE LV-2	246,400	0	(246,400)	(1.00000)	7,654,683	0	(7,654,683)	(1.00000)
13 TOTAL INT. SALES	4,964,908	4,477,592	(487,316)	(0.09815)	45,286,242	35,954,845	(9,331,397)	(0.20605)
14 TOTAL SALES	22,721,358	23,221,706	500,348	0.02202	178,245,041	172,148,433	(6,096,608)	(0.03420)
THERM SALES (TRANSPORTATION)					TOTAL THERM SALES			
15 INTERRUPTIBLE SMALL	1,501,932	1,010,167	(491,765)	(0.32742)	9,912,291	7,054,165	(2,858,126)	(0.28834)
16 INTERRUPTIBLE LV-1	11,206,387	11,162,551	(43,836)	(0.00391)	80,224,320	86,767,925	6,543,606	0.08157
17 INTERRUPTIBLE LV-2	33,074,516	21,541,967	(11,532,549)	(0.34868)	214,626,555	183,034,865	(31,591,690)	(0.14719)
18 TOTAL TRANSPORTATION	45,782,835	33,714,685	(12,068,150)	(0.26360)	304,763,165	276,856,955	(27,906,210)	(0.09157)
19 TOTAL THROUGHPUT	68,504,193	56,936,391	(11,567,802)	(0.16886)	483,008,206	449,005,388	(34,002,818)	(0.07040)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	170,305	169,136	(1,169)	(0.00686)	1,187,256	1,197,278	10,022	0.00844
21 SMALL COMMERCIAL	5,080	4,818	(262)	(0.05157)	34,953	35,290	337	0.00964
22 COMMERCIAL SERVICE	14,113	14,873	760	0.05385	99,301	100,853	1,552	0.01563
23 COMMERCIAL LV-1	1,539	1,730	191	0.12411	10,965	11,879	914	0.08336
24 COMMERCIAL LV-2	37	50	13	0.35135	263	328	65	0.24715
25 COMM. ST. LIGHTING	23	19	(4)	(0.17391)	148	139	(9)	(0.06081)
26 WHOLESALE	2	2	0	0.00000	14	14	0	0.00000
27 NATURAL GAS VEH. SALES	13	0	(13)	(1.00000)	83	0	(83)	(1.00000)
28 TOTAL FIRM	191,112	190,628	(484)	(0.00253)	1,332,983	1,345,781	12,798	0.00960
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL	72	67	(5)	(0.06944)	486	469	(17)	(0.03498)
30 INTERRUPTIBLE LV-1	23	8	(15)	(0.65217)	161	56	(105)	(0.65217)
31 INTERRUPTIBLE LV-2	5	0	(5)	(1.00000)	35	0	(35)	(1.00000)
32 TOTAL INT.	100	75	(25)	(0.25000)	682	525	(157)	(0.23021)
NUMBER OF CUSTOMERS (TRANSP)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
33 INTERRUPTIBLE SMALL	13	8	(5)	(0.38462)	88	56	(32)	(0.36364)
34 INTERRUPTIBLE LV-1	18	17	(1)	(0.05556)	133	123	(10)	(0.07519)
35 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	50	49	(1)	(0.02000)
36 TOTAL TRANSPORTATION	39	32	(7)	(0.17949)	271	228	(43)	(0.15867)
37 TOTAL CUSTOMERS	191,251	190,735	(516)	(0.00270)	1,333,936	1,346,534	12,598	0.00944
THERM USE PER CUSTOMER								
38 RESIDENTIAL	12	13	1	0	13	14	1	0
39 SMALL COMMERCIAL	31	45	14	0	33	38	4	0
40 COMMERCIAL SERVICE	438	409	(28)	(0)	465	454	(11)	(0)
41 COMMERCIAL LV-1	4,760	4,396	(364)	(0)	5,034	4,721	(313)	(0)
42 COMMERCIAL LV-2	52,588	51,697	(891)	(0)	54,472	49,826	(4,646)	(0)
43 COMM. ST. LIGHTING	741	475	(266)	(0)	727	528	(199)	(0)
44 WHOLESALE	6,425	4,639	(1,786)	(0)	4,155	5,478	1,324	0
45 NATURAL GAS VEH. SALES	3,255	0	(3,255)	(1)	3,514	0	(3,514)	(1)
46 INTERRUPTIBLE SMALL	50,581	49,558	(1,023)	(0)	58,258	53,558	(4,700)	(0)
47 INTERRUPTIBLE LV-1	46,813	144,652	97,839	2	57,877	193,501	135,624	2
48 INTERRUPTIBLE LV-2	49,280	0	(49,280)	(1)	218,705	0	(218,705)	(1)
49 INTERRUPTIBLE SMALL (TRANS)	115,533	126,271	10,738	0	112,640	125,967	13,328	0
50 INTERRUPTIBLE LV-1 (TRANS)	622,577	656,621	34,044	0	603,190	705,430	102,240	0
51 INTERRUPTIBLE LV-2 (TRANS)	4,134,314	3,077,424	(1,056,891)	(0)	4,292,531	3,735,405	(557,126)	(0)

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0433	1.0403	1.0364	1.0403	1.0374	1.0335	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0	0	0	0	0
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.061	1.058	1.054	1.058	1.055	1.051	0	0	0	0	0
JACKSONVILLE ONLY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0384	1.0394	1.0266	1.0285	1.0276	1.0276	0	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0	0	0	0	0
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.056	1.057	1.044	1.046	1.045	1.045	0	0	0	0	0

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 OCTOBER 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	49,167,980	19	2,179,065.19	5
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	43,066,600	15	308,787.51	1
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	136,110	15	5,956.17	1
5 ALERT DAY CHARGE	SWING SERVICE	39,890	17	11,119.21	3
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	30,710	17	30,710.00	3
7 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	536,480	18	199,805.50	4
8 REVENUE SHARING	OTHER	0	20	(59,741.47)	6
9 TOTAL FGT		<u>99,177,770</u>		<u>\$2,718,730.11</u>	
10 SEMINOLE GAS	COMM. OTHER	2,215,320	18	314,688.82	4
11 SEMINOLE GAS	COMM. PIPELINE	3,328,250	15	29,452.48	1
12 SEMINOLE GAS	DEMAND	9,670,000	19	535,889.28	5
13 SUNRISE	COMM. OTHER	10,475	18	4,840.21	4
14 SFCA	COMM. PIPELINE	1,070,530	15	7,675.70	1
15 SFCA	DEMAND	2,232,000	19	96,667.92	5
16 BOOKOUTS	COMM. OTHER	(340,790)	18	(71,537.73)	4
17 LEGAL FEES	OTHER			18,947.46	6
18 ADMINISTRATIVE COSTS	OTHER			37,733.04	6
19 AMOCO	COMM. OTHER	2,350,000	18	355,600.00	4
20 ASSOCIATED GAS SERVICES	COMM. OTHER	5,120,000	18	923,257.00	4
21 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			68,447.04	3
22 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,854,400	17	684,470.40	3
23 CHEVRON U.S.A.	COMM. OTHER	3,100,000	18	714,550.00	4
24 CITRUS MARKETING COMPANIES	COMM. OTHER	1,088,520	18	157,726.16	4
25 CNB/OLYMPIC GAS SERVICES	COMM. OTHER	150,000	18	24,750.00	4
26 COASTAL GAS MARKETING	COMM. OTHER	1,550,000	18	218,550.00	4
27 MG NATURAL GAS	COMM. OTHER	1,550,000	18	215,450.00	4
28 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	100,000	18	14,800.00	4
29 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			39,088.14	3
30 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	3,006,780	17	434,881.09	3
31 SEPTEMBER '94 ACCRUAL ADJ.	SWING-DEMAND		17	63.00	3
32 SEPTEMBER '94 ACCRUAL ADJ.	SWING-COMM.	0	17	724.50	3
33 TOTAL		<u>140,233,255</u>		<u>7,545,444.62</u>	

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	11/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/20/94		
INVOICE NO.	3598		
TOTAL AMOUNT DUE	\$2,185,326.30		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				10/94	A	RES	0.3659	0.0672		0.4331	6,665,527	\$2,886,839.74
NO NOTICE RESERVATION CHARGE				10/94	A	NNR	0.0694			0.0694	620,000	\$43,028.00
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(40,641)	(\$17,601.62)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(28,706)	(\$12,432.57)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(106,423)	(\$46,091.80)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(59,675)	(\$25,845.24)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(103,447)	(\$44,802.90)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(217,000)	(\$93,982.70)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(15,562)	(\$6,739.90)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(13,950)	(\$6,041.75)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(27,900)	(\$12,083.49)

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OCT. INVOICES

A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	11/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/20/94		
INVOICE NO.	3598		
TOTAL AMOUNT DUE	\$2,185,326.30		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(10,385)	(\$4,497.74)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(7,750)	(\$3,356.53)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(7,750)	(\$3,356.53)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(337,621)	(\$146,223.66)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(45,198)	(\$19,575.25)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(11,904)	(\$5,155.62)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(42,780)	(\$18,528.02)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(10,850)	(\$4,699.14)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(45,694)	(\$19,790.07)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(174,747)	(\$75,682.93)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(8,959)	(\$3,880.14)

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OCT. INVOICES

]: A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	11/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/20/94		
INVOICE NO.	3598		
TOTAL AMOUNT DUE	\$2,185,326.30		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(10,881)	(\$4,712.56)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(52,700)	(\$22,824.37)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(153,450)	(\$66,459.20)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(14,756)	(\$6,390.82)
Correct rate for 10/94 Relinquished volume-TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.1851			0.1851	(200,000)	(\$37,020.00)
WESTERN DIVISION REVENUE SHARING CREDIT				10/94	A	TCW						(\$14,131.15)
MARKET IT REVENUE SHARING CREDIT				10/94	A	ITF						(\$42,757.62)
RELINQUISHMENT CHARGE BACK-IMC AGRICO				10/94	A	TRL						\$16,488.40
RELINQUISHMENT CHARGE BACK-REICHHOLD				10/94	A	TRL						\$3,633.48
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/94.											5,536,798	\$2,185,326.30

*** END OF INVOICE 3598 ***

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OCT. INVOICES

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

DATE 10/31/94

DUE 11/10/94

INVOICE NO. 3406

TOTAL AMOUNT DUE (\$2,852.70)

PEOPLES GAS SYSTEM INC
ATTN: *EA ELLIOTT*
POST OFFICE BOX 2562
215 MADISON ST
TAMPA, FL 33601

Wire Transfer
NCNB Charlotte NC
Account # 001658806
Route # 053000196

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	POI NO.	NAME	DELIVERIES	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	MMBTU DRY	AMOUNT
RESERVATION CHARGE						10/94	A	RES	0.3659	0.0672		0.4331	939,300		\$406,810.83
TEMPORARY RELINQUISHMENT CREDIT						10/94	A	TRL	0.4331			0.4331	(939,300)		(\$406,810.83)
WESTERN DIVISION REVENUE SHARING CREDIT						10/94	A	TCW							(\$2,852.70)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 10/94.															(\$2,852.70)

*** END OF INVOICE 3406 ***

DE (IC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	11/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/20/94		
INVOICE NO.	3454		
TOTAL AMOUNT DUE	\$308,787.51		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				10/94	A	COM	0.0259	0.0458		0.0717	295,331	\$21,175.23
Usage Charge		16102	PALM BEACH PEOPLES GAS	10/94	A	COM	0.0259	0.0458		0.0717	10	\$0.72
Usage Charge		16110	PGS-COCONUT CREEK	10/94	A	COM	0.0259	0.0458		0.0717	3,878	\$278.05
Usage Charge		16113	PGS-DANIA	10/94	A	COM	0.0259	0.0458		0.0717	558	\$40.01
Usage Charge		16115	PGS-NORTH MIAMI	10/94	A	COM	0.0259	0.0458		0.0717	104,590	\$7,499.10
Usage Charge		16119	PGS-MIAMI	10/94	A	COM	0.0259	0.0458		0.0717	27,290	\$1,956.69
Usage Charge		16121	PGS-MIAMI BEACH	10/94	A	COM	0.0259	0.0458		0.0717	32,370	\$2,320.93
Usage Charge		16151	PGS-JACKSONVILLE	10/94	A	COM	0.0259	0.0458		0.0717	639,712	\$45,867.35
Usage Charge		16155	PGS-UMATILLA	10/94	A	COM	0.0259	0.0458		0.0717	29,557	\$2,119.24
Usage Charge		16159	PGS-DAYTONA BEACH	10/94	A	COM	0.0259	0.0458		0.0717	22,144	\$1,587.72
Usage Charge		16161	PGS-EUSTIS	10/94	A	COM	0.0259	0.0458		0.0717	75,500	\$5,413.35

PAGE 5 OF 15
OCT. INVOICES

IC: A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	11/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/20/94		
INVOICE NO.	3454		
TOTAL AMOUNT DUE	\$308,787.51		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16162	PGS-EUSTIS NORTH	10/94	A	COM	0.0259	0.0458	0.0717		14,348	\$1,028.75
Usage Charge		16165	PGS-MT DORA	10/94	A	COM	0.0259	0.0458	0.0717		14,396	\$1,032.19
Usage Charge		16167	PGS-ORLANDO NORTH	10/94	A	COM	0.0259	0.0458	0.0717		11,789	\$845.27
Usage Charge		16169	PGS-ORLANDO	10/94	A	COM	0.0259	0.0458	0.0717		93,419	\$6,698.14
Usage Charge		16170	PGS-ORLANDO EAST	10/94	A	COM	0.0259	0.0458	0.0717		86,496	\$6,201.76
Usage Charge		16172	PGS-ORLANDO SOUTH	10/94	A	COM	0.0259	0.0458	0.0717		170,500	\$12,224.85
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	10/94	A	COM	0.0259	0.0458	0.0717		34,312	\$2,460.17
Usage Charge		16190	PGS-FROSTPROOF	10/94	A	COM	0.0259	0.0458	0.0717		14,514	\$1,040.65
Usage Charge		16191	PGS-AVON PARK	10/94	A	COM	0.0259	0.0458	0.0717		16,710	\$1,198.11
Usage Charge		16195	PEOPLES GAS-ONECO	10/94	A	COM	0.0259	0.0458	0.0717		134,439	\$9,639.28
Usage Charge		16196	SOUTHERN GAS-SARASOTA	10/94	A	COM	0.0259	0.0458	0.0717		113,799	\$8,159.39

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OCT. INVOICES

C: A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	11/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/20/94		
INVOICE NO.	3454		
TOTAL AMOUNT DUE	\$308,787.51		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16197	PGS-LAKELAND	10/94	A	COM	0.0259	0.0458		0.0717	4,301	\$308.38
Usage Charge		16198	PGS-LAKELAND NORTH	10/94	A	COM	0.0259	0.0458		0.0717	801,139	\$57,441.67
Usage Charge		16200	PGS-BRANDON	10/94	A	COM	0.0259	0.0458		0.0717	119,700	\$8,582.49
Usage Charge		16201	PGS-TAMPA SOUTH	10/94	A	COM	0.0259	0.0458		0.0717	143,391	\$10,281.13
Usage Charge		16202	PGS-TAMPA EAST	10/94	A	COM	0.0259	0.0458		0.0717	152,472	\$10,932.24
Usage Charge		16203	PGS-TAMPA NORTH	10/94	A	COM	0.0259	0.0458		0.0717	137,950	\$9,891.02
Usage Charge		16207	PGS-ST PETERSBURG NORTH	10/94	A	COM	0.0259	0.0458		0.0717	97,283	\$6,975.19
Usage Charge		16208	PGS-ST PETERSBURG	10/94	A	COM	0.0259	0.0458		0.0717	27,464	\$1,969.17
Usage Charge		16209	PGS-TAMPA WEST	10/94	A	COM	0.0259	0.0458		0.0717	806	\$57.79
Usage Charge		28712	PGS-OSCEOLA COUNTY	10/94	A	COM	0.0259	0.0458		0.0717	2,136	\$153.15
Usage Charge		28713	PGS-ORLANDO WEST	10/94	A	COM	0.0259	0.0458		0.0717	10,680	\$765.76

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OCT. INVOICES

IC: A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 4

DATE	11/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/20/94		
INVOICE NO.	3454		
TOTAL AMOUNT DUE	\$308,787.51		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		58913	PGS LAKE MURPHY	10/94	A	COM	0.0259	0.0458		0.0717	623,964	\$44,738.22
Usage Charge		59963	ORLANDO TURNPIKE	10/94	A	COM	0.0259	0.0458		0.0717	249,712	\$17,904.35
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/94.											4,306,660	\$308,787.51

*** END OF INVOICE 3454 ***

PAGE 8 OF 15
OCT. INVOICES

MODE (IC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	11/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/20/94		
INVOICE NO.	3461		
TOTAL AMOUNT DUE	\$5,956.17		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16195	PEOPLES GAS-ONECO	10/94	A	COM	0.3918	0.0458		0.4376	13,611	\$5,956.17
TOTAL FOR CONTRACT 5067 FOR MONTH OF 10/94.											13,611	\$5,956.17

*** END OF INVOICE 3461 ***

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OCT. INVOICES

DE (IC): A = ACTUALS R = REVERSALS

5/94

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE 1

DATE	11/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/20/94		
INVOICE NO.	3614		
TOTAL AMOUNT DUE	\$11,119.21		

CONTRACT 5323 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
TYPE DELIVERY POINT OPERATOR ACCOUNT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
OVERAGE ALERT DAY CHARGE ON 10/28/94 TO 10/30/94: 3,989 MMBTU.												
				10/94	A	OAD	2.7875			2.7875	3,989	\$11,119.21
TOTAL FOR CONTRACT 5323 FOR MONTH OF 10/94.											3,989	\$11,119.21

*** END OF INVOICE 3614 ***

PAGE 10 OF 15
OCT. INVOICES

MODE (TC): A = ACTUALS R = REVERSALS

(5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	11/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/20/94		
INVOICE NO.	3616		
TOTAL AMOUNT DUE	\$30,710.00		

CONTRACT 5323 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
 TYPE DELIVERY POINT OPERATOR ACCOUNT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
OPERATIONAL FLOW ORDER CHARGE FOR CONTRACT NUMBER 60953		5323 ON 10/25/94.	PGS - LAKE BLUE	10/94		OFO	10.0000			10.0000	337	\$3,370.00
OPERATIONAL FLOW ORDER CHARGE FOR CONTRACT NUMBER 60953		5323 ON 10/26/94.	PGS - LAKE BLUE	10/94		OFO	10.0000			10.0000	1,039	\$10,390.00
OPERATIONAL FLOW ORDER CHARGE FOR CONTRACT NUMBER 60953		5323 ON 10/27/94.	PGS - LAKE BLUE	10/94		OFO	10.0000			10.0000	1,695	\$16,950.00
TOTAL FOR CONTRACT 5323 FOR MONTH OF 10/94.											3,071	\$30,710.00

*** END OF INVOICE 3616 ***

PAGE 11 OF 15
OCT. INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

OCT 1994
INVOICE

NOVEMBER 9, 1994

INVOICE NO. 10-883.40-94
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

<u>COMMODITY DETAIL</u>		<u>W/H</u>		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10/01/94 - 10/31/94 Transp.				\$0.00
10/01/94 - 10/31/94 Current		2,215,320	\$0.14205	\$314,688.82
Total Commodity		2,215,320	\$0.14205	\$314,688.82
<u>TRANSPORT DETAIL</u>				
<u>AGREEMENT</u>		<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 Peoples SNG Inter Com.		16,121	\$0.80280	\$12,941.94
830087 Peoples So Ga Inter Com.		9,654	\$0.17050	\$1,646.01
864340 & 864350 SNG Firm Com.		425,210	\$0.02580	\$10,970.42
864340 & 864350 SNG Firm Dem.		35,252	\$11.50400	\$405,539.01
831200 & 831210 So Ga Firm Com.		428,171	\$0.02050	\$8,777.51
831200 & 831210 So Ga Firm Dem.		35,000	\$5.70500	\$199,675.00
864350 SNG GSR Charges		26,309	\$3.74700	\$98,579.82
Accrued Interest On GSR Charges				\$628.82
Credits:				
JEA Transport Credit				(\$26,324.55)
SNG Brokered Capacity				(\$106,163.40)
So. Ga. Brokered Capacity				(\$40,300.00)
Total Transport				\$565,970.58
TOTAL AMOUNT DUE				\$880,659.40

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



CO 1 VENDOR 1007582
 INVOICE 93305111588 5/94
 PO 32923-98 DUE 10-5
 ATT Y TRAV
 ENTERED [Signature] AUTH

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 9/22/94	PAST DUE AFTER 10/21/94
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 93305-111588		TOTAL AMT. NOW DUE 3,321.52	
SERVICE ADDRESS JACARANDA SQUARE		WATER METER #	GAS METER # 8457280		
TYPE OF SERVICE GAS	PREVIOUS READ 74241	CURRENT READ 81127	CONSUMPTION 7188	AMOUNT 3,321.52	
YOUR CURRENT MONTH BILL TOTAL -----				3,321.52	
IT WILL BE PAST DUE AFTER -----				10/21/94	
RECEIVED ACCOUNTS PAYABLE 94 OCT -3 AM 11:06 01-90-000-232-02-000					

10-4-94 copy sent to Ron

CC 1 1007582
 VENDOR -----
 INVT. 17000174500 OCT 94
 SA 32923-95 DUE 10-23
 ATI X PAN 014
 ENTERED [Signature] AUTH -----

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
10/03/94	10/27/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	1,518.69

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 8 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	53581	56868	3287	1,518.69
CURRENT MONTH BILL TOTAL				1,518.69
ALL BE PAST DUE AFTER				10/27/94

RECEIVED
 ACCOUNTS PAYABLE
 94 OCT 11 AM 10:38

10-11-94 spoke w/ Bill. This acct. # does not show up on the new p.o.

TOTAL AMOUNT DUE----- 1,518.69

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

OCTOBER 7, 1994

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

INVOICE

~~SEPTEMBER, 1994~~
OCTOBER, 1994 *

TO: PEOPLES GAS
111 MADISON STREET
P.O. BOX 2562
TAMPA, FLORIDA 33601

ATTN: W. EDWARD ELLIOTT
MANAGER-GAS ACCOUNTING

COMMODITY TRANSPORTATION CHARGE
RESERVATION CHARGE
TOTAL AMOUNT DUE METRO DADE COUNTY

\$ 7,675.70 ✓
\$ ~~8,737.00~~
96,667.92 ✓
\$ ~~52,628.58~~
=====

104,343.62
\$ ~~61,365.58~~

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

* Preliminary Invoice → Actual Invoice Not
Received As of Filing Date

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
AMOCO	850,000.0	0.14200	\$120,700.00
AMOCO	650,000.0	0.15400	\$100,100.00
AMOCO	600,000.0	0.15800	\$94,800.00
AMOCO	250,000.0	0.16000	\$40,000.00
TOTAL:	<u>2,350,000.0</u>		<u>\$355,600.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ASSOCIATED GAS SERVICES	1,550,000.0	0.13800	\$213,900.00
ASSOCIATED GAS SERVICES	390,000.0	0.17000	\$66,300.00
ASSOCIATED GAS SERVICES	700,000.0	0.17700	\$123,900.00
ASSOCIATED GAS SERVICES	930,000.0	0.19990	\$185,907.00
ASSOCIATED GAS SERVICES	1,550,000.0	0.21500	\$333,250.00
TOTAL:	<u>5,120,000.0</u>		<u>\$923,257.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1994

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
CALCASIEU GATHERING SYSTEM	4,854,400.0	0.01410	\$68,447.04
TOTAL:	<u>4,854,400.0</u>		<u>\$68,447.04</u>

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
CALCASIEU GATHERING SYSTEM	4,854,400.0	0.14100	\$684,470.40
TOTAL:	<u>4,854,400.0</u>		<u>\$684,470.40</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U.S.A.	3,100,000.0	0.23050	\$714,550.00
TOTAL:	<u>3,100,000.0</u>		<u>\$714,550.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING COMPANIES	620,000.0	0.13500	\$83,700.00
CITRUS MARKETING COMPANIES	468,520.0	0.15800	\$74,026.16
TOTAL:	<u>1,088,520.0</u>		<u>\$157,726.16</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
CNB/OLYMPIC GAS SERVICES	150,000.0	0.16500	\$24,750.00
TOTAL:	<u>150,000.0</u>		<u>\$24,750.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
COASTAL GAS MARKETING	<u>1,550,000.0</u>	0.14100	<u>\$218,550.00</u>
TOTAL:	<u>1,550,000.0</u>		<u>\$218,550.00</u>

g:\gasact\pga\accrue95

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
MG NATURAL GAS	1,550,000.0	0.13900	\$215,450.00
TOTAL:	<u>1,550,000.0</u>		<u>\$215,450.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	100,000.0	0.14800	\$14,800.00
TOTAL:	<u>100,000.0</u>		<u>\$14,800.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

OCTOBER 1994

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	558,650.0	0.01300	\$7,262.45
NATURAL GAS CLEARINGHOUSE	1,065,110.0	0.01300	\$13,846.43
NATURAL GAS CLEARINGHOUSE	625,100.0	0.01300	\$8,126.30
NATURAL GAS CLEARINGHOUSE	110,000.0	0.01300	\$1,430.00
NATURAL GAS CLEARINGHOUSE	647,920.0	0.01300	\$8,422.96
TOTAL:	<u>3,006,780.0</u>		<u>\$39,088.14</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	558,650.0	0.13500	\$75,417.75
NATURAL GAS CLEARINGHOUSE	1,065,110.0	0.13600	\$144,854.96
NATURAL GAS CLEARINGHOUSE	625,100.0	0.14500	\$90,639.50
NATURAL GAS CLEARINGHOUSE	110,000.0	0.16100	\$17,710.00
NATURAL GAS CLEARINGHOUSE	647,920.0	0.16400	\$106,258.88
TOTAL:	<u>3,006,780.0</u>		<u>\$434,881.09</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

SEPTEMBER 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
AMOCO	ACCRUED:	100,000.0	0.14100	\$14,100.00
	ACTUAL:	100,000.0	0.14100	\$14,100.00
ASSOCIATED NATURAL GAS	ACCRUED:	108,120.0	0.14000	\$15,136.80
	ACTUAL:	108,120.0	0.14000	\$15,136.80
ASSOCIATED NATURAL GAS	ACCRUED:	900,000.0	0.19990	\$179,910.00
	ACTUAL:	900,000.0	0.19990	\$179,910.00
CALCASIEU GATHERING SYSTEM	ACCRUED:	3,150,000.0	0.16200	\$510,300.00
	ACTUAL:	3,150,000.0	0.16225	\$511,087.50
CHEVRON U.S.A.	ACCRUED:	600,000.0	0.21250	\$127,500.00
	ACTUAL:	600,000.0	0.21250	\$127,500.00
CHEVRON U.S.A.	ACCRUED:	1,800,000.0	0.21700	\$390,600.00
	ACTUAL:	1,800,000.0	0.21700	\$390,600.00
CHEVRON U.S.A.	ACCRUED:	3,000,000.0	0.23050	\$691,500.00
	ACTUAL:	3,000,000.0	0.23050	\$691,500.00
CITRUS MARKETING COMPANIES	ACCRUED:	200,000.0	0.13800	\$27,600.00
	ACTUAL:	200,000.0	0.13800	\$27,600.00
CITRUS MARKETING COMPANIES	ACCRUED:	450,000.0	0.15100	\$67,950.00
	ACTUAL:	450,000.0	0.15100	\$67,950.00
CITRUS MARKETING COMPANIES	ACCRUED:	543,300.0	0.20450	\$111,104.85

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

SEPTEMBER 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
CITRUS MARKETING COMPANIES	ACTUAL:	543,300.0	0.20450	\$111,104.85
CITRUS MARKETING COMPANIES	ACCRUED:	3,096,300.0	0.21050	\$651,771.15
	ACTUAL:	3,096,300.0	0.21050	\$651,771.15
CITRUS MARKETING COMPANIES	ACCRUED:	1,547,400.0	0.22200	\$343,522.80
	ACTUAL:	1,547,400.0	0.22200	\$343,522.80
NORTH CANADIAN MARKETING	ACCRUED:	33,380.0	0.15600	\$5,207.28
	ACTUAL:	33,380.0	0.15600	\$5,207.28
NATURAL GAS CLEARINGHOUSE	ACCRUED:	18,680.0	0.20800	\$3,885.44
	ACTUAL:	18,680.0	0.20800	\$3,885.44
NATURAL GAS CLEARINGHOUSE	ACCRUED:	23,940.0	0.21100	\$5,051.34
	ACTUAL:	23,940.0	0.21100	\$5,051.34
NATURAL GAS CLEARINGHOUSE	ACCRUED:	8,950.0	0.21200	\$1,897.40
	ACTUAL:	8,950.0	0.21200	\$1,897.40
NATURAL GAS CLEARINGHOUSE	ACCRUED:	763,000.0	0.14900	\$113,687.00
	ACTUAL:	763,000.0	0.14900	\$113,687.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	400,000.0	0.15400	\$61,600.00
	ACTUAL:	400,000.0	0.15400	\$61,600.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,300,000.0	0.15700	\$204,100.00
	ACTUAL:	1,300,000.0	0.15700	\$204,100.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

SEPTEMBER 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
NATURAL GAS CLEARINGHOUSE	ACCRUED:	544,610.0	0.16600	\$90,405.26
	ACTUAL:	544,610.0	0.16600	\$90,405.26
TOTAL ACCRUED:		18,587,680.0		\$3,616,829.32
TOTAL ACTUAL:		18,587,680.0		\$3,617,616.82
	ADJUSTMENT:	0.0		\$787.50



AMOCO ENERGY TRADING CORPORATION
 TAX ID NUMBER 36-3421804

INVOICE

REMIT WIRE TO: 10-20-94
 AMOCO ENERGY TRADING CORPORATION
 WIRE TRANSFER ACCOUNT
 CHASE MANHATTAN BANK, NY
 ACCT NO. 910-2-548097 ABA# 021000021
 NEW YORK, NY 10081-6000

PEOPLES GAS SYSTEM INC
 P O BOX 2562
 TAMPA, FL 33601-2562

INVOICE NUMBER 005205
 INVOICE DATE 10/12/1994
 CONTRACT 143296
 DELIVERY MONTH 09/1994

TERMS: WITHIN 10 DAYS OF RECEIPT

PLEASE REFERENCE INVOICE
 NUMBER ON REMITTANCE ADVICE

TRANSACTION TYPE	VOLUME	MEAS UNIT	BTU DETERM (S/D/A)	PRICE	AMOUNT
DELIVERY POINT PIPELINE MEAS POINT	009948	FGT SALES	TSMA		
BASE VALUATION	10,000	BTU	D	1.41000	14,100.00

TOTAL AMOUNT DUE \$14,100.00

CO _____ VENDOR _____
 INVOICE 005205 _____
 PO _____ DUE _____
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

01-90-000-232-02-00-0
 SE

RECEIVED
 DEBITS PAYABLE
 01 OCT 17 AM 11:13

FOR QUESTIONS, CONTACT Sharon Hildebrand AT (713) 366-2062; FAX (713) 366-5313;
 ACCOUNT NUMBER 1300100001054-A981603-12532900,005205,101294,0994



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of September 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 10/13/94
Invoice #: 12-AR-H464488B

Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES							
Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
NGPL	7936	3,000	1	6	18,000	1.9990 D	35,982.00
NGPL	7936	3,000	7	8	6,000	1.9990 D	11,994.00
NGPL	7936	3,000	9	30	<u>66,000</u>	1.9990 D	<u>131,934.00</u>
Total for Meter 7936 - FGT/NGPL-Vermilion					90,000		179,910.00
TOTAL DUE					90,000		\$179,910.00

01-90-000-232-02-000
[Signature]

10-25-94

SEND WIRE TRANSFER TO:

Continental Bank, N.A.
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

PAGE 2 OF 10
SEPT. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Loraine Montalbano at (713) 260-1800 or fax to (713) 260-1825.



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of September 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 10/11/94
Invoice #: 12-AR-H464488A

Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
FGT	15968	54 59	3	30	1,852 1,512	1.4000 D	2,312.80 2,116.80
		Total for Meter 15968 - Kotara Aldrige #1			1,852		2,312.80
FGT	61499	775	14	14	775	1.4000 D	1,085.00 ✓
		Total for Meter 61499 - TransTex/FGT			775		1,085.00 ✓
FGT	8798	775	3	13	8,525	1.4000 D	11,935.00 ✓
		Total for Meter 8798 - Valero Starr			8,525		11,935.00 ✓
TOTAL DUE					10,952		\$15,332.80

15,136.80
SE

10-25-94
SEND WIRE TRANSFER TO:

Continental Bank, N.A. -
Chicago, Illinois
ABA #071000039

01-90-000-232-02-00-0

Credit: Associated Gas Services, Inc.
Account #76-56971

PAGE 3 OF 10
SEPT. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.



Calcasieu Gas Gathering System
1600 Smith, Suite 4775
Houston, Texas 77002

Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

Customer No: 15080
Contract No: CGGG-GS-083
Volume Basis: MMBtu

Statement		Terms for Payment:	Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247
Date	Number	Due on the 25th or 15 days from receipt of invoice whichever is later.	
10/08/94	9410S0830		

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	09/94	221,541	221,541	\$ 1.6230	\$ 359,561.04
328 206 001	Sabine/Florida - Henry Hub	09/94	5,573	5,573	\$ 1.6230	\$ 9,044.98
328 206 001	Sabine/Florida - Henry Hub	09/94	87,886	87,886	\$ 1.6230	\$ 142,638.98

315,000

315,000 @ \$ 1.6225 = \$ 511,087.50

*Wire Transfer
10-25-94*

PAGE 4 OF 10
SEPT. INVOICES

-90-000-232-02-00-0

Q

Total Cost of Gas	\$	<i>511,087.50</i>
Sales Tax (4%)	\$	0.00
Total Amount Due this Invoice	\$	<u>511,245.00</u>
		<i>511,087.50</i>

Information contact Veronica Hernandez at (713) 951-7834

Fax: (713) 951-7830

Invoice



Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment	
Invoice Number 019406-00	
Reference MWWO	Invoice Date 10/14/94
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.	

Charge to
 PEOPLES GAS SYSTEMS, INC.
 P.O. BOX 2562
 TAMPA, FL 33601

Terms:
 Net Cash
 No Discount

Description
 TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF SEPTEMBER 1994.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
540,000	540,000	2.2400	1,209,600.00 ✓

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before October 26, 1994

10-26-94

RECEIVED
 ACCOUNTS PAYABLE

OCT 18 AM 10:41

To: CHEVRON U.S.A., INC. FEIN:25-0527925
 ACCT. #59-51704, ABA #071000013
 FIRST NATIONAL BANK OF CHICAGO
 CHICAGO, IL 60673
 INVOICE REFERENCE: 019406-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: MICHAEL WOODY

Phone: (510)827-7186

#01-90-000-232-0d-00-0

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

PAGE 1

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
PEOPLES GAS SYSTEMS P. O. BOX 2562 TAMPA, FL 33601-2562	INVOICE NUMBER: G-9409-920 INVOICE DATE: OCTOBER 10, 1994 DUE DATE: OCTOBER 20, 1994	CONTRACT NO: 262-68756-301 CONTRACT DATE: SEPTEMBER 20, 1993 VOLUME BASIS: MMBTU 14.73 DRY	VIA WIRE TRANSFER BY 2:00 PM CST NATIONS BANK - HOUSTON <i>10-20-94</i> CITRUS INDUSTRIAL SALES COMPANY, INC. 4140327948 - 111000025 () -

Fax #: FOR FURTHER INFORMATION CALL: WILL WRIGHT @ (713) 853-7517 FAX # (713) 646-2704

FACILITY PIPE1/METER PIPE2/METER	DELIVERY POINT	DESCRIPTION	DATES		VOLUMES			PRICE			DOLLARS	
			START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT

TO INVOICE YOU FOR NATURAL GAS SALES:


611	FGT/	NNG/	MOPS FGT NNG	09/22/1994	09/30/1994				45,000		\$1.51000		\$67,950.00
8576	HPL/0981432	FGT/93469	MAGNET WITHERS FGT HPL	09/29/1994	09/30/1994				20,000		\$1.38000		\$27,600.00
804428	SAB/470-0026	FGT/23062	SAB/FGT (KAPLAN) (VERMILION)	09/07/1994	09/30/1994				82,568		\$2.10500		\$173,805.64
810154	UNTD/3293	FGT/10102	UNTD/FGT (ARNAUVILLE)	09/15/1994	09/30/1994				165,136		\$2.10500		\$347,611.28
812027	FGT/282	PLT/	JOHNSON BAYOU PLANT	09/07/1994	09/30/1994				43,464		\$2.04500		\$88,883.88
817162	UNTD/10293	FGT/10109	UNTD/FGT MONTEPELIER	09/01/1994	09/06/1994	1	1,811	D	10,866		\$2.04500		\$22,220.97
				09/01/1994	09/06/1994	2	10,321	D	61,926		\$2.10500		\$130,354.23
DELIVERY POINT SUBTOTAL									72,792				\$152,575.20

TOTAL DUE CITRUS INDUSTRIAL SALES COMPANY, INC.

428,960

\$858,426.00

PAGE 6 OF 10
SEPT. INVOICES

01-90-000-232-02-00-0


Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

PAGE 1

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION	
PEOPLES GAS SYSTEMS P. O. BOX 2562 TAMPA, FL 33601-2562	INVOICE NUMBER: G-9409-921 INVOICE DATE: OCTOBER 10, 1994 DUE DATE: OCTOBER 20, 1994	CONTRACT NO: 262-68756-302 CONTRACT DATE: MAY 1, 1994 VOLUME BASIS: MMBTU 14.73 DRY	VIA WIRE TRANSFER BY 2:00 PM CST NATIONS BANK - HOUSTON <i>10-20-94</i> CITRUS INDUSTRIAL SALES COMPANY, INC. 4140327948 - 111000025 () -	
Fax #: FOR FURTHER INFORMATION CALL: WILL WRIGHT @ (713) 853-7517 FAX # (713) 646-2704				
DELIVERY POINT	DATES	VOLUMES	PRICE	DOLLARS
FACILITY PIPE1/METER PIPE2/METER DESCRIPTION	START END	TIER TIER VOL PER MMBTU	INDEX ADJUSTMENTS FINAL	AMOUNT TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

57391	FGT/94452	NGPL VERMILION	09/07/1994 09/30/1994		24,768		\$2.22000	\$54,984.96
80442B	SAB/470-0026 FGT/23062	SAB/FGT (KAPLAN) (VERMILION)	09/07/1994 09/14/1994		33,008		\$2.22000	\$73,277.76
810154	UNTD/3293 FGT/10102	UNTD/FGT (ARNAUVILLE)	09/15/1994 09/30/1994		66,016		\$2.22000	\$146,555.52
817162	UNTD/10293 FGT/10109	UNTD/FGT MONTPELIER	09/01/1994 09/06/1994		30,948		\$2.22000	\$68,704.56

TOTAL DUE CITRUS INDUSTRIAL SALES COMPANY, INC.

154,740

\$343,522.80

#01-90-000-23d-02-00-0

DE

PAGE 7 OF 10
SEPT. INVOICES

* = Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Man Lear 713-957-5151

(North Canadian Mktg)

INTERENERGY GAS SERVICES CORP.
1700 BROADWAY, SUITE 1150
DENVER, COLORADO 80290
(303) 860-8949

~~NO SC
FAXED~~

INVOICE NO. IGS 940902

10-Oct-94

PEOPLES GAS SYSTEM, INC
ATTN: BONNIE ARENSMEYER
111 EAST MADISON STREET
TAMPA, FLORIDA 33602

Account No. 1104P002

PHONE: (813) 272-0126
FAX: (813) 272-0063

++++
GAS PURCHASED FROM INTERENERGY GAS SERVICES CORP.

Purchase Month-Year: Sep-94

DELIVERY POINT	MMBTU DRY	\$/MMBTU		TOTAL
JEFERSON	1,670	\$1.5600	# 2,605.20	\$3,273.65
VERMILLION	1,668	\$1.5600	<u>2,602.08</u>	\$3,273.65
	3,338			

TOTAL AMOUNT DUE INTERENERGY GAS SERVICES CORP. \$ 5,207.28 ~~-\$6,547.30~~

++++

Payment due TWO DAYS before the end of the month.

PLEASE MAKE CHECK PAYABLE TO INTERENERGY GAS SERVICES CORP.
OR WIRE PAYMENT AS PER FOLLOWING INSTRUCTIONS.

Wire Transfer Instructions: 10-25-94
NORWEST BANK OF DENVER, N.A., ABA #102-00-0076
for further credit to:
INTERENERGY GAS SERVICES CORP
Account #101-8025622

01-90-000-23d-02-00-0
Q



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 53595-00

INVOICE DATE: 10-10-94

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before
10-20-94

TO

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3608100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for TIVOLI-FGT and a total invoice summary.

Wire To: NationsBank
Dallas, Texas
10-20-94 ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
GREG HAYES at 713-744-1782.
Support for your payment should be Faxed to 713-744-5340.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 300,761 MMBtu 469,792.26

#01-90-000-23d-0d-00-0
Eg

APPROVAL _____

ORIGINAL INVOICE



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 53594-00
INVOICE DATE: 10-10-94
CONTRACT NO.: 92-11-462
CLIENT CONTACT: KB

TERMS: Net Due On or Before
10-20-94

TO

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3608100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, and AMOUNT. It contains a detailed breakdown of gas purchases from Florida Gas Transmission Company, including items like CARNES, FLA GAS/NGPL VERMILION, and ST HELENA. The table also includes a total invoice amount of 5,157 MMBtu and a final amount of 10,834.18. Handwritten notes and signatures are present throughout the table.

Wire To: NationsBank
Dallas, Texas
10-20-94 ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
GREG HAYES at 713-744-1782.
Support for your payment should be Faxed to 713-744-5340.
PLEASE PAY PER CONTRACT TERMS.

#01-90-000-232-0d-00-0
[Signature]

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	10/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: <i>Ed Ellison</i> POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>11-10-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	11/10/94		
INVOICE NO.	3427		
TOTAL AMOUNT DUE	\$199,805.50		

CONTRACT	SHIPPER	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE	CASH IN/CASH OUT		

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Net Market Delivery Imbalance				07/94	A	NDM	1.7010			1.7010	(335,421)	(\$570,551.12)
Net Receipt Imbalance				07/94	A	NRI	1.9800			1.9800	371	\$734.58
Net No Notice Imbalance				07/94	A	NNI	1.9800			1.9800	388,698	\$769,622.04
TOTAL FOR MONTH OF 07/94.											53,648	\$199,805.50

*** END OF INVOICE 3427 ***

PAGE 1 OF 5
CASHOUTS/BOOKOUTS

#01-90-000-232-02-00-0

EQ

CODE (IC): A - ACTUALS R - REVERSALS



Invoice

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882

Statement Date: 10/24/94

Attention: William Nettles

Invoice for Imbalance Book-Out for the Month of JULY 1994

Description	Volume (in MMBtu's)	Price	Amount Due
Market Deliveries	9,048	\$2.0504	<u>\$18,552.02</u>
Total Amount Due Payable Upon Receipt			<u>\$18,552.02</u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.



Peoples Gas

Invoice

Citrus Marketing
P. O. Box 1188
Houston, TX 77251-1188

Statement Date: 10/24/94

Attention: Monica Cavallo

Invoice for Imbalance Book-Out for the Month of JULY 1994

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	13,087	\$2.05	<u>\$26,828.35</u>
Total Amount Due Payable Upon Receipt			<u>\$26,828.35</u> ✓

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 3 OF 5
CASHOUTS/BOOKOUTS



Invoice

Associated Gas Services
10777 Westheimer, Suite 650
Houston, Tx 77042

Statement Date: 10/24/94

Attention: Greg Hathaway

Invoice for Imbalance Book-Out for the Month of July 1994

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	12,566	\$2.19	<u>\$27,519.54</u>

Total Amount Due Payable Upon Receipt

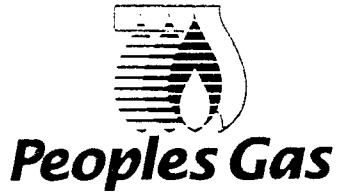
\$27,519.54 ✓

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 4 OF 5
CASHOUTS/BOOKOUTS



Invoice

Chevron
1301 McKinney
Houston, TX 77010

Statement Date: 11/01/94

Attention: Andrea Deforges

Invoice for Imbalance Book-Out for the Month of JULY 1994

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	5,689	\$2.19	\$12,458.91
No Notice	(6,311)	\$2.19	(\$13,821.09)

Total Amount Due Chevron

(\$1,362.18) ✓

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 5 OF 5
CASHOUTS/BOOKOUTS