

**DECLASSIFIED**

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 940003-GU

Justification for Confidentiality of November 1994 Schedules:

<u>SCHEDULES</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-23	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY, OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-22	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

12855-94

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 940003-GU

Justification for Confidentiality of November 1994 Gas Purchase Invoices and related transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>RATIONALE</u>
GAS INVOICES	13-18	1-80	SEE BELOW

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It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 940003-GU

Justification for Confidentiality of November 1994 Traded Imbalances and/or Off-Systems Sales Invoices:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCES TRADED	19	1-80	ALL	SEE BELOW
	20	1-80	ALL	SEE BELOW
FPU OSSS-1 INVOICES	21	10-13	A,B	SEE BELOW
	21	19,21&25	E,F&G	SEE BELOW
	21	23	E&G	SEE BELOW
	21	27	G	SEE BELOW
	21	29&31	B,C,D&E	SEE BELOW
	22	11-14,20&26	A-C	SEE BELOW
	22	20-24&26	E-G	SEE BELOW
	22	28	E&G	SEE BELOW
	23	11-15	A,B	SEE BELOW
	23	21,22,24	E-G	SEE BELOW
	23	26	E&G	SEE BELOW
	23	28	G	SEE BELOW
	24	11-14	A-B	SEE BELOW
	24	20&22	A-C&E-G	SEE BELOW
	24	23&24	E-G	SEE BELOW
	24	26	E&G	SEE BELOW

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The item represents revenue received by Florida Public Utilities Company and credited to it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's relinquishment program. Transactions of these types can potentially be done with customers off and on FPU's gas distribution system. For competitive purposes only, FPU must be assured that no other firm capacity holder on FGT will be able to ascertain the customer(s) involved in this transaction with FPU nor the prices of the components of such transactions, except for the FGT commodity rate, nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. FPU is hereby requesting that the name(s) of the customer(s), the total units purchased and sold, all negotiable pricing information and commodity information be kept confidential. Of the pricing information only the FGT-1 usage charge should be made public since it is a non-negotiable tariff rate. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

COST OF GAS PURCHASED	CURRENT MONTH:		NOVEMBER 1994		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	25,426	40,057	(14,631)	(36.53)	7,119	318,035	(310,916)	(97.76)
2 NO NOTICE SERVICE	6,454	8,072	(1,618)	(20.04)	26,579	33,245	(6,666)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	500,178	840,648	(340,470)	(40.50)	3,731,302	6,486,877	(2,755,575)	(42.48)
5 DEMAND	284,533	733,944	(449,411)	(61.23)	1,386,577	2,210,801	(824,224)	(37.28)
6 OTHER	(4,339)	0	(4,339)	0.00	(30,937)	0	(30,937)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	5,804	0	5,804	0.00	32,646	25,985	6,661	25.63
8 DEMAND	19,129	0	19,129	0.00	120,123	105,521	14,602	13.84
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	787,319	1,622,721	(835,402)	(51.48)	4,967,871	8,917,452	(3,949,581)	(44.29)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,840	2,923	(1,083)	(37.05)	20,323	16,072	4,251	26.45
14 TOTAL THERM SALES	700,693	1,619,798	(919,105)	(56.74)	6,496,517	8,769,874	(2,273,357)	(25.92)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,546,230	3,036,887	509,343	16.77	23,938,350	24,087,433	(149,083)	(0.62)
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,041,070	3,127,994	(86,924)	(2.78)	20,517,220	22,780,790	(2,263,570)	(9.94)
19 DEMAND	5,981,990	11,334,000	(5,352,010)	(47.22)	30,400,870	38,907,910	(8,507,040)	(21.86)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	505,160	0	505,160	0.00	3,545,850	1,970,160	1,575,690	79.98
22 DEMAND	505,160	0	505,160	0.00	3,484,570	1,970,160	1,514,410	76.87
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,535,910	3,127,994	(592,084)	(18.93)	16,971,370	20,810,630	(3,839,260)	(18.45)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	7,660	5,470	2,190	40.04	67,183	39,860	27,323	68.55
27 TOTAL THERM SALES (24-26 Estimated Only)	4,739,494	3,122,524	1,616,970	51.78	36,635,069	20,770,770	15,864,299	76.38
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.717	1.319	(0.602)	(45.64)	0.030	1.320	(1.290)	(97.73)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	16.447	26.875	(10.428)	(38.80)	18.186	28.475	(10.289)	(36.13)
32 DEMAND (5/19)	4.756	6.476	(1.720)	(26.56)	4.561	5.682	(1.121)	(19.73)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	1.149	0.000	1.149	0.00	0.921	1.319	(0.398)	(30.17)
35 DEMAND (8/22)	3.787	0.000	3.787	0.00	3.447	5.356	(1.909)	(35.64)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	31.047	51.877	(20.830)	(40.15)	29.272	42.850	(13.578)	(31.69)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	24.021	53.437	(29.416)	(55.05)	30.250	40.321	(10.071)	(24.98)
40 TOTAL COST OF THERM SOLD (11/27)	16.612	51.968	(35.356)	(68.03)	13.560	42.933	(29.373)	(68.42)
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.541	50.897	(35.356)	(69.47)	12.489	41.862	(29.373)	(70.17)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.59943	51.08837	(35.489)	(69.47)	12.53596	42.01940	(29.483)	(70.17)
45 PGA FACTOR ROUNDED TO NEAREST .001	15.599	51.088	(35.489)	(69.47)	12.536	42.019	(29.483)	(70.17)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

COST OF GAS PURCHASED	CURRENT MONTH:		NOVEMBER 1994		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	25,426	40,057	(14,631)	(36.53)	7,119	318,035	(310,916)	(97.76)
2 NO NOTICE SERVICE	6,454	8,072	(1,618)	(20.04)	26,579	33,245	(6,666)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	500,178	840,648	(340,470)	(40.50)	3,731,302	6,486,877	(2,755,575)	(42.48)
5 DEMAND	284,533	733,944	(449,411)	(61.23)	1,386,577	2,210,801	(824,224)	(37.28)
6 OTHER	(4,339)	0	(4,339)	0.00	(30,937)	0	(30,937)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	5,804	0	5,804	0.00	32,646	25,985	6,661	25.63
8 DEMAND	19,129	0	19,129	0.00	120,123	105,521	14,602	13.84
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	787,319	1,622,721	(835,402)	(51.48)	4,967,871	8,917,452	(3,949,581)	(44.29)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,840	2,923	(1,083)	(37.05)	20,323	16,072	4,251	26.45
14 TOTAL THERM SALES	700,693	1,619,798	(919,105)	(56.74)	6,496,517	8,769,874	(2,273,357)	(25.92)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,546,230	3,036,887	509,343	16.77	23,938,350	24,087,433	(149,083)	(0.62)
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20 OTHER	0	0	0	0.00	0	0	0	0.00
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31 COMMODITY (Other) (4/18)	16.447	26.875	(10.428)	(38.80)	18.186	28.475	(10.289)	(36.13)
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41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	15.541	50.897	(35.356)	(69.47)	12.489	41.862	(29.373)	(70.17)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.59943	51.08837	(35.489)	(69.47)	12.53596	42.01940	(29.483)	(70.17)
45 PGA FACTOR ROUNDED TO NEAREST .001	15.599	51.088	(35.489)	(69.47)	12.536	42.019	(29.483)	(70.17)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

COST OF GAS PURCHASED	CURRENT MONTH:				NOVEMBER 1994		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
1 COMMODITY (Pipeline)	25,426	40,057	(14,631)	(36.53)	7,119	318,035	(310,916)	(97.76)		
2 NO NOTICE SERVICE	6,454	8,072	(1,618)	(20.04)	26,579	33,245	(6,666)	(20.05)		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
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6 OTHER	(4,339)	0	(4,339)	0.00	(30,937)	0	(30,937)	0.00		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	5,804	0	5,804	0.00	32,646	25,985	6,661	25.63		
8 DEMAND	19,129	0	19,129	0.00	120,123	105,521	14,602	13.84		
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(839,022)	839,022	(100.00)	0	(2,551,967)	2,551,967	(100.00)		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	787,319	783,699	3,620	0.46	4,967,871	6,365,485	(1,397,614)	(21.96)		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	1,840	2,923	(1,083)	(37.05)	20,323	16,072	4,251	26.45		
14 TOTAL THERM SALES	700,693	780,776	(80,083)	(10.26)	6,496,517	6,349,413	147,104	2.32		
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<b>CENTS PER THERM</b>										
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29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	16.447	26.875	(10.428)	(38.80)	18.186	28.475	(10.289)	(36.13)		
32 DEMAND (5/19)	4.756	6.476	(1.720)	(26.56)	4.561	5.682	(1.121)	(19.73)		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	1.149	0.000	1.149	0.00	0.921	1.319	(0.398)	(30.17)		
35 DEMAND (8/22)	3.787	0.000	3.787	0.00	3.447	5.356	(1.909)	(35.64)		
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	31.047	25.054	5.993	23.92	29.272	30.588	(1.316)	(4.30)		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	24.021	53.437	(29.416)	(55.05)	30.250	40.321	(10.071)	(24.98)		
40 TOTAL COST OF THERM SOLD (11/27)	16.612	25.098	(8.486)	(33.81)	13.560	30.646	(17.086)	(55.75)		
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00		
42 TOTAL COST OF GAS (40+41)	15.541	24.027	(8.486)	(35.32)	12.489	29.575	(17.086)	(57.77)		
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.59943	24.11734	(8.518)	(35.32)	12.53596	29.68620	(17.150)	(57.77)		
45 PGA FACTOR ROUNDED TO NEAREST .001	15.599	24.117	(8.518)	(35.32)	12.536	29.686	(17.150)	(57.77)		

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995  
CURRENT MONTH: NOVEMBER 1994

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	5,717,340	45,455.06	0.795
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 Commodity Pipeline – Scheduled PTS	0	0.00	0.000
4 No Notice Commodity Adjustment	11,700	83.88	0.717
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Less: Offsystem Sales	(2,182,810)	(20,112.47)	0.921
8 TOTAL COMMODITY (Pipeline)	3,546,230	25,426.47	0.717
<b>SWING SERVICE</b>			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Alert Day Volumes – FGT	0	0.00	0.000
12 Operational Flow Order Volumes – FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other – Scheduled FTS	5,223,880	867,073.16	16.598
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Commodity Other – Scheduled PTS	0	0.00	0.000
20 Imbalance Cashout – FGT	0	0.00	0.000
21 Imbalance Cashout – Other Shippers	0	619.57	0.000
22 Imbalance Cashout – Transporting Customers	0	0.00	0.000
23 Less: Offsystem Sales	(2,182,810)	(367,515.08)	16.837
24 TOTAL COMMODITY (Other)	3,041,070	500,177.65	16.447
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	8,164,800	353,617.49	4.331
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	2,182,810	69,084.50	3.165
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,981,990	284,532.99	4.756
<b>OTHER</b>			
33 Revenue Sharing – FGT	0	(4,338.76)	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(4,338.76)	0.000

FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH:		NOVEMBER 1994		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	500,178	840,648	340,470	40.50	3,731,302	6,486,877	2,755,575	42.48	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	312,074	(56,949)	(369,023)	647.99	1,389,338	10,114	(1,379,224)	(13,636.78)	
3 TOTAL	812,252	783,699	(28,553)	(3.64)	5,120,640	6,496,991	1,376,351	21.18	
4 FUEL REVENUES (NET OF REVENUE TAX)	725,626	780,776	55,150	7.06	6,649,286	6,480,919	(168,367)	(2.60)	
5 TRUE-UP (COLLECTED) OR REFUNDED	34,318	34,318	0	0.00	274,544	274,544	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	759,944	815,094	55,150	6.77	6,923,830	6,755,463	(168,367)	(2.49)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(52,308)	31,395	83,703	266.61	1,803,190	258,472	(1,544,718)	(597.63)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	6,325	0	(6,325)	0.00	23,267	0	(23,267)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	1,467,369	379,828	(1,087,541)	(286.32)	(164,845)	392,977	557,822	141.95	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(34,318)	(34,318)	0	0.00	(274,544)	(274,544)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,387,068	376,905	(1,010,163)	(268.02)	1,387,068	376,905	(1,010,163)	(268.02)	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,467,369	379,828	(1,087,541)	(286.32)					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,380,743	376,905	(1,003,838)	(266.34)					
14 TOTAL (12+13)	2,848,112	756,733	(2,091,379)	(276.37)					
15 AVERAGE (50% OF 14)	1,424,056	378,367	(1,045,690)	(276.37)					
16 INTEREST RATE - FIRST DAY OF MONTH	5.0000%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.6600%	0.0000%	---	---					
18 TOTAL (16+17)	10.6600%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.3300%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.444%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	6,325	0	---	---					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-4. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.



ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1994 Through MARCH 1995  
NOVEMBER 1994

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 94	CITRUS	SYS SUPPLY	N/A	1,104,214	0	1,104,214	221,680.34	N/A	N/A	INCL. IN COST	20.08
2	APR 94	HADSON	SYS SUPPLY	N/A	1,841,756	0	1,841,756	365,046.70	N/A	N/A	INCL. IN COST	19.82
3	MAY 94	CITRUS	SYS SUPPLY	N/A	1,068,420	0	1,068,420	229,492.00	N/A	N/A	INCL. IN COST	21.48
4	MAY 94	HADSON	SYS SUPPLY	N/A	1,543,500	0	1,543,500	331,091.00	N/A	N/A	INCL. IN COST	21.45
5	JUN 94	HADSON	SYS SUPPLY	N/A	1,388,580	258,000	1,646,580	308,495.50	N/A	N/A	INCL. IN COST	18.74
6	JUN 94	CITRUS	SYS SUPPLY	N/A	894,270	0	894,270	172,669.13	N/A	N/A	INCL. IN COST	19.31
7	JUL 94	CITRUS	SYS SUPPLY	N/A	862,500	0	862,500	173,750.26	N/A	N/A	INCL. IN COST	20.14
8	JUL 94	HADSON	SYS SUPPLY	N/A	1,251,640	267,360	1,519,000	297,361.66	N/A	N/A	INCL. IN COST	19.58
9	JUL 94	AMOCO	SYS SUPPLY	N/A	154,000	0	154,000	29,767.50	N/A	N/A	INCL. IN COST	19.33
10	AUG 94	CITRUS	SYS SUPPLY	N/A	894,470	0	894,470	166,373.59	N/A	N/A	INCL. IN COST	18.60
11	AUG 94	HADSON	SYS SUPPLY	N/A	1,475,160	350,000	1,825,160	337,245.28	N/A	N/A	INCL. IN COST	18.48
12	SEP 94	CITRUS	SYS SUPPLY	N/A	953,400	0	953,400	151,125.00	N/A	N/A	INCL. IN COST	15.85
13	SEP 94	HADSON	SYS SUPPLY	N/A	1,416,070	267,000	1,683,070	255,531.35	N/A	N/A	INCL. IN COST	15.18
14	OCT 94	CITRUS	SYS SUPPLY	N/A	923,990	0	923,990	137,202.63	N/A	N/A	INCL. IN COST	14.85
15	OCT 94	HADSON	SYS SUPPLY	N/A	1,566,210	198,110	1,764,320	271,217.31	N/A	N/A	INCL. IN COST	15.37
16	OCT 94	AMOCO	SYS SUPPLY	N/A	46,470	0	46,470	7,698.24	N/A	N/A	INCL. IN COST	16.57
17	OCT 94	CNB/OLYMPIC	SYS SUPPLY	N/A	12,000	0	12,000	1,706.92	N/A	N/A	INCL. IN COST	14.22
18	OCT 94	CATEX	SYS SUPPLY	N/A	79,500	0	79,500	11,195.01	N/A	N/A	INCL. IN COST	14.08
19	NOV 94	HADSON	SYS SUPPLY	N/A	910,500	1,032,810	1,943,310	328,537.13	N/A	N/A	INCL. IN COST	16.91
20	NOV 94	AMOCO	SYS SUPPLY	N/A	1,097,760	1,150,000	2,247,760	373,000.47	N/A	N/A	INCL. IN COST	16.59
21	NOV 94	MG	SYS SUPPLY	N/A	278,720	0	278,720	40,693.56	N/A	N/A	INCL. IN COST	14.60
22	NOV 94	PRIOR	SYS SUPPLY	N/A	507,490	0	507,490	82,002.00	N/A	N/A	INCL. IN COST	16.16
23	NOV 94	CATEX	SYS SUPPLY	N/A	246,600	0	246,600	42,840.00	N/A	N/A	INCL. IN COST	17.37
<b>TOTAL</b>					19,763,130	3,523,280	23,286,410	4,210,880.58	0	0	0	18.08

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: APRIL 1994 THROUGH MARCH 1995

MONTH: NOVEMBER 1994

SCHEDULE A-4

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT	NET AMOUNT	GROSS MONTHLY	NET MONTHLY	WELLHEAD PRICE	CITYGATE PRICE
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1	MG	25306	573	580	17,178	\$1,420	\$1,452
2	MG	25306	377	369	11,320	\$1,440	\$1,472
3	HADSON	25306	126	123	3,780	\$1,490	\$1,528
4	HADSON	25306	18	18	553	\$1,540	\$1,574
5	PRIOR	25306	1,730	1,692	61,900	\$1,580	\$1,616
6	HADSON	25306	2,135	2,088	64,050	\$1,595	\$1,631
7	AMOCO	25306	1,600	1,565	48,000	\$1,595	\$1,631
8	HADSON	25306	303	296	9,083	\$1,640	\$1,677
9	HADSON	25306	60	59	1,800	\$1,670	\$1,708
10	HADSON	25306	85	83	2,550	\$1,705	\$1,743
11	AMOCO	25309	800	782	24,000	\$1,745	\$1,785
12	HADSON	25309	1,245	1,218	37,350	\$1,745	\$1,784
13	AMOCO	25412	102	100	3,068	\$1,440	\$1,473
14	HADSON	25412	221	216	6,636	\$1,540	\$1,574
15	AMOCO	25412	341	333	10,226	\$1,550	\$1,585
16	AMOCO	25412	614	600	18,408	\$1,560	\$1,595
17	AMOCO	25412	1,739	1,701	52,164	\$1,580	\$1,616
18	AMOCO	25412	852	833	25,565	\$1,590	\$1,626
19	AMOCO	25412	14	13	410	\$1,630	\$1,671
20	CATEX	25412	840	822	25,200	\$1,700	\$1,737
21	AMOCO	25412	1,800	1,565	48,000	\$1,705	\$1,743
22	HADSON	25412	2,390	2,337	71,700	\$1,705	\$1,743
23							
24							
		TOTAL	17,765	17,373	532,941	521,218	
		WEIGHTED AVERAGE				\$1,627	\$1,664

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY, FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU, CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION, TOTALS CHECK TO FGTS INVOICE

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FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH:		NOVEMBER 1994		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (11)	310,254	413,120	102,866	24.90	1,803,492	2,302,100	498,608	21.66	
OUTDOOR LIGHTING (21)	196	190	(6)	(3.16)	1,142	1,520	378	24.87	
RESIDENTIAL (31)	553,604	630,090	76,486	12.14	4,003,095	4,373,150	370,055	8.46	
LARGE VOLUME (51)	1,709,584	1,680,370	(29,214)	(1.74)	13,509,859	13,029,590	(480,269)	(3.69)	
OTHER (81)	8,508	10,120	1,612	15.93	66,113	73,050	6,937	9.50	
<b>TOTAL FIRM</b>	<b>2,582,146</b>	<b>2,733,890</b>	<b>151,744</b>	<b>5.55</b>	<b>19,383,701</b>	<b>19,779,410</b>	<b>395,709</b>	<b>2.00</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE (61)	328,074	303,030	(25,044)	(8.26)	2,445,791	2,337,890	(107,901)	(4.62)	
LARGE VOLUME INTERRUPTIBLE (93)	1,829,274	1,815,790	(13,484)	(0.74)	14,805,577	14,694,070	(111,507)	(0.76)	
<b>TOTAL INTERRUPTIBLE</b>	<b>2,157,348</b>	<b>2,118,820</b>	<b>(38,528)</b>	<b>(1.82)</b>	<b>17,251,368</b>	<b>17,031,960</b>	<b>(219,408)</b>	<b>(1.29)</b>	
<b>TOTAL THERM SALES</b>	<b>4,739,494</b>	<b>4,852,710</b>	<b>113,216</b>	<b>2.33</b>	<b>36,635,069</b>	<b>36,811,370</b>	<b>176,301</b>	<b>0.48</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE (11)	1,616	1,660	44	2.65	1,613	1,650	37	2.24	
OUTDOOR LIGHTING (21)	6	6	0	0.00	6	6	0	0.00	
RESIDENTIAL (31)	30,269	30,592	323	1.06	30,354	30,527	173	0.57	
LARGE VOLUME (51)	1,486	1,419	(67)	(4.72)	1,481	1,423	(58)	(4.08)	
OTHER (81)	437	434	(3)	(0.69)	442	435	(7)	(1.61)	
<b>TOTAL FIRM</b>	<b>33,814</b>	<b>34,111</b>	<b>297</b>	<b>0.87</b>	<b>33,896</b>	<b>34,041</b>	<b>145</b>	<b>0.43</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE (61)	13	16	3	18.75	13	16	3	18.75	
LARGE VOLUME INTERRUPTIBLE (93)	1	1	0	0.00	1	1	0	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>14</b>	<b>17</b>	<b>3</b>	<b>17.65</b>	<b>14</b>	<b>17</b>	<b>3</b>	<b>17.65</b>	
<b>TOTAL CUSTOMERS</b>	<b>33,828</b>	<b>34,128</b>	<b>300</b>	<b>0.88</b>	<b>33,910</b>	<b>34,058</b>	<b>148</b>	<b>0.43</b>	
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (11)	192	249	57	22.89	1,118	1,395	277	19.86	
OUTDOOR LIGHTING (21)	33	32	(1)	(3.13)	190	253	63	24.90	
RESIDENTIAL (31)	18	21	3	14.29	132	143	11	7.69	
LARGE VOLUME (51)	1,150	1,184	34	2.87	9,122	9,156	34	0.37	
OTHER (81)	19	23	4	17.39	150	168	18	10.71	
INTERRUPTIBLE (61)	25,236	18,939	(6,297)	(33.25)	188,138	146,118	(42,020)	(28.76)	
LARGE VOLUME INTERRUPTIBLE (93)	1,829,274	1,815,790	(13,484)	(0.74)	14,805,577	14,694,070	(111,507)	(0.76)	

ACTUAL FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	1.06	1.05	1.05	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.05	1.06	1.05	1.05	0	0	0	0

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE

DATE	11/30/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/10/94		
INVOICE NO.	3634		
TOTAL AMOUNT DUE	\$355,732.93		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
	NO NOTICE RESERVATION CHARGE			11/94	A	RES	0.3659	0.0672		0.4331	816,480	\$353,617.49
	WESTERN DIVISION REVENUE SHARING CREDIT			11/94	A	NNR	0.0694			0.0694	93,000	\$6,454.20
	MARKET IT REVENUE SHARING CREDIT			11/94	A	TCW						(\$1,195.98)
				11/94	A	ITF						(\$3,142.78)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 11/94.											909,480	\$355,732.93

\*\*\* END OF INVOICE 3634 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

Form 062-3694 (5/94)

10

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	12/10/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer MNCB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/94		
INVOICE NO.	3792		
TOTAL AMOUNT DUE	\$45,538.94		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For DELAND				11/94	A	COM	0.0259	0.0458		0.0717	(1,745)	(\$125)
Usage Charge - No Notice For SANFORD				11/94	A	COM	0.0259	0.0458		0.0717	(2,580)	(\$184)
Usage Charge - No Notice For WEST PALM BEACH				11/94	A	COM	0.0259	0.0458		0.0717	5,495	\$393
Usage Charge		16103	FPU-RIVIERA BEACH	11/94	A	COM	0.0259	0.0458		0.0717	29,400	\$2,107
Usage Charge		16104	FPU-WEST PALM BEACH WEST	11/94	A	COM	0.0259	0.0458		0.0717	21,025	\$1,507
Usage Charge		16105	FPU-WEST PALM BEACH	11/94	A	COM	0.0259	0.0458		0.0717	44,700	\$3,204
Usage Charge		16106	FPU-LAKE WORTH SOUTH	11/94	A	COM	0.0259	0.0458		0.0717	86,130	\$6,175
Usage Charge		16107	FPU-LAKE WORTH	11/94	A	COM	0.0259	0.0458		0.0717	39,828	\$2,855
Usage Charge		16108	FPU-BOYNTON BEACH	11/94	A	COM	0.0259	0.0458		0.0717	21,300	\$1,527
Usage Charge		16109	FPU-BOCA RATON	11/94	A	COM	0.0259	0.0458		0.0717	47,300	\$3,391
Usage Charge		16156	FPU-SANFORD	11/94	A	COM	0.0259	0.0458		0.0717	12,870	\$922

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	12/10/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/94		
INVOICE NO.	3792		
TOTAL AMOUNT DUE	\$45,538.94		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY MISHLER  
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16157	FPU-SANFORD WEST	11/94	A	COM	0.0259	0.0458		0.0717	20,300	\$1,455.51
Usage Charge		16158	FPU-DELAND	11/94	A	COM	0.0259	0.0458		0.0717	30,600	\$2,194.02
Usage Charge		16255	COCA COLA-PLYMOUTH	11/94	A	COM	0.0259	0.0890		0.1149	280	\$32.17
Usage Charge		16264	COCA COLA-AUBURNDALE	11/94	A	COM	0.0259	0.0890		0.1149	27,592	\$3,170.32
Usage Charge		16265	FLORIDA GLOBAL	11/94	A	COM	0.0259	0.0890		0.1149	50,749	\$5,831.06
Usage Charge		16273	FARMLAND INDUSTRIES	11/94	A	COM	0.0259	0.0890		0.1149	24,660	\$2,833.42
Usage Charge		57345	HARDEE POWER PARTNERS MET	11/94	A	COM	0.0259	0.0458		0.0717	5,000	\$358.50
Usage Charge		58912	FPL MARTIN NORTH	11/94	A	COM	0.0259	0.0458		0.0717	110,000	\$7,887.00
TOTAL FOR CONTRACT 5009 FOR MONTH OF 11/94.											572,904	\$45,538.94

\*\*\* END OF INVOICE 3792 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

Form 062-3694 (5/94)

12



**INVOICE**

**For Services During the Month of November, 1994**

FLORIDA PUBLIC UTILITIES COMPANY  
401 S. DIXIE HWY.  
P.O. BOX 3395  
WEST PALM BEACH, FLORIDA 33402  
ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPU1  
DATED: 06-Dec-94  
DUE DATE: 16-Dec-94  
INVOICE: 21859

Deliveries on Florida Gas Transmission

DESCRIPTION	UNIT BASIS	UNITS		PRICE		AMOUNT
Commodity Charges:						
Zone 1	MMBtu	64,050	X	\$1.5950	=	102,159.75
Zone 2	MMBtu	74,250	X	\$1.7050	=	126,596.25
Zone 3	MMBtu	37,350	X	\$1.7450	=	65,175.75
TOTAL TERM		175,650				\$ 293,931.75
Additional Spot Purchases:						
Zone 1		9,083	X	\$1.6400		14,896.12
		1,800	X	\$1.6700		3,006.00
		3,780	X	\$1.4900		5,632.20
		553	X	\$1.5400		851.62
	Zone 2	6,636	X	\$1.5400		10,219.44
	Zone 3	0	X	\$0.0000		0.00
TOTAL ADDTL SPOT		21,852				\$ 34,605.38
TOTAL DUE		197,502				\$ 328,537.13

SUPPORTING DATA: Base Index  
October 1, 1994 Issue Inside F.E.R.C. Gas Market Report.

COMMODITY PRICE

Florida gas (Zone 1) =	\$1.57 +	0.025 =	1.5950
Florida gas (Zone 2) =	\$1.68 +	0.025 =	1.7050
Florida gas (Zone 3) =	\$1.72 +	0.025 =	1.7450

Pursuant to Contract effective November 1, 1993.

PLEASE WIRE TRANSFER FUNDS TO: OR

Harris Bank & Trust  
Chicago, IL  
ABA #071000288  
FFC: Hadson Gas Systems, Inc.  
ACCOUNT #2781466

MAIL PAYMENT TO:

Hadson Gas Systems, Inc.  
C/O Harris Bank & Trust  
Bank of Montreal 12 West  
115 South LaSalle  
Chicago, IL 60603  
ATTN: Angela Corbett

If you have any questions, please call Charles Bearden at (214)640-6923.





NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: TREASURER  
FLORIDA PUBLIC UTILITIES  
P O BOX 3395  
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 006057  
INVOICE DATE 12-10-1994  
CONTRACT 178452  
DELIVERY MONTH 11/1994

Payment Due: 25TH DAY OF MONTH  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 11/94. Calculations are based on nominations.

Delivery Point Description/ Pipelin Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
PPT Z-1/TRANSO	031396	21,600	1.74500	37,692.00
PPT STATION 7 POOL POINT	048630	48,000	1.59500	76,560.00
PPT STATION 8 POOL POINT	059380	48,000	1.70500	81,840.00
PPT STATION 11 POOL POINT	065930	2,400	1.74500	4,188.00
TOTAL AMOUNT DUE				200,280.00

If you have any questions, please contact Kyle Nutter  
at (713) 366-5410 or send a facsimile to (713) 366-5313.

For Amoco use only: 1300100001054 A981603 14187601,006057,121094,1194



NATURAL GAS SALES INVOICE

Remit wire to:  
 AMOCO ENERGY TRADING CORPORATION  
 WIRE TRANSFER ACCOUNT  
 CHASE MANHATTAN BANK, NY  
 ACCT NO. 910-2-548097 ABA# 021000021  
 NEW YORK, NY, 10081-6000

Amoco Energy  
 Trading Corporation  
 Tax ID No. 36-3421804

ATTN: TREASURER  
 FLORIDA PUBLIC UTILITIES  
 P O BOX 3395  
 WEST PALM BEACH, FL 33402-3395  
 INVOICE NUMBER 006057  
 INVOICE DATE 12-10-1994  
 CONTACT 178452  
 DELIVERY MONTH 11/1994

Payment Due: 25TH DAY OF MONTH  
 Please include Amoco's invoice number on all remittances.

Natural gas delivered during 11/94. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt ID#	Amoco Quantity	Price \$/mmbtu	Amount Due (\$)
EGT STATION 8 POOL POINT	059380	18.408	1.56000
EGT STATION 8 POOL POINT	059380	52.164	1.58000
EGT STATION 8 POOL POINT	059380	10.226	1.55000
EGT STATION 8 POOL POINT	059380	25.565	1.59000
EGT STATION 8 POOL POINT	059380	3.068	1.44000
EGT STATION 8 POOL POINT	059380	410	1.63000
TOTAL AMOUNT DUE			172,720.47

If you have any questions, please contact Kyle Nutter  
 at (713) 366-5419 or send a facsimile to (713) 366-5313.  
 For Amoco use only: 130100001054-2981603-14187601,006057,121094,1194

FLORIDA PUBLIC UTILITIES COMPANY  
 401 SOUTH DIXIE HIGHWAY  
 PO DRAWER 3395  
 WEST PALM BEACH, FL 33402  
 ATTN: TREASURER  
 FAX # (407)833-0151

DATE: 12/09/1994  
 INVOICE: 941160  
 SUBJECT: Natural Gas  
 Purchases for the Month of  
 NOVEMBER, 1994  
 DUE DATE: 12/19/1994

We Invoice You Based Upon the Following:

CATEX Ref. #	Term	Transport Contract	Delivered To	Volume	Price Per MMBtu	Amount Due
105429	1-30	FGT-MKF	22PLFGT	25200	1.7000	\$ 42,840.00
TOTAL						\$ 42,840.00

TERMS: Buyer will pay Seller within ten (10) days from receipt of Seller's invoice.

Wire Payment to:

Bankers Trust Company, New York  
 ABA no. 021001033, favor  
 Banque Paribas, New York  
 Account no. 04202195  
 for further credit to  
 Catex Vitol Gas Sweep Account  
 Account no. 452425

Remit Payment to:

Catex Vitol Gas Inc.  
 P.O. Box 11435  
 Boston, MA 02211  
 Direct Inquiries to:  
 Deirdre Sostek  
 (617) 426-0777

If you are not in agreement, please complete the enclosed form and fax it (along with the appropriate allocation statement) to Gas Accounting at (617) 426-3093.

THANK YOU

80 79 78 77 76 75 74 73 72 71 70 69 68 67 66 65 64 63 62 61 60 59 58 57 56 55 54 53 52 51 50 49 48 47 46 45 44 43 42 41 40 39 38 37 36 35 34 33 32 31 30 29 28 27 26 25 24 23 22 21 20 19 18 17 16 15 14 13 12 11 10 9 8 7 6 5 4 3 2 1

10/01/01

**PRIOR ENERGY**  
720 Fifth Avenue  
New York, NY 10019

# INVOICE

Phone: 205-666-3106  
Fax: 205-666-5462

Florida Public Utility Company  
401 S. Dixie Highway  
West Palm Beach, FL 33401-5807  
Attn: Marc Schneidermann  
FAX: 1-407-838-1713

Invoice Number: 14989  
Invoice Date: December 6, 1994  
Due Date: Net 10

17

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount
1/94	Ipelene: Florida Gas Transmission	51,900	\$82,002.00	\$0.00	\$0.00	\$82,002.00
Price		25306				
\$ 1.58000						
	Invoice Total:	51,900	\$82,002.00	\$0.00	\$0.00	\$82,002.00
	<b>NET DUE:</b>					<b>\$82,002</b>

PLEASE SEND PAYMENT IN 10 DAYS TO:

**PRIOR ENERGY CORPORATION**  
3737 Government Blvd., #300  
Mobile, AL 36693

DEC-07-1993 11:09

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**MG NATURAL GAS CORP.**

1000 LOUISIANA  
SUITE 6600  
HOUSTON, TEXAS 77002

(713) 650-1200  
FAX (713) 227-4843

**GAS UTILITY  
INVOICE**

INVOICE DATE  
12/06/94

Ref.: 5078

TO: Florida Public Utilities Company  
ATTN: Marc Schneidermann  
401 South Dixie Highway  
P.O. Drawer C  
West Palm, FL 33402

REMIT TO: MG NATURAL GAS CORP.  
IN C/O Texas Commerce Bank  
P.O. Box 200915  
Houston, TX 77216-0915  
Acct. No.: 00101435502

Wire Instructions:  
Texas Commerce Bank, Houston  
ABA No.: 113000609  
Acct. No.: 00101435502

INVOICE NO. 00108\*199411  
PLANT SERVICED

Payment due on 12/16/94  
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[ Commodity ]					
NOV 1994	FGT	25306	11,320	1.4400	\$16,300.80
NOV 1994	FGT	25306	17,178	1.4200	\$24,392.76

Amount Due: \$40,693.56

NOTES:

For questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE

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Exhibit A  
to  
Imbalance Trading Agreement  
for  
Florida Gas Transmission Imbalance Trading  
between  
Florida Public Utilities Company and Texas-Ohio Gas, Inc.

Type of Imbalance:	No-Notice
Imbalance Month/Year:	July 1994
Total Imbalance Volume to be Traded:	336 MMBtu
Overage Party:	Texas Ohio Gas, Inc. for State of Florida Department of Corrections
Underage Party:	Florida Public Utilities Company
Settlement Price:	\$1.935 per MMBtu
Total Amount Due:	\$650.16
Underage Party:	Overage Party:
<u>Christopher M. Snyder for C. L. Stein</u> Name	<u>TOM CLARK</u> Name
<u>Vice President</u> Title	<u>MANAGER T&amp;E</u> Title
<u>Christopher M. Snyder</u> Signature	<u>Tom Clark</u> Signature
<u>10/30/94</u> Date	<u>10/31/94</u> Date

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Exhibit A  
to  
Imbalance Trading Agreement  
for  
Florida Gas Transmission Imbalance Trading  
between  
Florida Public Utilities Company and National Gypsum Company

Type of Imbalance: Market Deliveries  
Imbalance Month/Year: August 1994  
Total Imbalance Volume to be Traded: 679 MMBtu  
Overage Party: Florida Public Utilities Company  
Underage Party: National Gypsum Company  
Settlement Price: \$1.87 per MMBtu  
Total Amount Due: \$1,269.73

Underage Party:  
JESSE D. SAUNDERS  
Name  
AGENT  
Title  
Jesse D. Saunders  
Signature  
11/2/94  
Date

Overage Party:  
C. L. Stein  
Name  
Vice President  
Title  
C. L. Stein  
Signature  
November 16, 1994  
Date



# FLORIDA

## PUBLIC UTILITIES COMPANY

### INVOICE

Date: December 1, 1994  
 Due Date: December 10, 1994

Farmland Hydro, L.P.  
 Attention: Ms. Cindy Vavak  
 Post Office Box 7305, Dept. 65  
 Kansas City, MO 64116-0005

INVOICE NUMBER: 121120151201

Description	Basis	Units	Price	Amount
Commodity Cost of Gas *	MMBtu	25,200	\$1.6788	42,305.76
FTS-1 Reservation Charge	MMBtu	24,660	\$0.4331	10,680.25
FTS-1 Usage Charge	MMBtu	24,660	\$0.1149	2,833.43
FPU Administrative Charge	MMBtu	25,200	\$0.0500	1,260.00
<b>TOTAL DUE</b>				<b>\$57,079.44</b>

* Pricing Date	Publication	Units	Price
Nov. 1, 1994	Inside FERC	25,200	\$1.6788

Mail payment to: Florida Public Utilities Company  
 Attention: Christopher M. Snyder  
 Post Office Box 3395  
 West Palm Beach, Florida 33402-3395

Please enclose one copy of this invoice with payment.





# FLORIDA

## PUBLIC UTILITIES COMPANY

### INVOICE

Date: December 1, 1994

Due Date: December 10, 1994

CNB Olympic Gas Services  
 Attention: Mr. Darin Cook  
 14 East University Avenue, Suite 213  
 Gainesville, Florida 32601

INVOICE NUMBER: 121123551201

Description of Deliveries	POI	Basis	Units	Price	Amount
FPL Martin North	58912	MMBtu	25,000	\$2.0700	51,750.00
		MMBtu	10,000	\$2.0500	20,500.00
		MMBtu	18,000	\$2.0100	36,180.00
		MMBtu	25,000	\$2.0100	50,250.00
		MMBtu	32,000	\$2.0100	64,320.00
Hardee Power Partners	57345	MMBtu	5,000	\$2.1200	10,600.00
<b>TOTALS</b>			<b>115,000</b>		<b>\$233,600.00</b>

Mail payment to:

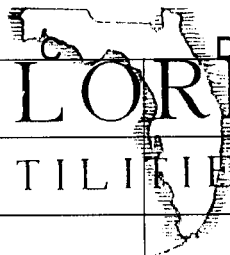
Wire transfer payment to:

Florida Public Utilities Company  
 Attention: Christopher M. Snyder  
 Post Office Box 3395  
 West Palm Beach, Florida 33402-3395

SunBank/South Florida, NA  
 501 East Las Olas Boulevard  
 Ft. Lauderdale, Florida 33301  
 ABA #067006076

For the credit of Florida Public Utilities Company  
 General Account No. 6627 627006416

Please enclose one copy of this invoice with payment.



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<b>FLORIDA</b>											
<b>PUBLIC UTILITIES COMPANY</b>											
<b>INVOICE</b>											
										Date: December 1, 1994	
										Due Date: December 10, 1994	
Florida Global Citrus											
C/O Prior Energy Corporation											
Attention: Danny Chance											
3737 Government Boulevard											
Mobile, Alabama 36693											
INVOICE NUMBER:		121123561201									
<u>Description of Deliveries</u>		<u>Basis</u>		<u>Units</u>		<u>Price</u>		<u>Amount</u>			
Commodity Cost of Gas *		Tier #1		MMBtu		45,000		\$1.5800		71,100.00	
		Tier #2		MMBtu		6,900		\$1.5800		10,902.00	
FTS-1 Reservation Charges						50,749		\$0.4331		21,979.39	
FTS-1 Usage Charges						50,749		\$0.1149		5,831.06	
TOTAL DUE										\$109,812.45	
* Commodity Cost of Gas - First of Month Inside FERC + 1¢											
Mail payment to:						Wire transfer payment to:					
Florida Public Utilities Company						SunBank/South Florida, NA					
Attention: Christopher M. Snyder						501 East Las Olas Boulevard					
Post Office Box 3395						Ft. Lauderdale, Florida 33301					
West Palm Beach, Florida 33402-3395						ABA #067006076					
						For the credit of Florida Public Utilities Company					
						General Account No. 6627 627006416					
Please enclose one copy of this invoice with payment.											

1	<b>FLORIDA</b>					
2	<b>PUBLIC UTILITIES COMPANY</b>					
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7			<b>INVOICE</b>			
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9					Date:	December 1, 1994
10					Due Date:	December 10, 1994
11	MG Natural Gas Corp.					
12	Attention: Mr. Steve Powell					
13	1000 Louisiana, Suite 6600					
14	Houston, Texas 77002					
15						
16	INVOICE NUMBER:	121123641201				
17						
18		<u>Description of Deliveries</u>	<u>POI</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>
19						<u>Amount</u>
20		Coca-Cola - Plymouth	16255	MMBtu	280	\$2.0300
21						568.40
22		Coca-Cola - Auburndale	16264	MMBtu	10,792	\$2.0300
23				MMBtu	9,600	\$2.0300
24				MMBtu	7,200	\$1.9800
25						14,256.00
26		<b>TOTALS</b>			<b>27,872</b>	<b>\$56,220.16</b>
27						
28						
29						
30	Mail payment to:			Wire transfer payment to:		
31						
32	Florida Public Utilities Company			SunBank/South Florida, NA		
33	Attention: Christopher M. Snyder			501 East Las Olas Boulevard		
34	Post Office Box 3395			Ft. Lauderdale, Florida 33301		
35	West Palm Beach, Florida 33402-3395			ABA #067006076		
36				For the credit of Florida Public Utilities Company		
37				General Account No. 6627 627006416		
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41	Please enclose one copy of this invoice with payment.					
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