

990003

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)

Docket No. 940003-GU  
Submitted for filing  
November 21, 1994

**DECLASSIFIED**

CONFIDENTIAL INFORMATION

=====  
Company: St. Joe Natural Gas Company, Inc.  
Subject: Cost of Gas Purchases  
Period: October 1 - 31, 1994  
No. of Pages: 11  
=====

<u>DOCUMENTS INCLUDED</u>	<u>PERIOD</u>	<u>PAGE NO.</u>
Sch. A-1	October 1994	1 of 11
A-1, Supporting Detail	October 1994	2 of 11
Sch. A-3	October 1994	3 of 11
Sch. A-4	October 1994	4 of 11
Invoices	October 1994	5-11 of 11

All data "Yellow Highlighted" confidential.

11863-94

**CONFIDENTIAL**

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		DATE
	CURRENT MONTH:				OCTOBER 1994				PERIOD TO DATE						
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %							
<b>COST OF GAS PURCHASED</b>															
1 COMMODITY (Pipeline)	\$16,946.44	\$16,953.03	(\$6.59)	-0.04	\$227,744.30	\$219,143.07	\$8,601.23								
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR							
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR							
4 COMMODITY (Other) 46810+134917.35+11061.69+60265.6+8982.7+	\$331,069.32	\$309,047.92	\$22,021.40	7.13	\$2,808,489.71	\$2,879,570.12	(\$71,080.41)								
5 DEMAND 7367.09+61664.89	\$118,982.26	\$118,078.50	\$903.76	0.77	\$643,638.77	\$646,381.07	(\$2,742.30)								
6 OTHER	\$0.00	\$1,570.46	(\$1,570.46)	-100.00	(\$18,338.13)	\$75,203.95	(\$93,542.08)	-124.58							
<b>LESS END-USE CONTRACT</b>															
7 COMMODITY (Pipeline) 476980*.00717	\$3,419.95	\$3,426.47	(\$6.52)	-0.19	\$27,364.64	\$26,886.10	\$478.54								
8 DEMAND (492900*.04331)-184.48-481.53	\$20,681.49	\$20,681.49	(\$0.00)	-0.00	\$144,242.50	\$143,490.90	\$751.60								
9	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR							
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR							
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$442,896.58	\$421,541.95	\$21,354.63	5.07	\$3,489,927.51	\$3,649,921.21	(\$159,993.70)	-4.38							
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR							
13 COMPANY USE	\$14.95	\$0.00	\$14.95	ERR	\$104.31	\$0.00	\$104.31	ERR							
14 TOTAL THERM SALES	\$422,790.56	\$421,541.95	\$1,248.61	0.30	\$3,438,452.26	\$3,649,921.21	(\$211,468.95)	-5.79							
<b>THERMS PURCHASED</b>															
15 COMMODITY (Pipeline)	2,363,520	2,364,440	(920)	-0.04	17,377,160	17,302,920	74,240	0.43							
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR							
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR							
18 COMMODITY (Other) 310000+918910+53920+304720+41780+35930+	2,058,030	1,981,530	76,500	3.86	14,704,920	14,312,300	392,620	2.74							
19 DEMAND 392770	2,652,930	2,926,710	(273,780)	-9.35	15,098,760	15,372,540	(273,780)	-1.78							
20 OTHER	0	0	0	ERR	(64,060)	(23,620)	(40,440)	171.21							
<b>LESS END-USE CONTRACT</b>															
21 COMMODITY (Pipeline)	476,980	477,890	(910)	-0.19	3,379,660	3,372,950	6,710	0.20							
22 DEMAND	492,900	492,900	0	0.00	3,402,600	3,402,600	0	0.00							
23	0	0	0	ERR	0	0	0	ERR							
24 TOTAL PURCHASES (15-21)	1,886,540	1,886,550	(10)	-0.00	13,997,500	13,929,970	67,530	0.48							
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR							
26 COMPANY USE	67	0	67	ERR	419	0	419	ERR							
27 TOTAL THERM SALES	1,879,734	1,886,550	(6,816)	-0.36	14,075,151	13,929,970	145,181	1.04							
<b>CENTS PER THERM</b>															
28 COMMODITY (Pipeline) (1/15)	0.00717	0.00717	0.00000	0.00	0.01311	0.01267	0.00044	3.48							
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR							
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR							
31 COMMODITY (Other) (4/18)	0.16087	0.15596	0.00490	3.14	0.19099	0.20120	-0.01021	-5.07							
32 DEMAND (5/19)	0.04485	0.04035	0.00450	11.16	0.04263	0.04205	0.00058	1.38							
33 OTHER (6/20)	ERR	ERR	ERR	ERR	0.28626	-3.18391	3.47017	-108.99							
<b>LESS END-USE CONTRACT</b>															
34 COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00810	0.00797	0.00013	1.58							
35 DEMAND (8/22)	0.04196	0.04196	-0.00000	-0.00	0.04239	0.04217	0.00022	0.52							
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR							
37 TOTAL COST (11/24)	0.23477	0.22345	0.01132	5.07	0.24795	0.26202	-0.01407	-5.37							
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR							
39 COMPANY USE (13/26)	0.22219	ERR	ERR	ERR	0.24871	ERR	ERR	ERR							
40 TOTAL THERM SALES (11/27)	0.23562	0.22345	0.01217	5.45	0.24795	0.26202	-0.01407	-5.37							
41 TRUE-UP (E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000							
42 TOTAL COST OF GAS (40+41)	0.23436	0.22219	0.01217	5.48	0.24669	0.26076	-0.01407	-5.40							
43 REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0							
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.24129	0.22876	0.01253	5.48	0.25399	0.26848	-0.01449	-5.40							
45 PGA FACTOR ROUNDED TO NEAREST .001	0.241	0.229	0	5.24	0.254	0.268	-0.014	-5.22							

11863 NOV 23 1994  
 FPSC-RECORDS/REPORTING

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

**CONFIDENTIAL**

OF THE PERIOD OF: APRIL 94 THROUGH: MARCH 95  
 CURRENT MONTH: OCTOBER 1994

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	2,363,520	\$16,946.44	0.00717
2 Commodity Pipeline - Scheduled PTS			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,363,520	\$16,946.44	0.00717
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	1,980,320	\$314,719.53	0.15892
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	35,930	\$7,367.09	0.20504
21 Imbalance Cashout - Transporting Customers	41,780	\$8,982.70	0.21500
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	2,058,030	\$331,069.32	0.16087
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	2,926,710	\$123,704.97	0.04227
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others	273,780	\$4,722.71	0.01725
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,652,930	\$118,982.26	0.04485
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: OCTOBER 1994

APRIL 94

Through

MARCH 95

**CONFIDENTIAL**

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	OCTOBER	FGT	SJNG	FT	1,886,540							
2	"	FGT	AC	FT		476,980						
3	"	FGT	SJNG	PT								
4	"	CITRUS	SJNG	FT	587,140							
5	"	CITRUS	SJNG	FT	310,000							
6	"	CITRUS	SJNG	FT	21,770							
7	"	CITRUS	SJNG	FT	53,920							
8	"	NGC	SJNG	FT	290,500							
9	"	NGC	SJNG	FT	19,500							
10	"	PRIOR	SJNG	FT	190,000							
11	"	PRIOR	SJNG	FT	54,220							
12	"	PRIOR	SJNG	FT	50,000							
13	"	PRIOR	SJNG	FT	10,500							
14	"	ASSOCIATED	SJNG	FT	392,770							
15	"	CHESAPEAKE	SJNG	BO	35,930							
16	"	INTER. PAPER	SJNG	CO	41,780							
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					3,944,570	476,980	4,421,550	\$331,069.32	\$6,121.52	\$118,982.26	\$10,824.92	10.56

MONTH: OCTOBER 1994

CONFIDENTIAL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25360	1,894	1,852	58,714	57,422	1.45	1.48
2. CITRUS	25412	1,000	978	31,000	30,318	1.49	1.52
3. CITRUS	25309	311	304	2,177	2,129	1.65	1.69
4. CITRUS	CITY GATE	2,696	2,637	5,392	5,273	2.05	2.10
5. NGC	25412	1,000	978	15,000	14,670	1.51	1.54
6. NGC	25412	900	880	9,900	9,682	1.51	1.54
7. NGC	25412	750	733	750	733	1.51	1.54
8. NGC	25412	850	831	3,400	3,325	1.51	1.54
9. NGC	25309	100	98	1,100	1,076	1.51	1.54
10. NGC	25412	150	147	600	587	1.51	1.54
11. NGC	25412	250	244	250	244	1.51	1.54
12. PRIOR	25306	1,000	978	17,000	16,626	1.96	2.00
13. PRIOR	25306	500	489	2,000	1,956	1.96	2.00
14. PRIOR	25309	500	489	2,500	2,445	2.05	2.10
15. PRIOR	25309	236	231	472	462	2.05	2.10
16. PRIOR	25309	350	342	2,450	2,396	2.05	2.10
17. PRIOR	611	500	489	5,000	4,890	1.96	2.00
18. PRIOR	16171	150	147	1,050	1,027	2.01	2.06
19. ASSOCIATED	25412	1267	1,239	39,277	38,413	1.57	1.61
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	GRAND TOTAL:	14,404	14,087	198,032	193,674		
27.				WEIGHTED AVERAGE		1.73	1.77

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES







CONFIDENTIAL

**ASSOCIATED GAS SERVICES, INC.**

A wholly owned subsidiary of Associated Natural Gas Corporation

**INVOICE**

For Natural Gas Deliveries during the month of October 1994

Bill To: St. Joe Natural Gas Company, Inc.

301 Long Avenue  
Port St. Joe, FL 32456

Attn: Mr. Stuart Shoaf  
Phone: (904) 229-8216  
Fax: (904) 229-8392

Date: 11/11/94  
Invoice #: 1-AR-H489827A

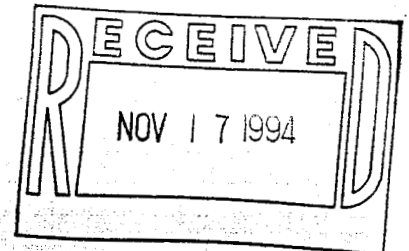
Terms: Wire  
25TH OF MONTH

Pipeline	Meter	NOMINATED VOLUMES			MMBTU per Period	Unit Price	Amount
		MMBTU per Day	From Day	To Day			
FGT	25412	1,267	1	31	39,277	1.5700 D	61,664.89
Total for Meter 25412 - PoolingZone 2 CS # 8					39,277		61,664.89
<b>TOTAL DUE</b>					<b>39,277</b>		<b>\$61,664.89</b>

**SEND WIRE TRANSFER TO:**

Continental Bank, N.A.  
Chicago, Illinois  
ABA #071000039

Credit: Associated Gas Services, Inc.  
Account #76-56971



When payment is different from amount invoiced, please send documentation to address below.  
Direct Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.





NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 55070-00

INVOICE DATE: 11-09-94

CONTRACT NO.: 91-11-567

CLIENT CONTACT: KB

TERMS: Net Due On or Before
11-20-94

T
O

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456
STUART SHOAF
904-229-8216
#3752100

CONFIDENTIAL

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for gas volumes and a total invoice summary.

Wire To: NationsBank
Dallas, Texas
ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
GREG HAYES at 713-744-1782.
Support for your payment should be Faxed to 713-744-5340.
PLEASE PAY PER CONTRACT TERMS.

Excellence in Energy Services

TOTAL INVOICE 31,000 MMBtu 46,810.00

APPROVAL \_\_\_\_\_

ORIGINAL INVOICE



# Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

PAGE 1

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
<b>ST. JOE NATURAL GAS CO.</b> ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	INVOICE NUMBER: <b>G-9410-1008</b> INVOICE DATE: NOVEMBER 10, 1994 DUE DATE: NOVEMBER 21, 1994	CONTRACT NO: <b>262-83109-301A</b> CONTRACT DATE: JULY 18, 1990 VOLUME BASIS: MMBTU 14.73 DRY	VIA WIRE TRANSFER BY 2:00 PM CST NATIONS BANK - HOUSTON CITRUS INDUSTRIAL SALES COMPANY, INC. 4140327948 - 111000025 ( ) -

Fax #: **FOR FURTHER INFORMATION CALL: WILL WRIGHT @ (713) 853-7517 FAX # (713) 646-2704**

DELIVERY POINT			DATES		VOLUMES			PRICE			DOLLARS				
FACILITY	PIPE1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX	
56657	FGT/36886		ST. JOE OVERSTREET	10/25/1994	10/26/1994				5,392				\$2.05150	\$11,061.69	

**TO INVOICE YOU FOR NATURAL GAS SALES:**

56657 FGT/36886 ST. JOE OVERSTREET 10/25/1994 10/26/1994 5,392 \$2.05150 \$11,061.69

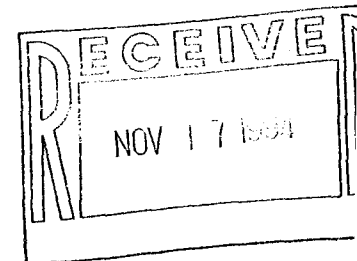
TOTAL DUE CITRUS INDUSTRIAL SALES COMPANY, INC.

5,392

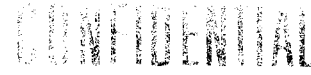
\$11,061.69

✓  
N

Legend: \* = Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



# INVOICE



**PRIOR ENERGY**  
**720 Fifth Avenue**  
**New York, NY 10019**

Phone: 205-666-3106  
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 14931  
Invoice Date: November 3, 1994  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
0/94						
Pipeline: Florida Gas Transmission						
Price						
\$ 1.96000	ZONE 1	24,000	\$47,040.00	\$0.00	\$0.00	\$47,040.00
\$ 2.01000	ZONE 2	1,050	\$2,110.50	\$0.00	\$0.00	\$2,110.50
\$ 2.05000	ZONE 3	5,422	\$11,115.10	\$0.00	\$0.00	\$11,115.10
	Invoice Total:	30,472	\$60,265.60	\$0.00	\$0.00	\$60,265.60
				<b>NET DUE:</b>		<b>\$60,265.60</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF MOBILE  
ABA #065101423

FOR CREDIT TO:  
PRIOR ENERGY CORPORATION  
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO PAT BOSARGE AT 205-666-5462...