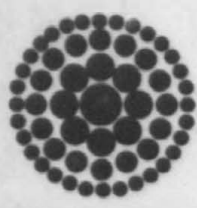


330
m

ORIGINAL
FILE COPY



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

December 16, 1994

Ms. Blanca S. Bayo
Director of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-13 for the month of October, 1994.

Please acknowledge receipt and filing of these schedules by completing the form on the duplicate copy of this letter enclosed and returning same to this writer.

Not enclosed

Very truly yours,

James A. McGee

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAC *Dully - 5*
- LEG *Brown*
- LRI *4*
- OPC
- RCH
- SEC *1*
- WAS

RECEIVED & FILED

mas
FPSC-BUREAU OF RECORDS

JAM:jb
Enclosure

cc: Parties of record

DOCUMENT NUMBER - DATE
12664 DEC 19 94
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 940001-El

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of October, 1994, has been furnished to the following individuals by U.S. Mail this 16th day of December, 1994:

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

G. Edison Holland, Jr., Esquire
Jeffrey A. Stone, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Bailey, Esquire
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee, FL 32302

Robert S. Goldman, Esquire
Messer, Vickers, Caparello
French & Madsen
P. O. Box 1876
Tallahassee, FL 32302

Martha C. Brown, Esquire
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Barry N.P. Huddleston
Public Affairs Specialist
Destec Energy, Inc.
2500 CityWest Blvd., Suite 450
Houston, TX 77210-4411

J. Roger Howe, Esquire
Office of the Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

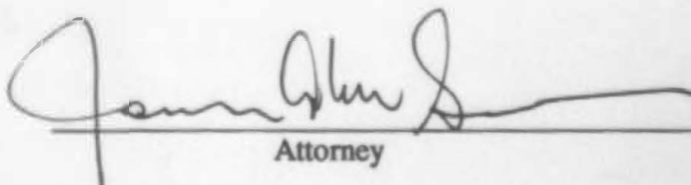
Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson & Bakas, P.A.
315 South Cainoun Street, Suite 716
Tallahassee, FL 32301

Earle H. O'Donnell, Esquire
Zori G. Ferkin, Esquire
Dewey Ballantine
1775 Pennsylvania Avenue, N.W.
Washington, D.C. 20006-4605

Suzanne Brownless, Esquire
2546 Blairstone Pines Drive
Tallahassee, FL 32301

Roger Yott, P.E.
Air Products & Chemicals, Inc.
2 Windsor Plaza
2 Windsor Drive
Allentown, PA 18195

Eugene M. Trisko, Esquire
P. O. Box 596
Berkeley Springs, WV 25411


Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
OCTOBER 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	30,596,791	29,683,787	913,004	3.1	2,009,533	1,925,716	83,817	4.4	1.5228	1.5414	(0.0186)	(1.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	370,481	498,138	(128,655)	(25.8)	581,758	533,835	27,921	5.2	0.0660	0.0935	(0.0275)	(29.4)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(10,219)	(200,000)	189,781	(94.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	30,957,063	29,982,923	974,130	3.3	2,009,533	1,925,716	83,817	4.4	1.5405	1.5570	(0.0165)	(1.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	931,263	2,001,730	(1,070,467)	(53.5)	46,312	98,151	(51,839)	(52.8)	2.0108	2.0394	(0.0286)	(1.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	908,172	1,992,000	(1,082,828)	(54.4)	35,590	60,000	(24,410)	(40.7)	2.5548	3.3200	(0.7654)	(23.1)
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	28,868	85,580	(36,914)	(56.3)	2,033	3,000	(967)	(32.2)	1.4100	2.1880	(0.7780)	(35.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	342,192	1,088,470	(746,278)	(68.8)	15,279	54,752	(39,473)	(72.1)	2.2398	1.9880	0.2518	12.7
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	15,279	54,752	(39,473)	(72.1)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	8,272,017	11,107,950	(2,835,933)	(25.5)	468,898	489,111	(213)	(0.1)	1.7641	2.3679	(0.6038)	(25.5)
12 TOTAL COST OF PURCHASED POWER	10,483,310	16,255,730	(5,772,420)	(35.5)	588,112	685,014	(116,902)	(17.1)	1.8463	2.3731	(0.5278)	(22.2)
13 TOTAL AVAILABLE MWH					2,577,645	2,810,730	(33,085)	(1.3)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(1,092,753)	(558,000)	(534,753)	95.8	(86,803)	(30,000)	(36,803)	122.0	1.8407	1.8800	(0.0393)	(11.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(141,107)	(88,720)	(74,387)	111.5	(86,803)	(30,000)	(36,803)	122.0	0.2119	0.2224	(0.0105)	(4.7)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(106,721)	0	(106,721)	0.0	(446)	0	(446)	0.0	23.9285	0.0000	23.9285	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(55,947)	0	(55,947)	0.0	(448)	0	(448)	0.0	12.5442	0.0000	12.5442	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,598,282)	(2,510,400)	912,138	(36.3)	(78,149)	(100,415)	22,266	(22.2)	2.0451	2.5000	(0.4549)	(18.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,994,790)	(3,135,120)	140,330	(4.5)	(145,198)	(130,415)	(14,783)	11.3	2.0828	2.4040	(0.3414)	(14.2)
19 NET INADVERTENT INTERCHANGE (SCH A10)					7,282		7,282					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	38,445,573	43,103,533	(4,657,960)	(10.8)	2,438,729	2,480,315	(40,586)	(1.6)	1.5758	1.7378	(0.1620)	(9.3)
21 NET UNBILLED (SCH A4)	(2,721,540)	(4,320,511)	0	0.0	172,707	248,816	(75,909)	(30.5)	(0.1099)	(0.1679)	0.0580	(34.5)
22 COMPANY USE (SCH A4)	244,850	273,707	0	0.0	(18,638)	(16,750)	212	(1.4)	0.0089	0.0108	(0.0007)	(8.8)
23 T & D LOSSES (SCH A4)	1,813,053	2,438,872	0	0.0	(121,401)	(140,328)	18,928	(13.5)	0.0773	0.0948	(0.0175)	(18.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	38,445,573	43,103,533	(4,657,960)	(10.8)	2,475,497	2,572,852	(97,355)	(3.8)	1.5530	1.8753	(0.1223)	(7.3)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,745,429)	(1,715,584)	(28,845)	1.7	(112,358)	(102,463)	(9,895)	9.7	1.5535	1.8753	(0.1218)	(7.3)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	38,700,144	41,388,969	(4,688,825)	(11.3)	2,363,139	2,470,389	(107,250)	(4.3)	1.5530	1.8753	(0.1223)	(7.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	38,747,854	41,440,773	(4,692,919)	(11.3)	2,363,139	2,470,389	(107,250)	(4.3)	1.5550	1.8776	(0.1226)	(7.3)
28 PRIOR PERIOD TRUE-UP	5,264,409	5,264,409	0	0.0	2,363,139	2,470,389	(107,250)	(4.3)	0.2228	0.2131	0.0097	4.6
28a MARKET PRICE TRUE-UP	0	3,273	(3,273)	(100.0)	2,363,139	2,470,389	(107,250)	(4.3)	0.0000	0.0001	(0.0001)	(100.0)
29 TOTAL ADJUSTED FUEL COST	42,012,263	46,708,755	(4,696,492)	(10.1)	2,363,139	2,470,389	(107,250)	(4.3)	1.7778	1.8907	(0.1129)	(6.0)
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7793	1.8923	(0.1130)	(6.0)
32 GPP	168,364	189,220			2,363,139	2,470,389			0.0071	0.0068	0.0003	4.4
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.786	1.899	(0.113)	(5.9)

DOCUMENT NUMBER-DATE

12664 DEC 1994

FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAIMS CALCULATION
PERIOD TO DATE - OCTOBER 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	30,000,791	29,003,707	919,004	3.1	2,000,433	1,826,716	83,817	4.4	1.5226	1.5414	(0.0188)	(1.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	370,481	400,130	(129,654)	(25.0)	661,756	633,836	27,871	6.2	0.0860	0.0936	(0.0276)	(29.4)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(10,219)	(200,000)	189,781	(54.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 TOTAL COST OF GENERATED POWER	30,067,063	29,003,837	974,130	3.3	2,000,433	1,826,716	83,817	4.4	1.5405	1.5570	(0.0165)	(1.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A5)	89,120	2,001,730	(1,970,407)	(63.6)	48,312	98,161	(51,839)	(52.8)	2.0108	2.0384	(0.0286)	(1.4)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A5)	800,172	1,002,000	(1,002,828)	(54.4)	36,600	80,000	(24,410)	(40.7)	2.5548	3.3200	(0.7652)	(23.1)
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A5)	20,000	65,600	(30,914)	(58.3)	2,033	3,000	(967)	(32.2)	1.4100	2.1880	(0.7780)	(36.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A5)	342,182	1,000,470	(740,278)	(68.0)	18,278	54,762	(39,473)	(72.1)	2.2398	1.9880	0.2518	12.7
10 CAPACITY COST OF SCH E PURCHASES (SCH A5)	0	0	0	0.0	16,278	54,762	(39,473)	(72.1)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A5A)	6,272,017	11,107,860	(2,034,933)	(28.5)	468,898	468,111	787	(0.1)	1.7641	2.3678	(0.6038)	(26.5)
12 TOTAL COST OF PURCHASED POWER	10,483,310	16,266,730	(5,772,420)	(35.5)	668,112	685,014	(116,902)	(17.1)	1.8453	2.3731	(0.5278)	(22.2)
13 TOTAL AVAILABLE MWH					2,677,845	2,610,730	(53,085)	(1.3)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(1,092,753)	(668,000)	(534,753)	95.8	(66,803)	(30,000)	(36,803)	122.0	1.6407	1.8600	(0.2193)	(11.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(141,107)	(88,720)	(74,387)	111.5	(66,803)	(30,000)	(36,803)	122.0	0.2119	0.2224	(0.0105)	(4.7)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(106,721)	0	(106,721)	0.0	(446)	0	(446)	0.0	23.9285	0.0000	23.9285	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(56,947)	0	(56,947)	0.0	(446)	0	(446)	0.0	12.5442	0.0000	12.5442	0.0
16 FUEL COST OF BENCHMARK BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,588,262)	(2,510,400)	912,138	(36.3)	(78,149)	(100,416)	22,266	(22.2)	2.0451	2.8000	(0.4549)	(16.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,984,790)	(3,136,120)	140,330	(4.5)	(145,198)	(130,416)	(14,783)	11.3	2.0626	2.4040	(0.3414)	(14.2)
19 NET BENCHMARK INTERCHANGE (SCH A10)					7,282		7,282					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	30,446,873	43,103,633	(4,067,900)	(10.8)	2,439,729	2,480,315	(40,586)	(1.6)	1.5758	1.7378	(0.1620)	(9.3)
21 NET UNBILLED (SCH A4)	(2,721,840)	(4,320,511)	0	0.0	172,707	248,816	(76,909)	(30.5)	(0.1089)	(0.1679)	0.0580	(34.5)
22 COMPANY USE (SCH A4)	244,860	273,707	0	0.0	(16,638)	(16,750)	212	(1.4)	0.0099	0.0106	(0.0007)	(6.8)
23 T & D LOSSES (SCH A4)	1,913,083	2,438,672	0	0.0	(121,401)	(140,329)	18,928	(13.5)	0.0773	0.0948	(0.0175)	(18.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	30,446,873	43,103,633	(4,067,900)	(10.8)	2,475,497	2,572,852	(97,355)	(3.8)	1.5530	1.6763	(0.1223)	(7.3)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,748,479)	(1,718,824)	(28,655)	1.7	(112,358)	(102,463)	(9,895)	9.7	1.5535	1.6763	(0.1218)	(7.3)
26 ADDITIONAL KWH SALES (SCH A2 PG 2 OF 4)	30,700,164	41,386,900	(4,088,626)	(11.3)	2,363,139	2,470,389	(107,250)	(4.3)	1.5530	1.6763	(0.1223)	(7.3)
27 ADDITIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	30,747,864	41,440,773	(4,082,919)	(11.3)	2,363,139	2,470,389	(107,250)	(4.3)	1.5550	1.6775	(0.1225)	(7.3)
28 PRIOR PERIOD TRUE-UP	6,284,408	6,284,408	0	0.0	2,363,139	2,470,389	(107,250)	(4.3)	0.2228	0.2131	0.0097	4.5
29a MARKET PRICE TRUE-UP	0	3,273	(3,273)	(100.0)	2,363,139	2,470,389	(107,250)	(4.3)	0.0000	0.0001	(0.0001)	(100.0)
29 TOTAL ADDITIONAL FUEL COST	42,012,263	48,708,466	(4,896,192)	(10.1)	2,363,139	2,470,389	(107,250)	(4.3)	1.7778	1.8907	(0.1129)	(6.0)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7793	1.8923	(0.1130)	(6.0)
32 GPFF	188,384	188,225	159	0.0	2,363,139	2,470,389	(107,250)	(4.3)	0.0071	0.0088	(0.0017)	(19.4)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.786	1.899	(0.113)	(6.0)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1994

SCHEDULE A3
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1.	FUEL COST OF SYSTEM NET GENERATION	\$30,596,791	\$29,583,787	\$913,004	3.1	\$30,596,791	\$29,583,787	\$913,004	3.1
1a.	NUCLEAR FUEL DISPOSAL COST	370,481	499,136	(128,655)	(25.8)	370,481	499,136	(128,655)	(25.8)
2.	FUEL COST OF POWER SOLD	(1,201,859)	(358,000)	(843,859)	115.4	(1,201,859)	(358,000)	(843,859)	115.4
2a.	GAIN ON POWER SALES	(194,669)	(86,720)	(127,949)	191.8	(194,669)	(86,720)	(127,949)	191.8
3.	FUEL COST OF PURCHASED POWER	831,283	2,001,730	(1,070,467)	0.0	831,283	2,001,730	(1,070,467)	0.0
3a.	ENERGY PAYMENTS TO QUALIFYING FAC.	0	0	0	0.0	0	0	0	0.0
3b.	DEMAND & NON FUEL COST OF PURCH POWER	8,272,017	11,107,950	(2,835,933)	(25.5)	8,272,017	11,107,950	(2,835,933)	(25.5)
4.	ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0	0	0	0	0.0
5.	TOTAL FUEL & NET POWER TRANSACTIONS	1,280,030	3,146,050	(1,866,020)	(59.3)	1,280,030	3,146,050	(1,866,020)	(59.3)
6.	ADJUSTMENTS TO FUEL COST:	40,054,054	45,813,933	(5,759,879)	(12.8)	40,054,054	45,813,933	(5,759,879)	(12.8)
6a.	FUEL COST OF SUPPLEMENTAL SALES	(1,598,262)	(2,510,400)	912,138	(36.3)	(1,598,262)	(2,510,400)	912,138	(36.3)
6b.	OTHER - JURISDICTIONAL ADJUSTMENTS	(10,219)	(200,000)	189,781	(94.9)	(10,219)	(200,000)	189,781	(94.9)
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
F	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$38,445,573	\$43,103,933	(\$4,657,960)	(10.8)	\$38,445,573	\$43,103,933	(\$4,657,960)	(10.8)
	U\FUELKWALJGRCLOSEOUTOCT94JES9 WK4	09-Dec-94							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1994

SCHEDULE A3
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1a. BASE FUEL REVENUE	46,381,862	60,660,388	(2,278,526)	(4.0)	46,381,862	60,660,388	(2,278,526)	(4.0)
1b. FUEL RECOVERY REVENUE	46,381,862	60,660,388	(2,278,526)	(4.0)	46,381,862	60,660,388	(2,278,526)	(4.0)
1c. JURISDICTIONAL FUEL REVENUE	119,632,879	128,137,614	(8,504,735)	(6.2)	119,632,879	128,137,614	(8,504,735)	(6.2)
1d. NON FUEL REVENUE	187,824,831	178,788,000	9,036,831	(5.0)	187,824,831	178,788,000	9,036,831	(5.0)
1e. TOTAL JURISDICTIONAL SALES REVENUE	11,484,917	12,480,000	(995,083)	(7.8)	11,484,917	12,480,000	(995,083)	(7.8)
2. NON JURISDICTIONAL SALES REVENUE	\$170,418,748	\$188,248,000	(17,829,252)	(8.2)	\$170,418,748	\$188,248,000	(17,829,252)	(8.2)
3. TOTAL SALES REVENUE								
C. KWH SALES								
1. JURISDICTIONAL SALES	2,383,138,318	2,470,388,000	(107,249,682)	(4.3)	2,383,138,318	2,470,388,000	(107,249,682)	(4.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	112,368,102	102,483,000	9,885,102	9.7	112,368,102	102,483,000	9,885,102	9.7
3. TOTAL SALES	2,475,497,420	2,572,862,000	(97,364,580)	(3.8)	2,475,497,420	2,572,862,000	(97,364,580)	(3.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	88.46	88.02	(0.56)	(0.6)	88.46	88.02	(0.56)	(0.6)
U\FUEL\K\WALIGOR\CLOSEOUT\OCT94\UE59.WK4	08-Dec-94							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCT/OBER 1994

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D - TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1a)	\$48,391,852	\$50,850,386	(\$2,258,534)	(4.5)	\$48,391,852	\$50,850,386	(\$2,258,534)	(4.5)
2. ADJUSTMENTS: PRIOR PERIOD ADJ - REGULATORY ASSESS	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(5,284,409)	(5,284,409)	0	0.0	(5,284,409)	(5,284,409)	0	0.0
2b. INCENTIVE PROVISION	(188,224)	(188,085)	(139)	0.1	(188,224)	(188,085)	(139)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	(3,273)	3,273	(100.0)	0	(3,273)	3,273	(100.0)
3. TOTAL JURISDICTIONAL FUEL REVENUE	42,999,219	45,214,819	(2,255,400)	(5.0)	42,999,219	45,214,819	(2,255,400)	(5.0)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	38,445,573	43,103,533	(4,857,960)	(10.8)	38,445,573	43,103,533	(4,857,960)	(10.8)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.46	98.02	(0.58)	(0.8)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .19%)	38,747,854	41,440,773	(4,892,919)	(11.3)	38,747,854	41,440,773	(4,892,919)	(11.3)
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D8)	8,211,385	3,773,846	2,437,519	0.0	8,211,385	3,773,846	2,437,519	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(117,596)				(117,596)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(33,870,947)				(33,870,947)			
10. TRUE UP COLLECTED (REFUNDED)	5,284,409				5,284,409			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(22,512,769)				(22,512,769)			
12. OTHER:	0							
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(22,512,769)				(22,512,769)			
U FUEL KWALIGORICLOSEOUTOCT94UE99 WK4								
			09-Dec-94					

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 1994

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E - INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$33,870,947)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(22,395,173)	N/A	--	--			
3. TOTAL OF BEGINNING & ENDING TRUE UP	(56,266,120)	N/A	--	--			NOT
4. AVERAGE TRUE UP (50% OF LINE E3)	(28,133,060)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.040	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.000	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.040	N/A	--	--			
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.020	N/A	--	--			APPLICABLE
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.418	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$117,596)	N/A	--	--			

U:\FUEL\WALIGOR\CLOSEOUT\OCT94\JE59 WK4

09-Dec-94

17NOV94:17:40

OCTOBER, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	5,221,264	2,338,361	2,882,903	123.3
2	LIGHT OIL	1,066,363	759,814	306,549	40.3
3	COAL	21,576,550	23,702,697	-2,126,147	-9.0
4	GAS	652,568	756,159	-103,591	-13.7
5	NUCLEAR	2,080,046	2,126,756	-46,710	-2.2
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	30,596,791	29,683,757	913,004	3.1
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	230,659	97,069	133,590	137.6
10	LIGHT OIL	13,203	10,638	2,565	24.1
11	COAL	1,179,563	1,260,855	-81,292	-6.4
12	GAS	24,353	23,319	1,034	4.4
13	NUCLEAR	561,756	533,835	27,921	5.2
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,009,534	1,925,716	83,818	4.4
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	372,420	165,261	207,159	125.4
18	LIGHT OIL (BBL)	45,814	31,527	14,287	45.3
19	COAL (TON)	452,191	480,964	-28,773	-6.0
20	GAS (MCF)	291,863	246,033	45,830	18.6
21	NUCLEAR (MM BTU)	5,835,381	5,596,726	238,655	4.3
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	2,388,219	1,041,144	1,347,075	129.4
25	LIGHT OIL	268,625	182,855	85,770	46.9
26	COAL	11,254,320	12,048,933	-794,613	-6.6
27	GAS	300,065	246,033	54,032	22.0
28	NUCLEAR	5,835,381	5,596,726	238,655	4.3
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	20,046,610	19,115,651	930,919	4.9
GENERATION MIX (% MWH)					
32	HEAVY OIL	11.4	5.0	6.4	128.0
33	LIGHT OIL	0.7	0.6	0.1	16.7
34	COAL	58.7	65.5	-6.8	-10.4
35	GAS	1.2	1.2	0.0	0.0
36	NUCLEAR	28.0	27.7	0.3	1.1
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

17NOV94:17:40

OCTOBER, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	14.02	14.15	-0.13	-0.9
41 LIGHT OIL (\$/BBL)	23.28	24.10	-0.82	-3.4
42 COAL (\$/TON)	47.72	49.28	-1.56	-3.2
43 GAS (\$/MCF)	2.24	3.07	-0.83	-27.0
44 NUCLEAR (\$/MILLION BTU)	0.36	0.38	-0.02	-5.3
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.19	2.25	-0.06	-2.7
48 LIGHT OIL	3.97	4.16	-0.19	-4.6
49 COAL	1.92	1.97	-0.05	-2.5
50 GAS	2.17	3.07	-0.90	-29.3
51 NUCLEAR	0.36	0.38	-0.02	-5.3
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.53	1.55	-0.02	-1.3
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,354	10,726	-372	-3.5
56 LIGHT OIL	20,346	17,189	3,157	18.4
57 COAL	9,541	9,556	-15	-0.2
58 GAS	12,321	10,551	1,770	16.8
59 NUCLEAR	10,388	10,484	-96	-0.9
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,976	9,927	49	0.5
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.26	2.41	-0.15	-6.2
64 LIGHT OIL	8.09	7.14	0.94	13.2
65 COAL	1.83	1.88	-0.05	-2.7
66 GAS	2.68	3.24	-0.56	-17.3
67 NUCLEAR	0.37	0.40	-0.03	-7.5
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.52	1.54	-0.02	-1.3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1 .	MWH							
1 .	2,009,533	1,925,716	83,817	4.4	2,009,533	1,925,716	83,817	4.4
2 .	(145,198)	(130,415)	(14,783)	11.3	(145,198)	(130,415)	(14,783)	11.3
3 .	(821,261)	0	(821,261)	0.0	(821,261)	0	(821,261)	0.0
4 .	46,312	98,151	(51,839)	0.0	46,312	98,151	(51,839)	0.0
4a .	468,898	469,111	(213)	(0.1)	468,898	469,111	(213)	(0.1)
5 .	52,902	117,752	(64,850)	(55.1)	52,902	117,752	(64,850)	(55.1)
6 .	828,543	0	828,543	0.0	828,543	0	828,543	0.0
7 .	2,439,729	2,480,315	(40,586)	(1.6)	2,439,729	2,480,315	(40,586)	(1.6)
8 .	2,558,974	2,673,267	(114,293)	(4.3)	2,558,974	2,673,267	(114,293)	(4.3)
8a .	(78,149)	(100,415)	22,266	(22.2)	(78,149)	(100,415)	22,266	(22.2)
8b .	2,480,825	2,572,852	(92,027)	(3.6)	2,480,825	2,572,852	(92,027)	(3.6)
9 .	15,538	15,750	(212)	(1.4)	15,538	15,750	(212)	(1.4)
10 .	(58,634)	(108,287)	51,653	(47.7)	(58,634)	(108,287)	51,653	(47.7)
11 .	0	0	0	0.0	0	0	0	0.0
12 .								
13 .	0.6%	0.6%	0.0%	0.0	0.6%	0.6%	0.0%	0.0
14 .	-2.3%	-4.4%	2.1%	(47.7)	-2.3%	-4.4%	2.1%	(47.7)
15 .	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0
	DOLLARS							
16 .	\$30,596,791	\$29,683,787	\$913,004	3.1	\$30,596,791	\$29,683,787	\$913,004	3.1
16a .	370,481	499,136	(128,655)	(25.8)	370,481	499,136	(128,655)	(25.8)
16b .	(10,219)	(200,000)	189,781	(94.9)	(10,219)	(200,000)	189,781	(94.9)
17 .	(1,201,859)	(558,000)	(643,859)	115.4	(1,201,859)	(558,000)	(643,859)	115.4
17a .	(1,598,262)	(2,510,400)	912,138	(36.3)	(1,598,262)	(2,510,400)	912,138	(36.3)
17b .	(194,669)	(66,720)	(127,949)	191.8	(194,669)	(66,720)	(127,949)	191.8
18 .	931,263	2,001,730	(1,070,467)	0.0	931,263	2,001,730	(1,070,467)	0.0
18a .	0	0	0	0.0	0	0	0	0.0
18b .	8,272,017	11,107,950	(2,835,933)	(25.5)	8,272,017	11,107,950	(2,835,933)	(25.5)
19 .	1,280,030	3,148,050	(1,868,020)	(59.3)	1,280,030	3,148,050	(1,868,020)	(59.3)
20 .	\$38,445,573	\$43,103,533	(\$4,657,960)	(10.8)	\$38,445,573	\$43,103,533	(\$4,657,960)	(10.8)
	\$/KWH							
21 .	1.62	1.54	(0.02)	(1.3)	1.52	1.54	(0.02)	(1.3)
21a .	2.05	2.60	(0.45)	(18.0)	2.05	2.50	(0.45)	(18.0)
22 .	1.79	1.88	(0.07)	(3.8)	1.79	1.88	(0.07)	(3.8)
23 .	2.01	2.04	(0.03)	(1.5)	2.01	2.04	(0.03)	(1.5)
23a .	0.90	0.90	0.00	0.00	0.90	0.90	0.00	0.00
23b .	1.78	2.37	(0.61)	(25.7)	1.78	2.37	(0.61)	(25.7)
24 .	2.42	2.67	(0.25)	(9.4)	2.42	2.67	(0.25)	(9.4)
25 .	1.88	1.74	(0.16)	(9.2)	1.58	1.74	(0.16)	(9.2)

17NOV94:17:40

OCTOBER, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5

(1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	743		101				#2	33	5,800,000	191	773		23.424
		561,755.52				10,388	NF	5,835,381		5,835,381	2,450,527	0.436	0.420
TOTAL NUCLEAR	743	561,755.52				10,388				5,835,572	2,451,300	0.436	
.....													
ANCLOTE													
UNIT NO. 1	511		0										
UNIT NO. 2	511	159,189.00	42			10,208	H6	250,946	6,404,771	1,607,252	3,583,061	2.294	14.278
							#2	3,015	5,864,625	17,682	68,422		22.694
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	23,408.40	29			10,995	H6	39,910	6,443,951	257,178	514,962	2.203	12.903
							#2	33	5,868,925	194	748		22.667
UNIT NO. 2	117	39,358.40	45			10,892	H6	66,608	6,435,772	428,674	859,448	2.184	12.903
UNIT NO. 3	210		0										
CR182													
UNIT NO. 1	372		70				#2	1,261	5,870,042	7,402	29,257		23.201
		194,059.20				10,218	CA	80,436	12,280	1,975,508	3,606,663	1.874	44.839
UNIT NO. 2	468		57				#2	1,260	5,870,042	7,396	29,234		23.202
		199,016.20				9,979	CA	80,561	12,280	1,979,578	3,612,268	1.830	44.839
CR485													
UNIT NO. 4	697		74				#2	3,736	5,844,020	21,833	85,761		22.955
		384,318.80				9,361	CD	142,624	12,535	3,575,584	7,032,222	1.852	49.308
UNIT NO. 5	697		77				#2	4,644	5,844,020	27,140	106,604		22.955
		402,168.50				9,329	CD	149,570	12,535	3,724,650	7,325,396	1.848	49.306
HIGGINS													
UNIT NO. 1	39		0										
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE													
UNIT NO. 1	33	36.23	1			14,438	H6	55	6,347,551	349	970	4.605	17.636
							#2	30	5,791,195	174	698		23.267
		130.78				15,087	GS	1,932	1,021	1,973	7,102	5.431	3.576
UNIT NO. 2	32	473.16	2			14,175	H6	1,002	6,347,551	6,360	17,673	4.030	17.638
							#2	60	5,791,195	347	1,397		23.283
		99.85				14,813	GS	1,449	1,021	1,479	5,326	5.334	3.676
UNIT NO. 3	80	11,193.73	26			10,854	H6	13,899	6,360,595	88,406	245,149	3.018	17.638
							#2	91	5,791,195	527	2,118		23.275

17NOV94:17:40

OCTOBER, 1994
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2073	30,017.90				13,307				399,460	1,083,059	3.608	
SYSTEM TOTAL	6911	2,009,533.92				9,976				20,046,610	30,967,272	1.541	

17NOV94:17:41

OCTOBER, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	429,593	150,000	279,593	186.4
3 UNIT COST (\$/BBL)	13.71	13.50	0.21	1.6
4 AMOUNT (\$)	5,888,498	2,025,000	3,863,498	190.8
5 BURNED				
6 UNITS (BBL)	372,420	165,261	207,159	125.4
7 UNIT COST (\$/BBL)	14.02	14.15	-0.13	-0.9
8 AMOUNT (\$)	5,221,264	2,338,361	2,882,903	123.3
9 ADJUSTMENTS				
10 UNITS (BBL)	1,179			
11 AMOUNT (\$)	-88,750			
12 ENDING INVENTORY				
13 UNITS (BBL)	558,241	513,307	44,934	8.8
14 UNIT COST (\$/BBL)	14.11	14.77	-0.66	-4.5
15 AMOUNT (\$)	7,879,387	7,581,031	298,356	3.9
16				
17 DAYS SUPPLY	46	96	-50	-52.1
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	23,633	30,000	-6,367	-21.2
20 UNIT COST (\$/BBL)	25.00	28.17	-3.17	-11.3
21 AMOUNT (\$)	590,929	845,000	-254,071	-30.1
22 BURNED				
23 UNITS (BBL)	45,814	21,182	24,632	116.3
24 UNIT COST (\$/BBL)	23.28	24.23	-0.95	-3.9
25 AMOUNT (\$)	1,066,363	513,316	553,047	107.7
26 ADJUSTMENTS				
27 UNITS (BBL)	-4			
28 AMOUNT (\$)	-127			
29 ENDING INVENTORY				
30 UNITS (BBL)	321,929	277,027	44,902	16.2
31 UNIT COST (\$/BBL)	23.85	24.03	-0.18	-0.7
32 AMOUNT (\$)	7,677,139	6,658,200	1,018,939	15.3
33				
34 DAYS SUPPLY	218	405	-187	-46.2

17NOV94:17:41

OCTOBER, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	433,929	487,000	-53,071	-10.9
37 UNIT COST (\$/TON)	45.30	49.37	-4.07	-8.2
38 AMOUNT (\$)	19,657,874	24,043,810	-4,385,936	-18.2
39 BURNED				
40 UNITS (TON)	452,191	480,964	-28,773	-6.0
41 UNIT COST (\$/TON)	47.72	49.28	-1.56	-3.2
42 AMOUNT (\$)	21,576,550	23,702,697	-2,126,147	-9.0
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-1,006			
46 ENDING INVENTORY				
47 UNITS (TON)	745,538	765,085	-19,547	-2.6
48 UNIT COST (\$/TON)	47.04	49.25	-2.21	-4.5
49 AMOUNT (\$)	35,068,231	37,681,723	-2,613,492	-6.9
50				
51 DAYS SUPPLY	51	49	2	4.1
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	291,863	246,033	45,830	18.6
68 UNIT COST (\$/MCF)	2.24	3.07	-0.83	-27.0
69 AMOUNT (\$)	652,568	756,159	-103,591	-13.7
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,835,381	5,596,726	238,655	4.3
72 UNIT COST (\$/MM BTU)	0.36	0.38	-0.02	-5.3
73 AMOUNT (\$)	2,080,046	2,126,756	-46,710	-2.2

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

OCTOBER 1994

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		Correct Anclote burn adj after month end (carry over from May 94)
--	(\$416.97)	Non recoverable expense of analysis reports at Suwannee
--	(\$16.90)	Non recoverable expense of analysis reports at Anclote
		Non recoverable expense of analysis reports at Bartow Plant.
(479)	(\$6,458.17)	Tank bottom adj. for Bartow North Terminal
		Dock service for Bartow Plant
1,658		Physical Inventory Adjustment - Bartow NORTH
		Physical Inventory Adjustment - Bartow Plant
0	(\$81,857.91)	Physical Inventory Adjustment - Suwannee
		Non recoverable expense for pipeline accounts 151.11 and 151.12.
1,179	(\$88,749.95)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$8.57)	Non recoverable expense for analysis at Bayboro Peaker
	(\$13.86)	Non recoverable expense of analysis reports at CR 4&5
	(\$13.86)	Non recoverable expense of analysis reports at Debary Peaker
		Non recoverable expense of analysis reports at Bartow Peaker
		Non recoverable expense of analysis reports at Turner Peaker
		Non recoverable expense of analysis reports at Intercession City PKR
		Non recoverable expense of analysis reports at Anclote Plant
(4)	(\$90.73)	Tank bottom adjustment for Bartow light oil
		Bartow maint service
		Physical Inventory Adjustment - Bartow Plant
		Physical Inventory Adjustment - CR 4&5
		Physical Inventory Adjustment - Anclote
(4)*	(\$127.02)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to (3) barrels and (\$81.63)

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$1,008.00)	Non recoverable expense of inspection reports.
0	(\$1,008.00)	TOTAL

FLOWER POWER CORPORATION
SCHEDULE A7

POWER SOLD
FOR THE MONTH OF:
OCTOBER 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$
ESTIMATED		30,000	0	30,000	1.888	2.138	668,088
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C						
FLORIDA POWER & LIGHT	ECONOMY-C	2,320	0	2,320	1.528	1.804	35,481
FORT PIERCE	ECONOMY-C	38,356	0	38,356	1.596	1.782	612,089
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
LAKE WORTH	ECONOMY-C	21	0	21	1.519	1.962	319
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	0	0	0	0.000	0.000	0
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	253	0	253	1.828	2.064	3,868
TAMPA ELECTRIC	ECONOMY-C	932	0	932	1.811	2.104	19,978
ORLANDO UTILITIES COMM.	ECONOMY-C	302	0	302	2.023	3.038	8,109
TALLAHASSEE	ECONOMY-C	5,291	0	5,291	1.728	1.967	91,462
GAINESVILLE	ECONOMY-C	821	0	821	1.485	1.856	12,024
REEDY CREEK	ECONOMY-C	1,046	0	1,046	1.847	2.107	17,208
SOUTHERN	ECONOMY-C	1,721	0	1,721	1.613	2.012	27,769
KISSIMEE	ECONOMY-C	0	0	0	0.000	0.000	0
ST. CLOUD	ECONOMY-C	8,279	0	8,279	1.820	2.043	134,593
STARKE	ECONOMY-C	1,406	0	1,406	1.888	2.259	23,470
KEY WEST	ECONOMY-C	14	0	14	1.500	2.986	216
SEMINOLE	ECONOMY-C	0	0	0	0.000	0.000	0
LAKELAND	ECONOMY-C	5,380	0	5,380	1.832	2.215	98,580
OGLETHORPE	ECONOMY-C	482	0	482	1.967	2.238	9,543
SEMINOLE	ECONOMY-C	0	0	0	0.000	0.000	0
SEPA	LOAD FOLLOWING	(570)	0	(570)	0.000	0.000	0
TAMPA ELECTRIC	OS	0	0	0	-1.471	-1.471	8,387
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	1,018	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	1,018	8.879	12.375	88,334
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
FORT PIERCE	SCHEDULED-B	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ASSURED-F	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	0.000	0
ST. CLOUD	RESERVE-H	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
SEMINOLE	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	4,214
					0.000	0.000	2,386
CURRENT MONTH TOTAL		87,049		87,049	1.793	2.096	1,201,899
DIFFERENCE		37,049		37,049	(0.087)	(0.042)	643,859
DIFFERENCE %		123.6		123.6	(3.6)	(2.4)	115.4
CUMULATIVE ACTUAL		87,049		87,049	1.793	2.096	1,201,899
CUMULATIVE ESTIMATED		30,000		30,000	1.888	2.138	668,088
CUMULATIVE DIFFERENCE		37,049		37,049	(0.097)	(0.042)	643,859
CUMULATIVE DIFFERENCE %		123.5		123.5	(3.0)	(2.6)	115.4

IF YOU ARE A MEMBER OF THE FLOWER POWER CORPORATION

10/21/94

10/21/94

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF
OCTOBER 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) FUEL COST \$	(5) TOTAL COST \$	(6) FUEL COST C/KWH	(7) TOTAL COST C/KWH	(8) 80% GAIN ON ECONOMY ENERGY SALES \$
ESTIMATED		30,000	558,000	641,400	1.860	2.158	86,720
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	2,320	35,481	41,864	1.828	1.804	5,122
FLORIDA POWER & LIGHT	ECONOMY-C	38,368	612,089	682,423	1.596	1.782	87,131
FORT PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
LAKE WORTH	ECONOMY-C	21	319	412	1.519	1.982	74
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	0	0	0	0.000	0.000	0
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	253	3,866	5,222	1.528	2.064	1,088
TAMPA ELECTRIC	ECONOMY-C	932	16,878	19,811	1.811	2.104	2,167
ORLANDO UTILITIES COMM.	ECONOMY-C	302	6,108	8,770	2.025	3.038	2,483
TALLAHASSEE	ECONOMY-C	5,291	91,481	104,084	1.755	1.967	10,108
GAINESVILLE	ECONOMY-C	821	12,024	13,511	1.488	1.640	1,270
REDFY CREEK	ECONOMY-C	1,044	17,200	22,018	1.847	2.107	3,840
SOUTHERN	ECONOMY-C	1,721	27,768	34,036	1.613	2.012	5,601
KISSIMMEE	ECONOMY-C	0	0	0	0.000	0.000	0
ST. CLOUD	ECONOMY-C	8,278	134,083	168,107	1.630	2.043	28,011
STARKE	ECONOMY-C	1,408	23,470	31,754	1.660	2.260	8,626
KEY WEST	ECONOMY-C	14	210	418	1.508	2.988	148
SEBIOLE	ECONOMY-C	0	0	0	0.000	0.000	0
LAKELAND	ECONOMY-C	5,380	98,580	119,179	1.832	2.215	16,479
COLETHORPE	ECONOMY-C	482	9,043	10,341	1.967	2.230	1,038
		0	0	0	0.000	0.000	0

CURRENT MONTH TOTAL		68,603	1,088,539	1,284,922	1.634	1.899	141,107
DIFFERENCE		38,603	530,539	623,522	(0.226)	(0.238)	74,387
DIFFERENCE %		122.0	95.1	97.2	(12.2)	(11.2)	111.5
CUMULATIVE ACTUAL		68,603	1,088,539	1,284,922	1.634	1.899	141,107
CUMULATIVE ESTIMATED		30,000	558,000	641,400	1.860	2.158	86,720
CUMULATIVE DIFFERENCE		38,603	530,539	623,522	(0.226)	(0.238)	74,387
CUMULATIVE DIFFERENCE %		122.0	95.1	97.2	(12.2)	(11.2)	111.5

1994 OCTOBER 10 10:00 AM

13

FLORIDA POWER CORPORATION
SCHEDULE A7b

GAIN ON OTHER POWER SALES
FOR THE MONTH OF:
OCTOBER 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (100)	(6) NONFUEL COST \$/KWH	(7) REFUND FACTOR	(8) NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED					0	1.000	0
ACTUAL:							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	1.000	0
SEMINOLE	BACKUP-Q	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	27,297
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
ST CLOUD	FIRM-D	0	0	0	0.000	1.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	1.000	0
SEBRING	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW BAYFRON BEACH	RESERVE-H	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	0
NEW BAYFRON BEACH	REGULATION-I	0	0	0	0.000	1.000	4,396
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	5,543
ADJUSTMENTS							18,228
VARIOUS	VARIOUS	0	0	0	0.000	1.000	0
		0	0	0	0.000	1.000	0
CURRENT MONTH TOTAL		0	0	0	0.000	0.000	53,662
DIFFERENCE		0	0	0	0.000	0.000	53,662
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		0	0	0	0.000	0.000	53,662
CUMULATIVE ESTIMATED		0	0	0	0.000	0.000	0
CUMULATIVE DIFFERENCE		0	0	0	0.000	0.000	53,662
CUMULATIVE DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A8

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
OCTOBER 1984

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		98,151			98,151	2,039	2,039	2,001,730
ACTUAL								
GLADES	FIRM	8						
TAMPA ELECTRIC	FIRM - AR1	0			8	7,300	7,300	569
SOUTHERN CO- UPS	FIRM - UPS	25,949			0	0,000	0,000	(3,090)
SOUTHERN CO- UPS	FIRM - SCH R	20,355			25,949	1,991	1,991	516,596
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			20,355	2,060	2,060	417,191
LARGE WORTH UTILITIES	EMERGENCY-A	0			0	0,000	0,000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0,000	0,000	0
	EMERGENCY-A	0			0	0,000	0,000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0,000	0,000	0
ORLANDO	SCHEDULED-B	0			0	0,000	0,000	0
					0	0,000	0,000	0
CURRENT MONTH TOTAL DIFFERENCE		46,312			46,312	2,011	2,011	931,283
DIFFERENCE %		(51.839)			(51.839)	(0.028)	(0.028)	(1,070,467)
		(52.8)			(52.8)	(1.4)	(1.4)	(53.9)
CUMULATIVE ACTUAL		46,312			46,312	2,011	2,011	931,283
CUMULATIVE ESTIMATED		98,151			98,151	2,039	2,039	2,001,730
CUMULATIVE DIFFERENCE		(51,839)			(51,839)	(0.028)	(0.028)	(1,070,467)
CUMULATIVE DIFFERENCE %		(52.8)			(52.8)	(1.4)	(1.4)	(53.9)

FLORIDA POWER CORPORATION
SCHEDULE A&A

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
OCTOBER 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		489,111			489,111	2.388	2.388	11,107,950
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	1,318			1,318	2.200	2.200	28,952
ADJ		(184)			(184)			(7,358)
NRG/RECOVERY GROUP	CO-GEN	7,583			7,583	2.200	2.200	168,368
ADJ		0			0			(21,130)
U.S. AGRI-CHEM	CO-GEN	7,470			7,470	2.200	2.200	164,340
ADJ		(100)			(100)			(25,650)
RIDGEWOOD CHEMICAL	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
PINELLAS COUNTY	CO-GEN	24,383			24,383	2.180	2.100	511,823
ADJ		(1,118)			(1,118)			(78,417)
ST. JOE PAPER	CO-GEN	798			798	2.300	2.300	18,354
ADJ		(2)			(2)			(911)
LFC POWER SYSTEMS	CO-GEN	13			13	2.400	2.400	302
ADJ		(4)			(4)			(101)
BAY COUNTY	CO-GEN	5,913			5,913	2.100	2.100	124,173
ADJ		0			0			(20,074)
TIMBER ENERGY	CO-GEN	9,485			9,485	1.900	1.900	179,836
ADJ		0			0			4,091
PASCO COUNTY	CO-GEN	12,542			12,542	2.200	2.200	275,924
ADJ		0			0			(48,291)
SEMINOLE FERTILIZER	CO-GEN	9,288			9,288	0.800	0.800	55,608
ADJ		0			0			(8,532)
DADE COUNTY	CO-GEN	23,818			23,818	2.000	2.000	478,380
ADJ		0			0			(20,428)
FLORIDA CRUSHED STONE	CO-GEN	2,978			2,978	2.700	2.700	80,352
ADJ		0			0			(12,899)
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
LAKE COGEN LIMITED	CO-GEN	74,333			74,333	2.100	2.100	1,580,993
ADJ		0			0			(77,188)
PASCO COGEN LIMITED	CO-GEN	71,992			71,992	2.100	2.100	1,511,832
ADJ		0			0			(104,184)
ORLANDO COGEN	CO-GEN	58,853			58,853	2.100	2.100	1,235,913
ADJ		0			0			(80,318)
RIDGE GENERATING STATIO	CO-GEN	14,221			14,221	2.413	2.413	343,153
ADJ		0			0			(50,153)
MULBERRY ENERGY	CO-GEN	26,485			26,485	1.700	1.700	449,905
ADJ		0			0			(131,085)
AUBURNDALE (EL DORADO)	CO-GEN	95,104			95,104	2.100	2.100	1,997,184
ADJ		0			0			(748,507)
TIGER BAY	CO-GEN	23,813			23,813	1.940	1.940	461,672
ADJ		0			0			58,780
CURRENT MONTH TOTAL		488,898			488,898	1.784	1.784	8,272,017
DIFFERENCE		(213)			(213)	(0.804)	(0.804)	(2,836,933)
DIFFERENCE %		(0.0)			(0.0)	(25.5)	(25.5)	(25.5)
CUMULATIVE ACTUAL		488,898			488,898	1.784	1.784	8,272,017
CUMULATIVE ESTIMATED		489,111			489,111	2.388	2.388	11,107,950
CUMULATIVE DIFFERENCE		(213)			(213)	(0.804)	(0.804)	(2,835,933)
CUMULATIVE DIFFERENCE %		0.0			0.0	(25.5)	(25.5)	(25.5)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
OCTOBER 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		117,752	2.672	3,148,050	3.446	4,057,975	911,925
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	661	2.557	22,015	2.849	24,531	2,516
FLORIDA POWER & LIGHT	ECONOMY-C	8,756	3.316	290,288	4.327	378,866	88,620
FORT PIERCE	ECONOMY-C	246	3.113	7,657	4.480	11,022	3,365
VERO BEACH	ECONOMY-C	18	3.126	563	4.478	806	243
LAKE WORTH	ECONOMY-C	0	0.000	0	0.000	0	0
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	18	3.533	636	4.608	829	193
JACKSONVILLE ELECT AUTH	ECONOMY-C	702	3.371	23,663	4.125	28,957	5,294
TAMPA ELECTRIC	ECONOMY-C	5,661	2.248	127,569	2.820	160,161	32,612
ORLANDO UTILITIES COMM	ECONOMY-C	370	3.633	13,442	4.519	16,721	3,279
TALLAHASSEE	ECONOMY-C	1,068	2.852	30,461	3.741	39,955	9,494
GAINESVILLE	ECONOMY-C	2,177	2.948	64,162	4.310	93,838	29,656
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	1,894	2.727	51,849	3.804	72,039	20,390
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OCELTHORPE	ECONOMY-C	13,799	2.008	277,066	2.008	277,066	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		35,590	2.555	906,172	3.104	1,104,834	195,662
SOUTHEASTERN POWER ADMIN	HYDRO	1,500	1.333	20,000	2.094	31,415	11,415
SEMINOLE	LOAD FOLLOWING	533	1.626	8,688	1.626	8,668	0
SOUTHERN	LONG TERM-E	15,279	2.240	342,192	2.240	342,162	0
SOUTHERN	ARBITRARY	0	0.000	0	0.000	0	0
TALLAHASSEE	ARBITRARY	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		17,312	2.142	370,858	2.208	382,273	11,415
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		52,902	2.420	1,280,030	2.811	1,487,107	207,077
DIFFERENCE		(64,850)	(0.252)	(1,868,020)	(0.635)	(2,570,666)	(704,646)
DIFFERENCE %		(55.1)	(9.4)	(59.3)	(18.4)	(63.4)	(77.3)
CUMULATIVE ACTUAL		52,902	2.420	1,280,030	2.811	1,487,107	207,077
CUMULATIVE ESTIMATED		117,752	2.672	3,148,050	3.446	4,067,975	911,925
CUMULATIVE DIFFERENCE		(64,850)	(0.252)	(1,868,020)	(0.635)	(2,570,666)	(704,646)
CUMULATIVE DIFFERENCE %		(55.1)	(9.4)	(59.3)	(18.4)	(63.4)	(77.3)

FLORIDA POWER CORPORATION
 SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
 TOTAL UNSCHEDULED INADVERTENT INTERCHANGE
 FOR THE MONTH OF: OCTOBER 1984

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	416,011,000
TAMPA ELECTRIC CO.	(545,846,000)
ORLANDO UTILITIES COMM.	(19,232,000)
CITY OF ST CLOUD	(111,000)
CITY OF TALLAHASSEE	50,572,000
CITY OF GAINESVILLE	18,486,000
CITY OF KISSIMMEE	23,620,000
CITY OF NEW SMYRNA BEACH	21,045,000
SOUTHERN SERVICES, INC.	41,045,000
SEMINOLE ELECTRIC COOP.	(5,765,000)
REEDY CREEK IMP. DIST.	0
CR #3 PARTICIPANTS	850,960
WHEELED ENERGY	6,806,088
TOTAL (Schedule A1, Line 19; MWH)	7,282,048

* () DENOTES KWH DELIVERED

FLORIDA POWER CORPORATION
SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR THE MONTHLY USAGE OF 1000 KWH

	OCT 1994	NOV 1994	DEC 1994	JAN 1995	FEB 1995	MAR 1995	AVERAGE
ESTIMATED							
BASE RATE REVENUES \$	49.05						
FUEL RECOVERY FACTOR (C/KWH)	1.899						
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	
FUEL RECOVERY REVENUES \$	19.06	0.00	0.00	0.00	0.00	0.00	
TOTAL REVENUES \$	68.11	0.00	0.00	0.00	0.00	0.00	
ACTUAL							
BASE RATE REVENUES \$	49.05	0.00	0.00	0.00	0.00	0.00	
FUEL RECOVERY FACTOR (C/KWH)	1.786						
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	
FUEL RECOVERY REVENUES \$	17.93	0.00	0.00	0.00	0.00	0.00	
TOTAL REVENUES \$	66.98	0.00	0.00	0.00	0.00	0.00	
DIFFERENCE							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	
FUEL RECOVERY REVENUES \$	(1.13)	0.00	0.00	0.00	0.00	0.00	
TOTAL REVENUES \$	(1.13)	0.00	0.00	0.00	0.00	0.00	
DIFFERENCE %							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.0	0.0	
FUEL RECOVERY REVENUES %	(5.9)	0.0	0.0	0.0	0.0	0.0	
TOTAL REVENUES %	(1.7)	0.0	0.0	0.0	0.0	0.0	

U:\FUEL\XWAL\GDR\CLOSEOUT\OCT94\MISC-A.WKS

13-Oct-94

17NOV94:17:41

OCTOBER, 1994
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	1,168,617,335	1,248,592,000	-79,974,665	-6.4
2 COMMERCIAL	720,044,232	752,311,000	-32,266,768	-4.5
3 INDUSTRIAL	295,255,937	289,109,000	6,146,937	2.1
4 STREET & HIGHWAY LIGHTING	2,224,442	2,298,000	-63,558	-2.6
5 OTHER SALES TO PUBLIC AUTHOR.	176,997,372	178,069,000	-1,091,628	-0.6
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	2,363,139,318	2,470,389,000	-107,249,682	-4.3
8 SALES FOR RESALE	195,834,997	202,878,000	-7,043,003	-3.5
9 TOTAL SALES	2,558,974,315	2,673,267,000	-114,292,685	-4.3
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,095,551	1,113,363	-17,812	-1.6
11 COMMERCIAL	123,936	126,268	-2,332	-1.8
12 INDUSTRIAL	3,228	3,296	-68	-2.1
13 STREET & HIGHWAY LIGHTING	2,437	2,634	-197	-7.6
14 OTHER SALES TO PUBLIC AUTHOR.	14,923	11,111	3,812	34.3
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,240,075	1,256,672	-16,597	-1.3
17 SALES FOR RESALE	15	16	-1	-6.3
18 TOTAL SALES	1,240,090	1,256,688	-16,598	-1.3
KWH USE PER CUSTOMER				
19 RESIDENTIAL	1,067	1,121	-54	-4.8
20 COMMERCIAL	5,810	5,958	-148	-2.5
21 INDUSTRIAL	91,467	87,715	3,752	4.3
22 STREET & HIGHWAY LIGHTING	913	869	44	5.1
23 OTHER SALES TO PUBLIC AUTHOR.	11,861	16,028	-4,167	-26.0
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	1,906	1,966	-60	-3.1
26 SALES FOR RESALE	13,055,666	12,679,875	375,791	3.0
27 TOTAL SALES	2,064	2,127	-63	-3.0

FLORIDA POWER CORPORATION
 NUCLEAR FUEL EXPENSE
 OCTOBER 1994

DOE FILE A13

BATCH 8 ASSEMBLIES THAT ARE IN BATCHES	BATCH 9 (5)	BATCH 10 (36)	BATCH 11 (64)	BATCH 12 (72)	TOTAL (177)
\$ = 90.4473%					
UNAMORTIZED FUEL - 08/31/94	\$857,255.32	\$6,401,772.42	\$16,901,930.98	\$35,287,379.56	\$61,448,338.29
REFUELING ADDITION (994,517.88 * 90.4473%)				\$85,488.67	\$85,488.67
LESS: AMORTIZATION - Sept 1994	\$45,481.27	\$232,027.91	\$989,177.98	\$902,551.47	\$2,169,238.63
UNAMORTIZED FUEL - 08/30/94 Adjusted	\$811,774.05	\$6,169,744.51	\$17,912,753.01	\$34,290,339.42	\$59,364,588.33
MMBTU = 90.4473%					
UNAMORTIZED FUEL - 08/31/94	1,297,513	11,525,380	43,987,120	112,216,523	169,006,536
REFUELING ADDITION	0	0	0	0	0
LESS: AMORTIZATION - SEPT 1994	68,638	417,802	2,300,949	2,889,798	5,657,277
UNAMORTIZED FUEL - 08/30/94	1,228,875	11,107,578	41,686,171	109,326,725	163,349,259
AMORTIZATION RATE - CENTS/MMBTU	68.07	55.54	42.99	31.37	
MMBTU BURNED - 100.00%	78,504	476,348	2,624,057	3,272,785	6,451,692
LESS: PARTICIPANTS - 9.5527%	7,499	45,504	250,868	312,640	616,311
MMBTU BURNED - 90.4473%	71,005	430,842	2,373,389	2,960,145	5,835,381
NUCLEAR FUEL EXPENSE - SEPT 1994	\$46,913.00	\$239,289.65	\$1,020,319.93	\$928,597.49	\$2,235,120.07

DISPOSAL COST CALCULATION	
CRS NET GENERATION 100% (KWH)	621,086,000 100%
PERCENT ALLOCATED TO FPC	90.4473%
FPC GENERATION	561,755,518
LINE LOSS FACTOR	0.931020
GENERATION ADJUSTED FOR LOSSES	623,006,622
DISPOSAL COST RATE	0.001
CURRENT DISPOSAL COST	\$623,006.00 FPC ONLY
DOE CREDIT	(152,525.00)
CURRENT NBS DISPOSAL ACCRUAL	\$370,481.00

DB 659000/150040
 CR 120.51

659000/150040 = ACCOUNT 518.10