

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery )  
 )  
\_\_\_\_\_ )

Docket No. 940003-GU  
Submitted for filing  
December 20, 1994

CONFIDENTIAL INFORMATION

=====  
Company: St. Joe Natural Gas Company, Inc.  
Subject: Cost of Gas Purchases  
Period: November 1 - 30, 1994  
No. of Pages: 11  
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<u>DOCUMENTS INCLUDED</u>	<u>PERIOD</u>	<u>PAGE NO.</u>
Sch. A-1	November 1994	1 of 11
A-1, Supporting Detail	November 1994	2 of 11
Sch. A-3	November 1994	3 of 11
Sch. A-4	November 1994	4 of 11
Invoices	November 1994	5-11 of 11

All data "Yellow Highlighted" confidential.

**DECLASSIFIED**

12723-94

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		APRIL 94		Through		MARCH 95			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		NOVEMBER 1994		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline) 17333.12+2926.75	\$20,259.87	\$28,687.66	(\$8,427.79)	-29.38	\$248,004.17	\$247,830.73	\$173.44	0.07
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other) 65568.2+50700+168542.4+48194.4	\$333,005.00	\$411,028.76	(\$78,023.76)	-18.98	\$3,126,760.53	\$3,290,598.89	(\$163,838.35)	-4.98
5	DEMAND	\$110,585.73	\$109,988.25	\$597.48	0.54	\$754,224.50	\$756,369.32	(\$2,144.82)	-0.28
6	OTHER	\$0.00	(\$6,790.77)	\$6,790.77	-100.00	(\$18,338.13)	\$68,413.18	(\$86,751.31)	-126.80
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline) 474600*.00717	\$3,402.88	\$5,453.15	(\$2,050.27)	-37.60	\$30,767.52	\$32,339.25	(\$1,571.73)	-4.86
8	DEMAND (477000*.04331) -107.84-405.97	\$20,145.06	\$20,145.06	\$0.00	0.00	\$164,387.56	\$163,635.96	\$751.60	0.46
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10) -(7+8+9)	\$440,302.66	\$517,315.69	(\$77,013.03)	-14.89	\$3,915,495.99	\$4,167,236.90	(\$251,740.91)	-6.04
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE 54.6*.26319	\$14.37	\$0.00	\$14.37	ERR	\$118.68	\$0.00	\$118.68	ERR
14	TOTAL THERM SALES	\$466,058.46	\$517,315.69	(\$51,257.23)	-9.91	\$3,904,510.73	\$4,167,236.90	(\$262,726.17)	-6.30
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	2,417,450	2,496,750	(79,300)	-3.18	19,794,610	19,799,670	(5,060)	-0.03
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other) 339350+300000+1064400+280200	1,983,950	1,983,950	0	0.00	16,617,010	16,296,250	320,760	1.97
19	DEMAND	2,610,000	2,610,000	0	0.00	17,708,760	17,982,540	(273,780)	-1.52
20	OTHER	0	0	0	ERR	(64,060)	(23,620)	(40,440)	171.21
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	474,600	474,600	0	0.00	3,854,260	3,847,550	6,710	0.17
22	DEMAND	477,000	477,000	0	0.00	3,879,600	3,879,600	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	1,942,850	2,022,150	(79,300)	-3.92	15,940,350	15,952,120	(11,770)	-0.07
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	55	0	55	ERR	474	0	474	ERR
27	TOTAL THERM SALES	1,880,703	2,022,150	(141,447)	-6.99	15,955,854	15,952,120	3,734	0.02
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00838	0.01149	-0.00311	-27.06	0.01253	0.01252	0.00001	0.10
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.16785	0.20718	-0.03933	-18.98	0.19817	0.20192	-0.01376	-6.81
32	DEMAND (5/19)	0.04237	0.04214	0.00023	0.54	0.04259	0.04206	0.00053	1.26
33	OTHER (6/20)	ERR	ERR	ERR	ERR	0.28626	-2.89641	3.18267	-109.88
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00717	0.01149	-0.00432	-37.60	0.00798	0.00841	-0.00042	-5.03
35	DEMAND (8/22)	0.04223	0.04223	0.00000	0.00	0.04237	0.04218	0.00019	0.46
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.22663	0.25582	-0.02920	-11.41	0.24540	0.26123	-0.01584	-6.06
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.26319	ERR	ERR	ERR	0.25038	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.23412	0.25582	-0.02171	-8.49	0.24540	0.26123	-0.01584	-6.06
41	TRUE-UP (E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000
42	TOTAL COST OF GAS (40-41)	0.23286	0.25456	-0.02171	-8.53	0.24414	0.25997	-0.01584	-6.09
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.23975	0.26210	-0.02235	-8.53	0.25136	0.26767	-0.01631	-6.09
45	PGA FACTOR ROUNDED TO NEAREST .001	0.24	0.262	(0)	-8.40	0.251	0.268	-0.017	-6.34

DOCUMENT NUMBER-DATE  
12723 DEC 21 8

CONFIDENTIAL

COMPANY:ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 94  
CURRENT MONTH:

NOVEMBER 1994

THROUGH:

MARCH 95

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline – Scheduled FTS	2,417,450	\$17,333.12	0.00717 ✓
2 Commodity Pipeline – Scheduled FTS		\$2,926.75	ERR ✓
3 No Notice Commodity Adjustment			ERR
4 Penalty – FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,417,450	\$20,259.87	0.00838
<b>SWING SERVICE</b>			
9 Swing Service – Scheduled			ERR
10 Alert Day Volumes – FGT			ERR
11 Operational Flow Order Volumes – FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other – Scheduled FTS	1,983,950	\$333,005.00	0.16785 ✓
18 Commodity Other – Scheduled PTS			ERR
19 Imbalance Cashout – FGT			ERR
20 Imbalance Bookout – Other Shippers			ERR
21 Imbalance Cashout – Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,983,950	\$333,005.00	0.16785
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	2,610,000	\$110,585.73	0.04237 ✓
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,610,000	\$110,585.73	0.04237
<b>OTHER</b>			
33 Revenue Sharing – FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

NOVEMBER 1994

APRIL 94

Through

MARCH 95

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOVEMBER	FGT	SJNG	FT	1,942,850		1,942,850		\$5,031.98	\$90,440.67	\$8,898.25	5.37
2 "	FGT	AC	FT		474,600	474,600		\$1,229.21	\$20,145.06	\$2,173.67	4.96
3 "	CITRUS	SJNG	FT	486,300		486,300	\$74,890.20	✓			15.40
4 "	CITRUS	SJNG	FT	578,100		578,100	\$93,652.20	✓			16.20
5 "	NGC	SJNG	FT	300,000		300,000	\$50,700.00	✓			16.90
6 "	PRIOR	SJNG	FT	300,000		300,000	\$58,800.00	✓			19.60
7 "	PRIOR	SJNG	FT	39,350		39,350	\$6,768.20	✓			17.20
8 "	ASSOCIATED	SJNG	FT	280,200		280,200	\$48,194.40	✓			17.20
9						0					
10						0					
11						0					
12						0					
13						0					
14						0					
15						0					
16						0					
17						0					
18						0					
19						0					
20						0					
21						0					
22						0					
23						0					
24						0					
25						0					
26						0					
27						0					
28						0					
29						0					
30						0					
TOTAL				3,926,800	474,600	4,401,400	\$333,005.00	\$6,261.20	\$110,585.73	\$11,071.92	10.47

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PAGE 1 OF 1

MONTH: NOVEMBER 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25360	1,621	1,585	48,630	47,560	1.54	1.57
2. CITRUS	25412	1,927	1,885	57,810	56,538	1.62	1.66
3. NGC	25412	1,000	978	18,000	17,604	1.69	1.73
4. NGC	25412	45	44	540	528	1.69	1.73
5. NGC	25309	955	934	11,460	11,208	1.69	1.73
6. PRIOR	25306	1,000	978	30,000	29,340	1.96	2.00
7. PRIOR	16071	787	770	3,935	3,848	1.72	1.76
8. ASSOCIATED	25412	934	913	28,020	27,403	1.72	1.76
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	GRAND TOTAL:	8,269	8,087	198,395	194,029		
27.				WEIGHTED AVERAGE		1.70	1.74

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

CONFIDENTIAL

DATE	12/10/94
DUE	12/20/94
INVOICE NO.	3820
TOTAL AMOUNT DUE	\$17,333.12

CUSTOMER: ST JOE NATURAL GAS CO  
 ATTN: STUART SHOAF  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	11/94	A	COM	0.0259	0.0458		0.0717	150,000	\$10,755.00
Usage Charge		56657	ST. JOE OVERSTREET	11/94	A	COM	0.0259	0.0458		0.0717	91,745	\$6,578.12
TOTAL FOR CONTRACT 5109 FOR MONTH OF 11/94.											241,745	\$17,333.12

\*\*\* END OF INVOICE 3820 \*\*\*



TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE

DATE	11/30/94	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/10/94		
INVOICE NO.	3660		
TOTAL AMOUNT DUE	\$110,585.73		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			11/94	A	RES	0.3659	0.0672		0.4331	261,000	\$113,039.1
	WESTERN DIVISION REVENUE SHARING CREDIT			11/94	A	TCW						(\$725.4)
	MARKET IT REVENUE SHARING CREDIT			11/94	A	ITF						(\$1,727.9)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 11/94											261,000	\$110,585.7

\*\*\* END OF INVOICE 3660 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	12/13/94
DUE	12/23/94
INVOICE NO.	3968
TOTAL AMOUNT DUE	\$2,926.75

CUSTOMER: ST JOE NATURAL GAS CO  
 ATTN: STUART SHOAF  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT SHIPPER CUSTOMER NO. 4133  
 TYPE MISCELLANEOUS

PLEASE CONTACT KATHY MISHLER  
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
16133	ST. JOE NATURAL GAS ST. JOE			11/94	A	MIS		0.0431		0.0431	42,135	\$1,816.02
56657	ST. JOE OVERSTREET			11/94	A	MIS		0.0431		0.0431	25,771	\$1,110.73
TOTAL FOR MONTH OF 11/94.											67,906	\$2,926.75

CONTRACT 5109

\*\*\* END OF INVOICE 3968 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS



# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
<b>ST. JOE NATURAL GAS CO.</b> ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	INVOICE NUMBER: <b>G-9411-103</b> INVOICE DATE: DECEMBER 9, 1994 DUE DATE: DECEMBER 19, 1994	CONTRACT NO: <b>370-83109-301</b> CONTRACT DATE: NOVEMBER 1, 1994 VOLUME BASIS: MMBTU 14.73 DRY	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 ( ) -

FOR FURTHER INFORMATION CALL: WILL WRIGHT @ (713) 853-7517 FAX # (713) 646-8420

DELIVERY POINT			DATES		VOLUMES				PRICE			DOLLARS		
FACILITY	PIPE1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX
<b>TO INVOICE YOU FOR NATURAL GAS SALES:</b>														
25306	FGT/25306		COMPRESSOR STATION 7	11/01/1994	11/30/1994				48,630				\$1.54000	\$74,890.20
25412	FGT/		STATION 8 TRANSFER POINT	11/01/1994	11/30/1994				57,810				\$1.62000	\$93,652.20

TOTAL DUE CITRUS TRADING CORP.

106,440

\$168,542.40

Legend: \* = Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

**NGCA** NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY  
 SUITE 1200  
 HOUSTON, TEXAS 77040  
 PHONE: 713/744-1777  
 FAX: 713/744-5340

**CONFIDENTIAL**

INVOICE NO.: 57761-00  
 INVOICE DATE: 12-09-94  
 CONTRACT NO.: 91-11-567  
 CLIENT CONTACT: KB  
 TERMS: Net Due On or Before 12-20-94

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ST. JOE NATURAL GAS COMPANY  
 301 LONG AVENUE  
 PORT ST. JOE FL 32456  
 STUART SHOAF  
 904-229-8216  
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	18,540	1.690000	31,332.60
FGT ZONE 3 POOL (11)	11,460	1.690000	19,367.40
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to ALISON ALSHEIKH at 713-744-6138. Support for your payment should be Faxed to 713-744-5340. PLEASE PAY PER CONTRACT TERMS.			
<i>Excellence in Energy Services</i>			
TOTAL INVOICE	30,000 MMBtu		50,700.00

# INVOICE

**PRIOR ENERGY**  
**720 Fifth Avenue**  
**New York, NY 10019**

Phone: 205-666-3106  
 Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-904-229-8392

Invoice Number: 14994  
 Invoice Date: December 6, 1994  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
11 / 94						
Pipeline: Florida Gas Transmission						
Price						
\$ 1.72000	ZONE 2	3,935	\$6,768.20	\$0.00	\$0.00	\$6,768.20
\$ 1.96000	ZONE 1	30,000	\$58,800.00	\$0.00	\$0.00	\$58,800.00
	Invoice Total:	33,935	\$65,568.20	\$0.00	\$0.00	\$65,568.20
				<b>NET DUE:</b>		<b>\$65,568.20</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF MOBILE  
 ABA #065101423

FOR CREDIT TO:  
 PRIOR ENERGY CORPORATION  
 ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO PAT BOSARGE AT 205-666-5462...



CONFIDENTIAL

**ASSOCIATED GAS SERVICES, INC.**  
A wholly owned subsidiary of Associated Natural Gas Corporation

# INVOICE

For Natural Gas Deliveries during the month of November 1994

**Bill To:** St. Joe Natural Gas Company, Inc.  
301 Long Avenue  
Port St. Joe, FL 32456

**Date:** 12/ 9/94  
**Invoice #:** 2-AR-H489827A  
**Terms:** Wire  
25TH OF MONTH

**Attn:** Mr. Stuart Shoaf  
**Phone:** (904) 229-8216  
**Fax:** (904) 229-8392

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
FGT	25309	934	1	30	28,020	1.7200 D	48,194.40
Total for Meter 25309 - Pooling\Zone 3 CS #11					28,020		48,194.40
<b>TOTAL DUE</b>					<b>28,020</b>		<b>\$48,194.40</b>

**SEND WIRE TRANSFER TO:**

Bank of America  
Chicago, Illinois  
ABA #071000039

**Credit: Associated Gas Services, Inc.**  
**Account #76-56971**

**When payment is different from amount invoiced, please send documentation to address below.**  
**Direct Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.**