

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32520-0770
Telephone 904 444-6365

File

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

ORIGINAL
FILE COPY

the southern electric system

December 19, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI are an original and twenty (20) copies of the following for the month of November 1994 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating system Comparative Data by Fuel Type
4. Schedule A4: Electric Energy Account
5. Schedule A5: System Net Generation and Fuel Cost
6. Schedule A6: System Generated Fuel Cost Inventory Analysis
7. Schedule A6a: Calculation of Time-of-Use Spot Rates
8. Schedule A7: Power Sold
9. Schedule A7a: Economy Energy Sales
10. Schedule A8: Purchased Power (Exclusive of Economy Energy Purchases)
11. Schedule A9: Economy Energy Purchases
12. Schedule A9a: Purchased Power From Qualified Facilities

ACK

AFA

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CAF

CMH

CTR

E: *Dubley*

L: *Brown*

M: *4*

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DOCUMENT NUMBER-DATE

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"Our business is customer satisfaction"

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
December 19, 1994
Page Two

13. Schedule A10: Actual Unscheduled (inadvertent)
Interchange
14. Schedule A11: Residential Bill Comparison for Monthly
Usage of 1000 KWH
15. Schedule A12: KWH Sales and Customer Data

Sincerely,

Jack L. Haskins

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Robert Freeman
Bureau of Electric Rates
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor) Docket No. 940001-EI
)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of December, 1994 on the following:

Martha Brown, Esquire
FL Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0863

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33711

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1604

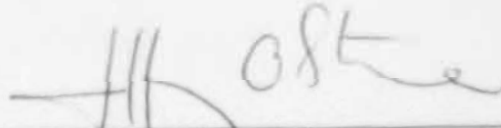
Joseph A. McGlothlin, Esquire
McWhirter, Grandoff & Reeves
315 S. Calhoun St., Suite 716
Tallahassee FL 32301

Suzanne Brownless, Esquire
2546 Blairstone Pines Drive
Tallahassee FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee FL 32302

Floyd R. Self, Esquire
Messer, Vickers, Caparello,
French and Madison
P. O. Box 1876
Tallahassee FL 32302-1876

David M. Kleppinger, Esquire
McNees, Wallace & Nurick
100 Pine Street
P. O. Box 1166
Harrisburg PA 17108-1166



G. EDISON HOLLAND, JR.
Florida Bar No. 261599
JEFFREY A. STONE
Florida Bar No. 325953
TERESA E. LILES
Florida Bar No. 510998
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(904) 432-2451
Attorneys for Gulf Power Company

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 940001-EI

ACTUAL MONTHLY FUEL FILING

NOVEMBER 1994



DOCUMENT NUMBER-DATE

12726 DEC 21 8

FPSC-RECORDS/REPORTING

GULF POWER COMPANY
 FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
 NOVEMBER 1994 CURRENT MONTH

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	12,154,006	17,551,377	(5,397,371)	(30.75)	587,562,000	930,610,000	(343,048,000)	(36.86)	2.0685	1.8860	0.1825	9.68
2. Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3. Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4. Total Cost of Generated Power	12,154,006	17,551,377	(5,397,371)	(30.76)	587,562,000	930,610,000	(343,048,000)	(36.86)	2.0685	1.8860	0.1825	9.68
5. Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6. Energy Cost of Schedule C&S Economy Purchases (Broker) (A9)	1,444,764	300,000	1,144,764	381.60	83,902,539	15,230,000	68,672,539	450.90	1.7220	1.9698	(0.2478)	(12.58)
7. Energy Cost of Other Economy Purchases (Nonbroker) (A9)	1,828,915	0	1,828,915	NA	91,848,985	0	91,848,985	NA	1.9912	NA	NA	NA
8. Wheeled Energy	0	0	0	NA	7,287,376	0	7,287,376	NA	NA	NA	NA	NA
8a. Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9. Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10. Energy Payments to Qualifying Facilities (A9a)	383,751	0	383,751	NA	24,514,670	0	24,514,670	NA	1.5654	NA	NA	NA
11. Total Cost of Purchased Power	3,657,430	300,000	3,357,430	1,118.14	207,553,570	15,230,000	192,323,570	1,262.79	1.7622	1.9698	(0.2076)	(10.54)
12. Total Available (Line 4 + Line 11)	15,811,436	17,851,377	(2,039,941)	(11.43)	795,115,570	945,840,000	(150,724,430)	(15.94)				
13. Fuel Cost of Economy Sales (A7)	(30,874)	(63,000)	32,126	60.88	(1,503,168)	(3,700,000)	2,196,832	59.37	(2.0539)	(1.7027)	(0.3512)	(20.63)
14. Gain on Economy Sales (A7a)	(2,337)	(8,800)	6,463	73.44	(1,503,168)	(3,700,000)	2,196,832	59.37	(0.1555)	(0.2378)	0.0823	34.61
15. Fuel Cost of Unit Power Sales (A7)	(1,205,189)	(1,908,000)	702,811	36.83	(68,168,452)	(105,500,000)	37,331,548	35.39	(1.7680)	(1.8085)	0.0405	2.24
16. Fuel Cost of Contract & Other Power Sales (A7)	(2,100,460)	(3,806,000)	1,705,540	44.81	(108,652,779)	(221,679,000)	113,026,221	50.99	(1.9332)	(1.7169)	(0.2163)	(12.60)
17. Total Fuel Cost & Gains of Power Sales	(3,338,860)	(5,785,800)	2,446,940	42.29	(178,324,399)	(330,879,000)	152,554,601	46.11	(1.8724)	(1.7486)	(0.1238)	(7.06)
18. Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19. Total Fuel & Net Power Transactions (Line 12+17+18)	12,472,576	12,065,577	406,999	3.37	616,791,171	614,961,000	1,830,171	0.30	2.0222	1.9620	0.0602	3.07
20. Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21. Company Use (A4)	31,001	32,726	(1,725)	(5.27)	1,533,030	1,668,000	(134,970)	(8.09)	2.0222	1.9620	0.0602	3.07
22. T & D Losses (A4)	612,412	592,426	19,986	3.37	30,284,446	30,195,000	89,446	0.30	2.0222	1.9620	0.0602	3.07
23. Territorial Sales	12,472,576	12,065,577	406,999	3.37	584,973,695	583,098,000	1,875,695	0.32	2.1322	2.0692	0.0630	3.04
24. Wholesale Sales	456,509	468,265	(11,756)	(2.51)	21,410,600	22,830,000	(1,219,400)	(5.39)	2.1322	2.0692	0.0630	3.04
25. Jurisdictional Sales	12,016,067	11,597,312	418,755	3.61	563,563,095	560,468,000	3,095,095	0.55	2.1322	2.0692	0.0630	3.04
26. Jurisdictional Sales Adj. for Line Losses (Line 25 x 1.0014)	12,032,889	11,613,548	419,341	3.61	563,563,095	560,468,000	3,095,095	0.55	2.1351	2.0721	0.0630	3.04
27. True-Up	463,378	463,378	0	0.00	563,563,095	560,468,000	3,095,095	0.55	0.0822	0.0827	(0.0005)	(0.60)
28. TOTAL JURISDICTIONAL FUEL COST	12,496,267	12,076,926	419,341	3.47	563,563,095	560,468,000	3,095,095	0.55	2.2173	2.1548	0.0625	2.90
29. Revenue Tax Factor									1.01609	1.01609		
30. Fuel Factor Adjusted for Revenue Taxes									2.2530	2.1895	0.0635	2.90
31. GPIF Reward / (Penalty)	(14,157)	(14,157)	0	0.00	563,563,095	560,468,000	3,095,095	0.55	(0.0025)	(0.0025)	0.0000	0.00
32. Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2505	2.1870	0.0635	2.90
33. Special Contract Recovery Cost (Incl. Revenue Taxes)	19,925	19,925	0	0.00	563,563,095	560,468,000	3,095,095	0.55	0.0035	0.0036	(0.0001)	(2.78)
34. FUEL FACTOR ROUNDED TO NEAREST .001(CENT\$/KWH)									2.254	2.191	0.063	2.86

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 NOVEMBER, 1994**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$12,154,006
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	3,273,679
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Line 16 + 11	383,751
8	Fuel Cost of Power Sold	Schedule A-7, Col. 4	<u>(3,338,860)</u>
9	Total Fuel and Net Power Transactions		<u>\$12,472,576</u>

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
NOVEMBER 1994 PERIOD-TO-DATE

	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	26,770,704	35,104,954	(8,334,250)	(23.74)	1,346,252,000	1,855,080,000	(508,828,000)	(27.43)	1.9885	1.8924	0.0961	5.08
2 Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Total Cost of Generated Power	26,770,704	35,104,954	(8,334,250)	(23.74)	1,346,252,000	1,855,080,000	(508,828,000)	(27.43)	1.9885	1.8924	0.0961	5.08
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 Energy Cost of Schedule C&S Economy Purchases (Broker) (A9)	2,877,544	719,000	2,158,544	300.21	155,211,846	36,820,000	118,391,846	321.54	1.8539	1.9527	(0.0988)	(5.06)
7 Energy Cost of Other Economy Purchases (Nonbroker) (A9)	3,638,496	0	3,638,496	NA	185,080,735	0	185,080,735	NA	1.9659	NA	NA	NA
8 Wheeled Energy	0	0	0	NA	13,469,357	0	13,469,357	NA	NA	NA	NA	NA
8a Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Energy Payments to Qualifying Facilities (A9a)	649,540	0	649,540	NA	41,311,999	0	41,311,999	NA	1.5723	NA	NA	NA
11 Total Cost of Purchased Power	7,165,580	719,000	6,446,580	896.60	395,073,937	36,820,000	358,253,937	972.99	1.8137	1.9527	(0.1390)	(7.12)
12 Total Available (Line 4 + Line 11)	33,936,284	35,823,954	(1,887,670)	(5.27)	1,741,325,937	1,891,900,000	(150,574,063)	(7.96)				
13 Fuel Cost of Economy Sales (A7)	(62,509)	(129,000)	66,491	(51.54)	(3,011,198)	(7,530,000)	4,518,802	60.01	(2.0759)	(1.7131)	(0.3628)	(21.18)
14 Gain on Economy Sales (A7a)	(4,859)	(17,600)	12,741	(72.39)	(3,011,198)	(7,530,000)	4,518,802	60.01	(0.1614)	(0.2337)	0.0723	30.94
15 Fuel Cost of Unit Power Sales (A7)	(3,073,239)	(3,879,000)	805,761	(20.77)	(175,751,768)	(213,930,000)	38,178,232	17.85	(1.7486)	(1.8132)	0.0646	3.56
16 Fuel Cost of Contract & Other Power Sales (A7)	(4,674,670)	(6,866,000)	2,191,330	(31.92)	(248,119,993)	(389,837,000)	141,717,007	36.35	(1.8840)	(1.7812)	(0.1228)	(6.97)
17 Total Fuel Cost & Gains of Power Sales	(7,815,277)	(10,891,600)	3,076,323	28.24	(426,882,959)	(611,297,000)	184,414,041	30.17	(1.8308)	(1.7817)	(0.0491)	(2.76)
18 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 Total Fuel & Net Power Transactions (Line 12+17+18)	26,121,007	24,932,354	1,188,653	4.77	1,314,442,978	1,280,603,000	33,839,978	2.64	1.9872	1.9469	0.0403	2.07
20 Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 Company Use (A4)	60,678	61,853	(1,175)	(1.90)	3,053,421	3,177,000	(123,579)	(3.89)	1.9872	1.9469	0.0403	2.07
22 T & D Losses (A4)	1,324,719	1,265,445	59,273	4.68	66,662,600	64,998,000	1,664,600	2.56	1.9872	1.9469	0.0403	2.07
23 Territorial Sales	26,121,007	24,932,354	1,188,653	4.77	1,244,726,957	1,212,428,000	32,298,957	2.60	2.0985	2.0564	0.0421	2.05
24 Wholesale Sales	939,486	951,451	(11,965)	(1.26)	44,757,200	46,263,000	(1,505,800)	(3.25)	2.0991	2.0566	0.0425	2.07
25 Jurisdictional Setos	25,181,521	23,980,903	1,200,618	5.01	1,199,969,757	1,166,165,000	33,804,757	2.90	2.0985	2.0564	0.0421	2.05
26 Jurisdictional Setos Adj. for Line Losses (Line 25 x 1.0014)	25,216,775	24,014,478	1,202,299	5.01	1,199,969,757	1,166,165,000	33,804,757	2.90	2.1015	2.0593	0.0422	2.05
27 True-Up	926,756	926,756	0	0.00	1,199,969,757	1,166,165,000	33,804,757	2.90	0.0772	0.0795	(0.0023)	(2.89)
28 TOTAL JURISDICTIONAL FUEL COST	26,143,531	24,941,232	1,202,299	4.82	1,199,969,757	1,166,165,000	33,804,757	2.90	2.1787	2.1388	0.0399	1.87
29 Revenue Tax Factor									1.01609	1.01609		
30 Fuel Factor Adjusted for Revenue Taxes									2.2138	2.1732	0.0406	1.89
31 GPIF Reward / (Penalty)	(28,313)	(28,313)	0	0.00	1,199,969,757	1,166,165,000	33,804,757	2.90	(0.0024)	(0.0024)	0.0000	0.00
32 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2114	2.1708	0.0406	1.87
33 Special Contract Recovery Cost (Incl. Revenue Taxes)	39,849	39,849	0	0.00	1,199,969,757	1,166,165,000	33,804,757	2.90	0.0033	0.0034	(0.0001)	(2.94)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.215	2.174	0.041	1.89

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
NOVEMBER 1994

A. Fuel Cost & Net Power Transactions	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Fuel Cost of System Net Generation	12,154,006.05	17,551,377	(5,397,370.95)	(30.75)	28,770,703.60	35,104,954	(8,334,250.40)	(23.74)
2 Fuel Cost of Power Sold	(3,338,860.40)	(5,795,800)	2,446,939.60	(42.29)	(7,815,276.92)	(10,891,600)	3,076,323.08	(28.24)
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualified Facilities	383,750.60	0	383,750.60	NA	649,539.09	0	649,539.09	NA
4 Energy Cost-Economy Purchases	3,273,679.42		0.42	991.23	6,516,040.80	719,000	5,797,040.80	806.26
5 Total Fuel & Net Power Transactions	12,472,575.67	12,065,577	406,998.67	3.37	26,121,006.57	24,932,354	1,188,652.57	4.77
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	12,472,575.67	12,065,577	406,998.67	3.37	26,121,006.57	24,932,354	1,188,652.57	4.77

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
NOVEMBER 1991

B. Sales Revenues (Excluding Revenue Tax and Franchise Fee)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	
1 Jurisdictional Sales Revenue									
1a Base Fuel Revenue	0.00	0	0.00	NA	0.00	0	0.00	NA	
1b Fuel Adjustment Revenue	12,086,857.36	12,213,158	(126,300.64)	(1.03)	25,741,864.02	25,411,001	329,863.02	1.30	
1c Jurisdictional Fuel Revenue	12,086,857.36	12,213,158	(126,300.64)	(1.03)	25,741,864.02	25,411,001	329,863.02	1.30	
1d Non-Fuel Revenue	22,552,567.95	21,997,000	555,567.95	2.53	47,242,446.43	44,710,000	2,532,446.43	5.66	
1e Total Jurisdictional Sales Revenue	34,639,425.31	34,210,158	429,267.31	1.25	72,984,310.45	70,121,001	2,862,409.45	4.07	
2 Non-Jurisdictional Sales Revenue	908,942.53	965,000	(56,057.47)	(5.81)	1,892,166.64	1,054,000	771,633.36	(3.66)	
3 Total Territorial Sales Revenue	35,548,367.84	35,175,158	373,209.84	1.06	74,876,477.09	72,085,001	2,790,575.09	3.87	
C. KWH Sales									
1 Jurisdictional Sales	563,563,095	560,468,000	3,095,095	0.55	1,199,969,757	1,166,165,000	33,804,757	2.90	
2 Non-Jurisdictional Sales	21,410,600	22,630,000	(1,219,400)	(5.39)	44,757,200	46,263,000	(1,505,800)	(3.25)	
3 Total Territorial Sales	584,973,695	583,098,000	1,875,695	0.32	1,244,726,957	1,212,428,000	32,298,957	2.66	
4 Juris. Sales as % of Total Terr. Sales	98.3399	96.1190	0.2209	0.23	96.4043	96.1643	0.2200	0.23	

C1

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
NOVEMBER 1994

D. True-Up Calculation	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Jurisdictional Fuel Revenue (B1c)	12,086,857.38	12,213,158	(126,300.64)	(1.03)	25,741,864.02	25,411,901	329,963.02	1.30
2 Special Contract Recovery Cost	(19,925.00)	(19,925)	0.00	0.00	(39,849.00)	(39,849)	0.00	0.00
2a True-Up Provision	(463,378.00)	(463,378)	0.00	0.00	(926,756.00)	(926,756)	0.00	0.00
2b Incentive Provision	14,157.00	14,157	0.00	0.00	28,313.00	28,313	0.00	0.00
3 Jurisdictional Fuel Revenue	11,817,711.38	11,744,012	(126,300.64)	(1.06)	24,803,572.02	24,473,609	329,963.02	1.35
4 Adjusted Total Fuel & Net Power Transactions (A7)	12,472,575.67	12,065,577	406,998.67	3.37	26,121,008.57	24,932,354	1,188,652.57	4.77
5 % Jurisdictional Sales (C4)	96.3399	96.1190	0.2209	0.23	96.4033	96.1639	0.2194	0.23
6 Jurisdictional Total Fuel & Net Power Transactions Adjusted for Line Losses (D4 *D5*1.0014)	12,032,689.42	11,613,548	419,341.42	3.61	25,216,776.55	24,014,476	1,202,302.55	5.01
7 True-Up Provision Over/(Under) Collection (D3-D6)	(415,178.08)	130,464	(545,642.08)	(418.23)	(413,202.91)	459,133	(872,335.91)	(190.00)
8 Interest Provision	(20,903.49)	(7,557)	(13,346.49)	178.61	(41,575.78)	(17,530)	(24,045.78)	137.17
9 Beginning True-Up & Interest Provision	(4,729,973.64)	(1,998,198)	(2,731,775.64)	136.71	(5,174,654.70)	(2,780,272)	(2,394,382.70)	86.12
10 True-Up Collected / (Refunded)	463,378.00	463,378	0.00	0.00	926,756.00	926,756	0.00	0.00
11 End of Period-Total Net True-Up (D7+D8+D9+D10)	(4,702,677.39)	(1,411,213)	(3,290,764.39)	233.07	(4,702,677.39)	(1,411,913)	(3,290,764.39)	233.07

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
NOVEMBER 1994

E. Interest Provision	CURRENT MONTH		DIFFERENCE AMOUNT (\$)
	ACTUAL (\$)	ESTIMATED (\$)	
1 Beginning True-Up Amount	(4,729,973.84)	(1,998,198)	(2,731,775.84)
2 Ending True-Up Amount Before Interest (D7+D9+D10)	(4,681,773.90)	(1,404,356)	(3,277,417.90)
3 Total of Beginning & Ending True-Up Amts.	(9,411,747.74)	(3,402,554)	(6,009,193.74)
4 Average True-Up Amount	(4,705,873.87)	(1,701,277)	(3,004,596.87)
Interest Rate -			
5 1st Day of Reporting Business Month	5.0000 %	5.0000 %	0.0000
6 1st Day of Subsequent Business Month	5.6600 %	5.6600 %	0.0000
7 Total (E5+E6)	10.6600 %	10.6600 %	0.0000
8 Annual Average Interest Rate	5.3300 %	5.3300 %	0.0000
9 Monthly Average Interest Rate (E8/12)	0.4442 %	0.4442 %	0.0000
10 Interest Provision (E4*E9)	(20,903.49)	(7,557)	(13,346.49)

SCHEDULE A-3

GENERATING SYSTEM COMPARATIVE DATA
BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :
NOVEMBER 1994

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
FUEL COST-NET GEN. (\$)			AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	30,869	46,536	(15,867)	(34.10)	51,018	93,077	(42,059)	(45.19)	
3 COAL	12,106,860	17,450,140	(5,343,480)	(30.62)	26,693,714	34,902,328	(8,208,614)	(23.52)	
4 GAS	16,877	52	16,625	31,971.15	18,188	251	17,935	7,145.42	
4a GAS (B.L.)	0	54,649	(54,649)	(100.00)	7,786	109,298	(101,512)	(92.88)	
6 OTHER - C.T.	0	0	0	NA	0	0	0	NA	
7 TOTAL (\$)	<u>12,154,063</u>	<u>17,551,377</u>	<u>(5,397,371)</u>	<u>(30.75)</u>	<u>26,770,704</u>	<u>35,104,954</u>	<u>(8,334,250)</u>	<u>(23.74)</u>	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	568,154	930,610	(342,456)	(36.80)	1,347,113	1,855,080	(507,967)	(27.36)	
11 GAS	(586)	0	(586)	NA	(808)	0	(808)	NA	
13 OTHER - C.T.	(28)	0	(28)	NA	(53)	0	(53)	NA	
14 TOTAL (MWH)	<u>567,568</u>	<u>930,610</u>	<u>(343,042)</u>	<u>(36.88)</u>	<u>1,346,305</u>	<u>1,855,080</u>	<u>(508,775)</u>	<u>(27.43)</u>	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,388	1,930	(551)	(28.42)	2,300	3,879	(1,579)	(40.71)	
17 COAL (TON)	285,832	434,415	(148,583)	(34.20)	625,579	856,015	(230,436)	(26.92)	
18 GAS (MCF)	9,199	20,018	(10,819)	(54.05)	15,314	40,090	(24,776)	(61.80)	
20 OTHER - C.T. (BBL)	0	0	0	NA	0	0	0	NA	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	8,315,794	9,521,921	(3,206,127)	(33.67)	14,453,548	18,914,354	(4,460,806)	(23.58)	
24 GAS	9,199	19	9,180	48,315.79	10,191	92	10,099	10,977.17	
28 OTHER - C.T.	0	0	0	NA	0	0	0	NA	
27 TOTAL (MMBTU)	<u>8,324,993</u>	<u>9,521,940</u>	<u>(3,196,947)</u>	<u>(33.57)</u>	<u>14,463,739</u>	<u>18,914,446</u>	<u>(4,450,707)</u>	<u>(23.53)</u>	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	100.10	100.00	0.10	0.10	100.06	100.00	0.06	0.06	
31 GAS	(0.10)	0.00	(0.10)	NA	(0.06)	0.00	(0.06)	NA	
33 OTHER - C.T.	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	
FUEL COST (\$)/UNIT									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	22.10	24.00	(1.90)	(7.92)	22.18	24.00	(1.82)	(7.58)	
37 COAL (\$/TON)	42.38	40.17	2.19	5.45	42.67	40.77	1.90	4.68	
38 GAS (ALL) (\$/MCF)	1.81	2.73	(0.92)	(33.70)	1.70	2.73	(1.03)	(37.73)	
40 OTHER - C.T. (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
FUEL COST (\$)/MMBTU									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + B.L. (OIL & GAS)	1.92	1.84	0.08	4.35	1.85	1.86	(0.01)	(0.54)	
44 GAS	1.81	2.74	(0.93)	(33.94)	1.78	2.73	(0.95)	(34.80)	
46 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
47 TOTAL (\$/MMBTU)	<u>1.92</u>	<u>1.84</u>	<u>0.08</u>	<u>4.35</u>	<u>1.85</u>	<u>1.86</u>	<u>(0.01)</u>	<u>(0.54)</u>	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + B.L. (OIL & GAS)	10,738	10,232	506	4.95	10,728	10,196	533	5.23	
51 GAS	NA	NA	NA	NA	(12,613)	NA	NA	NA	
53 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
54 TOTAL (BTU/KWH)	<u>10,765</u>	<u>10,232</u>	<u>533</u>	<u>5.21</u>	<u>10,744</u>	<u>10,196</u>	<u>548</u>	<u>5.37</u>	
FUEL COST (\$)/KWH									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	2.06	1.88	0.18	9.57	1.99	1.89	0.10	5.29	
58 GAS	(2.95)	NA	NA	NA	(2.25)	NA	NA	NA	
60 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
61 TOTAL (\$/KWH)	<u>2.07</u>	<u>1.89</u>	<u>0.18</u>	<u>9.52</u>	<u>1.99</u>	<u>1.89</u>	<u>0.10</u>	<u>5.28</u>	

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

FOR THE MONTH OF :
NOVEMBER 1994

	CURRENT MONTH				PERIOD-TO-DATE			
	(MWH)	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1 System Net Generation		587,582	930,610	(343,048) (36.86)	1,348,252	1,855,080	(506,828) (27.43)	
2 Power Sold		(178,324)	(330,879)	152,555 (46.11)	(428,883)	(611,297)	184,414 (30.17)	
3 Inadvertant Interchange Delivered		0	0	0 NA	0	0	0 NA	
4 Purchased Power		0	0	0 NA	0	0	0 NA	
5 Economy Purchases		207,553	15,230	192,323 1,262.79	395,074	36,822	358,254 972.99	
6 Inadvertant Interchange Received		0	0	0 NA	0	0	0 NA	
7 NET ENERGY FOR LOAD		<u>616,791</u>	<u>614,961</u>	<u>1,830</u> 0.30	<u>1,314,443</u>	<u>1,280,603</u>	<u>33,840</u> 2.64	
8 Territorial Sales		584,974	583,098	1,876 0.32	1,244,727	1,212,428	32,299 2.66	
9 Company Use		1,533	1,668	(135) (8.09)	3,053	3,177	(124) (3.90)	
10 T & D Losses (Estimated)		30,284	30,195	89 0.29	66,663	64,998	1,665 2.56	
11 Unaccounted For Energy		0	0	0 NA	0	0	0 NA	
13 % Company Use to NEL		0.25	0.27	(0.02) (7.41)	0.23	0.25	(0.02) (8.00)	
14 % T & D Losses to NEL		4.91	4.91	0.00 0.00	5.07	5.08	(0.01) (0.20)	
15 % Unaccounted for Energy to NEL		0.00	0.00	0.00 NA	0.00	0.00	0.00 NA	
	\$(000)							
16 Fuel Cost of System-Net Generation		12,154	17,551	(5,397) (30.75)	26,771	35,105	(8,334) (23.74)	
16a Fuel Related RD&D Cost		0	0	0 NA	0	0	0 NA	
17 Fuel Cost of Power Sold		(3,339)	(5,786)	2,447 (42.29)	(7,816)	(10,892)	3,076 (28.24)	
18 Fuel Cost of Purchased Power		0	0	0 NA	0	0	0 NA	
18a Demand & Nonfuel Cost Purchased Power		0	0	0 NA	0	0	0 NA	
19 Energy Cost of Economy Purchases		3,658	300	3,358 1,119.33	7,166	719	6,447 896.66	
20 TOTAL FUEL & NET POWER TRANS.		<u>12,473</u>	<u>12,065</u>	<u>408</u> 3.38	<u>26,121</u>	<u>24,932</u>	<u>1,189</u> 4.77	
	¢ / KWH							
21 Fuel Cost of System Net Generation		2.07	1.89	0.18 9.52	1.99	1.89	0.10 5.29	
21a Fuel Related RD&D Cost		0.00	0.00	0.00 NA	0.00	0.00	0.00 NA	
22 Fuel Cost of Power Sold		(1.87)	(1.75)	(0.12) 6.86	(1.83)	(1.78)	(0.05) 2.81	
23 Fuel Cost of Purchased Power		NA	NA	NA NA	NA	NA	NA NA	
23a Demand & Nonfuel Cost Purchased Power		0.00	0.00	0.00 NA	0.00	0.00	0.00 NA	
24 Energy Cost of Economy Purchases		1.76	1.97	(0.21) (10.66)	1.61	1.95	(0.14) (7.18)	
25 TOTAL FUEL & NET POWER TRANS.		<u>2.02</u>	<u>1.96</u>	<u>0.06</u> 3.06	<u>1.99</u>	<u>1.95</u>	<u>0.04</u> 2.05	

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SCHEDULE A-5

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :
NOVEMBER, 1994

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1994	Net Gen. (MWh)	Cap. Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg. Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Total/By Type	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	(150)	(0.3)	100.0	(0.3)	NA	Gas-G	0	1,000	0	0	0.00	0.00
2 1							Oil-G						
3							Gas-S						
4 Crist 2	25.0	(147)	(0.8)	100.0	(0.8)	NA	Gas-G	0	1,000	0	0	0.00	0.00
5 2							Oil-G						
6							Gas-S						
7 Crist 3	33.0	(71)	(0.3)	100.0	(0.3)	NA	Gas-G	0	1,000	0	0	0.00	0.00
8 3							Oil-G						
9							Gas-S						
10 Crist 4	84.0	0	(0.5)	100.0	(0.5)	NA	Coal	0		0	0	NA	NA
11 4		(298)					Gas-G	0					NA
12							Gas-S						NA
13							Oil-S						
14 Crist 5	81.0	37,086	81.5	99.9	81.5	11,597	Coal	18,059	11,908	430,094	882,929	2.38	48.89
15 5							Gas-G	47	1,000	47	85	NA	1.81
16							Gas-S		1,000	0			NA
17							Oil-S	30	138,500	177	609	2.20	48.89
18 Crist 6	317.0	55,144	40.7	99.8	40.9	10,728	Coal	43,307	11,908	1,031,403	2,117,352	2.20	48.89
19 6							Gas-G	3,136	1,000	3,136	5,685	NA	1.81
20							Gas-S		1,000				NA
21							Oil-S	383	138,500	2,229	8,450		22.05
22 Crist 7	504.0	53,256	14.2	92.8	15.3	10,343	Coal	23,130	11,908	553,859	1,130,888	2.12	48.89
23 7							Gas-G	6,016	1,000	6,016	10,907		1.81
24							Gas-S		1,000				
25							Oil-S	162	138,500	941	3,560		22.05
26 Scherer 3 (2)	209.5	57,364	38.8	96.0	38.3	10,205	Coal	34,704	8,434	585,387	1,009,625	1.76	29.09
27							Oil-S	12	138,000	71	278		22.67
28 Scholt 1	47.0	9	0.0	100.0	0.0	244,328	Coal	94	11,668	2,199	3,769	41.87	40.00
29							Oil-S	10	138,500	58	224		22.47
30							Coal	122	11,668	2,854	4,891	7.41	40.00
31							Oil-S	10	138,500	58	223		22.47
32 Smith 1	161.0	87,210	72.7	100.0	72.7	10,231	Coal	36,548	12,208	692,003	1,546,195	1.77	42.29
33							Oil-S	187	138,500	1,087	4,535		24.28
34							Coal	42,637	12,208	1,041,013	1,863,297	1.79	42.29
35							Oil-S	47	138,500	273	1,140		24.28
36 A	35.0	(26)	(0.1)	100.0	(0.1)	NA	Oil	0	137,000	0		NA	NA
37 Daniel 1 (1)	215.0	75,156	40.4	75.5	62.1	11,492	Coal	42,529	10,154	883,665	1,756,937	2.34	41.31
38							Oil-S	271	139,802	1,591	5,734		21.17
39 Daniel 2 (1)	215.0	55,970	50.8	78.3	64.6	11,209	Coal	44,662	10,154	907,805	1,848,316	2.28	41.31
40							Oil-S	278	139,802	1,823	5,850		21.17
41 Total	2,187.5	587,562	38.1	93.3	38.6	10,765				6,324,893	12,140,535	2.07	

Scherer Coal BTU Adj. 16,731
Railcar Track Depreciation (8,911)
Railcar Lease Premium (8,350)
12,154,006

Notes: (1) Represents Gulf's 88% Ownership
(2) Represents Gulf's 25% Ownership
Smith A uses light oil. Negative Net Generation is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter
Oil-G is oil used for generation; Oil-S is oil used for starter

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SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
NOVEMBER 1994

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
<u>PURCHASES:</u>								
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA
2 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
<u>BURNED:</u>								
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA
5 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
6 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
<u>ENDING INVENTORY:</u>								
7 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
8 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
9 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY								
<u>PURCHASES:</u>								
10 UNITS (BBL)	1,171	1,939	(768)	(39.81)	2,593	3,879	(1,286)	(33.15)
11 AMOUNT (\$)	20,810	46,527	(25,717)	(55.27)	57,783	93,082	(35,299)	(37.93)
12 UNIT COST (\$/BBL)	17.77	24.00	(6.23)	(25.96)	22.28	23.99	(1.71)	(7.13)
<u>BURNED:</u>								
13 UNITS (BBL)	1,485	1,930	(454)	(23.41)	2,449	3,879	(1,430)	(36.67)
14 AMOUNT (\$)	32,932	46,536	(13,604)	(29.23)	54,485	93,077	(38,592)	(41.56)
15 UNIT COST (\$/BBL)	22.18	24.00	(1.82)	(7.58)	22.25	24.00	(1.75)	(7.29)
<u>ENDING INVENTORY:</u>								
16 UNITS (BBL)	8,451	9,599	(1,148)	(11.95)	8,451	9,599	(1,148)	(11.96)
17 AMOUNT (\$)	188,428	230,361	(41,933)	(18.20)	188,428	230,361	(41,933)	(18.20)
18 UNIT COST (\$/BBL)	22.30	24.00	(1.70)	(7.08)	22.30	24.00	(1.70)	(7.08)
COAL								
<u>* PURCHASES:</u>								
19 UNITS (TONS)	331,254	449,783	(118,529)	(26.35)	698,801	886,183	(187,382)	(21.14)
20 AMOUNT (\$)	13,533,432	18,031,316	(4,497,884)	(24.94)	30,025,935	35,701,897	(5,675,962)	(15.90)
21 UNIT COST (\$/TON)	40.86	40.09	0.77	1.92	42.97	40.29	2.68	6.65
<u>BURNED:</u>								
22 UNITS (TONS)	285,831	434,415	(148,584)	(34.20)	625,578	856,015	(230,437)	(26.92)
23 AMOUNT (\$)	12,097,596	17,450,140	(5,352,544)	(30.67)	26,650,321	34,902,328	(8,252,007)	(23.64)
24 UNIT COST (\$/TON)	42.32	40.17	2.15	5.35	42.80	40.77	2.03	4.99
<u>ENDING INVENTORY:</u>								
25 UNITS (TONS)	522,979	745,528	(222,549)	(29.85)	522,979	745,528	(222,549)	(29.85)
26 AMOUNT (\$)	24,043,398	31,224,042	(7,180,644)	(23.00)	24,043,398	31,224,042	(7,180,644)	(23.00)
27 UNIT COST (\$/TON)	45.97	41.88	4.09	9.77	45.97	41.88	4.09	9.77
GAS								
<u>BURNED:</u>								
28 UNITS (MCF)	9,199	20,018	(10,819)	(54.05)	15,314	40,090	(24,776)	(61.80)
29 AMOUNT (\$)	16,677	54,701	(38,024)	(69.51)	25,972	109,549	(83,577)	(76.29)
30 UNIT COST (\$/MCF)	1.81	2.73	(0.92)	(33.70)	1.70	2.73	(1.03)	(37.73)
OTHER - C.T. OIL								
<u>BURNED:</u>								
31 UNITS (BBL)	0	0	0	NA	0	0	0	NA
32 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
33 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
	CURRENT MONTH	Y - T - D	CONTRACT TO-DATE					
* DANIEL BUYOUT INTEREST	\$899,167.50	\$9,486,330.29	\$76,656,300.10					
	\$13,073.84	\$60,897.34						

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
NOVEMBER, 1994

				ON-PEAK	OFF-PEAK
SPOT COST	x AVG HEAT RATE = SPOT COST PER KWH		COST PER KWH		
MM BTU			JURIS LOSS FACTOR	1.522	1.477
\$2,600,221				1.0014	1.0014
1,880,872	x 10.765 = 1.488 CENTS PER KWH		JURIS FUEL COST	1.5241	1.4791
			TRUE-UP	0.0744	0.0744
				1.5985	1.5536
17.6	X		REVENUE TAX FACTOR	1.01609	1.01609
17.01	Y	SO X = 1.03 Y	FUEL FACTOR ADJ FOR TAXES	1.6242	1.5795
0.2392 X + 0.7608 Y = 14.88			GPIF	(0.0023)	(0.0023)
			SPECIAL CONTRACT RECOVERY	0.0033	0.0033
0.2464 Y + 0.7608 Y = 14.88			TOTAL FACTOR	1.6252	1.5795
			ROUNDED TO NEAREST .001	1.625	1.58
1.0072 Y = 14.88					
Y = 14.774			ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
X = 15.217			LOSS FACTOR (0.9623)	1.564	1.520

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	158,736
FUEL COST AT REPLACEMENT ENERGY RATES	<u>124,281</u>
TOTAL MONTHLY SAVINGS :	<u>\$34,455</u>

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
NOVEMBER 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 Southern Company Interchange	218,349,000	0	1.72	3,751,000	383,067,000	0	1.76	6,753,000
2 Southern Company for Schedule E	0	0	NA	0	0	0	NA	0
3 Non-Assoc. Schedule E*	120,000	120,000	1.67	2,000	540,000	540,000	1.85	10,000
4 Non-Assoc. Schedule E	3,210,000	0	1.65	53,000	6,230,000	0	1.65	103,000
5 Unit Power Sales	105,500,000	0	1.81	1,908,000	213,930,000	0	1.81	3,879,000
6 Economy Sales	3,700,000	0	1.70	63,000	7,530,000	0	1.71	129,000
7 Economy Energy Sales Cr. (80%)	0	0	NA	8,800	0	0	NA	17,600
8 TOTAL ESTIMATED SALES	<u>350,879,000</u>	<u>120,000</u>	<u>1.75</u>	<u>5,785,800</u>	<u>611,297,000</u>	<u>540,000</u>	<u>1.76</u>	<u>10,891,600</u>
ACTUAL								
9 Southern Company Interchange	39,403,532	0	1.98	782,137	90,794,724	0	1.96	1,782,597
10 Florida Power Corporation	8,521,357	0	1.84	156,884	19,628,150	0	1.82	358,052
11 Duke Power Company	0	0	NA	0	0	0	NA	0
12 S. Carolina Electric & Gas Co.	0	0	NA	0	0	0	NA	0
13 Cajun	104,855	0	1.74	1,821	125,507	0	1.74	2,100
14 Florida Power & Light Co.	42,404,572	0	1.73	734,146	104,655,539	0	1.74	1,820,141
15 Jacksonville Electric Authority	9,266,528	0	1.74	160,900	26,515,195	0	1.75	464,704
16 Mid South	759,444	0	1.88	14,240	1,280,733	0	1.87	23,989
17 Tennessee Valley Authority	363,938	0	1.80	6,563	782,768	0	1.80	14,128
18 S. Carolina P.S.A.	66,618	0	2.00	1,335	90,800	0	1.99	1,804
19 City of Tallahassee	10,191,547	0	1.72	175,354	28,891,395	0	1.75	505,830
20 AEC/BRMC	96,378	0	1.75	1,682	165,340	0	1.75	2,895
21 Other Transactions	82,979,931	0	1.89	1,570,478	179,896,890	0	1.85	3,324,537
22 Hydro-Loss	0	0	NA	0	0	0	NA	0
23 Less: Flow-Thru Energy	(17,008,609)	0	(1.71)	(291,860)	(28,440,497)	0	(1.74)	(494,491)
24 U.P.S. Adjustment	0	0	NA	22,643	0	0	NA	4,040
25 Economy Energy Sales Cr. (80%)	0	0	NA	2,337	0	0	NA	4,859
26 TOTAL ACTUAL SALES	<u>177,149,891</u>	<u>0</u>	<u>1.88</u>	<u>3,338,870</u>	<u>424,386,544</u>	<u>0</u>	<u>1.84</u>	<u>7,815,277</u>
27 Difference in Amount	(153,729,109)	(120,000)	0.13	(2,446,940)	(186,910,456)	(540,000)	0.06	(3,076,323)
28 Difference in Percent	(46.46)	(100.00)	7.43	(42.29)	(30.58)	(100.00)	3.37	(28.24)
S.E.P.A.								
29 Estimated	0	0	0	0	0	0	0.00	0
30 Actual	1,174,508	0	0.00	0	2,496,415	0	0.00	0
31 Difference in Amount	1,174,508	0	0.00	0	2,496,415	0	0.00	0
32 Difference in Percent	100.00	NA	NA	NA	100.00	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

GULF POWER COMPANY

ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
NOVEMBER 1994

SOLD TO:	CURRENT MONTH						PERIOD - TO - DATE					
	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$
ESTIMATED:												
1 Various	3,700,000	2.00	2.30	0.30	11,000	8,800	7,530,000	2.00	2.30	0.30	22,000	17,600
2 Total	<u>3,700,000</u>	2.00	2.30	0.30	<u>11,000</u>	<u>8,800</u>	<u>7,530,000</u>	2.00	2.30	0.30	<u>22,000</u>	<u>17,600</u>
ACTUAL:												
3 MP&L/Entergy	759,444	2.03	2.23	0.20	1,505.57	1,204.46	1,280,733	2.03	2.22	0.19	2,418.23	1,934.58
4 TVA	363,938	1.95	2.12	0.17	580.04	470.00	782,768	1.98	2.16	0.18	1,427.71	1,142.17
5 Duke Power	0	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
6 South Carolina PSA	66,618	2.17	2.37	0.20	133.23	106.58	90,800	2.15	2.35	0.20	181.60	145.28
7 South Carolina E & G	0	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
8 FP&L	120,114	2.31	2.59	0.25	306.26	245.01	282,597	2.32	2.59	0.27	766.42	613.14
9 FPC	24,914	2.32	2.52	0.20	49.98	39.98	82,267	2.28	2.55	0.27	219.38	175.50
10 JEA		2.30	2.58	0.28	152.69	122.14	331,685	2.23	2.47	0.24	788.63	630.90
11 City of Tallahassee	0	2.26	2.46	0.20	17.97	14.30	34,841	2.18	2.39	0.21	75.39	60.31
12 Cajun	104,000	1.94	2.09	0.15	165.44	132.35	125,507	1.95	2.10	0.15	196.73	157.38
TOTAL	<u>1,503,168</u>	2.05	2.31	0.26	<u>2,921.17</u>	<u>2,336.93</u>	<u>3,011,158</u>	2.08	2.28	0.20	<u>6,074.09</u>	<u>4,859.26</u>
14 Difference	(2,196,832)	0.05	0.01	(0.04)	(8,078.83)	(6,463.07)	(4,518,802)	0.08	(0.02)	(0.10)	(15,925.91)	(12,740.74)
15 Difference %	(59.37)	2.50	0.43	(13.33)	(73.44)	(73.44)	(80.01)	4.00	(0.87)	(33.33)	(72.39)	(72.39)

*Production Cost

SCHEDULE A-8

GULF POWER COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
NOVEMBER 1994

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED:

ACTUAL:

NONE

PERIOD TO DATE
ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-9

ECONOMY ENERGY PURCHASES

GULF POWER COMPANY

FOR THE MONTH OF:
NOVEMBER 1994

	CURRENT MONTH			PERIOD - TO - DATE		
	TOTAL KWH PURCHASED	TRANS. COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company	0	NA	0	0	NA	0
2 Southern Company Interchange	0	NA	0	3,060,000	1.67	51,000
3 Southern Company Interchange E	120,000	1.67	2,000	540,000	1.85	10,000
4 Economy Energy	15,040,000	1.98	298,000	33,060,000	1.99	657,000
5 Southern Company Interchange U.P.S.	0	NA	0	30,000	3.33	1,000
6 TOTAL ESTIMATED PURCHASES	<u>15,160,000</u>	1.98	<u>300,000</u>	<u>36,690,000</u>	1.96	<u>719,000</u>
ACTUAL						
7 Southern Company	0	NA	0	0	NA	0
8 Southern Company Interchange	99,439,199	1.77	1,764,080	180,421,154	1.89	3,415,177
9 Southern Company Interchange E	0	NA	0	0	NA	0
10 Interchange Transactions	0	NA	0	0	NA	0
11 Monsanto	24,202,578	1.57	378,773	40,797,952	1.57	641,225
12 Non-Associated Companies	16,395,718	1.64	268,687	19,064,639	1.75	333,272
13 S.Q.F.	0	NA	0	0	NA	0
14 Alabama Electric Co-op	465,023	1.96	9,096	993,271	1.96	19,486
15 Wheeled Energy	7,287,378	0.00	0	13,469,357	0.00	0
16 BMFC/PCC	312,094	1.60	4,978	514,047	1.62	8,314
17 Other Transactions	74,988,244	2.07	1,551,132	165,022,825	1.99	3,285,738
18 Less: Flow-Thru Energy	<u>(16,779,526)</u>	1.90	<u>(319,316)</u>	<u>(27,851,017)</u>	1.93	<u>(537,632)</u>
19 TOTAL ACTUAL PURCHASES	<u>206,310,704</u>	1.77	<u>3,657,430</u>	<u>392,432,228</u>	1.83	<u>7,165,580</u>
20 Difference in Amount	191,150,704	(0.21)	3,357,430	355,742,228	(0.13)	6,446,580
21 Difference in Percent	1,260.89	(10.61)	1,119.14	969.59	(6.63)	896.60
S.E.P.A.						
22 Estimated	70,000	0.00	0	130,000	0.00	0
23 Actual	<u>1,242,866</u>	0.00	<u>0</u>	<u>2,641,709</u>	0.00	<u>0</u>
24 Difference in Amount	1,172,866	0.00	0	2,511,709	0.00	0
25 Difference in Percent	1,675.52	NA	NA	1,932.08	NA	NA

SCHEDULE A-9a

GULF POWER COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)

FOR THE MONTH OF:
NOVEMBER 1994

CURRENT MONTH

PERIOD - TO - DATE

<u>PURCHASED FROM:</u>	TYPE AND SCHEDULE	<u>CURRENT MONTH</u>				<u>PERIOD - TO - DATE</u>			
		TOTAL MWH PURCHASED	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL MWH PURCHASED	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>									
1 NONE									
<u>ACTUAL</u>									
2 Bay Resource Management Corp.	COG 1	309.002	1.59	1.59	4,928	510.955	1.62	1.62	8,264
3 Pensacola Christian College	COG 1	30,332	1.62	1.62	50	3,052	1.62	1.62	50
4 Monsarito	As-Available	24,202,576	1.57	1.57	378,773	40,797,952	1.57	1.57	641,225
5 TOTAL		<u>24,514,670</u>	1.57	1.57	<u>383,751</u>	<u>41,311,999</u>	1.57	1.57	<u>649,539</u>

17

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
• FOR THE MONTH OF:
NOVEMBER 1994

	<u>RECEIVED FROM OR DELIVERED TO</u>	<u>TOTAL KWH EXCHANGED</u>
<u>CURRENT MONTH</u>		
ESTIMATED:		
NONE		
ACTUAL:		
NONE		
<u>PERIOD TO DATE</u>		
ESTIMATED:		
NONE		
ACTUAL:		
NONE		

RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH

FOR THE PERIOD ENDING:
NOVEMBER 1994

	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
ESTIMATED							
1 Base Rate Revenues (\$)	48.00	48.00					96.00
2 Fuel Adjustment Factor (¢ / KWH)	2.159	2.191					
Group Loss Multiplier	1.01228	1.01228					
Fuel Adjustment Revenues (\$)	21.86	22.18	0	0	0	0	44.04
3 TOTAL ESTIMATED	69.86	70.18	0.00	0.00	0.00	0.00	140.04
ACTUAL							
4 Base Rate Revenues (\$)	48.00	48.00					96.00
5 Fuel Adjustment Factor (¢ / KWH)	2.180	2.254					
6 Group Loss Multiplier	1.01228	1.01228					
Fuel Adjustment Revenues (\$)	19.89	22.82	0	0	0	0	42.71
TOTAL ACTUAL	67.89	70.82	0.00	0.00	0.00	0.00	138.71
AMOUNT OF DIFFERENCE							
7 Base Rate Revenues (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Fuel Adjustment Revenues (\$)	(1.97)	0.64	0.00	0.00	0.00	0.00	(1.33)
9 TOTAL DIFFERENCE	(1.97)	0.64	0.00	0.00	0.00	0.00	(1.33)
PERCENT OF DIFFERENCE							
10 Base Rate Revenues	0.00	0.00	NA	NA	NA	NA	0.00
11 Fuel Adjustment Revenues	(9.01)	2.89	NA	NA	NA	NA	(3.02)
12 TOTAL % DIFFERENCE	(2.82)	0.91	NA	NA	NA	NA	(0.95)

NOTE:

Base rate revenues contain an ECCR adjustment of 0.026 ¢/KWH
 Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.223 ¢/KWH.
 Base rate revenues include an Environmental cost recovery amount of .155 ¢/KWH

SCHEDULE A-12

GULF POWER COMPANY

KWH SALES AND CUSTOMER DATA

FOR THE MONTH OF :
NOVEMBER 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
MWH SALES								
1 Residential	216,958	222,848	(5,890)	(2.64)	477,821	460,803	17,018	3.69
2 Commercial	192,498	180,512	11,986	6.64	399,783	376,960	22,823	6.05
3 Industrial	152,650	155,646	(2,996)	(1.92)	319,448	325,472	(6,024)	(1.85)
4 Street & Highway Lighting	1,392	1,396	(4)	(0.29)	2,781	2,788	(7)	(0.25)
5 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
6 Interdepartmental Sales	65	66	(1)	(1.52)	137	142	(5)	(3.52)
7 Total Jurisdictional Sales	563,563	560,468	3,095	0.55	1,199,970	1,166,165	33,805	2.90
8 Sales For Resale	21,411	22,630	(1,219)	(5.39)	44,757	46,263	(1,506)	(3.26)
9 Total Territorial Sales	584,974	583,098	1,876	0.32	1,244,727	1,212,428	32,299	2.66
NUMBER OF CUSTOMERS								
10 Residential	280,514	279,966	548	0.20	280,348	279,808	541	0.19
11 Commercial	40,335	39,963	372	0.93	40,332	39,960	372	0.93
12 Industrial	285	281	4	1.42	284	281	3	1.07
13 Street & Highway Lighting	93	73	20	27.40	93	73	20	27.40
14 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
15 Interdepartmental	0	0	0	NA	0	0	0	NA
16 Total Jurisdictional	321,227	320,283	944	0.29	321,056	320,122	934	0.29
17 Sales For Resale	6	6	0	0.00	6	6	0	0.00
18 Total Territorial Customers	321,233	320,289	944	0.29	321,062	320,128	934	0.29
KWH USE PER CUSTOMER								
19 Residential	773	796	(23)	(2.89)	1,704	1,647	57	3.46
20 Commercial	4,772	4,517	255	5.65	9,912	9,433	479	5.08
21 Industrial	535,614	553,900	(18,286)	(3.30)	1,126,801	1,158,263	(31,462)	(2.72)
22 Street & Highway Lighting	14,968	19,123	(4,155)	(21.73)	29,903	38,192	(8,289)	(21.70)
23 Other Sales to Public Authorities	NA	NA	NA	NA	NA	NA	NA	NA
24 Interdepartmental	NA	NA	NA	NA	NA	NA	NA	NA
25 Total Jurisdictional	1,754	1,750	4	0.23	3,738	3,643	95	2.61
26 Sales For Resale	3,568,500	3,771,667	(203,167)	(5.39)	7,459,500	7,710,500	(251,000)	(3.26)
27 Total Territorial	1,821	1,821	0	0.00	3,877	3,787	90	2.38

20