

DECLASSIFIED

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95 Page 1 of 3

	CURRENT MONTH: NOVEMBER 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$528,774	\$421,285	(\$107,489)	(25.51)	\$3,448,929	\$3,465,103	\$16,174	0.47
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$338,672	\$338,672	\$0	0.00
3 SWING SERVICE	\$1,635,368	\$0	(\$1,635,368)	ERR	\$8,920,227	\$0	(\$8,920,227)	ERR
4 COMMODITY (Other)	\$4,002,005	\$6,090,826	\$2,088,821	34.29	\$32,525,661	\$41,986,613	\$9,460,952	22.53
5 DEMAND	\$2,987,172	\$3,002,892	\$15,720	0.52	\$21,658,425	\$21,062,017	(\$596,408)	(2.83)
6 OTHER	\$15,801	\$0	(\$15,801)	ERR	\$36,128	\$0	(\$36,128)	ERR
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$208,558	\$173,164	(\$35,394)	0.00	\$1,373,646	\$1,637,624	\$263,978	0.00
8 DEMAND	\$867,808	\$1,045,988	\$178,180	0.00	\$7,588,810	\$8,354,640	\$785,830	0.00
9 OTHER	(\$32,619)	\$0	\$32,619	0.00	(\$20,194)	\$0	\$20,194	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,167,013	\$8,337,492	\$170,479	2.04	\$58,005,778	\$56,860,142	(\$1,145,636)	(2.01)
12 NET UNBILLED	\$288,077	\$0	(\$288,077)	0.00	(\$978,005)	\$0	\$978,005	0.00
13 COMPANY USE	\$5,451	\$0	(\$5,451)	0.00	\$67,705	\$0	(\$67,705)	0.00
14 TOTAL THERM SALES	\$8,198,228	\$8,337,492	\$139,264	1.67	\$57,736,037	\$56,860,142	(\$875,895)	(1.54)

DOCUMENT NUMBER - DATE

12918 DEC23 95

FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: NOVEMBER 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	45,034,320	58,206,250	13,171,930	22.63	386,347,580	437,836,458	51,488,878	11.76
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	48,800,000	48,800,000	0	0.00
17 SWING SERVICE (Commodity)	9,166,650	0	(9,166,650)	ERR	48,568,910	0	(48,568,910)	ERR
18 COMMODITY (Other) (Commodity)	21,436,431	30,434,350	8,997,919	29.57	162,522,812	200,728,750	38,205,938	19.03
19 DEMAND (Billing Determinants Only)	59,729,930	65,738,700	6,008,770	9.14	454,642,220	483,737,487	29,095,267	6.01
20 OTHER (Commodity)	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	18,029,854	24,151,200	6,121,346	0.00	163,319,290	192,903,311	29,584,021	0.00
22 DEMAND	19,895,054	24,151,200	4,256,146	0.00	173,497,761	192,903,311	19,405,550	0.00
23 OTHER	427,349	0	(427,349)	0.00	(437,924)	0	437,924	0.00
24 TOTAL PURCHASES	30,175,732	30,434,350	258,618	0.85	212,034,960	200,728,750	(11,306,210)	(5.63)
25 NET UNBILLED	1,055,186	0	(1,055,186)	0.00	(3,106,805)	0	3,106,805	0.00
26 COMPANY USE	19,896	0	(19,896)	0.00	239,292	0	(239,292)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	29,314,253	30,434,350	1,120,097	3.68	208,189,635	200,728,750	(7,460,885)	(3.72)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 3 of 3

		CURRENT MONTH: NOVEMBER 94				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
CENTS PER THERM			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.01174	0.00724	(0.00450)	(62.23)	0.00893	0.00791	(0.00101)	(12.80)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.17840	0.00000	(0.17840)	ERR	0.18366	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.18669	0.20013	0.01344	6.71	0.20013	0.20917	0.00904	4.32
32	DEMAND (5/19)	0.05001	0.04568	(0.00433)	(9.48)	0.04764	0.04354	(0.00410)	(9.41)
33	OTHER (6/20)	ERR	0.00000	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.01157	0.00717	(0.00440)	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.04362	0.04331	(0.00031)	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	(0.07633)	0.00000	0.07633	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.27065	0.27396	0.00331	1.21	0.27357	0.28327	0.00970	3.42
38	NET UNBILLED (12/25)	0.27301	0.00000	(0.27301)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.27397	0.00000	(0.27397)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.27860	0.27396	(0.00464)	(1.69)	0.27862	0.28327	0.00465	1.64
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.27765	0.27301	(0.00464)	(1.70)	0.27767	0.28232	0.00465	1.65
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.27870	0.27403	(0.00467)	(1.70)	0.27871	0.28338	0.00467	1.65
45	PGA FACTOR ROUNDED TO NEAREST .001	27.870	27.403	(0.46695)	(1.70)	27.871	28.338	0.46661	1.65

COMPANY: PEOPLES GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95
CURRENT MONTH: NOVEMBER 1994

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	42,898,980	504,550	\$0.01176
2 Commodity Pipeline (SNG/SO GA)	(845,540)	(3,479)	\$0.00411
3 Commodity Pipeline (SFCA)	1,077,780	12,384	\$0.01149
4 Imbalance Cashout-FGT-Aug '94	393,470	2,829	\$0.00719
5 Cashouts-Peoples Transportation Customers	1,509,630	12,491	\$0.00827
6	0	0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	45,034,320	528,774	\$0.01174
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$142,905	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	9,166,450	\$1,492,432	\$0.16281
11 Swing Service-Demand-3rd Party Suppliers-Adj. Oct '94		\$3	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Adj. Oct '94	200	\$28	\$0.14100
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	9,166,650	\$1,635,368	\$0.17840
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	19,516,750	\$3,805,721	\$0.19500
18 City of Sunrise	11,072	\$4,158	\$0.37558
19 Bookouts	342,370	\$65,620	\$0.19167
20 Imbalance Cashout-FGT-Aug '94	20,730	\$3,566	\$0.17200
21 Imbalance Cashout-FGT-Jun '94	0	\$1	\$0.00000
22 Purchases from 3rd Party Suppliers-Prior Period Adj.	0	(\$89,404)	\$0.00000
22a Cashouts-Peoples Transportation Customers	1,545,509	\$212,343	\$0.13739
23			
24 TOTAL COMMODITY (Other)	21,436,431	\$4,002,005	\$0.18669
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	82,559,100	\$3,575,635	\$0.04331
26 Demand (SNG/SO GA)	2,395,130	\$459,166	\$0.19171
27 Demand (SFCA)	1,080,000	\$46,775	\$0.04331
28 Temporary Relinquishment Credit-(FGT)	(28,207,400)	(\$1,177,264)	\$0.04174
29 Cashouts-Peoples Transportation Customers	1,509,630	\$68,463	\$0.04535
30 Imbalance Cashout-FGT-Aug '94	393,470	\$14,397	\$0.03659
31			
32 TOTAL DEMAND	59,729,930	\$2,987,172	\$0.05001
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Revenue Sharing-FGT	0	(\$50,874)	\$0.00000
34 Legal Fees	0	\$25,225	\$0.00000
35 Administrative Costs	0	\$41,450	\$0.00000
36	0	\$0	\$0.00000
37	0	\$0	\$0.00000
38	0	\$0	\$0.00000
39			
40 TOTAL OTHER	0	\$15,801	\$0.00000

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: NOVEMBER 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	\$3,996,554	\$6,090,826	\$2,094,272	\$0.52402	\$32,457,956	\$41,986,613	\$9,528,657	\$0.29357
2 TRANSPORTATION COST	4,165,008	2,246,665	(1,918,343)	(0.46059)	25,480,117	14,873,528	(10,606,589)	(0.41627)
3 TOTAL	8,161,562	8,337,491	175,929	0.02156	57,938,073	56,860,141	(1,077,932)	(0.01860)
4 FUEL REVENUES (NET OF REVENUE TAX)	8,198,228	8,337,492	139,264	0.01699	57,736,037	56,860,142	(875,895)	(0.01517)
5 TRUE-UP REFUND/(COLLECTION)	26,976	26,976	0	0.00000	215,808	215,808	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,225,204	8,364,468	139,264	0.01693	57,951,845	57,075,950	(875,895)	(0.01511)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	63,642	26,977	(36,665)	(0.57611)	13,772	215,809	202,037	14.67020
8 INTEREST PROVISION-THIS PERIOD (21)	13,538	26,066	12,527	0.92531	64,704	177,470	112,766	1.74280
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,029,730	5,868,458	2,838,727	0.93696	650,527	5,717,053	5,066,526	7.78834
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,976)	(26,976)	0	0.00000	(215,808)	(215,808)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,079,935	5,894,524	2,814,590	0.91385	513,196	5,894,524	5,381,329	10.48592
11a FGT REFUND	0	0	0	0.00000	2,566,739	0	(2,566,739)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,079,935	5,894,524	2,814,590	0.91385	3,079,935	5,894,524	2,814,590	0.91385
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,029,730	5,868,458	2,838,727	0.93696				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	3,066,396	5,868,459	2,802,062	0.91380				
15 TOTAL (13+14)	6,096,127	11,736,916	5,640,790	0.92531				
16 AVERAGE (50% OF 15)	3,048,063	5,868,458	2,820,395	0.92531				
17 INTEREST RATE - FIRST DAY OF MONTH	5.00	5.00	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.66	5.66	0	0.00000				
19 TOTAL (17+18)	10.660	10.660	0	0.00000				
20 AVERAGE (50% OF 19)	5.330	5.330	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.444	0.444	0	0.00000				
22 INTEREST PROVISION (16x21)	\$13,538	\$26,066	\$12,527	\$0.92531				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 94 Through MARCH 95

NOV. 1994

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOV. 1994	FGT	PGS	FTS-1 COMM. PIPELINE	42,580,850		42,580,850		\$489,253.97			\$1.15
2 NOV. 1994	FGT	PGS	FTS-1 COMM. PIPELINE		16,677,370	16,677,370		182,290.07			\$1.15
3 NOV. 1994	FGT	PGS	PTS-1 COMM. PIPELINE	318,130		318,130		15,295.69			\$4.81
4 NOV. 1994	FGT	PGS	PTS-1 COMM. PIPELINE		318,130	318,130		15,352.95			\$4.83
5 NOV. 1994	FGT	PGS	FTS-1 DEMAND	54,351,700		54,351,700			\$2,398,371.12		\$4.41
6 NOV. 1994	FGT	PGS	FTS-1 DEMAND		17,684,650	17,684,650			768,751.69		\$4.35
7 NOV. 1994	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,640.00		\$0.69
8 NOV. 1994	SFCA	PGS	COMM. PIPELINE	1,077,780		1,077,780		12,383.69			\$1.15
9 NOV. 1994	SFCA	PGS	DEMAND	1,080,000		1,080,000			48,774.80		\$4.33
10 NOV. 1994	SEMINOLE	PGS	COMM. OTHER	2,220,390		2,220,390	\$358,639.84				\$18.15
11 NOV. 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	(845,540)		(845,540)		(3,478.86)			\$0.41
12 NOV. 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		1,002,250	1,002,250		4,681.39			\$0.47
13 NOV. 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND	2,395,130		2,395,130			459,165.99		\$19.17
14 NOV. 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			92,024.70		\$4.22
15 NOV. 1994	AMOCO	PGS	COMM. OTHER	1,430,000		1,430,000	234,905.00				\$18.43
16 NOV. 1994	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	8,170,000		8,170,000	1,703,470.00				\$20.85
17 NOV. 1994	CALCASIEU GATHERING	PGS	SWING	6,166,450		6,166,450	1,039,048.83		103,904.68		\$18.54
18 NOV. 1994	CHEVRON U.S.A.	PGS	COMM. OTHER	3,067,800		3,067,800	707,127.90				\$23.05
19 NOV. 1994	COASTAL GAS MARKETING	PGS	COMM. OTHER	1,500,000		1,500,000	331,500.00				\$22.10
20 NOV. 1994	EQUITABLE	PGS	COMM. OTHER	1,450,000		1,450,000	217,500.00				\$15.00
21 NOV. 1994	NATURAL GAS CLEARINGHOUSE	PGS	SWING	3,000,000		3,000,000	453,385.00		39,000.00		\$16.41
22 NOV. 1994	ORYX	PGS	COMM. OTHER	1,503,420		1,503,420	218,747.81				\$14.55
23 NOV. 1994	PETRO SOURCE	PGS	COMM. OTHER	210,000		210,000	36,330.00				\$17.30
24 NOV. 1994	TRANSCO	PGS	COMM. OTHER	115,140		115,140	18,652.68				\$16.20
25 NOV. 1994	CASHOUT CHARGES	PGS	DEMAND	600,011		600,011				27,061.49	\$4.51
26 NOV. 1994	CASHOUT CHARGES	PGS	COMM. PIPELINE	600,011		600,011				6,351.97	\$1.06
27 NOV. 1994	CASHOUT CHARGES	PGS	COMM. OTHER	614,011		614,011				85,297.21	\$13.89
28	TOTAL			137,605,283	37,860,700	175,465,983	\$5,319,304.66	\$725,778.90	\$3,949,632.98	\$118,710.67	\$5.78

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

PRESENT MONTH:

NOVEMBER 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 10095	333	326	10,000	9,780	1.63500	2.16300
2 AMOCO	POI# 16077	1,833	1,891	58,000	58,724	1.63500	2.16300
3 AMOCO	POI# 23062	1,833	1,793	55,000	53,790	1.63500	2.16300
4 AMOCO	POI# 61499	667	652	20,000	19,560	1.69000	2.23800
5 ASSOCIATED GAS SERVICES	POI# 10258	1,887	1,845	56,600	55,355	1.58000	2.12800
6 ASSOCIATED GAS SERVICES	POI# 10258	5,000	4,890	150,000	146,699	2.23000	2.77800
7 ASSOCIATED GAS SERVICES	POI# 49008	5,000	4,890	150,000	146,699	2.16000	2.70800
8 ASSOCIATED GAS SERVICES	POI# 57143	613	600	18,400	17,995	1.58000	2.12800
9 ASSOCIATED GAS SERVICES	POI# 57143	500	489	15,000	14,670	1.79000	2.33800
10 ASSOCIATED GAS SERVICES	POI# 57391	333	326	10,000	9,780	1.75000	2.29800
11 ASSOCIATED GAS SERVICES	POI# 57391	3,000	2,934	90,000	88,020	1.99800	2.54700
12 ASSOCIATED GAS SERVICES	POI# 57391	5,000	4,890	150,000	146,699	2.15000	2.69800
13 ASSOCIATED GAS SERVICES	POI# 57391	5,000	4,890	150,000	146,699	2.25000	2.79800
14 ASSOCIATED GAS SERVICES	POI# 61499	587	554	17,000	16,626	1.53000	2.07800
15 ASSOCIATED GAS SERVICES	POI# 61499	333	326	10,000	9,780	1.62000	2.16800
16 ASSOCIATED GAS SERVICES	POI# 23062	9,022	8,824	270,667	264,711	1.85350	2.40150
17 CALCASIEU GATHERING SYSTEM	POI# 58130	11,533	11,279	345,978	338,385	1.85350	2.40150
18	TOTAL	52,555	51,396	1,576,645	1,541,951	1.86023	2.50823

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission.

(3) The prices listed above represent gas moved on Florida Gas Transmission.

(4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

PRESENT MONTH:

NOVEMBER 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
19 CHEVRON U.S.A.	POI# 10109	5,113	5,000	153,390	150,015	2.30500	2.85300
20 CHEVRON U.S.A.	POI# 49008	5,113	5,000	153,390	150,015	2.30500	2.85300
21 COASTAL GAS MARKETING	POI# 00282	5,000	4,890	150,000	146,689	2.21000	2.75800
22 EQUITABLE	POI# 08576	4,667	4,564	140,000	136,819	1.50000	2.04800
23 EQUITABLE	POI# 61499	167	163	5,000	4,890	1.50000	2.04800
24 NATURAL GAS CLEARINGHOUSE	POI# 00611	3,383	3,309	101,500	99,267	1.57000	2.11800
25 NATURAL GAS CLEARINGHOUSE	POI# 00611	2,967	2,901	89,000	87,042	1.62000	2.16800
26 NATURAL GAS CLEARINGHOUSE	POI# 00611	1,400	1,369	42,000	41,076	1.70000	2.24800
27 NATURAL GAS CLEARINGHOUSE	POI# 00611	2,250	2,200	67,500	66,015	1.74000	2.28800
28 ORYX	POI# 00611	5,011	4,901	150,342	147,034	1.45500	2.00300
29 PETRO SOURCE	POI# 10095	700	685	21,000	20,538	1.73000	2.27800
30 TRANSCO	POI# 10109	384	375	11,514	11,261	1.62000	2.16800
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	66,709	66,757	2,661,281	2,602,720		
37	WEIGHTED AVERAGE					1.96023	2.50823

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE MONTH OF: NOVEMBER 1994									
CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
					TOTAL THERM SALES				
1 RESIDENTIAL	2,458,844	3,350,769	891,925	0.36274	18,095,616	19,813,403	1,717,787	0.09493	
2 SMALL COMM. SERVICE	181,427	213,908	32,481	0.17903	1,350,824	1,543,281	192,458	0.14247	
3 COMMERCIAL SERVICE	6,917,595	7,895,536	977,941	0.14137	53,086,135	53,721,691	635,556	0.01197	
4 COMMERCIAL LV-1	8,143,732	9,713,744	1,570,012	0.19279	63,344,329	65,796,124	2,451,795	0.03871	
5 COMMERCIAL LV-2	2,091,045	2,446,205	355,160	0.16985	16,417,133	18,789,209	2,372,076	0.14449	
6 COMM. ST. LIGHTING	16,155	9,185	(6,970)	(0.43146)	123,751	82,529	(41,222)	(0.33310)	
7 WHOLESALE	9,589	11,462	1,873	0.19530	67,756	88,160	20,404	0.30113	
8 NATURAL GAS VEH. SALES	45,174	0	(45,174)	(1.00000)	336,817	0	(336,817)	(1.00000)	
8a OFF SYSTEM SALES	100,000	0	(100,000)	(1.00000)	100,000	0	(100,000)	(1.00000)	
9 TOTAL FIRM SALES	19,963,561	23,640,809	3,677,248	0.18420	152,922,361	159,834,397	6,912,037	0.04520	
THERM SALES (INTERRUPTIBLE)									
					TOTAL THERM SALES				
10 INTERRUPTIBLE SMALL	3,956,168	3,494,221	(461,947)	(0.11677)	32,269,469	28,613,000	(3,656,469)	(0.11331)	
11 INTERRUPTIBLE LV-1	4,082,456	1,906,892	(2,175,564)	(0.53291)	13,400,713	12,742,958	(657,755)	(0.04908)	
12 INTERRUPTIBLE LV-2	1,312,069	0	(1,312,069)	(1.00000)	8,966,752	0	(8,966,752)	(1.00000)	
13 TOTAL INT. SALES	9,350,692	6,401,113	(3,949,579)	(0.42238)	54,636,934	41,355,958	(13,280,976)	(0.24308)	
14 TOTAL SALES	29,314,253	29,041,922	(272,331)	(0.00929)	207,559,294	201,190,355	(6,368,939)	(0.03068)	
THERMS SALES (TRANSPORTATION)									
					TOTAL THERM SALES				
15 INTERRUPTIBLE SMALL	1,533,797	1,080,167	(453,630)	(0.29576)	11,446,088	8,134,332	(3,311,756)	(0.28934)	
16 INTERRUPTIBLE LV-1	9,374,976	11,597,613	2,222,638	0.23708	89,599,294	98,365,538	8,766,244	0.09784	
17 INTERRUPTIBLE LV-2	30,776,992	24,555,667	(6,220,325)	(0.20212)	245,402,547	207,590,532	(37,812,015)	(0.15408)	
18 TOTAL TRANSPORTATION	41,684,764	37,233,447	(4,451,317)	(0.10679)	346,447,929	314,090,402	(32,357,527)	(0.09340)	
19 TOTAL THROUGHPUT	70,999,017	66,275,369	(4,723,648)	(0.06653)	554,007,223	515,280,757	(38,726,466)	(0.06990)	
NUMBER OF CUSTOMERS (FIRM)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	172,755	172,239	(516)	(0.00299)	1,360,011	1,369,517	9,506	0.00699	
21 SMALL COMMERCIAL	5,160	5,250	90	0.01744	40,113	40,540	427	0.01064	
22 COMMERCIAL SERVICE	14,183	14,413	230	0.01622	113,484	115,266	1,782	0.01570	
23 COMMERCIAL LV-1	1,535	1,684	149	0.09707	12,500	13,563	1,063	0.08504	
24 COMMERCIAL LV-2	38	45	7	0.18421	301	373	72	0.23920	
25 COMM. ST. LIGHTING	23	19	(4)	(0.17391)	171	158	(13)	(0.07602)	
26 WHOLESALE	2	2	0	0.00000	16	16	0	0.00000	
27 NATURAL GAS VEH. SALES	14	0	(14)	(1.00000)	97	0	(97)	(1.00000)	
27a OFF SYSTEM SALES	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)	
28 TOTAL FIRM	193,711	193,652	(59)	(0.00030)	1,526,694	1,539,433	12,739	0.00834	
NUMBER OF CUSTOMERS (INT.)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 INTERRUPTIBLE SMALL	70	67	(3)	(0.04286)	656	536	(20)	(0.03597)	
30 INTERRUPTIBLE LV-1	26	8	(18)	(0.69231)	187	64	(123)	(0.65775)	
31 INTERRUPTIBLE LV-2	5	0	(5)	(1.00000)	40	0	(40)	(1.00000)	
32 TOTAL INT.	101	75	(26)	(0.25743)	783	600	(183)	(0.23372)	
NUMBER OF CUSTOMERS (TRANSP)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
33 INTERRUPTIBLE SMALL	13	8	(5)	(0.38462)	101	64	(37)	(0.36634)	
34 INTERRUPTIBLE LV-1	18	17	(1)	(0.05556)	151	140	(11)	(0.07285)	
35 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	58	56	(2)	(0.03448)	
36 TOTAL TRANSPORTATION	39	32	(7)	(0.17949)	310	260	(50)	(0.16129)	
37 TOTAL CUSTOMERS	193,851	193,759	(92)	(0.00047)	1,527,787	1,540,293	12,506	0.00819	
THERM USE PER CUSTOMER									
38 RESIDENTIAL	14	19	5	0	13	14	1	0	
39 SMALL COMMERCIAL	35	41	6	0	34	38	4	0	
40 COMMERCIAL SERVICE	488	548	60	0	468	466	(2)	(0)	
41 COMMERCIAL LV-1	5,305	5,768	463	0	5,068	4,851	(216)	(0)	
42 COMMERCIAL LV-2	55,028	54,360	(667)	(0)	54,542	50,373	(4,169)	(0)	
43 COMM. ST. LIGHTING	702	483	(219)	(0)	724	522	(201)	(0)	
44 WHOLESALE	4,795	5,731	936	0	4,235	5,510	1,275	0	
45 NATURAL GAS VEH. SALES	3,227	0	(3,227)	(1)	3,472	0	(3,472)	(1)	
45a OFF SYSTEM SALES	100,000	0	(100,000)	(1)	100,000	0	(100,000)	(1)	
46 INTERRUPTIBLE SMALL	56,517	52,163	(4,354)	(0)	58,039	53,382	(4,656)	(0)	
47 INTERRUPTIBLE LV-1	157,018	238,362	81,344	1	71,662	199,109	127,447	2	
48 INTERRUPTIBLE LV-2	252,414	0	(252,414)	(1)	224,169	0	(224,169)	(1)	
49 INTERRUPTIBLE SMALL (TRANS)	117,984	135,021	17,036	0	113,328	127,099	13,771	0	
50 INTERRUPTIBLE LV-1 (TRANS)	520,832	682,213	161,381	0	593,373	702,611	109,238	0	
51 INTERRUPTIBLE LV-2 (TRANS)	3,846,999	3,507,952	(339,047)	(0)	4,231,078	3,706,974	(524,105)	(0)	

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0433	1.0403	1.0364	1.0403	1.0374	1.0335	1.0325	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0	0	0	0
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.061	1.058	1.054	1.058	1.055	1.051	1.050	0	0	0	0
JACKSONVILLE ONLY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0384	1.0394	1.0266	1.0285	1.0276	1.0276	1.0285	0	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0	0	0	0
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.056	1.057	1.044	1.046	1.045	1.045	1.046	0	0	0	0

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 NOVEMBER 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16 ✓	\$41,640.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	54,351,700	19 ✓	2,398,371.12	5 ✓
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	42,580,850	15 ✓	489,253.97	1 ✓
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	318,130	15 ✓	15,295.69	1 ✓
5 ALERT DAY CHARGE	SWING SERVICE	0	17 ✓	0.00	3 ✓
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	0	17 ✓	0.00	3 ✓
7 IMBALANCE CASHOUT CHARGE	DEMAND	393,470	19 ✓	14,397.07	5 ✓
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	393,470	15 ✓	2,829.05	1 ✓
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	20,730	18 ✓	3,565.01	4 ✓
8 REVENUE SHARING	OTHER	0	20	(50,874.36)	6 ✓
9 TOTAL FGT		<u>104,058,350</u>		<u>\$2,914,477.55</u>	
10 SEMINOLE GAS	COMM. OTHER	2,220,390	18 ✓	358,639.64	4 ✓
11 SEMINOLE GAS	COMM. PIPELINE	(845,540)	15 ✓	(3,478.86)	1 ✓
12 SEMINOLE GAS	DEMAND	2,395,130	19 ✓	459,165.99	5 ✓
13 SUNRISE	COMM. OTHER	11,072	18 ✓	4,158.40	4 ✓
14 SFCA	COMM. PIPELINE	1,077,780	15 ✓	12,383.69	1 ✓
15 SFCA	DEMAND	1,080,000	19 ✓	46,774.80	5 ✓
16 BOOKOUTS	COMM. OTHER	342,370	18 ✓	65,620.39	4 ✓
17 LEGAL FEES	OTHER			25,225.33	6 ✓
18 ADMINISTRATIVE COSTS	OTHER			41,449.78	6 ✓
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,509,830	19 ✓	68,463.25	5 ✓
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,509,830	15 ✓	12,490.85	1 ✓
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,546,509	18 ✓	212,342.84	4 ✓
22 AMOCO	COMM. OTHER	1,430,000	18 ✓	234,905.00	4 ✓
23 ASSOCIATED GAS SERVICES	COMM. OTHER	8,170,000	18 ✓	1,703,470.00	4 ✓
24 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			103,904.68	3 ✓
25 CALCASIEU GATHERING SYSTEM	SWING-COMM.	6,166,450	17 ✓	1,039,046.83	3 ✓
26 CHEVRON U.S.A.	COMM. OTHER	3,067,800	18 ✓	707,127.90	4 ✓
27 COASTAL GAS MARKETING	COMM. OTHER	1,500,000	18 ✓	331,500.00	4 ✓
28 EQUITABLE	COMM. OTHER	1,450,000	18 ✓	217,500.00	4 ✓
29 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			39,000.00	3 ✓
30 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	3,000,000	17 ✓	483,385.00	3 ✓
31 ORYX	COMM. OTHER	1,503,420	18 ✓	218,747.61	4 ✓
32 PETRO SOURCE	COMM. OTHER	210,000	18 ✓	36,330.00	4 ✓
33 TRANSCO	COMM. OTHER	115,140	18 ✓	18,652.68	4 ✓
34 OCTOBER '94 ACCRUAL ADJ.	SWING-DEMAND			2.82	3 ✓
35 OCTOBER '94 ACCRUAL ADJ.	SWING-COMM.	200	17 ✓	28.20	3 ✓
36 OCTOBER '94 ACCRUAL ADJ.	COMM. OTHER	(150,000)	18 ✓	(21,150.00)	4 ✓
37 SEMINOLE GAS	COMM. OTHER**	0	18 ✓	(89,404.10)	4 ✓
38 TOTAL		<u>141,367,331</u>		<u>9,210,760.27</u>	

**Prior Period Adjustment

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	11/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>12-9-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/10/94		
INVOICE NO.	3738		
TOTAL AMOUNT DUE	\$2,378,754.26 <i>\$2,376,426.07</i>		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME					SURCHARGES	DISC		MMBTU DRY	AMOUNT
RESERVATION CHARGE				11/94	A	RES	0.3659	0.0672	0.4331	7,346,910	\$3,181,946.72	
NO NOTICE RESERVATION CHARGE				11/94	A	NNR	0.0694		0.0694	600,000	\$41,640.00	
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331		0.4331	(39,330)	(\$17,033.82)	
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331		0.4331	(27,780)	(\$12,031.52)	
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331		0.4331	(102,990)	(\$44,604.97)	
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331		0.4331	(57,750)	(\$25,011.53)	
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331		0.4331	(100,110)	(\$43,357.64)	
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331		0.4331	(210,000)	(\$90,951.00)	
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331		0.4331	(15,060)	(\$6,522.49)	
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331		0.4331	(13,500)	(\$5,846.85)	
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331		0.4331	(27,000)	(\$11,693.70)	

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(TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	11/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/10/94		
INVOICE NO.	3738		
TOTAL AMOUNT DUE	\$2,378,754.26		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(10,050)	(\$4,352.66)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(7,500)	(\$3,248.25)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(7,500)	(\$3,248.25)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(447,000)	(\$193,595.70)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(43,740)	(\$18,943.79)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(11,520)	(\$4,989.31)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(41,400)	(\$17,930.34)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(10,500)	(\$4,547.55)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(44,220)	(\$19,151.68)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(169,110)	(\$73,241.54)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(8,670)	(\$3,754.98)

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A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	11/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/10/94		
INVOICE NO.	3738		
TOTAL AMOUNT DUE	\$2,378,754.26		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(148,500)	(\$64,315.35)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(14,280)	(\$6,184.67)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.2800			0.2800	(290,000)	(\$81,200.00)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(28,530)	(\$12,356.34)
	TEMPORARY RELINQUISHMENT CREDIT			11/94	A	TRL	0.4331			0.4331	(35,700)	(\$15,461.67)
	WESTERN DIVISION REVENUE SHARING CREDIT			11/94	A	TCW						(\$16,521.47)
	MARKET IT REVENUE SHARING CREDIT			11/94	A	ITF						(\$32,024.70)
	10/94 RELINQUISHMENT CHARGE BACK-REICHOLD			11/94	A	TRL						\$3,777.71
	9/94 RELINQUISHMENT CHARGE CREDIT-IMC AGRICO			11/94	A	TRL						(\$16,488.40)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/94.											6,035,170	\$2,378,754.26

*** END OF INVOICE 3738 ***

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ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	11/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/10/94		
INVOICE NO.	3714		
TOTAL AMOUNT DUE	(\$2,328.19)		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
				11/94	A	RES	0.3659	0.0672		0.4331	909,000	\$393,687.90
TEMPORARY RELINQUISHMENT CREDIT												
				11/94	A	TRL	0.4331			0.4331	(909,000)	(\$393,687.90)
WESTERN DIVISION REVENUE SHARING CREDIT												
				11/94	A	TCW						(\$2,328.19)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 11/94.											(\$2,328.19)	

*** END OF INVOICE 3714 ***

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NOV. INVOICES

ODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	12/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/94		
INVOICE NO.	3802		
TOTAL AMOUNT DUE	\$305,304.67		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				11/94	A	COM	0.0259	0.0458		0.0717	92,049	\$6,599.91
Usage Charge		16102	PALM BEACH PEOPLES GAS	11/94	A	COM	0.0259	0.0458		0.0717	4,694	\$336.56
Usage Charge		16110	PGS-COCONUT CREEK	11/94	A	COM	0.0259	0.0458		0.0717	24,338	\$1,745.03
Usage Charge		16112	PGS-PLANTATION	11/94	A	COM	0.0259	0.0458		0.0717	25,019	\$1,793.86
Usage Charge		16113	PGS-DANIA	11/94	A	COM	0.0259	0.0458		0.0717	125,355	\$8,987.95
Usage Charge		16115	PGS-NORTH MIAMI	11/94	A	COM	0.0259	0.0458		0.0717	224,965	\$16,129.99
Usage Charge		16119	PGS-MIAMI	11/94	A	COM	0.0259	0.0458		0.0717	40,160	\$2,879.47
Usage Charge		16121	PGS-MIAMI BEACH	11/94	A	COM	0.0259	0.0458		0.0717	57,286	\$4,107.41
Usage Charge		16151	PGS-JACKSONVILLE	11/94	A	COM	0.0259	0.0458		0.0717	723,049	\$51,842.61
Usage Charge		16155	PGS-UMATILLA	11/94	A	COM	0.0259	0.0458		0.0717	17,500	\$1,254.75
Usage Charge		16159	PGS-DAYTONA BEACH	11/94	A	COM	0.0259	0.0458		0.0717	85,290	\$6,115.29

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NOV. INVOICES

[]: A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	12/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/94		
INVOICE NO.	3802		
TOTAL AMOUNT DUE	\$305,304.67		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16161	PGS-EUSTIS	11/94	A	COM	0.0259	0.0458		0.0717	18,472	\$1,324.44
Usage Charge		16162	PGS-EUSTIS NORTH	11/94	A	COM	0.0259	0.0458		0.0717	6,720	\$481.82
Usage Charge		16165	PGS-MT DORA	11/94	A	COM	0.0259	0.0458		0.0717	9,426	\$675.84
Usage Charge		16169	PGS-ORLANDO	11/94	A	COM	0.0259	0.0458		0.0717	20,429	\$1,464.76
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	11/94	A	COM	0.0259	0.0458		0.0717	22,913	\$1,642.86
Usage Charge		16190	PGS-FROSTPROOF	11/94	A	COM	0.0259	0.0458		0.0717	26,978	\$1,934.32
Usage Charge		16191	PGS-AVON PARK	11/94	A	COM	0.0259	0.0458		0.0717	22,822	\$1,636.34
Usage Charge		16195	PEOPLES GAS-ONECO	11/94	A	COM	0.0259	0.0458		0.0717	89,009	\$6,381.95
Usage Charge		16196	SOUTHERN GAS-SARASOTA	11/94	A	COM	0.0259	0.0458		0.0717	105,039	\$7,531.30
Usage Charge		16198	PGS-LAKELAND NORTH	11/94	A	COM	0.0259	0.0458		0.0717	660,432	\$47,352.97
Usage Charge		16200	PGS-BRANDON	11/94	A	COM	0.0259	0.0458		0.0717	37,066	\$2,657.63

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NOV. INVOICES

(IC): A - ACTUALS R - REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	12/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/94		
INVOICE NO.	3802		
TOTAL AMOUNT DUE	\$305,304.67		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16201	PGS-TAMPA SOUTH	11/94	A	COM	0.0259	0.0458	0.0717		116,495	\$8,352.69
Usage Charge		16202	PGS-TAMPA EAST	11/94	A	COM	0.0259	0.0458	0.0717		197,745	\$14,178.32
Usage Charge		16203	PGS-TAMPA NORTH	11/94	A	COM	0.0259	0.0458	0.0717		148,800	\$10,668.96
Usage Charge		16207	PGS-ST PETERSBURG NORTH	11/94	A	COM	0.0259	0.0458	0.0717		28,504	\$2,043.74
Usage Charge		16208	PGS-ST PETERSBURG	11/94	A	COM	0.0259	0.0458	0.0717		172,861	\$12,394.13
Usage Charge		16209	PGS-TAMPA WEST	11/94	A	COM	0.0259	0.0458	0.0717		780	\$55.93
Usage Charge		28712	PGS-OSCEOLA COUNTY	11/94	A	COM	0.0259	0.0458	0.0717		1,869	\$134.01
Usage Charge		58912	FPL MARTIN NORTH	11/94	A	COM	0.0259	0.0458	0.0717		10,000	\$717.00
Usage Charge		58913	PGS LAKE MURPHY	11/94	A	COM	0.0259	0.0458	0.0717		529,826	\$37,988.52
Usage Charge		59963	ORLANDO TURNPIKE	11/94	A	COM	0.0259	0.0458	0.0717		612,194	\$43,894.31

TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/94.

4,258,085 \$305,304.67

Plus estimated Take-or-Pay Adjustment 4,258,085 @ .0432 \$ 183,949.30

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NOV. INVOICES

]: A - ACTUALS R - REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	12/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/94		
INVOICE NO.	3809		
TOTAL AMOUNT DUE	\$13,921.37		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16195	PEOPLES GAS-ONECO	11/94	A	COM	0.3918	0.0458		0.4376	31,813	\$13,921.37
TOTAL FOR CONTRACT 5067 FOR MONTH OF 11/94.											31,813	\$13,921.37

Plus estimated Take-Or-Pay Adjustment:

31,813 @ .0432 \$ 1,374.32

PAGE 8 OF 12
NOV. INVOICES

CODE (IC): A - ACTUALS R - REVERSALS

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

NOV 1994
INVOICE
REVISED 12/12 /94

December 12, 1994

INVOICE NO. 11-883.40-94
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD	THERMS		RATE	AMOUNT
11/01/94 - 11/30/94	2,220,390		\$0.16152	\$358,639.84
Total Commodity	2,220,390		\$0.16152	\$358,639.64
TRANSPORT DETAIL				
AGREEMENT	MMBTU		RATE	AMOUNT
848510 Peoples SNG Inter Com.	0		\$0.77480	\$0.00
830087 Peoples So Ga Inter Com.	3,034		\$0.17050	\$517.30
864340 & 864350 SNG Firm Com.	117,099		\$0.02580	\$3,021.15
864340 & 864350 SNG Firm Dem.	35,252		\$11.50400	\$405,539.01
831200 & 831210 So Ga Firm Com.	712,412		\$0.02050	\$14,604.45
831200 & 831210 So Ga Firm Dem.	35,000		\$5.70500	\$199,675.00
Sonat Marketing SNG Firm Comm.	604,058		\$0.02580	\$15,584.70
864350 SNG GSR Charges	26,218		\$2.88800	\$75,717.58
Accrued Interest On GSR Charges				-0- -\$1,312.58
GSR 10/94 Overbilling Adjustment				(\$22,388.96)
Credits:				
JEA Transport Credit				(\$127,266.40)
SNG Brokered Capacity				(\$76,363.50)
So. Ga. Brokered Capacity				(\$32,953.20)
Total Transport				\$456,999.71
TOTAL AMOUNT DUE				\$815,639.35 \$ 814,326.77

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582
 INVOICE 1000174500 NOV 94
 \$32923.95 DUE 11-17
 All Y BANK
 EN. RND for AS IS

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
11/01/94	11/28/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	1,463.87

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 8 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	56868	60964	4096	1,463.87
YOUR CURRENT MONTH BILL TOTAL IT WILL BE PAST DUE AFTER				11/28/94 RECEIVED NOV-9 AM 10:10 BILLS PAYABLE

TOTAL AMOUNT DUE----- 1,463.87
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



CO 1 VENDOR 1007582
 INVOICE 9330511588 OT 94
 PO 32923-95 DUE 11/3
 ATT Y 12:00 013
 ENTERED [Signature] ADH

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
10/21/94	11/17/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	73305-111588	2,694.53

SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		3457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	81127	87809	6978	2,694.53
YOUR CURRENT MONTH BILL TOTAL ----- IT WILL BE PAST DUE AFTER 11/17/94				2,694.53

RECEIVED
 OCT 31 - 11:21
 AMOUNTS PAYABLE

TOTAL AMOUNT DUE----- 2,694.53
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

SOUTH FLORIDA COGENERATION ASSOCIATES
% ROLLS - ROYCE INC.
11911 FREEDOM DRIVE
8TH FLOOR
RESTON, VIRGINIA 22090 - 5802

INVOICED TO:

INVOICE DATE: DECEMBER 13, 1994

PEOPLES GAS
111 MADISON STREET
P.O. BOX 2562
TAMPA, FLORIDA 33801

ATTN: W. EDWARD ELLIOTT
MANAGER - GAS ACCOUNTING

DESCRIPTION	AMOUNT
COMMODITY TRANSPORTATION CHARGE	12,383.69
RESERVATION CHARGE	<u>46,774.80</u>

PLEASE REMIT DIRECTLY TO:

METRO DADE COUNTY
200 NW 1ST STREET
MIAMI, FLORIDA 33128

ATTN: EUGENE C. THOMAS
UTILITY PLANT SPECIALIST

TOTAL AMOUNT DUE

59,158.49

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
AMOCO	1,230,000.0	0.16350	\$201,105.00
AMOCO	200,000.0	0.16900	\$33,800.00
TOTAL:	<u>1,430,000.0</u>		<u>\$234,905.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ASSOCIATED GAS SERVICES	170,000.0	0.15300	\$26,010.00
ASSOCIATED GAS SERVICES	750,000.0	0.15800	\$118,500.00
ASSOCIATED GAS SERVICES	100,000.0	0.16200	\$16,200.00
ASSOCIATED GAS SERVICES	100,000.0	0.17500	\$17,500.00
ASSOCIATED GAS SERVICES	150,000.0	0.17900	\$26,850.00
ASSOCIATED GAS SERVICES	900,000.0	0.19990	\$179,910.00
ASSOCIATED GAS SERVICES	1,500,000.0	0.21500	\$322,500.00
ASSOCIATED GAS SERVICES	1,500,000.0	0.21600	\$324,000.00
ASSOCIATED GAS SERVICES	1,500,000.0	0.22300	\$334,500.00
ASSOCIATED GAS SERVICES	1,500,000.0	0.22500	\$337,500.00
TOTAL:	<u>8,170,000.0</u>		<u>\$1,703,470.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1994

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	6,166,450.0	0.01685	\$103,904.68
TOTAL:	<u>6,166,450.0</u>		<u>\$103,904.68</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	6,166,450.0	0.16850	\$1,039,046.83
TOTAL:	<u>6,166,450.0</u>		<u>\$1,039,046.83</u>

PEOPLES GAS SYSTEM, INC.,

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U.S.A.	3,067,800.0	0.23050	\$707,127.90
TOTAL:	<u>3,067,800.0</u>		<u>\$707,127.90</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
COASTAL GAS MARKETING	1,500,000.0	0.22100	\$331,500.00
TOTAL:	<u>1,500,000.0</u>		<u>\$331,500.00</u>

PEOPLES GAS SYSTEM, INC..

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
EQUITABLE	1,450,000.0	0.15000	\$217,500.00
TOTAL:	<u>1,450,000.0</u>		<u>\$217,500.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1994

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
NATURAL GAS CLEARINGHOUSE	1,015,000.0	0.01300	\$13,195.00
NATURAL GAS CLEARINGHOUSE	890,000.0	0.01300	\$11,570.00
NATURAL GAS CLEARINGHOUSE	420,000.0	0.01300	\$5,460.00
NATURAL GAS CLEARINGHOUSE	675,000.0	0.01300	\$8,775.00
TOTAL:	<u>3,000,000.0</u>		<u>\$39,000.00</u>

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
NATURAL GAS CLEARINGHOUSE	1,015,000.0	0.14400	\$146,160.00
NATURAL GAS CLEARINGHOUSE	890,000.0	0.14900	\$132,610.00
NATURAL GAS CLEARINGHOUSE	420,000.0	0.15700	\$65,940.00
NATURAL GAS CLEARINGHOUSE	675,000.0	0.16100	\$108,675.00
TOTAL:	<u>3,000,000.0</u>		<u>\$453,385.00</u>

PEOPLES GAS SYSTEM, INC..

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
ORYX	1,503,420.0	0.14550	\$218,747.61
TOTAL:	<u>1,503,420.0</u>		<u>\$218,747.61</u>

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
PETRO SOURCE	210,000.0	0.17300	\$36,330.00
TOTAL:	<u>210,000.0</u>		<u>\$36,330.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
TRANSCO	115,140.0	0.16200	\$18,652.68
TOTAL:	<u>115,140.0</u>		<u>\$18,652.68</u>

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

OCTOBER 1994

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
AMOCO	ACCRUED:	850,000.0	0.14200	\$120,700.00
	ACTUAL:	850,000.0	0.14200	\$120,700.00
AMOCO	ACCRUED:	650,000.0	0.15400	\$100,100.00
	ACTUAL:	650,000.0	0.15400	\$100,100.00
AMOCO	ACCRUED:	600,000.0	0.15800	\$94,800.00
	ACTUAL:	600,000.0	0.15800	\$94,800.00
AMOCO	ACCRUED:	250,000.0	0.16000	\$40,000.00
	ACTUAL:	250,000.0	0.16000	\$40,000.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.13800	\$213,900.00
	ACTUAL:	1,550,000.0	0.13800	\$213,900.00
ASSOCIATED GAS SERVICES	ACCRUED:	390,000.0	0.17000	\$66,300.00
	ACTUAL:	390,000.0	0.17000	\$66,300.00
ASSOCIATED GAS SERVICES	ACCRUED:	700,000.0	0.17700	\$123,900.00
	ACTUAL:	700,000.0	0.17700	\$123,900.00
ASSOCIATED GAS SERVICES	ACCRUED:	930,000.0	0.19990	\$185,907.00
	ACTUAL:	930,000.0	0.19990	\$185,907.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,550,000.0	0.21500	\$333,250.00
	ACTUAL:	1,550,000.0	0.21500	\$333,250.00
CALCASIEU GATHERING SYSTEM	ACCRUED:	4,854,400.0	0.15510	\$752,917.44

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
CALCASIEU GATHERING SYSTEM	ACTUAL:	4,854,600.0	0.15510	\$752,948.46
CHEVRON U.S.A.	ACCRUED:	3,100,000.0	0.23050	\$714,550.00
	ACTUAL:	3,100,000.0	0.23050	\$714,550.00
CITRUS MARKETING COMPANIES	ACCRUED:	620,000.0	0.13500	\$83,700.00
	ACTUAL:	620,000.0	0.13500	\$83,700.00
CITRUS MARKETING COMPANIES	ACCRUED:	468,520.0	0.15800	\$74,026.16
	ACTUAL:	468,520.0	0.15800	\$74,026.16
CNB/OLYMPIC GAS SERVICES	ACCRUED:	150,000.0	0.16500	\$24,750.00
	ACTUAL:	150,000.0	0.16500	\$24,750.00
COASTAL GAS MARKETING	ACCRUED:	1,550,000.0	0.14100	\$218,550.00
	ACTUAL:	1,400,000.0	0.14100	\$197,400.00
MG NATURAL GAS	ACCRUED:	1,550,000.0	0.13900	\$215,450.00
	ACTUAL:	1,550,000.0	0.13900	\$215,450.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	100,000.0	0.14800	\$14,800.00
	ACTUAL:	100,000.0	0.14800	\$14,800.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	558,650.0	0.14800	\$82,680.20
	ACTUAL:	558,650.0	0.14800	\$82,680.20
NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,065,110.0	0.14900	\$158,701.39
	ACTUAL:	1,065,110.0	0.14900	\$158,701.39

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

OCTOBER 1994

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
NATURAL GAS CLEARINGHOUSE	ACCRUED:	625,100.0	0.15800	\$98,765.80
	ACTUAL:	625,100.0	0.15800	\$98,765.80
NATURAL GAS CLEARINGHOUSE	ACCRUED:	110,000.0	0.17400	\$19,140.00
	ACTUAL:	110,000.0	0.17400	\$19,140.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	647,920.0	0.17700	\$114,681.84
	ACTUAL:	647,920.0	0.17700	\$114,681.84
TOTAL ACCRUED:		<u>22,869,700.0</u>		<u>\$3,851,569.83</u>
TOTAL ACTUAL:		<u>22,719,900.0</u>		<u>\$3,830,450.85</u>
	ADJUSTMENT:	<u>(149,800.0)</u>		<u>(\$21,118.98)</u>



AMOCO ENERGY TRADING CORPORATION
 TAX ID NUMBER 36-3421804

INVOICE

REMIT WIRE TO: *11-22-94*
 AMOCO ENERGY TRADING CORPORATION
 WIRE TRANSFER ACCOUNT
 CHASE MANHATTAN BANK, NY
 ACCT NO. 910-2-548097 ABA# 021000021
 NEW YORK, NY 10081-6000

PEOPLES GAS SYSTEM INC
 P O BOX 2562
 TAMPA, FL 33601-2562

INVOICE NUMBER 005713
 INVOICE DATE 11/09/1994
 CONTRACT 143296
 DELIVERY MONTH 10/1994

PLEASE REFERENCE INVOICE
 NUMBER ON REMITTANCE ADVICE

TERMS: WITHIN 10 DAYS OF RECEIPT

TRANSACTION TYPE	VOLUME	MEAS UNIT	BTU DETERM (S/D/A)	PRICE	AMOUNT
DELIVERY POINT PIPELINE MEAS POINT	018770	CARNES-FGT MARKET AREA TGP MTR # 020366			
BASE VALUATION	24,862	BTU	D	1.60000	39,779.20
DELIVERY POINT PIPELINE MEAS POINT	019757	SABINE VIA ERATH			
BASE VALUATION	69,998	BTU	D	1.42000	99,397.16
DELIVERY POINT PIPELINE MEAS POINT	019776	FGT VIA SABINE			
BASE VALUATION	69,998	BTU	D	1.57430	110,197.85
DELIVERY POINT PIPELINE MEAS POINT	031956	JUDGE DIGBY/FGT			
BASE VALUATION	54,994	BTU	D	1.54000	84,690.76
DELIVERY POINT PIPELINE MEAS POINT	048630	FGT STATION 7 POOL POINT			
BASE VALUATION	100,006	BTU	D	1.42000	142,008.52
DELIVERY POINT PIPELINE MEAS POINT	064676	FGT ZN3 PURCH POOL POINT			
BASE VALUATION	25,637	BTU	D	1.60000	41,019.20
TOTAL AMOUNT DUE					\$517,092.69

RECEIVED
 11/10/94
 AMOCO ENERGY TRADING CORPORATION

Total Due

\$355,600

01-90-000-djd-02-00-0

See attached worksheet.

FOR QUESTIONS, CONTACT Sharon Hildebrand AT (713) 366-2062; FAX (713) 366-5313;
 ACCOUNT NUMBER 1300100001054-A981603-12532900,005713,110994,1094

Amoco

Gas Purchases from Amoco - Oct '94

8576 1st - 17th 5,000 X 17
= 85,000 @ 1.42 = \$ 120,700

10258 13th - 17th 5,000 X 5
= 25,000 @ 1.60 = 40,000

16077 21st - 31st 5,000 X 11
= 55,000 @ 1.54 = 84,700

23062 19th - 20th 5,000 X 2
= 10,000 @ 1.54 = 15,400

23062 26th - 31st 10,000 X 6
= 60,000 X 1.58 = 94,800

TOTAL DUE \$ 355,600





ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of October 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 11/11/94
Invoice #: 1-AR-H464488B

Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

Pipeline	Meter	NOMINATED VOLUMES			MMBTU per Period	Unit Price	Amount
		MMBTU per Day	From Day	To Day			
FGT	49565	5,000	1	31	155,000 ✓	1.3800 D	213,900.00 ✓
Total for Meter 49565 - Marathon Weider Ranch					155,000		213,900.00
TOTAL DUE					155,000		\$213,900.00

01-90-000-232-02-00-0

SEND WIRE TRANSFER TO: 11-25-94

Continental Bank, N.A.
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

PAGE 3 OF 13
OCT. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of October 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 11/14/94
Invoice #: 1-AR-H464488D

Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
NGPL	7936	3,000	1	17	51,000 ✓	1.9990 D	101,949.00 ✓
NGPL	7936	3,000	20	31	36,000 ✓	1.9990 D	71,964.00 ✓
NGPL	7936	5,000	1	17	85,000 ✓	2.1500 D	182,750.00 ✓
NGPL	7936	5,000	20	31	60,000 ✓	2.1500 D	129,000.00 ✓
Total for Meter 7936 - FGT/NGPL-Vermilion					232,000		485,663.00
TOTAL DUE					232,000		\$485,663.00

01-90-000-232-02-00-0
EQ

SEND WIRE TRANSFER TO: 11-25-94

Bank of America
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

PAGE 4 OF 13
OCT. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Loraine Montalbano at (713) 260-1800 or fax to (713) 260-1825.



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of October 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 11/14/94
Invoice #: 1-AR-H464488E

Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
SABINE PIPE	470-026	3,000	18	19	6,000 ✓	1.9990 D	11,994.00 ✓
SABINE PIPE	470-026	5,000	18	19	10,000 ✓	2.1500 D	21,500.00 ✓
Total for Meter 470-026 - Sabine/FGT-Vemilion					16,000		33,494.00
TOTAL DUE					16,000		\$33,494.00

01-90-000-232-02-00-0
EQ

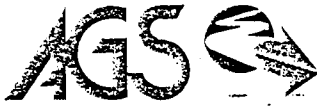
SEND WIRE TRANSFER TO: 11-25-94

Bank of America
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

PAGE 5 OF 13
OCT. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Mr. James Phillippe at (713) 260-1800 or fax to (713) 260-1825.



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of October 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 11/11/94
Invoice #: 1-AR-H464488A
Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
AIM	PEARL RIVER	10,000	25	25	10,000 ✓	1.7000 D	17,000.00 ✓
AIM	PEARL RIVER	10,000	27	27	10,000 ✓	1.7000 D	17,000.00 ✓
AIM	PEARL RIVER	5,000	29	29	5,000 ✓	1.7000 D	8,500.00 ✓
AIM	PEARL RIVER	7,000	30	31	14,000 ✓	1.7000 D	23,800.00 ✓
AIM	PEARL RIVER	10,000	27	31	50,000 ✓	1.7700 D	88,500.00 ✓
AIM	PEARL RIVER	4,000	27	31	20,000 ✓	1.7700 D	35,400.00 ✓
Total for Meter PEARL RIVER - AIM/FGT					109,000		190,200.00
TOTAL DUE					109,000		\$190,200.00

01-90-000-232-02-00-0
DR

SEND WIRE TRANSFER TO: 11-25-94

Continental Bank, N.A.
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

PAGE 6 OF 13
OCT. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Lori Bruning at (713) 260-1800 or fax to (713) 260-1825.



Calcasieu Gas Gathering System
 1600 Smith, Suite 4775
 Houston, Texas 77002

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGS-GS-083
 Volume Basis: MMBtu

Statement		Terms for Payment: Due on the 25th or 15 days from receipt of invoice whichever is later.	Please Remit to: P. O. Box 200247	
Date	Number		Houston, Texas 77216-0247	
11/10/94	9411S0830			

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	10/94	382,120	407,722	\$ 1.5510	\$ 632,376.82
328 206 001	Sabine/Florida - Henry Hub	10/94	77,738	77,738 ✓	\$ 1.5510	\$ 120,571.64

PAGE 7 OF 13
 OCT. INVOICES

Wire Transfer 11-25-94

01-90-000-232-02-00-0

[Signature]

Total Cost of Gas \$ 752,948.46
 Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 752,948.46

Invoice



Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to
PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Invoice Number
019791-00

Terms:
Net Cash
No Discount

Reference
MWWO

Invoice Date
11/14/94

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF OCTOBER 1994.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
310,000	310,000	2.3050	714,550.00

RECEIVED
PAYABLE
16 MTH

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before November 25, 1994

11-25-94

To: CHEVRON U.S.A., INC. FEIN: 25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 019791-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: MICHAEL WOODY

Phone: (510)827-7186

01-90-000-232-02-00 0

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
PEOPLES GAS SYSTEMS P. O. BOX 2562 TAMPA, FL 33601-2562	INVOICE NUMBER: G-9410-1003 INVOICE DATE: NOVEMBER 10, 1994 DUE DATE: NOVEMBER 21, 1994	CONTRACT NO: 262-68756-301 CONTRACT DATE: SEPTEMBER 20, 1993 VOLUME BASIS: MMBTU 14.73 DRY	VIA WIRE TRANSFER BY 2:00 PM CST 11-21-94 NATIONS BANK - HOUSTON CITRUS INDUSTRIAL SALES COMPANY, INC. 4140327948 - 111000025 () -

Fax #: FOR FURTHER INFORMATION CALL: WILL WRIGHT @ (713) 853-7517 FAX # (713) 646-2704

DELIVERY POINT				DATES		VOLUMES			PRICE			DOLLARS		
FACILITY	PIPE1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX
TO INVOICE YOU FOR NATURAL GAS SALES:														
803231	TENN/020366	FGT/10258	TENN/FGT (CARNES)	10/22/1994	10/31/1994				46,852				\$1.58000	\$74,026.16
812027	FGT/282		JOHNSON BAYOU PLANT	10/01/1994	10/31/1994				62,000				\$1.35000	\$83,700.00

TOTAL DUE CITRUS INDUSTRIAL SALES COMPANY, INC.

112,000

\$162,726.16

\$157,726.16

ce

01-90-000-232-02-00-0

ce

PAGE 9 OF 13
OCT. INVOICES

* = Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

CNB OLYMPIC

Gas Services

INVOICE

Invoice # 9410005

Peoples Gas System, Inc.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: Bonnie Arensmeyer
Fax (813) 272-0063

Gas Sales for October 1994

POI	Volume	Price	Total
10095	15,000	\$1.650	\$24,750.00
0	0	\$0.000	\$0.00
0	0	\$0.000	\$0.00
0	0	\$0.000	\$0.00
	15,000		\$24,750.00

Due Date: November 16, 1994

11-16-94

Send Wire Transfer To:
CNB/Olympic Gas Services
c/o First Interstate Bank of Texas, N.A.
Houston Branch
ABA 113001064
Account No. 04-7004-3530

01-90-00-232-02-00-0



Send Check To:
CNB/Olympic Gas Services
P.O. Box 200686
Dallas, TX 75320-0686

PAGE 10 OF 13
OCT. INVOICES

I N V O I C E

INVOICE NUMBER : 015494 - 01
 DATE : 11/08/1994
 DUE DATE : 11/20/1994
 AMOUNT : \$197,400.00

SOLD TO:
 PEOPLES GAS SYSTEM INC
 215 MADISON ST.
 P.O. BOX 2562
 TAMPA, FL 33601-2562


REMIT BY CHECK TO:
 COASTAL GAS MARKETING COMPANY
 P.O. BOX 651650
 CHARLOTTE, NC 28265-1650

REMIT BY WIRE TO: *11-18-94*
 COASTAL GAS MARKETING COMPANY
 CITIBANK, N.A., NY, NY
 ABA NUMBER 0210-0008-9
 ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 10/01/1994
 CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
		14.7300		
PIPELINE: FLORI				
LOCATION: MAGNET WITHERS (CHANN/FLORI)		140,000		
		140,000		
TIER: 00				
SG1	SALES GAS	140,000	1.41000	197,400.00
			TOTAL	197,400.00

QUESTIONS: PLEASE CALL BOB REDDING (713) 877-3208.
 IF YOU PAY AN AMOUNT DIFFERENT THAN INVOICED PLEASE
 FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

#01-90-000-232-02-00-0




MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

(713) 650-1200
 FAX (713) 227-4843

GAS UTILITY INVOICE

INVOICE DATE
 11/04/94

Ref.: 5469

TO:
 Peoples Gas System, Inc.
 ATTN: Bonnie Arensmeyer
 P.O. Box 2562
 Tampa, FL 33601-2562

REMIT TO: MG NATURAL GAS CORP.
 IN C/O
 Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.: 00101435502

Wire Instructions: 11-16-94
 Texas Commerce Bank, Houston
 ABA No.: 113000609
 Acct. No.: 00101435502

INVOICE NO.
 00159*199410
 PLANT SERVICED

Payment due on 11/14/94
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
OCT 1994	FGT	8576	155,000	1.3900	\$215,450.00

NOTES: Amount Due: \$215,450.00

4 01-90-000-232-02-00-0

For questions regarding this account please contact: Michele D. Mingen



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 55064-00

INVOICE DATE: 11-09-94

CONTRACT NO.: 92-11-462

CLIENT CONTACT: KB

TERMS: Net Due On or Before
11-20-94

T O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3628100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for TIVOLI-FGT and WINNIE/FGT, and a summary row for TOTAL INVOICE.

Wire To: NationsBank
Dallas, Texas
11-18-94 ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
GREG HAYES at 713-744-1782.
Support for your payment should be Faxed to 713-744-5340.
PLEASE PAY PER CONTRACT TERMS.

Handwritten numbers: 488,769.23, 488,099.23, and signature SR

Handwritten: #01-90-000-232-02-00-0 and signature SR

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

OCT 1994
REVISED INVOICE

NOVEMBER 14, 1994

INVOICE NO. 10-883.40-94
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

11-21-94

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10/01/94 - 10/31/94	Transp.			\$0.00
10/01/94 - 10/31/94	Current	2,215,320	\$0.14205	\$314,688.82
Total Commodity		2,215,320	\$0.14205	\$314,688.82
TRANSPORT DETAIL		MMBTU	RATE	AMOUNT
AGREEMENT				
848510 Peoples SNG Inter Com.		16,121	\$0.80280	\$12,941.94
830087 Peoples So Ga Inter Com.		9,654	\$0.17050	\$1,646.01
864340 & 864350 SNG Firm Com.		425,210	\$0.02580	\$10,970.42
864340 & 864350 SNG Firm Dem.		35,252	\$11.50400	\$405,539.01
831200 & 831210 So Ga Firm Com.		428,171	\$0.02050	\$8,777.51
831200 & 831210 So Ga Firm Dem.		35,000	\$5.70500	\$199,675.00
864350 SNG GSR Charges		26,309	\$3.74700	\$98,579.82
Accrued Interest On GSR Charges				-0- \$628.82
Credits:				
JEA Transport Credit				(\$26,324.55)
SNG Brokered Capacity				(\$106,163.40)
So. Ga. Brokered Capacity				(\$40,300.00)
Credit For Past Fuel Overcharge				✓ (\$89,404.10)
Total Transport				\$476,566.48

TOTAL AMOUNT DUE

01-90-000-232-02-00-0
Q
~~\$790,626.48~~
~~\$791,255.30~~
880,030.58

Amount passed through - Oct '94 P&A filing
PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

Adjustment \$ 89,404.10

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	12/05/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/15/94		
INVOICE NO.	3759		
TOTAL AMOUNT DUE	\$20,791.68		

CONTRACT SHIPPER CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		PROD			RATES		VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Market Del. Netted Transportation			08/94		NTM	0.4378			0.4378	37,274	\$16,318.56
	Net Market Delivery Imbalance			08/94		NDM	2.1578			2.1578	2,073	\$4,473.12
TOTAL FOR MONTH OF 08/94.											39,347	\$20,791.68

*** END OF INVOICE 3759 ***

PAGE 1 OF 5
CASHOUTS/BOOKOUTS

CODE (TC): A - ACTUALS R - REVERSALS

CHECK NO. 0625000745

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

001 001

PAY ENTITY

VENDOR NO.

PAGE OF

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9410000008	101394	CKR101494		.55	0.00	.55
	6/94	IMBALANCE CASH OUT				
		REQUESTED BY LAURA MOSELEY				
					TOTAL	.55

01-90-000 232-02-000

Special Instructions

10

P. O. BOX 1188, HOUSTON, TEXAS 77251-1188
DETACH STATEMENT BEFORE DEPOSITING. ENDORSEMENT OF CHECK ATTACHED ACKNOWLEDGES PAYMENT.
FULL OF ALL ITEMS SHOWN ABOVE IN CASE OF ERROR OR OMISSION RETURN BOTH CHECK AND STATEMENT.

F1105 01/94



INVOICE

35006

Return payments to:

Florida Power Corporation
P.O. Box 14042
St. Petersburg, FL 33733-4042

ATTN: Treasury Operations, B1A

TO: PEOPLES GAS SYSTEMS, INC.
Attn: Mr Ed Elliott
P.O. Box 2562
Tampa, FL 33602-2562

Issuing Office RA 158

Invoice Date: 11/16/94

TERMS: Payment upon receipt

QUANTITY	ITEM/DESCRIPTION OF WORK	UNIT COST	TOTAL
20,393 MMBtu's	Natural Gas Volume Book-out on FGT for the month of August 1994 (See attached)	\$1.9125	\$39,001.61

#01-90-000-232-02-00-0

Wire Transfer 12-1-94

Sun Bank of Tampa Bay

ABA # 063106569

Account Name: Florida Power Corp.
Concentration Account

Rev. 7/93

RET: Optl. RESP: Regulatory Accounting 900 659

Acct. # 6032032022500

PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

FROM: PEOPLES GAS SYSTEMS, INC.
Attn: Mr. Ed Elliott
P.O. Box 2562
Tampa, FL 33602-2562

~~Return payment to:
Florida Power Corporation
P.O. Box 14042
St. Petersburg, FL 33733-4042~~

~~ATTN: Treasury Operations, B1
ACCOUNT: 779 - 15120
(Fuels Supply Dept., H2A)~~

Amount Due: \$ 39,001.61

Due Date: Payable upon receipt



HARDEE POWER PARTNERS LIMITED

INVOICE

MARKET IMBALANCE BOOK-OUT

INVOICE DATE: 16-Nov-94
INVOICE MONTH: August, 1994
PAYMENT DUE DATE: 26-Nov-94

Peoples Gas System, Inc.
P. O. Box 2562
Tampa, Florida 33602-2562
Attn: Bonnie Arensmeyer

Name	Legal Entity No.	Posting Number	Book-Out MMBTUS	Price Per \$/MMBTU	Amount Due
Hardee Power Partners	7814	1074	8,817	\$1.950	\$17,193.15
Peoples Gas System	4120	1092			

Balance Due HPS	8,817	\$1.950	\$17,193.15
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~~Send Remittance to:
Hardee Power Partners, Limited
P. O. Box 111
Tampa, Florida 33601
Attention: Paige Valiente~~

*Wire Transfer 12-1-94
NationsBank of North Carolina
ABA# 053000196
Acct. # 001865419
Ref. #*

For further information contact Sheryl Olivier (813) 228-4240
C:GAS94;SAO

01-90-000-232-02-00-0
SS

Citrus Marketing,
P. O. Box 1188
Houston, TX 77251-1188

Statement Date: 12/15/94

Attention: Monica Cavallo

Book-Out for the Month of August 1994

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	(5,027)	1.875	<u>(\$9,425.63)</u>
Total Amount Due Citrus Marketing			<u><u>(\$9,425.63)</u></u>

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.