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November 28, 1994

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HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 940001-BI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A12 for the month of October 1994.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

ACK

AFB

APP

CAF

CMU

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GPC

RCS

SEC

WAS

OTH

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

Dudley - Mos  
SIDE/PP  
enc 15

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

11965 NOV 28 &

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo  
November 28, 1994  
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of October 1994, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 28<sup>th</sup> day of November 1994 to the following:

Ms. Martha C. Brown\*  
Ms. Donna L. Canzano  
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Florida Public Service  
Commission  
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Tallahassee, FL 32399-0863

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ATTORNEY

TAMPA ELECTRIC COMPANY  
DOCKET NO. 940001-EI

TAMPA ELECTRIC COMPANY  
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1. Schedule A1 - A12 (OCTOBER, 1994)

21 Pages

DOCUMENT NUMBER-DATE

11965 NOV 29 6

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: OCTOBER, 1991

	M				NOV				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A2)	30,673,711	28,846,202	1,827,509 6.3		1,292,789	1,294,065	98,784 7.6		1.20232	2.22900	(0.02674)	(1.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pgl)	(3,528)	0	(3,528) 0.0		1,292,789 (a)	1,294,065 (a)	98,784 7.6		(0.00025)	0.00000	(0.00025)	0.0
5. TOTAL COST OF GENERATED POWER	30,670,183	28,846,202	1,823,981 6.3		1,292,789	1,294,065	98,784 7.6		2.20207	2.22900	(0.02701)	(1.2)
6. Fuel Cost of Purchased Power - Firm (A8)	227,065	602,700	(375,635) (167.3)		6,283	17,917	(11,744) (185.6)		3.64089	3.35022	0.30267	9.0
7. Energy Cost of Sch. C, I Economy Purchases (Wholesaler) (A9)	179,914	61,500	118,414 171.1		3,425	1,630	1,795 109.5		2.40274	2.65568	(0.25294)	(9.5)
8. Energy Cost of Other Economy Purchases (Non Wholesaler) (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0		0 (a)	0 (a)	0 0.0		0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (LRA)	502,766	750,600	(247,834) (33.5)		23,037	12,017	11,020 (22.0)		1.57182	1.76582	(0.21400)	(13.8)
12. TOTAL COST OF PURCHASED POWER	807,766	1,404,800	(597,034) (39.6)		62,665	62,432	233 0.4		1.98702	2.24002	(0.25300)	(11.3)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 17)					1,635,454	1,356,517	278,937 5.8					
14. Fuel Cost of Economy Sales (A7)	2,529,707	1,120,000	1,409,707 124.3		174,749	63,030	111,719 177.2		1.64762	1.28910	(0.36100)	(29.1)
15. Gain on Economy Sales - kWh (A7A)	437,931	236,000	201,931 82.8		174,749 (a)	63,030 (a)	111,719 177.2		0.24774	0.07577	(0.17200)	(22.1)
16. Fuel Cost of Sch. D Separ. Sales (A7)	489,218	583,000	(93,782) (16.1)		36,678	41,772	(5,094) (12.3)		1.33560	1.29567	0.00000	0.0
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	54,577	64,200	(9,623) (15.0)		3,760	4,112	(352) (8.6)		1.45152	1.56170	(0.10970)	(7.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	38,400	(38,400) (100.0)		0	5,581	(5,581) (100.0)		0.00000	1.77505	(1.77505)	(100.0)
20. Fuel Cost of BPP Sch. D Separ. Sales (A7)	48,719	240,000	(191,281) (79.7)		2,241	12,130	(9,889) (81.5)		2.17296	1.98106	0.19190	9.7
21. Fuel Cost of Other Power Sales (A7)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,555,152	2,350,000	1,205,152 51.2		217,378	126,563	90,815 19.7		1.63547	1.85704	(0.22157)	(11.9)
23. Net Inadvertent Interchange (A10)	0	0	0 0.0		62	0	62 0.0					
24. Wheeling Rec'd. less Wheeling Del.'d.	0	0	0 0.0		742	0	742 0.0					
25. Interchange and Wheeling Losses	0	0	0 0.0		4,059	1,980	2,079 104.2					
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	27,962,795	27,898,122	64,673 0.2		1,214,821	1,227,936	(13,115) (1.1)		2.30100	2.27195	0.02905	1.3
27. Net Unbilled (A4)	(278,200) (a)	(991,001) (a)	712,801 (72.0)		(72,090)	(43,751)	28,339 (72.4)		(0.02291)	(0.00095)	0.05004	(11.7)
28. Company Use (A4)	64,289 (a)	61,343 (a)	2,946 4.8		2,793	2,700	93 3.4		0.00550	0.00500	0.00050	8.3
29. T & D Losses (A4)	1,257,588 (a)	1,103,293 (a)	154,295 (10.4)		54,635	61,706	(7,071) (11.5)		0.10753	0.11624	(0.00871)	(7.5)
30. System kWh Sales	27,962,795	27,898,122	64,673 0.2		1,169,483	1,207,221	(37,738) (3.1)		2.39104	2.31094	0.00010	3.5
31. Wholesale kWh Sales	0	(15,434)	15,434 (100.0)		0	(841)	841 (100.0)		0.00000	2.31002	(2.31002)	(100.0)
32. Jurisdictional kWh Sales	27,962,795	27,878,588	84,207 0.3		1,169,483	1,206,380	(36,897) (3.1)		2.39104	2.31094	0.00010	3.5
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	27,962,795	27,892,621	70,174 0.3		1,169,483	1,206,380	(36,897) (3.1)		2.39104	2.31209	0.07895	3.4
35. GPFF *	67,678	67,678	0 0.0		1,169,483	1,206,380	(36,897) (3.1)		0.00579	0.00561	0.00018	3.2
36. True-up *	(158,690)	(158,690)	0 0.0		1,169,483	1,206,380	(36,897) (3.1)		(0.01267)	(0.01315)	(0.00048)	3.7
37. Total Jurisdictional Fuel Cost	27,871,785	27,801,615	70,170 0.3		1,169,483	1,206,380	(36,897) (3.1)		2.30326	2.30455	(0.01179)	3.6
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.30324	2.30616	(0.01276)	3.4
40. Fuel PAC Rounded to the Nearest .001 cents per kWh									2.305	2.306	(0.011)	3.4

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
POOL AND PURCHASED POWER COST RECOVERY FACTOR  
PERIOD TO DATE THROUGH: OCTOBER, 1994

	0				NRB				cents/ENR			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	30,673,711	28,846,202	1,827,509	6.3	1,317,700	1,294,085	23,615	1.8	2,30232	2,22908	(0.0216)	(1.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	(3,528)	0	(3,528)	0.0	1,392,769 (a)	1,294,085 (a)	98,684	7.0	(0.00020)	0.00000	(0.00025)	0.0
5. TOTAL COST OF GENERATED POWER	30,670,183	28,846,202	1,823,981	6.3	1,392,700	1,294,085	98,615	7.4	2,20207	2,22908	(0.02701)	(1.2)
6. Fuel Cost of Purchased Power - Firm (A8)	227,085	602,700	(375,615)	(62.3)	6,283	37,947	(31,664)	(65.4)	3.6009	3,35822	0.30267	9.0
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	117,814	43,500	74,314	171.3	3,625	1,630	1,995	109.1	3,44294	2,85568	0.58726	20.6
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
9. Energy Cost of Sch. H Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10. Capacity Cost of Sch. H Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.0000	0.0000	0.0000	0.0
11. Payments to Qualifying Facilities (ARA)	502,765	756,600	(253,835)	(33.5)	33,027	62,067	(29,040)	(47.0)	1,52182	1,76582	(0.24400)	(13.8)
12. TOTAL COST OF PURCHASED POWER	847,764	1,402,800	(555,036)	(39.6)	12,663	42,432	(29,769)	(31.7)	1,00902	2,20072	(0.29170)	(13.4)
13. TOTAL AVAILABLE ENR (LINE 5 + LINE 12)					1,405,037	1,336,517	68,520	5.0				
14. Fuel Cost of Economy Sales (A7)	2,529,707	1,120,000	1,409,707	126.3	176,765	63,030	113,735	117.2	1,44762	1,00000	(0.31170)	(19.1)
15. Gain on Economy Sales - 80% (ATA)	632,931	234,800	398,131	82.8	174,769 (a)	63,030 (a)	111,739	117.2	0.21774	0.31079	(0.10003)	(34.1)
16. Fuel Cost of Sch. D Separ. Sales (A7)	489,718	583,000	(93,282)	(16.1)	36,628	67,772	(31,144)	(46.3)	1,33644	1,38500	(0.04856)	(4.2)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	54,577	64,200	(9,623)	(15.0)	3,740	4,132	(392)	(9.4)	1,45152	1,50130	(0.10078)	(7.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	30,400	(30,400)	(100.0)	0	5,541	(5,541)	(100.0)	0.0000	1,77585	(1,77585)	(100.0)
20. Fuel Cost of HPP Sch. D Separ. Sales (A7)	48,719	240,400	(191,681)	(79.7)	2,241	12,130	(9,889)	(81.5)	2,17338	1,90186	0.19212	9.7
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,555,152	2,350,800	1,204,352	51.2	217,378	126,593	90,785	71.7	1,63547	1,85704	(0.22157)	(11.9)
23. Net Inadvertent Interchange (A10)					62	0	62	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					742	0	742	0.0				
25. Interchange and Wheeling Losses					4,059	1,900	2,071	104.2				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	27,962,795	27,898,122	64,673	0.2	1,214,021	1,227,836	(13,815)	(1.1)	2,30180	2,27195	0.02985	1.3
27. Net Unbilled (A4)	(278,288) (a)	(984,001) (a)	705,713	(72.0)	(12,090)	(43,751)	31,661	(72.4)	(0.02291)	(0.00095)	0.05804	(71.7)
28. Company Use (A4)	64,289 (a)	61,343 (a)	2,946 (a)	4.8	2,793	3,700	(907)	(24.4)	0.00550	0.00500	0.00042	8.3
29. T & D Losses (A4)	1,257,588 (a)	1,403,293 (c)	(145,705)	(10.4)	54,635	61,766	(7,131)	(11.5)	0.10753	0.11624	(0.00871)	(7.5)
30. System ENR Sales	27,962,795	27,898,122	64,673	0.2	1,169,483	1,207,221	(37,738)	(3.1)	2,39104	2,31094	0.08010	3.5
31. Wholesale ENR Sales	0	(19,434)	19,434	(100.0)	0	(841)	841	(100.0)	0.00000	2,31082	(2,31082)	(100.0)
32. Jurisdictional ENR Sales	27,962,795	27,878,688	84,107	0.3	1,169,483	1,206,380	(36,897)	(3.1)	2,39104	2,31094	0.08010	3.5
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional ENR Sales Adjusted for Line Losses	27,962,795	27,897,627	65,168	0.3	1,169,483	1,206,380	(36,897)	(3.1)	2,39104	2,31209	0.07895	3.4
35. GPFF #	67,678	67,678	0	0.0	1,169,483	1,206,380	(36,897)	(3.1)	0.00579	0.00561	0.00018	3.2
36. True-up #	(158,690)	(158,690)	0	0.0	1,169,483	1,206,380	(36,897)	(3.1)	(0.01357)	(0.01315)	(0.00042)	(3.2)
37. Total Jurisdictional Fuel Cost	27,871,783	27,801,615	70,168	0.3	1,169,483	1,206,380	(36,897)	(3.1)	2,38228	2,29456	0.08771	3.8
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2,38524	2,29646	0.08878	3.8
40. Fuel PAC Rounded to the Nearest .001 cents per ENR									2.385	2.296	0.089	3.8

# Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

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FOR THE MONTH OF OCTOBER, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	30,673,711
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(3,528)
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	227,085
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	117,914
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	502,765
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,555,152
26	Total Fuel and Net Power Transactions		=====
			\$27,962,795
			=====

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## TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MONTH OF: OCTOBER, 1994SCHEDULE A2  
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	30,673,711	28,846,202	1,827,509	6.3	30,673,711	28,846,202	1,827,509	6.3
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,555,152	2,350,880	1,204,272	51.2	3,555,152	2,350,880	1,204,272	51.2
3. FUEL COST OF PURCHASED POWER	227,085	602,700	(375,615)	(62.3)	227,085	602,700	(375,615)	(62.3)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	502,765	756,600	(253,835)	(33.5)	502,765	756,600	(253,835)	(33.5)
4. ENERGY COST OF ECONOMY PURCHASES	117,914	43,500	74,414	171.1	117,914	43,500	74,414	171.1
5. TOTAL FUEL & NET POWER TRANSACTION	27,966,323	27,898,122	68,201	0.2	27,966,323	27,898,122	68,201	0.2
6. ADJUSTMENTS TO FUEL COST	(3,528)	0	(3,528)	0.0	(3,528)	0	(3,528)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	27,962,795	27,898,122	64,673	0.2	27,962,795	27,898,122	64,673	0.2

\* INCLUDES ECONOMY SALES PROFITS (80%)

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. SALES REVENUE</b>								
1. JURISDICTIONAL SALES REVENUE								
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE	27,386,398	28,350,469	(964,071)	(3.4)	27,386,398	28,350,469	(964,071)	(3.4)
c. JURISDICTIONAL FUEL REVENUE	27,386,398	28,350,469	(964,071)	(3.4)	27,386,398	28,350,469	(964,071)	(3.4)
d. NONFUEL REVENUE	55,031,531	56,837,000	(1,805,469)	(3.2)	55,031,531	56,837,000	(1,805,469)	(3.2)
e. TOTAL JURISDICTIONAL SALES REVENUE	82,417,929	85,187,469	(2,769,540)	(3.3)	82,417,929	85,187,469	(2,769,540)	(3.3)
2. NONJURISDICTIONAL SALES REVENUE	474,463	607,000	(132,537)	(21.8)	474,463	607,000	(132,537)	(21.8)
3. TOTAL SALES REVENUE	82,892,392	85,794,469	(2,902,077)	(3.4)	82,892,392	85,794,469	(2,902,077)	(3.4)
<b>C. KWH SALES</b>								
1. JURISDICTIONAL SALES	MWH 1,169,483	1,206,380	(36,897)	(3.1)	1,169,483	1,206,380	(36,897)	(3.1)
2. NONJURISDICTIONAL SALES	0	841	(841)	0.0	0	841	(841)	0.0
3. TOTAL SALES	1,169,483	1,207,221	(37,738)	(3.1)	1,169,483	1,207,221	(37,738)	(3.1)
4. JURISDIC. SALES-% TOTAL KWH SALES	1.0000000	0.9993034	0.0006966	0.1	1.0000000	0.9993034	0.0006966	0.1



	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	27,386,398	28,350,469	(964,071)	(3.4)	27,386,398	28,350,469	(964,071)	(3.4)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	158,690	158,690	0	0.0	158,690	158,690	0	0.0
b. INCENTIVE PROVISION	(67,678)	(67,678)	0	0.0	(67,678)	(67,678)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,477,410	28,441,481	(964,071)	(3.4)	27,477,410	28,441,481	(964,071)	(3.4)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,962,795	27,898,122	64,673	0.2	27,962,795	27,898,122	64,673	0.2
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	1.0000000	0.9993034	0.0006966	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	27,962,795	27,878,688	84,107	0.3	27,962,795	27,878,688	84,107	0.3
6A. JURISDIC. LOSS MULTIPLIER	1.0000	1.0005	(0.0005)	0.0	NA	NA	-	-
6B. (LINE 6 x 6A)	27,962,795	27,892,627	70,168	0.3	27,962,795	27,892,627	70,168	0.3
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(485,385)	548,854	(1,034,239)	(188.4)	(485,385)	548,854	(1,034,239)	(188.4)
8. INTEREST PROVISION FOR THE MONTH	19,222	4,784	14,438	301.8	19,222	4,784	14,438	301.8
9. TRUE-UP & INT. PROV. BRO. OF MONTH	4,920,706	952,141	3,968,565	416.8	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(158,690)	(158,690)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	4,295,853	1,347,089	2,948,764	218.9	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

E. INTEREST PROVISION

1. BEGINNING TRUE-UP AMOUNT  
(LINE D-9)
2. ENDING TRUE-UP AMOUNT BEFORE INT.  
(LINES D-7 + D-8 + D-10)
3. TOTAL BEG. & END. TRUE-UP AMOUNT
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)
5. INT. RATE-FIRST DAY REQ. PER. MONTH
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH
7. TOTAL (LINE E-5 + LINE E-6)
8. AVERAGE INT. RATE (50% OF LINE E-7)
9. MONTHLY AVG. INT. RATE (LINE E-8/12)
10. INT. PROVISION (LINE E-4 x LINE E-9)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MONTH OF: OCTOBER, 1994

	CURRENT MONTH		DIFFERENCE AMOUNT	X	PERIOD TO DATE		DIFFERENCE AMOUNT
	ACTUAL	ESTIMATED			ACTUAL	ESTIMATED	
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	4,920,706	952,141	3,968,565				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-8 + D-10)	4,276,631	1,342,305	2,934,326	416.8	NOT APPLICABLE		
3. TOTAL BEG. & END. TRUE-UP AMOUNT	9,197,337	2,294,446	6,902,891	218.6	NOT APPLICABLE		
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	4,598,669	1,147,223	3,451,446	300.9	NOT APPLICABLE		
5. INT. RATE-FIRST DAY REQ. PER. MONTH	5.040	5.000	0.040	300.9	NOT APPLICABLE		
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.000	5.000	0.000	0.8	NOT APPLICABLE		
7. TOTAL (LINE E-5 + LINE E-6)	10.040	10.000	0.040	0.0	NOT APPLICABLE		
8. AVERAGE INT. RATE (50% OF LINE E-7)	5.020	5.000	0.020	0.4	NOT APPLICABLE		
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.418	0.417	0.001	0.4	NOT APPLICABLE		
10. INT. PROVISION (LINE E-4 x LINE E-9)	19,222	4,784	14,438	0.2	NOT APPLICABLE		
				301.8	NOT APPLICABLE		

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

FUEL ADJUSTMENT REVENUE  
OCTOBER, 1994

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES 3RD PARTY	555,088,110 0	10,009,176 0	327,379,812 0	25,292,100 0	917,769,198 0
NET SALES FUEL CHG. \$/KWH	555,088,110 0.023660	10,009,176 0.023151	327,379,812 0.023540	25,292,100 0.022851	917,769,198 -
TOTAL FUEL REV.	13,133,385	231,722	7,706,521	477,950	21,649,578
ON-PEAK					
KWH SALES 3RD PARTY	34,219 0	0 0	34,935,094 0	31,556,876 0	66,526,189 0
NET SALES FUEL CHG. \$/KWH	34,219 0.026808	0 0.023151	34,935,094 0.026668	31,556,876 0.025899	66,526,189 -
TOTAL FUEL REV.	917	0	931,649	817,292	1,749,858
OFF-PEAK					
KWH SALES 3RD PARTY	135,945 0	0 0	88,433,661 0	96,617,573 0	185,187,179 0
NET SALES FUEL CHG. \$/KWH	135,945 0.022511	0 0.023151	88,433,661 0.022401	96,617,573 0.021752	185,187,179 -
TOTAL FUEL REV.	3,060	0	1,981,002	2,101,625	4,685,687
TOTAL					
KWH SALES 3RD PARTY	555,258,274 0	10,009,176 0	450,748,567 0	153,486,649 0	1,169,482,566 0
NET SALES FUEL CHG. \$/KWH	555,258,274	10,009,176	450,748,567	153,486,649	1,169,482,566
TOTAL FUEL REV.	13,137,362	231,722	10,619,172	3,496,867	27,485,123

(98,736) ADJ. TO SEPT. 1994  
DUE TO OVERSTATED KWH'S  
27,386,398 IN GROUP B-STANDARD

GROUP	RATE	DESCRIPTION
A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	GSD GSLD SBF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

\* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-5)	4,920,706	952,141	3,968,565	416.9	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	4,276,631	1,342,305	2,934,326	218.6	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	9,197,337	2,294,446	6,902,891	300.9	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	4,598,669	1,147,223	3,451,446	300.9	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.040	5.000	0.040	0.8	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.000	5.000	0.000	0.0	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	10.040	10.000	0.040	0.4	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	5.020	5.000	0.020	0.4	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.418	0.417	0.001	0.2	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	19,222	4,784	14,438	301.8	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

		FUEL ADJUSTMENT REVENUE OCTOBER, 1994			SUPPLEMENTAL SCH. A2	
		GROUP A	GROUP B STANDARD	GROUP C	TOTAL	
KWH SALES 3RD PARTY		555,088,110	10,009,176	327,379,812	25,292,100	917,769,198
NET SALES FUEL CHG. \$/KWH		0.023660	0.023151	0.023540	0.022851	0
TOTAL FUEL REV.		13,133,386	231,722	7,706,521	577,950	21,649,578
KWH SALES 3RD PARTY		34,219	0	34,935,094	31,556,876	68,526,129
NET SALES FUEL CHG. \$/KWH		0.026808	0	0.026668	0.025899	0
TOTAL FUEL REV.		917	0	931,649	817,292	1,749,858
KWH SALES 3RD PARTY		135,945	0	88,433,661	96,617,573	185,187,179
NET SALES FUEL CHG. \$/KWH		0.022511	0	0.022401	0.021752	0
TOTAL FUEL REV.		3,060	0	1,981,002	2,101,625	4,085,687
KWH SALES 3RD PARTY		555,258,274	10,009,176	450,748,567	153,466,549	1,169,482,566
NET SALES FUEL CHG. \$/KWH		0	0	0	0	0
TOTAL FUEL REV.		555,258,274	10,009,176	450,748,567	153,466,549	1,169,482,566
GROUP RATE		13,137,362	231,722	10,619,172	3,496,867	27,485,123
A MS						(98,725) ADJ. TO SEPT. 1994
A1 GS						27,386,398 DUE TO OVERSTATED KWH'S
H SBP						IN GROUP B-STANDARD
C IS-1						
IS-3						
SBI-1						
SBI-3						

RESIDENTIAL SERVICE  
GENERAL SERVICE - NON DEMAND  
TEMPORARY SERVICE  
STREET LIGHTING SERVICE  
GENERAL OUTDOOR LIGHTING SERVICE  
GENERAL SERVICE - DEMAND  
GENERAL SERVICE - LARGE DEMAND  
FIRM STANDBY AND SUPPLEMENTAL SERVICE  
INDUSTRIAL INTERRUPTIBLE SERVICE  
INTERRUPTIBLE SERVICE  
INDUSTRIAL INTERRUPTIBLE SERVICE  
INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE  
INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE  
INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE  
\* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

FUEL ADJUSTMENT REVENUE  
OCTOBER, 1994

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES 3RD PARTY	555,088,110 0	10,009,176 0	327,379,812 0	25,292,100 0	917,769,198 0
NET SALES FUEL CHG. \$/KWH	555,088,110 0.023660	10,009,176 0.023151	327,379,812 0.023540	25,292,100 0.022851	917,769,198 -
TOTAL FUEL REV.	13,133,385	231,722	7,700,521	577,950	21,649,578
ON-PEAK					
KWH SALES 3RD PARTY	34,219 0	0 0	34,935,094 0	31,556,878 0	66,526,189 0
NET SALES FUEL CHG. \$/KWH	34,219 0.026808	0 0.023151	34,935,094 0.026660	31,556,878 0.025899	66,526,189 -
TOTAL FUEL REV.	917	0	931,649	817,292	1,749,858
OFF-PEAK					
KWH SALES 3RD PARTY	135,945 0	0 0	88,433,661 0	90,617,573 0	185,187,179 0
NET SALES FUEL CHG. \$/KWH	135,945 0.022511	0 0.023151	88,433,661 0.022401	90,617,573 0.021752	185,187,179 -
TOTAL FUEL REV.	3,060	0	1,981,002	2,101,625	4,085,687
TOTAL					
KWH SALES 3RD PARTY	555,258,274 0	10,009,176 0	450,748,567 0	163,466,549 0	1,169,482,566 0
NET SALES FUEL CHG. \$/KWH	555,258,274	10,009,176	450,748,567	163,466,549	1,169,482,566
TOTAL FUEL REV.	13,137,362	231,722	10,619,172	3,496,867	27,485,123

(90,725) ADJ. TO SEPT. 1994  
DUE TO OVERSTATED KWH'S  
27,386,398 IN GROUP B-STANDARD

GROUP	RATE	DESCRIPTION
A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	GSD GSD SBP	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

\* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A9 & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

TAMPA ELECTRIC COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: OCT. 1994  
CURRENT MONTH PERIOD TO DATE

SCHEDULE A3

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	73,259	321,448	(248,189)	(77.2)	73,259	321,448	(248,189)	(77.2)
2 LIGHT OIL	22,528	94,862	(72,334)	(76.3)	22,528	94,862	(72,334)	(76.3)
3 COAL	30,577,924	28,429,892	2,148,032	7.6	30,577,924	28,429,892	2,148,032	7.6
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,673,711	28,846,202	1,827,509	6.3	30,673,711	28,846,202	1,827,509	6.3
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	522	10,207	(9,585)	(93.9)	522	10,207	(9,585)	(93.9)
9 LIGHT OIL	326	1,533	(1,207)	(78.7)	326	1,533	(1,207)	(78.7)
10 COAL	1,391,841	1,282,345	109,496	8.5	1,391,841	1,282,345	109,496	8.5
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,392,789	1,294,085	98,704	7.6	1,392,789	1,294,085	98,704	7.6
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	4,513	21,102	(16,589)	(78.6)	4,513	21,102	(16,589)	(78.6)
16 LIGHT OIL (BBL)	954	4,258	(3,304)	(77.6)	954	4,258	(3,304)	(77.6)
17 COAL (TON)	595,867	532,000	63,867	12.0	595,867	532,000	63,867	12.0
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	29,108	133,380	(104,272)	(78.2)	29,108	133,380	(104,272)	(78.2)
22 LIGHT OIL	5,595	24,700	(19,105)	(77.3)	5,595	24,700	(19,105)	(77.3)
23 COAL	14,398,835	12,843,785	1,555,050	12.1	14,398,835	12,843,785	1,555,050	12.1
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,433,538	13,001,865	1,431,673	11.0	14,433,538	13,001,865	1,431,673	11.0
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.04	0.79	(0.75)	-	0.04	0.79	(0.75)	-
29 LIGHT OIL	0.02	0.12	(0.10)	-	0.02	0.12	(0.10)	-
30 COAL	99.94	99.09	0.85	-	99.94	99.09	0.85	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.23	15.23	1.00	6.6	16.23	15.23	1.00	6.6
36 LIGHT OIL (\$/BBL)	23.61	22.28	1.33	6.0	23.61	22.28	1.33	6.0
37 COAL (\$/TON)	51.32	53.44	(2.12)	(4.0)	51.32	53.44	(2.12)	(4.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.52	2.41	0.11	4.6	2.52	2.41	0.11	4.6
42 LIGHT OIL	4.03	3.84	0.19	4.9	4.03	3.84	0.19	4.9
43 COAL	2.12	2.21	(0.09)	(4.1)	2.12	2.21	(0.09)	(4.1)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.13	2.22	(0.09)	(4.1)	2.13	2.22	(0.09)	(4.1)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	46,797	13,068	33,729	258.1	46,797	13,068	33,729	258.1
49 LIGHT OIL	17,163	16,112	1,051	6.5	17,163	16,112	1,051	6.5
50 COAL	10,345	10,016	329	3.3	10,345	10,016	329	3.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,363	10,047	316	3.1	10,363	10,047	316	3.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	11.78	3.15	8.63	274.0	11.78	3.15	8.63	274.0
56 LIGHT OIL	6.91	6.19	0.72	11.6	6.91	6.19	0.72	11.6
57 COAL	2.20	2.22	(0.02)	(0.9)	2.20	2.22	(0.02)	(0.9)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.20	2.23	(0.03)	(1.3)	2.20	2.23	(0.03)	(1.3)

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT  
MONTH OF: OCTOBER, 1994

SCHEDULE A4

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,392,789	1,294,085	98,704	7.6	1,392,789	1,294,085	98,704	7.6
2 POWER SOLD	217,378	126,593	90,785	71.7	217,378	126,593	90,785	71.7
2A WHEELING DELIVERED	110,788	0	110,788	0.0	110,788	0	110,788	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	0	0	0	0.0
3A INTERCHANGE AND WHEELING LOSSES	4,059	1,988	2,071	104.2	4,059	1,988	2,071	104.2
4 PURCHASED POWER	6,203	18,839	(12,636)	(67.1)	6,203	18,839	(12,636)	(67.1)
4A ENERGY PUR. FROM QUALIFYING FACIL.	33,037	42,847	(9,810)	(22.9)	33,037	42,847	(9,810)	(22.9)
4B WHEELING RECEIVED	111,530	0	111,530	6.0	111,530	0	111,530	6.0
5 ECONOMY PURCHASES	3,425	1,638	1,787	109.1	3,425	1,638	1,787	109.1
6 INADVERTENT INTERCHANGE RCVD.- NET	62	0	62	3.0	62	0	62	3.0
7 NET ENERGY FOR LOAD	1,214,821	1,228,828	(14,007)	(1.1)	1,214,821	1,228,828	(14,007)	(1.1)
8 SALES	1,169,483	1,208,113	(38,630)	(3.2)	1,169,483	1,208,113	(38,630)	(3.2)
8A NET UNBILLED SALES	(12,090)	(43,751)	31,661	(72.4)	(12,090)	(43,751)	31,661	(72.4)
9 COMPANY USE	2,793	2,700	93	3.4	2,793	2,700	93	3.4
10 T & D LOSSES (ESTIMATED)	54,635	61,766	(7,131)	(11.5)	54,635	61,766	(7,131)	(11.5)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.23	0.22	0.01	4.5	0.23	0.22	0.01	4.5
14 % T & D LOSSES TO NEL	4.50	5.03	(0.53)	(10.5)	4.50	5.03	(0.53)	(10.5)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
(\$)								
16 FUEL COST OF SYS NET GEN.	30,673,711	28,846,202	1,827,509	6.3	30,673,711	28,846,202	1,827,509	6.3
16A ADJUSTMENTS TO FUEL COST	(3,528)	0	(3,528)	0.0	(3,528)	0	(3,528)	0.0
17 FUEL COST OF POWER SOLD *	3,555,152	2,350,880	1,204,272	51.2	3,555,152	2,350,880	1,204,272	51.2
18 FUEL COST OF PURCHASED POWER	227,085	602,700	(375,615)	(62.3)	227,085	602,700	(375,615)	(62.3)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	502,765	756,600	(253,835)	(33.5)	502,765	756,600	(253,835)	(33.5)
19 ENERGY COST OF ECONOMY PURCH.	117,914	43,500	74,414	171.1	117,914	43,500	74,414	171.1
20 TOTAL FUEL & NET PWR TRANSACTION	27,962,795	27,898,122	64,673	0.2	27,962,795	27,898,122	64,673	0.2
cents/KWH								
21 FUEL COST OF SYS NET GEN.	2.20	2.23	(0.03)	(1.3)	2.20	2.23	(0.03)	(1.3)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.64	1.86	(0.22)	(11.8)	1.64	1.86	(0.22)	(11.8)
23 FUEL COST OF PURCHASED POWER	3.66	3.36	0.30	8.9	3.66	3.36	0.30	8.9
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.52	1.77	(0.25)	(14.1)	1.52	1.77	(0.25)	(14.1)
24 ENERGY COST OF ECONOMY PURCH.	3.44	2.66	0.78	29.3	3.44	2.66	0.78	29.3
25 TOTAL FUEL & NET PWR TRANSACTION	2.30	2.27	0.03	1.3	2.30	2.27	0.03	1.3

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 POWER SOLD (SYSTEM)	217,378	126,593	90,785	71.7	217,378	126,593	90,785	71.7
4 PURCHASED POWER (SYSTEM)	6,203	17,947	(11,744)	(65.4)	6,203	17,947	(11,744)	(65.4)
4A QUALIFIED FACIL. (SYSTEM)	33,037	42,847	(9,810)	(22.9)	33,037	42,847	(9,810)	(22.9)
5 ECONOMY PURCHASES (SYSTEM)	3,425	1,638	1,787	109.1	3,425	1,638	1,787	109.1
7 ADJ. NET ENERGY FOR LOAD	1,214,821	1,227,936	(13,115)	(1.1)	1,214,821	1,227,936	(13,115)	(1.1)

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

\* INCLUDES ECONOMY SALES PROFITS (80%)

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SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	110	0.5	95.3	17.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	118	0.5	100.0	17.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	122	0.5	100.0	17.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	42	150	0.5	100.0	14.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	94.7	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	205	500	0.3	97.5	16.3	51273	HVY.OIL	3957	6479784	25636.7	61491	12.30	15.54
GAN.#1	119	34192	38.6	98.7	63.1	11416	COAL	15666	24982000	391368.0	924713	2.70	59.03
GAN.#2	119	38818	43.8	97.6	69.6	11475	COAL	17852	24972000	445800.1	1053745	2.71	59.03
GAN.#3	155	40753	35.3	71.0	71.8	11653	COAL	19361	24528000	474886.6	1142817	2.80	59.03
GAN.#4	189	25605	18.2	32.7	69.7	10996	COAL	11232	25068000	281563.8	662988	2.59	59.03
GAN. 1 - 4	582	139398	32.1	70.5	68.5	11432	COAL	64111	24857178	1593618.5	3784263	2.71	59.03
GAN.#5	227	131754	77.9	92.8	79.5	10187	COAL	54893	24452000	1342243.6	3240155	2.46	59.03
GAN.#6	362	222678	82.6	97.2	84.1	10504	COAL	93401	25016000	2339096.1	5513157	2.48	59.03
GAN. 5 & 6	589	354432	80.8	95.5	82.3	10387	COAL	148294	24807373	3681339.7	8753312	2.47	59.03
GANNON STA.	1171	493830	56.6	83.1	77.9	10682	COAL	212405	24822399	5274958.2	12537575	2.54	59.03
B.B.#1	405	239667	79.4	84.5	91.8	9962	COAL	96138	24834000	2387491.1	4614852	1.93	48.00
B.B.#2	406	140231	46.4	53.0	79.4	10483	COAL	59970	24514000	1470104.6	2878702	2.05	48.00
B.B.#3	430	234989	73.4	78.4	80.1	9982	COAL	94518	24818000	2345747.7	4547089	1.93	48.00
B.B. 1 - 3	1241	614887	66.5	72.1	84.1	10089	COAL	250626	24751396	6203343.4	12030643	1.96	48.00
B.B.#4	441	283124	86.2	94.7	87.8	10315	COAL	132836	21986000	2920532.3	6009706	2.12	45.24
B.B. STA.	1682	898011	71.7	78.0	85.2	10160	COAL	383462	23793428	9123875.7	18040349	2.01	47.05
COAL UNITS	2853	1391841	65.5	80.1	82.3	10345	COAL	595867	24160333	14398833.9	30577924	2.20	51.32
SEB-PHIL.#1(HVY OIL)	17	0	0.0	7.4	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	122	1.0	100.0	24.2	28455	HVY.OIL	556	6242073	3471.5	11765	9.64	21.16
SEB-PHILLIPS TOTAL	34	122	0.5	53.7	24.2	28455	HVY.OIL	556	6242073	3471.5	11765	9.64	21.16
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SERRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	122	-	-	-	28455	HVY.OIL	556	6242073	3471.5	11765	9.64	21.16
SERRING UNITS TOTAL	34	122	0.5	53.7	24.2	28455	-	-	-	3471.5	11765	9.64	-
GAN.C.T.#1	15	0	0.0	97.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	15	0	0.0	93.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	273	0.6	98.9	65.6	16006	LGT.OIL	745	5865196	4369.6	17593	6.44	23.61
B.B.C.T.#3	65	53	0.1	98.9	38.8	23128	LGT.OIL	209	5865196	1225.8	4935	9.31	23.61
C.T. TOTAL	160	326	0.3	98.3	59.0	17164	LGT.OIL	954	5865196	5595.4	22528	6.91	23.61
SYSTEM	3252	1392789	57.5	81.8	88.0	10363	-	-	-	14433537.5	30673711	2.20	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS

MONTH OF: OCTOBER, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	21,102	(21,102)	(100.0)	0	21,102	(21,102)	(100.0)
3 UNIT COST (\$/BBL)	0.00	15,066	(15,066)	(100.0)	0.00	15,066	(15,066)	(100.0)
4 AMOUNT (\$)	0	317,745	(317,745)	(100.0)	0	317,745	(317,745)	(100.0)
5 BURNED:								
6 UNITS (BBL)	4,513	21,102	(16,589)	(78.6)	1,513	21,102	(16,589)	(78.6)
7 UNIT COST (\$/BBL)	16,233	15,231	1,000	(6.6)	16,233	15,231	1,000	(6.6)
8 AMOUNT (\$)	73,259	321,418	(248,189)	(77.2)	73,259	321,448	(248,189)	(77.2)
9 ENDING INVENTORY:								
10 UNITS (BBL)	119,440	130,507	(11,067)	(8.5)	119,440	130,507	(11,067)	(8.5)
11 UNIT COST (\$/BBL)	15.24	14.72	0.52	(3.5)	15.24	14.72	0.52	(3.5)
12 AMOUNT (\$)	1,820,411	1,921,294	(100,883)	(5.3)	1,820,411	1,921,294	(100,883)	(5.3)
13 DAYS SUPPLY:	385	121	(36)	(8.6)	-	-	-	-
<b>LIGHT OIL</b>								
15 PURCHASES:								
16 UNITS (BBL)	4,300	11,965	(7,665)	(84.1)	4,300	11,965	(7,665)	(84.1)
17 UNIT COST (\$/BBL)	24.49	21.84	2.65	(12.1)	24.49	21.84	2.65	(12.1)
18 AMOUNT (\$)	105,308	261,309	(156,001)	(59.7)	105,308	261,309	(156,001)	(59.7)
19 BURNED:								
20 UNITS (BBL)	954	1,258	(3,304)	(77.6)	954	1,258	(3,304)	(77.6)
21 UNIT COST (\$/BBL)	23.61	22.28	1.33	(6.0)	23.61	22.28	1.33	(6.0)
22 AMOUNT (\$)	22,528	91,862	(72,334)	(78.3)	22,528	94,862	(72,334)	(78.3)
23 ENDING INVENTORY:								
24 UNITS (BBL)	49,107	41,708	7,399	17.7	49,107	41,708	7,399	17.7
25 UNIT COST (\$/BBL)	23.60	22.29	1.31	(5.9)	23.60	22.29	1.31	(5.9)
26 AMOUNT (\$)	1,159,131	929,471	229,660	24.7	1,159,131	929,471	229,660	24.7
27 DAYS SUPPLY: NORMAL	160	136	24	17.6	-	-	-	-
28 DAYS SUPPLY: EMERGENCY	7	6	1	16.7	-	-	-	-
<b>COAL</b>								
30 PURCHASES:								
31 UNITS (TONS)	474,673	660,200	(185,527)	(28.1)	474,673	660,200	(185,527)	(28.1)
32 UNIT COST (\$/TON)	49.62	53.30	(3.68)	(7.9)	49.62	53.30	(3.68)	(7.9)
33 AMOUNT (\$)	23,555,286	35,186,028	(11,630,742)	(33.1)	23,555,286	35,186,028	(11,630,742)	(33.1)
34 BURNED:								
35 UNITS (TONS) *	595,867	532,000	63,867	12.0	595,867	532,000	63,867	12.0
36 UNIT COST (\$/TON)	51.32	53.44	(2.12)	(4.0)	51.32	53.44	(2.12)	(4.0)
37 AMOUNT (\$)	30,577,924	28,429,892	2,148,032	7.6	30,577,924	28,129,892	2,448,032	7.6
38 ENDING INVENTORY:								
39 UNITS (TONS)	406,837	1,001,482	(594,645)	(59.4)	406,837	1,001,482	(594,645)	(59.4)
40 UNIT COST (\$/TON)	51.25	52.37	(1.12)	(2.1)	51.25	52.37	(1.12)	(2.1)
41 AMOUNT (\$)	20,850,471	52,451,410	(31,600,939)	(60.2)	20,850,471	52,451,440	(31,600,969)	(60.2)
42 DAYS SUPPLY:	25	61	(36)	(59.0)	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF) **	(12,064)	0	(12,064)	0.0	(12,064)	0	(12,064)	0.0
46 UNIT COST (\$/MCF)	0.79	0.00	0.79	0.0	0.79	0.00	0.79	0.0
47 AMOUNT (\$)	(9,529)	0	(9,529)	0.0	(9,529)	0	(9,529)	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	12,064	(12,064)	(100.0)	0	12,064	(12,064)	(100.0)
54 UNIT COST (\$/MCF)	0.00	2.66	(2.66)	(100.0)	0.00	2.66	(2.66)	(100.0)
55 AMOUNT (\$)	0	32,093	(32,093)	(100.0)	0	32,093	(32,093)	(100.0)
56 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* INCLUDES AN ADJUSTMENT OF 103 TONS FROM SEPTEMBER 1994.  
 \*\* NATURAL GAS INCLUDES AN ADJUSTMENT OF (12,064) MCF'S AND (9,529) RESPECTIVELY FOR PRIOR MONTHS.  
 NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:  
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.  
 (2) COAL ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

POWER SOLD FOR THE MONTH OF OCTOBER, 1994

SCHEDULE AT PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WIRELKD OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR PURCH. ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
<b>ESTIMATED:</b>								
VARIOUS	ECOM.	63,038.0	0.0	63,038.0	1.937	2.407	1,221,300.00	1,517,400.00
VARIOUS	SCH. -D	41,772.0	0.0	41,772.0	1.396	1.675	583,000.00	699,600.00
VARIOUS	SCH. -D	4,112.0	0.0	4,112.0	1.581	1.561	64,200.00	64,200.00
VARIOUS	SCH. -J	5,541.0	0.0	5,541.0	1.776	1.776	98,400.00	98,400.00
HARDEE POWER PARTNERS	SEPARATED JURISDICTIONAL SCH. -D	12,130.0	0.0	12,130.0	1.982	2.683	240,400.00	325,500.00
TOTAL, INCLUDING VARIABLE O & M COSTS		126,593.0	0.0	126,593.0	1.744	2.137	2,207,300.00	2,705,100.00
LESS VARIABLE O & M COSTS							(93,300.00)	
PLUS 80% OF ECOM. ENERGY SALES PROFITS							236,880.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECOM. ENERGY SALES PROFITS		126,593.0	0.0	126,593.0	1.857	2.137	2,350,880.00	2,705,100.00
<b>ACTUAL:</b>								
FLA. PWR. CORP.	ECOM.-C	5,681.0	0.0	5,681.0	1.671	2.246	94,957.25	127,568.86
FLA. PWR. & LIGHT	ECOM.-C	130,819.0	0.0	130,819.0	1.587	1.833	2,076,772.74	2,397,907.57
CITY OF LAKELAND	ECOM.-C	7,056.0	0.0	7,056.0	1.657	2.063	116,888.24	145,588.65
FT. PIERCE UTIL. AUTH.	ECOM.-C	144.0	0.0	144.0	1.546	2.108	2,226.73	3,035.27
CITY OF GAITHERSVILLE	ECOM.-C	695.0	0.0	695.0	1.655	2.342	11,502.70	16,276.27
CITY OF HOMESTEAD	ECOM.-C	149.0	0.0	149.0	1.604	2.160	2,389.29	3,219.03
JACKSONVILLE ELEC. AUTH.	ECOM.-C	316.0	0.0	316.0	1.613	2.075	5,095.95	6,558.37
KISSIMMEE ELEC. UTIL.	ECOM.-C	5,692.0	0.0	5,692.0	1.422	2.310	92,300.25	131,469.18
LAKE WORTH UTILITIES	ECOM.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECOM.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECOM.-C	6,841.0	0.0	6,841.0	1.573	1.985	107,629.80	135,775.08
SEMINOLE ELECTRIC CO-OP	ECOM.-C	3,599.0	0.0	3,599.0	1.603	2.141	57,708.04	77,054.13
CITY OF ST. CLOUD	ECOM.-C	1,186.0	0.0	1,186.0	1.648	2.419	19,639.90	28,694.97
CITY OF STANKEE	ECOM.-C	279.0	0.0	279.0	1.602	3.109	4,468.49	8,673.52
TALLAHASSEE	ECOM.-C	124.0	0.0	124.0	1.676	2.184	2,078.37	3,708.14
CITY OF VERO BEACH	ECOM.-C	345.0	0.0	345.0	1.555	2.090	5,365.80	7,210.72
FWPA	ECOM.-C	8,580.0	0.0	8,580.0	1.621	1.979	139,074.91	169,788.27
REY WEST	ECOM.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REDDY CREEK	ECOM.-C	3,243.0	0.0	3,243.0	1.583	2.096	51,337.89	67,973.88
COLLIERVILLE	ECOM.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FWPA	SEPAR. SCH. -D	7,450.0	0.0	7,450.0	1.331	1.597	99,159.50	118,976.50
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	6,125.0	0.0	6,125.0	1.331	1.597	81,523.75	97,816.25
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,180.0	0.0	7,180.0	1.331	1.597	95,565.80	114,864.60
REDDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	5,289.0	0.0	5,289.0	1.331	1.597	70,398.59	84,465.33
FT. MEADE	SEPAR. SCH. -D	3,134.0	0.0	3,134.0	1.331	1.597	41,713.54	50,049.98
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,450.0	0.0	7,450.0	1.331	1.597	99,159.50	118,976.50
HARDEE POWER PARTNERS	SEPAR. SCH. -D	2,241.0	0.0	2,241.0	2.174	2.817	48,719.34	63,128.97
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	2,930.0	0.0	2,930.0	1.462	1.462	42,846.52	42,846.52
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	830.0	0.0	830.0	1.413	1.413	11,730.04	11,730.04
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FWPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REDDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

TAMPA ELECTRIC COMPANY

POWER SOLD  
FOR THE MONTH OF OCTOBER, 1994

SCHEDULE A7  
PAGE 2 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS TO SEPT. 1994								
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(2,112.0)	0.0	(2,112.0)	2.174	2.834	(45,914.88)	(59,464.00)
HARDEE POWER PARTNERS	SEPAR. SCH. -D	2,112.0	0.0	2,112.0	2.174	2.817	45,914.88	59,464.00
FMPA	SEPAR. SCH. -D	(7,200.0)	0.0	(7,200.0)	1.635	1.856	(98,136.00)	(117,792.00)
FMPA	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.635	1.856	98,136.00	117,792.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	(3,560.0)	0.0	(3,560.0)	1.635	1.856	(48,795.40)	(58,668.80)
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	3,560.0	0.0	3,560.0	1.635	1.856	48,795.40	58,668.80
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	(7,148.0)	0.0	(7,148.0)	1.635	1.856	(97,427.24)	(116,811.20)
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,148.0	0.0	7,148.0	1.635	1.856	97,427.24	116,811.20
WAUCHULA	SEPAR. SCH. -D	(5,497.0)	0.0	(5,497.0)	1.635	1.856	(74,924.11)	(89,950.92)
WAUCHULA	SEPAR. SCH. -D	5,497.0	0.0	5,497.0	1.635	1.856	74,924.11	89,950.92
FT. MEADE	SEPAR. SCH. -D	(3,358.0)	0.0	(3,358.0)	1.635	1.856	(45,742.28)	(54,904.16)
FT. MEADE	SEPAR. SCH. -D	3,358.0	0.0	3,358.0	1.635	1.856	45,742.28	54,904.16
CITY OF ST. CLOUD	SEPAR. SCH. -D	(7,200.0)	0.0	(7,200.0)	1.635	1.856	(98,136.00)	(117,792.00)
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.635	1.856	98,136.00	117,792.00
SUB-TOTAL ECONOMY POWER SALES		174,749.0	0.0	174,749.0	1.635	1.905	2,788,336.35	3,329,499.91
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		36,628.0	0.0	36,628.0	1.635	1.803	489,217.73	586,988.02
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,760.0	0.0	3,760.0	1.635	1.452	54,375.56	54,576.56
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SKPAR.		2,241.0	0.0	2,241.0	2.174	2.801	48,716.34	62,789.93
TOTAL INCLUDING VARIABLE O & M COSTS		217,378.0	0.0	217,378.0	1.555	1.856	3,380,840.00	4,033,834.42
LESS VARIABLE O & M COSTS							(258,628.52)	
LESS VARIABLE O & M COSTS - HARDEE							0.00	
PLUS 80% OF ECON. ENERGY SALES PROFITS							432,930.85	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		217,378.0	0.0	217,378.0	1.635	1.856	3,565,152.31	4,033,834.42
CURRENT MONTH:								
DIFFERENCE		90,785.0	0.0	90,785.0	(0.222)	(0.281)	1,204,272.31	1,328,734.42
DIFFERENCE x		71.7	0.0	71.7	(12.0)	(13.1)	51.2	49.1
PERIOD TO DATE:								
ACTUAL		217,378.0	0.0	217,378.0	1.635	1.856	3,565,152.31	4,033,834.42
ESTIMATED		126,593.0	0.0	126,593.0	1.857	2.137	2,350,200.00	2,705,100.00
DIFFERENCE		90,785.0	0.0	90,785.0	(0.222)	(0.281)	1,204,272.31	1,328,734.42
DIFFERENCE x		71.7	0.0	71.7	(12.0)	(13.1)	51.2	49.1

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS  
FOR THE MONTH OF OCTOBER, 1994

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
					cents/KWH			
<b>ESTIMATED:</b>								
VARIOUS	ECON.	63,038.0	1,221,300.00	1,517,400.00	1.937	2.407	296,100.00	236,880.00
TOTAL		63,038.0	1,221,300.00	1,517,400.00	1.937	2.407	296,100.00	236,880.00
<b>ACTUAL:</b>								
FLA. PWR. CORP.	ECON.-C	5,681.0	94,957.25	127,568.86	1.671	2.246	32,611.61	26,089.29
FLA. PWR. & LIGHT	ECON.-C	130,819.0	2,075,772.74	2,397,907.57	1.587	1.833	322,134.03	257,707.66
CITY OF LAKELAND	ECON.-C	7,056.0	116,888.24	145,588.65	1.657	2.063	28,700.41	22,960.33
PT. PIERCE UTIL. AUTH.	ECON.-C	144.0	2,226.73	3,035.27	1.546	2.108	808.54	646.83
CITY OF GAINSVILLE	ECON.-C	695.0	11,502.70	16,276.27	1.655	2.342	4,773.57	3,818.86
CITY OF HOMESTEAD	ECON.-C	149.0	2,389.29	3,219.03	1.604	2.140	829.74	663.79
JACKSONVILLE ELEC. AUTH.	ECON.-C	316.0	5,095.95	6,558.37	1.613	2.075	1,462.42	1,169.94
KISSIMMEE ELEC. UTIL.	ECON.-C	5,692.0	92,300.25	131,469.18	1.622	2.310	39,168.93	31,335.14
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	6,841.0	107,629.80	135,773.08	1.573	1.985	28,143.28	22,514.62
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,599.0	57,708.04	77,054.13	1.503	2.141	19,346.09	15,476.87
CITY OF ST. CLOUD	ECON.-C	1,186.0	19,539.90	28,694.97	1.648	2.419	9,155.07	7,324.06
CITY OF STARKE	ECON.-C	279.0	4,468.49	6,673.52	1.602	2.109	4,205.03	3,364.02
TALLAHASSEE	ECON.-C	124.0	2,078.37	2,708.14	1.676	2.184	629.77	503.82
CITY OF VERO BEACH	ECON.-C	345.0	5,365.80	7,210.72	1.555	2.090	1,844.92	1,475.94
PMPA	ECON.-C	8,580.0	139,074.91	169,788.27	1.621	1.979	30,713.36	24,570.69
KEY WEST	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
REEDY CREEK	ECON.-C	3,243.0	51,337.89	67,973.88	1.583	2.096	16,635.99	13,308.79
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL		174,749.0	2,788,336.35	3,329,499.91	1.596	1.905	541,163.56	432,930.85
<b>CURRENT MONTH:</b>								
DIFFERENCE		111,711.0	1,567,036.35	1,812,099.91	(0.341)	(0.502)	245,063.56	196,050.85
DIFFERENCE %		177.2	128.3	119.4	(17.6)	(20.9)	82.8	82.8
<b>PERIOD TO DATE:</b>								
ACTUAL		174,749.0	2,788,336.35	3,329,499.91	1.596	1.905	541,163.56	432,930.85
ESTIMATED		63,038.0	1,221,300.00	1,517,400.00	1.937	2.407	296,100.00	236,880.00
DIFFERENCE		111,711.0	1,567,036.35	1,812,099.91	(0.341)	(0.502)	245,063.56	196,050.85
DIFFERENCE %		177.2	128.3	119.4	(17.6)	(20.9)	82.8	82.8

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TAMPA ELECTRIC COMPANY

SCHEDULE A8

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
FOR THE MONTH OF OCTOBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTER- RUPT TYLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) X (7B)
ESTIMATED:									
VARIOUS	EMER.	1,178.0	0.0	892.0	286.0	4.580	4.580	13,100.00	13,100.00
HARDEE POWER PARTNERS	IPP	17,499.0	0.0	0.0	17,499.0	3.300	3.300	577,400.00	577,400.00
ST. CLOUD	PEAKING	162.0	0.0	0.0	162.0	7.531	7.531	12,200.00	12,200.00
TOTAL		18,839.0	0.0	892.0	17,947.0	3.358	3.358	602,700.00	602,700.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	6,203.0	0.0	0.0	6,203.0	4.126	4.126	255,928.85	255,928.85
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE 9/94	IPP	(17,724.0)	0.0	0.0	(17,724.0)	2.796	2.796	(495,594.38)	(495,594.38)
HARDEE PWR. PART.-NATIVE 9/94	IPP	17,724.0	0.0	0.0	17,724.0	2.633	2.633	466,750.77	466,750.77
TOTAL		6,203.0	0.0	0.0	6,203.0	3.661	3.661	227,085.24	227,085.24
CURRENT MONTH:									
DIFFERENCE		(12,636.0)	0.0	(892.0)	(11,744.0)	0.303	0.303	(375,614.76)	(375,614.76)
DIFFERENCE x		(67.1)	0.0	(100.0)	(65.4)	9.0	9.0	(62.3)	(62.3)
PERIOD TO DATE:									
ACTUAL		6,203.0	0.0	0.0	6,203.0	3.661	3.661	227,085.24	227,085.24
ESTIMATED		18,839.0	0.0	892.0	17,947.0	3.358	3.358	602,700.00	602,700.00
DIFFERENCE		(12,636.0)	0.0	(892.0)	(11,744.0)	0.303	0.303	(375,614.76)	(375,614.76)
DIFFERENCE x		(67.1)	0.0	(100.0)	(65.4)	9.0	9.0	(62.3)	(62.3)

TAMPA ELECTRIC COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES  
(COGEN/INT) (ON)  
FOR THE MONTH OF OCTOBER, 1994

SCHEDULE ASA

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7) (A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
<b>ESTIMATED:</b>									
VARIOUS	COGEN.	42,847.0	0.0	0.0	42,847.0	1.766	1.766	756,600.00	756,600.00
<b>TOTAL</b>		<b>42,847.0</b>	<b>0.0</b>	<b>0.0</b>	<b>42,847.0</b>	<b>1.766</b>	<b>1.766</b>	<b>756,600.00</b>	<b>756,600.00</b>
<b>ACTUAL:</b>									
INC-AGRICO-NICHOLS	COGEN.	655.0	0.0	0.0	655.0	1.600	1.600	10,480.05	10,480.05
McKAY BAY REFUSE	COGEN.	9,060.0	0.0	0.0	9,060.0	1.501	1.501	136,000.04	136,000.04
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
INC-AGRICO-NEW WALES	COGEN.	23.0	0.0	0.0	23.0	1.598	1.598	367.20	367.20
HILLSBOROUGH COUNTY	COGEN.	20,149.0	0.0	0.0	20,149.0	1.498	1.498	301,878.25	301,878.25
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CP INDUSTRIES INC.	COGEN.	354.0	0.0	0.0	354.0	1.833	1.833	648.00	648.00
FARMLAND HYDRO LP	COGEN.	218.0	0.0	0.0	218.0	2.035	2.035	443.57	443.57
INC-AGRICO-S. PIERCE	COGEN.	1,978.0	0.0	0.0	1,978.0	1.646	1.646	32,551.56	32,551.56
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
<b>SUB-TOTAL FOR OCT., 1994</b>		<b>33,037.0</b>	<b>0.0</b>	<b>0.0</b>	<b>33,037.0</b>	<b>1.517</b>	<b>1.517</b>	<b>501,274.22</b>	<b>501,274.22</b>
<b>ADJUSTMENTS FOR AUG., 1994</b>									
INC-AGRICO-NICHOLS	(X)GEN.								
McKAY BAY REFUSE	COGEN.	(8,935.0)	0.0	0.0	(8,935.0)	1.602	1.602	(134,178.05)	(134,178.05)
MULBERRY PHOSPHATES INC.	COGEN.	8,935.0	0.0	0.0	8,935.0	1.602	1.602	(134,178.05)	(134,178.05)
CARGILL RIDGEWOOD	COGEN.								
INC-AGRICO-NEW WALES	COGEN.								
HILLSBOROUGH COUNTY	COGEN.	(18,837.0)	0.0	0.0	(18,837.0)	1.497	1.497	(282,006.56)	(282,006.56)
CARGILL MILLPOINT	COGEN.	18,837.0	0.0	0.0	18,837.0	1.502	1.502	(283,018.27)	(283,018.27)
CP INDUSTRIES INC.	COGEN.								
FARMLAND HYDRO LP	COGEN.								
INC-AGRICO-S. PIERCE	COGEN.								
AUBURNDALE POWER PARTNERS	COGEN.								
AS AVAILABLE ASSIGNMENT	COGEN.								
<b>SUB-TOTAL FOR AUG., 1994 ADJ.</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>1,490.57</b>	<b>1,490.57</b>
<b>GRAND TOTAL</b>		<b>33,037.0</b>	<b>0.0</b>	<b>0.0</b>	<b>33,037.0</b>	<b>1.522</b>	<b>1.522</b>	<b>502,764.79</b>	<b>502,764.79</b>
<b>CURRENT MONTH:</b>									
<b>DIFFERENCE</b>		<b>(9,810.0)</b>	<b>0.0</b>	<b>0.0</b>	<b>(9,810.0)</b>	<b>(0.244)</b>	<b>(0.244)</b>	<b>(253,835.21)</b>	<b>(253,835.21)</b>
<b>DIFFERENCE %</b>		<b>(22.9)</b>	<b>0.0</b>	<b>0.0</b>	<b>(22.9)</b>	<b>(13.8)</b>	<b>(13.8)</b>	<b>(33.5)</b>	<b>(33.5)</b>
<b>PERIOD TO DATE:</b>									
<b>ACTUAL</b>		<b>33,037.0</b>	<b>0.0</b>	<b>0.0</b>	<b>33,037.0</b>	<b>1.522</b>	<b>1.522</b>	<b>502,764.79</b>	<b>502,764.79</b>
<b>ESTIMATED</b>		<b>42,847.0</b>	<b>0.0</b>	<b>0.0</b>	<b>42,847.0</b>	<b>1.766</b>	<b>1.766</b>	<b>756,600.00</b>	<b>756,600.00</b>
<b>DIFFERENCE</b>		<b>(9,810.0)</b>	<b>0.0</b>	<b>0.0</b>	<b>(9,810.0)</b>	<b>(0.244)</b>	<b>(0.244)</b>	<b>(253,835.21)</b>	<b>(253,835.21)</b>
<b>DIFFERENCE %</b>		<b>(22.9)</b>	<b>0.0</b>	<b>0.0</b>	<b>(22.9)</b>	<b>(13.8)</b>	<b>(13.8)</b>	<b>(33.5)</b>	<b>(33.5)</b>

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TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES  
FOR THE MONTH OF OCTOBER, 1994

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FOR FUEL CLAUSE (6)x(7)	(9) COST IF GENERATED (A) (B) cents/KWH \$		(10) FUEL SAVINGS (9)(B)-(8)
ESTIMATED:										
VARIOUS	ECON.	1,638.0	0.0	0.0	1,638.0	2.656	43,500.00	2.918	47,800.00	4,300.00
TOTAL		1,638.0	0.0	0.0	1,638.0	2.656	43,500.00	2.918	47,800.00	4,300.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	302.0	0.0	0.0	302.0	0.038	9,174.00	0.053	12,211.16	3,037.16
FLA. PWR. & LIGHT	ECON.-C	1,414.0	0.0	0.0	1,414.0	0.342	47,250.00	0.409	62,349.00	15,099.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
PT. PIERCE	ECON.-C	141.0	0.0	0.0	141.0	0.783	5,333.00	0.667	6,580.00	1,247.00
CITY OF GAINESVILLE	ECON.-C	767.0	0.0	0.0	767.0	0.729	28,603.00	0.408	41,481.00	12,878.00
CITY OF HOMESTEAD	ECON.-C	13.0	0.0	0.0	13.0	0.278	506.00	0.358	611.00	105.00
JACKSONVILLE ELEC. AUTW.	ECON.-C	47.0	0.0	0.0	47.0	0.220	1,913.00	0.063	2,379.84	396.84
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	519.0	0.0	0.0	519.0	0.306	17,159.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	156.0	0.0	0.0	156.0	0.550	5,537.00	0.625	24,135.61	6,978.23
CITY OF VERO BEACH	ECON.-C	66.0	0.0	0.0	66.0	0.501	2,310.87	4.097	1,527.24	1,983.63
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
TOTAL		3,425.0	0.0	0.0	3,425.0	3.443	117,914.09	4.673	160,044.83	42,130.74
CURRENT MONTH:										
DIFFERENCE		1,787.0	0.0	0.0	1,787.0	0.787	74,414.09	1.755	112,244.83	37,830.74
DIFFERENCE %		109.1	0.0	0.0	109.1	29.6	171.1	60.1	234.8	879.8
PERIOD TO DATE:										
ACTUAL		3,425.0	0.0	0.0	3,425.0	3.443	117,914.09	4.673	160,044.83	42,130.74
ESTIMATED		1,638.0	0.0	0.0	1,638.0	2.656	43,500.00	2.918	47,800.00	4,300.00
DIFFERENCE		1,787.0	0.0	0.0	1,787.0	0.787	74,414.09	1.755	112,244.83	37,830.74
DIFFERENCE %		109.1	0.0	0.0	109.1	29.6	171.1	60.1	234.8	879.8

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TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING  
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FOR THE MONTH OF OCTOBER, 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
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FLORIDA POWER & LIGHT CO.	(371,664)
FLORIDA POWER CORP.	427,793
CITY OF LAKELAND	20,000
SEMINOLE ELECTRIC CO-OP	(95,282)
-----	-----
SUB-TOTAL	62
-----	-----
WHOLESALE	0
-----	-----
TOTAL	62
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	=====

( ) DENOTES MWH DELIVERED

TAMPA ELECTRIC COMPANY

SCHEDULE A11

RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1994	NOV., 1994	DEC., 1994	JAN., 1995	FEB., 1995	MAR., 1995	AVERAGE PERIOD TO DATE
<b>ESTIMATED:</b>							
BASE RATE REVENUES (\$)	58.72	-	-	-	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	-	-	-	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	-	-	-	-	-	23.68
<b>TOTAL REVENUES (\$)</b>	<b>82.40</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>82.40</b>
<b>ACTUAL:</b>							
BASE RATE REVENUES (\$)	58.72	-	-	-	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	-	-	-	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	-	-	-	-	-	23.68
<b>TOTAL REVENUES (\$)</b>	<b>82.40</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>82.40</b>
<b>DIFFERENCE:</b>							
BASE RATE REVENUES (\$)	0.00	-	-	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	-	-	-	-	-	0.00
<b>TOTAL REVENUES (\$)</b>	<b>0.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00</b>
<b>DIFFERENCE (%):</b>							
BASE RATE REVENUES	0.0	-	-	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	-	-	-	-	-	0.0
<b>TOTAL REVENUES</b>	<b>0.0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.0</b>

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT &amp; CAPACITY CHARGES AND GROSS RECEIPTS TAX.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA  
MONTH OF: OCTOBER, 1994

SCHEDULE A12

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>MWH SALES</b>								
1 RESIDENTIAL	489,018	517,211	(28,193)	(5.5)	489,018	517,211	(28,193)	(5.5)
2 COMMERCIAL	387,645	399,233	(11,588)	(2.9)	387,645	399,233	(11,588)	(2.9)
3 INDUSTRIAL	192,788	189,663	3,125	1.6	192,788	189,663	3,125	1.6
4 STREET & HIGHWAY LIGHTING	3,844	3,750	94	2.5	3,844	3,750	94	2.5
5 OTHER SALES TO PUBLIC AUTHORITY	96,188	97,415	(1,227)	(1.3)	96,188	97,415	(1,227)	(1.3)
6 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	1,169,483	1,207,272	(37,789)	(3.1)	1,169,483	1,207,272	(37,789)	(3.1)
8 SALES FOR RESALE	0	841	(841)	0.0	0	841	(841)	0.0
9 TOTAL SALES	1,169,483	1,208,113	(38,630)	(3.2)	1,169,483	1,208,113	(38,630)	(3.2)
<b>NUMBER OF CUSTOMERS</b>								
10 RESIDENTIAL	428,178	430,645	(2,467)	(0.6)	428,178	430,645	(2,467)	(0.6)
11 COMMERCIAL	53,662	53,529	133	0.2	53,662	53,529	133	0.2
12 INDUSTRIAL	504	511	(7)	(1.4)	504	511	(7)	(1.4)
13 STREET & HIGHWAY LIGHTING	153	128	25	19.5	153	128	25	19.5
14 OTHER SALES TO PUBLIC AUTHORITY	4,001	3,927	74	1.9	4,001	3,927	74	1.9
15	0	0	0	0.0	0	0	0	0.0
16 TOTAL JURISDICTIONAL	486,498	488,740	(2,242)	(0.5)	486,498	488,740	(2,242)	(0.5)
17 SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18 TOTAL CUSTOMERS	486,499	488,741	(2,242)	(0.5)	486,499	488,741	(2,242)	(0.5)
<b>KWH USE PER CUSTOMER</b>								
19 RESIDENTIAL	1,142	1,201	(59)	(4.9)	1,142	1,201	(59)	(4.9)
20 COMMERCIAL	7,224	7,458	(234)	(3.1)	7,224	7,458	(234)	(3.1)
21 INDUSTRIAL	382,516	371,160	11,356	3.1	382,516	371,160	11,356	3.1
22 STREET & HIGHWAY LIGHTING	25,124	29,297	(4,173)	(14.2)	25,124	29,297	(4,173)	(14.2)
23 OTHER SALES TO PUBLIC AUTHORITY	24,041	24,806	(765)	(3.1)	24,041	24,806	(765)	(3.1)
24	0	0	0	0.0	0	0	0	0.0
25 TOTAL JURISDICTIONAL	2,404	2,470	(66)	(2.7)	2,404	2,470	(66)	(2.7)
26 SALES FOR RESALE	0	841,000	(841,000)	0.0	0	841,000	(841,000)	0.0
27 TOTAL SALES	2,404	2,472	(68)	(2.8)	2,404	2,472	(68)	(2.8)

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