

Gulf Power Company  
500 Bayfront Parkway  
Post Office Box 1151  
Pensacola FL 32520-0770  
Telephone 904 444-6365

850  
or

Jack L. Haskins  
Manager of Rates and Regulatory Matters  
and Assistant Secretary

the southern electric system

ORIGINAL  
FILE COPY

December 14, 1994

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI for the month of October 1994 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

ACK

AEA

APP

CAF  lw

CMU  Enclosure

CTR

EAG  Dudley-5

LEG  Brown

LIN  4

OPC

RCH

SEC

WAS

OTH

cc: Office of Public Counsel (w/Forms 423-1 and 423-2)  
All Parties of Record (w/e enclosure)

DOCUMENT NUMBER - DATE

12573 DEC 15 1994

"Our business is customer satisfaction"

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: December 13, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	**Smith	Louis Dreyfus	Panama City, FL	S	Smith Plant	10/94	FO2	0.45	138,500	173.33	32.840
2	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	10/94	FO2	0.45	138,500	824.02	21.500
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Purch. Analyst, I (904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: December 13, 1994

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	**Smith	Louis Dreyfus	Smith	10/94	FO2	177.33	32.840	5,823.59	-	5,823.59	32.840	-	32.840	-	-	-	32.840
2	Crist	Radcliff Marine	Crist	10/94	FO2	824.02	21.553	17,760.77	-	17,760.77	21.553	-	21.553	-	-	-	21.553
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\*Gulf's 50% ownership of Daniel where applicable.  
 \*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: October Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: December 13, 1994

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: October Year: 1994  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: SCG Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6661  
 5. Signature of Person Submitting Report: Larry A. Webb  
 6. Date Completed: December 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	14,185.81	23.753	7.350	31.103	2.55	11,570	8.36	12.21
2	Franklin Coal Sales	10/IL/055	S	RB	11,791.67	26.897	2.370	29.267	2.17	11,402	8.65	12.76
3	*Penobscot Coal Sales	50/VEN/999 10/IL/165	LTC LTC	RB	109,741.76	52.866	2.370	55.236	1.02	12,182	6.68	10.35
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\*Includes buyout cost of \$3,4097.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: December 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/IL/055	S	14,185.81	24.020	-	24.020	-	24.020	(0.267)	23.753
2	Franklin Coal Sales	10/IL/055	S	11,791.67	27.600	-	27.600	-	27.600	(0.703)	26.897
3	*Peabody Coal Sales	<del>50/VEN/999</del> 10/IL/165	LTC LTC	109,741.76	41.474	-	41.474	-	41.474	0.780	52.866
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\*Includes buyout cost of \$5,4097.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Franklin Coal Sales	10/IL/055	Cook Terminal, IL	RB	14,185.81	23.753	-	-	-	7.350	-	-	-	-	7.350	31.103
2	Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	11,791.67	26.897	-	-	-	2.370	-	-	-	-	2.370	29.267
3	*Peabody Coal Sales	50/VEN/999 10/IL/165	McDuffie Terminal, AL	S RB	109,741.76	52.866	-	-	-	2.370	-	-	-	-	2.370	55.236
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\*Includes buyout cost of \$5.4097.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Reporting Month: October Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 4. Signature of Official Submitting Report: Larry A. Webb
- 5. Date Completed: December 13, 1994

Line No.	Month at Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant
- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: December 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	American Coal Corp.	09/KY/107	S	RB	1,571.90	24.551	8.59	33.141	3.15	11,765	11.80	8.34
2	Kerr McGee	10/IL/165	S	RB	6,656.40	32.203	3.170	35.373	1.50	11,854	7.46	11.68
3	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	64,452.91	52.866	3.170	56.036	0.99	12,274	6.61	10.01
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\*Includes buyout cost of \$5,4097.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting ~~Month~~ October Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	American Coal Corp.	09/KY/107	S	1,571.90	25.250	-	25.250	-	25.250	(0.699)	24.551
2	Kerr McGee	10/IL/165	S	6,656.40	32.600	-	32.600	-	32.600	(0.397)	32.203
3	*Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	64,452.91	41.474	-	41.474	-	41.474	0.780	52.866
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\*Includes buyout cost of \$5,4097.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1994
2. Reporting Company: Coal Power Company
3. Plant Name: Smith Electric Generation Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fork Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Compiled: December 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterways Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	American Coal Corp.	09/KY/107	Kanipe Dock, KY	RB	1,571.90	24.551	-	-	-	8.590	-	-	-	-	8.590	33.141
2	Kerr McGee	10/IL/165	Coak Terminal, IL	RB	6,656.40	32.203	-	-	-	3.170	-	-	-	-	3.170	35.373
3	*Peabody Coal Sales	50/VEN/999 10/IL/165	McDuffie Term., AL	RB	64,452.91	52.866	-	-	-	3.170	-	-	-	-	3.170	96.036
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\*Includes baryant cost of \$5.4097.

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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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| 1. Reporting Month: <u>October</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>      | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|  | 5. Date Completed: <u>December 13, 1994</u>   |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: December 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Andalex Resources	09/KY/107	S	MR	7,624.17	24.160	15.600	39.616	3.12	11,708	10.28	9.42
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (204)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Andalex Resources	09/KY/107	S	7,624.17	24.000	-	24.000	-	24.000	0.160	24.160
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 13, 1994

Line No. (a)	Site Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Andalex Resources	09/KY/107	Madisonville, KY	MR	7,624.17	24.160	-	15.600	-	-	-	-	-	-	15.600	39.616
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: October Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(202) 444-4468
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: December 13, 1994

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: December 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Cyprus Coal Corp.	107/CO/017	MTC	UR	5,527.18	13.390	21.180	34.570	0.42	11,224	9.73	9.76
2	*Golden Oak	08/KY/133	LTC	UR	47.93	47.342	18.857	66.199	0.70	12,808	8.83	5.49
3	*Decker Coal	22/MT/003	MTC	UR	85,225.39	27.221	18.380	45.601	0.39	9,423	4.82	24.40
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\*Gulf's 50% ownership of Daniel.  
\*Includes buyout cost at \$19.981 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Cyprus Coal Corp.	107/CO/017	MTC	5,527.18	13.360	-	13.360	-	13.360	0.030	13.390
2	*Golden Oak	08/KY/133	LTC	47.93	26.700	-	26.700	-	26.700	0.660	47.342
3	*Decker Coal	22/MT/003	MTC	85,225.39	7.160	-	7.160	-	7.160	0.080	27.221
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\*Gulf's 50% ownership of Daniel.  
\*Includes buyout cost at \$19.981 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Cyprus Coal Corp	107/CO/017	Routts Coutny, CO	UR	5,527.18	13.390	-	21.180	-	-	-	-	-	-	21.180	34.570
2	*Golden Oak	08/KY/133	Sapphire, KY	UR	47.93	47.342	-	18.857	-	-	-	-	-	-	18.857	66.199
3	*Decker Coal	22/MT/003	Big Horn, MT	UR	85,225.39	27.221	-	18.380	-	-	-	-	-	-	18.380	45.601
4																
5																
6																
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\*Gulf's 50% ownership of Daniel.  
 \*Includes buyout cost at \$19.981 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: October Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. L. A. Webb, Crisis Analyst (904)444-6668
4. Signature of Official Submitting Report: LATY A. Webb
5. Date Completed: December 13, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |  |  |
|--|--|
| <p>1. Reporting Month: <u>September</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuel Analyst 1 (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>December 13, 1994</u></p> |
|--|--|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	Scherer	Optimum	-	C	Scherer	09/94	FO2	0.50	132,500	158.31	22.717
2											
3											
4											
5											
6											
7											
8											
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10											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: L. A. Webb, Fuel Analyst  
(904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: December 13, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Optimum	Scherer	09/94	FO2	158.31	22.717	3,596.29	-	3,596.29	22.717	-	22.717	-	-	-	22.717
2																	
3																	
4																	
5																	
6																	
7																	
8																	
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10																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Field Analyst  
(904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: December 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	SHELL	08/WV/059	LTC	UR	10,199.02	45.859	13.110	58.969	0.61	12,016	11.97	6.87
2	DELTA	08/VA/195	LTC	UR	2,842.35	32.645	11.260	43.905	0.76	13,474	7.47	4.84
3	MINGO LOGAN	08/WV/059	MTC	UR	3,562.02	26.394	12.840	39.234	0.67	12,862	8.73	6.39
4	MINGO LOGAN	08/WV/059	S	UR	5,619.27	27.832	12.840	40.672	0.66	13,107	8.54	5.59
5	LOGAN KANAWHA	08/WV/059	S	UR	2,086.33	28.052	12.840	40.892	7.31	13,129	7.31	6.47
6	CABALLO ROJO	19/WY/005	S	UR	13,659.27	3.920	20.970	24.890	0.34	8,423	5.27	29.76
7	KERR-MCGEE	19/WY/005	S	UR	13,935.51	3.706	22.270	25.976	0.43	8,652	5.70	27.75
8	THUNDER BASIN	19/WY/005	S	UR	8,258.08	4.735	21.740	26.475	0.29	8,762	4.89	27.24
9												
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\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: September, Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(704) 444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: December 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tom (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	SHELL	08/wv/059	LTC	10,199.02	45.780	-	45.780	-	45.780	0.079	45.859
2	DELTA	08/va/195	LTC	2,842.35	31.100	-	31.100	-	31.100	1.545	32.645
3	MINGO LOGAN	08/wv/059	MTC	3,562.02	25.290	-	25.290	-	25.290	1.104	26.394
4	MINGO LOGAN	08/wv/059	S	5,619.27	27.500	-	27.500	-	27.500	0.332	27.832
5	LOGAN KANAWHA	08/wv/059	S	2,086.33	27.650	-	27.650	-	27.650	0.402	28.052
6	CABALLO ROJO	19/WY/005	S	13,659.27	4.000	-	4.000	-	4.000	(0.080)	3.920
7	KERR-MCGEE	19/WY/005	S	13,935.51	4.000	-	4.000	-	4.000	(0.294)	3.706
8	THUNDER BASIN COAL	19/WY/005	S	8,258.08	4.850	-	4.850	-	4.850	(0.115)	4.735
9											
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\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1994  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(904)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: December 13, 1994

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/wv/059	Marrowbone, WV	UR	10,199.02	45.859	-	13.100	-	-	-	-	-	-	13.100	58.959
2	DELTA	08/va/195	Steerbranch, Va	UR	2,842.35	32.645	-	11.260	-	-	-	-	-	-	11.260	43.905
3	MINGO LOGAN	08/wv/059	Timbar Siding, WV/c	UR	3,562.02	26.394	-	12.840	-	-	-	-	-	-	12.840	39.234
4	MINGO LOGAN	08/wv/059	Timbar Siding, WV/c	UR	5,619.27	27.832	-	12.840	-	-	-	-	-	-	12.840	40.672
5	LOGAN KANAWHA	08/wv/059	Mingo, WV	UR	2,086.33	28.052	-	12.840	-	-	-	-	-	-	12.840	40.892
6	CABALLO ROJO	19/WY/005	Caballo Rojo, Wy	UR	13,659.27	3.920	-	20.970	-	-	-	-	-	-	20.970	24.890
7	KERR-MCGEE	19/WY/005	Jacobs Jct., Wy	UR	13,935.51	3.706	-	22.270	-	-	-	-	-	-	22.270	25.976
8	THUNDER BASIN COAL	19/WY/005	Thunder Jct, Wy	UR	8,258.08	4.735	-	21.740	-	-	-	-	-	-	21.740	26.475
9																
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\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)