

**Florida
Power**
CORPORATION

ORIGINAL
THE COPY

JAMES A. MCGEE
SENIOR COUNSEL

December 21, 1994

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0870

ACK

AFB

APP

CAF

CMU

CTT

LRG

LSB

LN 4

CPC

RCH

SS 1

WFS

OTH

Re: Docket No. 940001-El

Dear Ms. Bayo:

Dubly-5

Brown

4

1

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of October, 1994. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

RECEIVED & FILED

mas

FPSC-BUREAU OF RECORDS

JAM:jb
Enclosures

cc: Parties of record (w/o enclosure)

DOCUMENT NUMBER - DATE

12947 DEC 27 94

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: Oct-94

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR (813) 866-4922

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Vary Halbt*
 JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

5. DATE COMPLETED: 12/14/94

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	VOLUME (Bbls)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
19	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	10/94	F06	10,066								\$0.0000			\$17.3756
20	SUWANNEE PEAKERS	NO DELIVERIES															
21	STEUART FUEL TERMINAL	NO DELIVERIES															
22	TURNER STEAM PLANT	NO DELIVERIES															
23	TURNER PEAKERS	NO DELIVERIES															
24	UNIVERSITY OF FLORIDA	BP OIL COMPANY	FOB PLANT	10/94	F02	356								\$0.0000			\$23.4213

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 REPORTING MONTH Oct 94

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM. N. L. HOLDSTEIN, SUPERVISOR (813) 866-4822

2 REPORTING COMPANY FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT. *John Scardino, Jr.*
 JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

5 DATE COMPLETED 12/14/94

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE	VOLUME	INVOICE PRICE	INVOICE AMOUNT	DISCOUNT	NET AMOUNT	NET PRICE	QUALITY ADJUST	EFFECTIVE PURCHASE PRICE	TO TERMINAL	TRANSPORT CHARGES	OTHER CHARGES	DELIVERED PRICE
(1)	(b)	(c)	(d)	(e)	(f)	(g)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	10/94	F02	2,820								\$0 0000			\$22 3644
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	ENJET INC	FOB TERMINAL	10/94	F06	119,071								\$0 0000			\$14 5611
5	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10/94	F02	9,894								\$0 0000			\$22 2473
6	BARTOW SOUTH FUEL TERMINAL	ENJET INC	FOB TERMINAL	10/94	F06	120,261								\$0 0000			\$15 8551
7	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	10/94	F06	179,050								\$0 0000			\$13 9240
8	BAYBORO PEAKERS	NO DELIVERIES															\$14 5611
9	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	10/94	F02	8,345								\$0 0000			\$22 7818
10	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	10/94	F02	2,432								\$0 0000			\$22 8308
11	DEBARY PEAKERS	NO DELIVERIES															\$15 8551
12	HIGGINS STEAM PLANT	NO DELIVERIES															\$13 9240
13	HIGGINS PEAKERS	NO DELIVERIES															\$22 7818
14	INTERCESSION CITY PEAKERS	NO DELIVERIES															\$22 8308
15	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
16	PORT SAINT JOE PEAKERS	NO DELIVERIES															
17	RIO PINAR PEAKERS	NO DELIVERIES															
18	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	10/94	F06	1,136								\$0 0000			\$18 8535

CONTROLLE

DELIVERED PRICE (\$/Bbl) (l)

\$22 3644

\$14 5611

\$22 2473

\$15 8551

\$13 9240

\$22 7818

\$22 8308

DOCUMENT NUMBER - DATE
 12947 DEC 27 94
 FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH Oct-94

2. REPORTING COMPANY FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR (813) 866-4822

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Nancy Hallett Fox*
JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

5. DATE COMPLETED: 12/14/94

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
19	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	10/94	F06	10,066											
20	SUWANNEE PEAKERS	NO DELIVERIES												\$0.0000			\$17.3750
21	STUART FUEL TERMINAL	NO DELIVERIES															
22	TURNER STEAM PLANT	NO DELIVERIES															
23	TURNER PEAKERS	NO DELIVERIES															
24	UNIVERSITY OF FLORIDA	BP OIL COMPANY	FOB PLANT	10/94	F02	356								\$0.0000			\$23.4213

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 REPORTING MONTH

Oct 94

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM N. L. HOLDSTEIN, SUPERVISOR (813) 866-4822

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

John Scardino, Jr.
JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

5 DATE COMPLETED

12/14/94

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (\$/Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(1a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	10/94	F02	2,820								\$0 0000			\$22 3644
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	ENJET INC	FOB TERMINAL	10/94	F08	119,071								\$0 0000			\$14 5611
5	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10/94	F02	9,894								\$0 0000			\$22 2473
6	BARTOW SOUTH FUEL TERMINAL	ENJET INC	FOB TERMINAL	10/94	F08	120,261								\$0 0000			\$15 8551
7	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	10/94	F08	179,059								\$0 0000			\$13 9240
8	BAYBORO PEAKERS	NO DELIVERIES															
9	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	10/94	F02	8,345								\$0 0000			\$22 7818
10	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	10/94	F02	2,432								\$0 0000			\$22 8308
11	DEBARY PEAKERS	NO DELIVERIES															
12	HIGGINS STEAM PLANT	NO DELIVERIES															
13	HIGGINS PEAKERS	NO DELIVERIES															
14	INTERCESSION CITY PEAKERS	NO DELIVERIES															
15	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
16	PORT SAINT JOE PEAKERS	NO DELIVERIES															
17	RIO PINAR PEAKERS	NO DELIVERIES															
18	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	10/94	F08	1,138								\$0 0000			\$18 8535

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Oct-94

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR (813) 866-4822

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

Harry Hatto for
JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLE

5. DATE COMPLETED:

12/14/94

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT ST. MARKS, FL	MTC	FOB PLANT	10/94	F06	2.41	151,269	10,066	\$17.3756
20	SUWANNEE PEAKERS	NO DELIVERIES									
21	STEUART FUEL TERMINAL	NO DELIVERIES									
22	TURNER STEAM PLANT	NO DELIVERIES									
23	TURNER PEAKERS	NO DELIVERIES									
24	UNIVERSITY OF FLORIDA	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	10/94	F02	0.26	139,593	356	\$23.4213

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Oct-94

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR (813) 866-4822

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *John Scardino, Jr.*
JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

5. DATE COMPLETED: 12/14/94

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/94	F02	0.18	140,676	2,620	\$22.3644
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	NO DELIVERIES									
4	BARTOW NORTH FUEL TERMINAL	ENJET INC.	HOUSTON	MTC	FOB TERMINAL	10/94	F06	1.95	153,779	119,071	\$14.5611
5	BARTOW PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	10/94	F02	0.41	141,212	9,894	\$22.2473
6	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON	MTC	FOB TERMINAL	10/94	F06	1.00	434	120,261	\$15.8551
7	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	COASTAL MANATEE	MTC	FOB TERMINAL	10/94	F06	1.45	150,887	179,059	\$13.9240
8	BAYBORO PEAKERS	NO DELIVERIES									
9	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/94	F02	0.17	140,777	8,345	\$22.7818
10	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/94	F02	0.16	140,866	2,432	\$22.8308
11	DEBARY PEAKERS	NO DELIVERIES									
12	HIGGINS STEAM PLANT	NO DELIVERIES									
13	HIGGINS PEAKERS	NO DELIVERIES									
14	INTERCESSION CITY PEAKERS	NO DELIVERIES									
15	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
16	PORT SAINT JOE PEAKERS	NO DELIVERIES									
17	RIO PINAR PEAKERS	NO DELIVERIES									
18	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	10/94	F06	0.99	150,103	1,136	\$18.8535

DOCUMENT NUMBER - DATE

12947 DEC 27 94

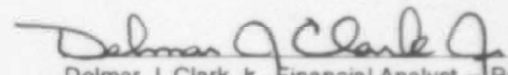
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. October Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== NONE ==

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. October, Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	08/94	CR 4&5	CR 4&5	Diamond May Coal Co.	5	22,004	2A	(k) Quality Adjustment			\$48.18	Quality Adjustment
2.	09/94	CR 4&5	CR 4&5	Diamond May Coal Co.	5	8,115	2A	(k) Quality Adjustment			\$48.68	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. October Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	09/94	CR 4&5	CR 4&5	Golden Oak Mining Co.	2	89,589	2A	(k) Quality Adjustment			\$45.33	Quality Adjustment
2.	09/94	CR 4&5	CR 4&5	Franklin Coal Sales	3	18,825	2A	(k) Quality Adjustment			\$44.01	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. October Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	07/94	CR 1&2	CR 1&2	Consolidation Coal Sales	2	19,818	2A	(k) Quality Adjustment			\$41.60	Quality Adjustment
2.	07/94	CR 1&2	CR 1&2	Consolidation Coal Sales	3	7,998	2A	(k) Quality Adjustment			\$41.60	Quality Adjustment
3.	08/94	CR 1&2	CR 1&2	Consolidation Coal Sales	3	19,129	2A	(k) Quality Adjustment			\$40.72	Quality Adjustment
4.	08/94	CR 1&2	CR 1&2	Consolidation Coal Sales	3	9,867	2A	(k) Quality Adjustment			\$40.72	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. October Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1994

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	39,828		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.30
2.	Powell Mtn. Joint Venture	08,Ky,119	Knott, Ky	UR	19,611		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.30
3.	Golden Oak Mining Co.	08,Ky,130	Letcher, Ky	UR	89,994		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$45.39
4.	Franklin Coal Sales	08,Ky,185	Pike, Ky	UR	19,320		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.90
5.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	98,934		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$52.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. October Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1994

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	59,661		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$43.94
2.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	39,192		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$40.12
3.	Kentucky May Coal Company	08,Ky,025	Breathitt, Ky	UR	19,412		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$40.83
4.	Kentucky May Coal Company	08,Ky,065	Estill, Ky	UR	9,336		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$40.83
5.	Franklin Coal Sales Co.	08,Ky,119	Knott, Ky	UR	9,842		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$41.26
9.	Transfer Facility	N/A	Plaquemines	OB	0	-	\$0.00	N/A	N/A	N/A	N/A	-	\$0.00	\$0.00	-	-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	27,026		\$0.00		\$0.00		\$0.00	
2.	A. T. Massey Coal Co.	08, Ky, 159	LTC	14,455		\$0.00		\$0.00		\$0.00	
3.	A. T. Massey Coal Co.	08, Wv, 009	LTC	20,211		\$0.00		\$0.00		\$0.00	
4.	Pen Coal Co.	08, Ky, 019	LTC	3,265		\$0.00		\$0.00		\$0.00	
5.	Pen Coal Co.	08, Wv, 009	LTC	8,313		\$0.00		\$0.00		\$0.00	
6.	Diamond May Coal Co.	08, Ky, 019	LTC	18,585		\$0.00		\$0.00		\$0.00	
7.	Inter-American Coal, Inc.	N/A	S	29,114		\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 624-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Min. Joint Venture	08,Va,105	LTC	39,828		\$0.00		\$0.00		\$0.00	
2.	Powell Min. Joint Venture	08,Ky,119	LTC	19,611		\$0.00		\$0.00		\$0.00	
3.	Golden Oak Mining Co.	08,Ky,123	LTC	89,994		\$0.00		\$0.00		\$0.00	
4.	Franklin Coal Sales	08,Ky,125	LTC	19,320		\$0.00		\$0.00		\$0.00	
5.	Transfer Facility	N/A	LTC	98,934		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. ~~Report Completed~~ December 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	59,661		\$0.00		\$0.00		\$0.00	
2.	Consolidation Coal Sales	08,Ky,025	LTC	39,192		\$0.00		\$0.00		\$0.00	
3.	Kentucky May Coal Company	08,Ky,025	S	19,412		\$0.00		\$0.00		\$0.00	
4.	Kentucky May Coal Company	08,Ky,065	S	9,336		\$0.00		\$0.00		\$0.00	
5.	Franklin Coal Sales Co.	08,Ky,119	S	9,642		\$0.00		\$0.00		\$0.00	
6.	Transfer Facility	N/A	LTC	0	-	-	-	-	-	-	-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	27,026			\$43.34	0.71	12,537	9.81	5.82
2.	A. T. Massey Coal Co.	08, Ky, 159	LTC	TR&B	14,455			\$43.34	0.71	12,537	9.81	5.82
3.	A. T. Massey Coal Co.	08, Wv, 099	LTC	TR&B	20,211			\$43.34	0.71	12,537	9.81	5.82
4.	Pen Coal Co.	08, Ky, 019	LTC	B	3,265			\$43.61	0.93	12,446	9.30	6.54
5.	Pen Coal Co.	08, Wv, 099	LTC	B	6,313			\$43.63	0.93	12,446	9.30	6.54
6.	Diamond May Coal Co.	08, Ky, 019	LTC	B	18,585			\$49.08	0.66	12,323	10.37	6.62
7.	Inter-American Coal, Inc.	N/A	S	GB	29,114			\$39.97	0.71	12,644	7.19	7.37

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	39,828			\$53.30	0.70	12,363	9.41	7.52
2.	Powell Mtn. Joint Venture	08,Ky,119	LTC	UR	19,611			\$53.30	0.70	12,363	9.41	7.52
3.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	89,994			\$45.39	0.68	12,979	7.36	6.30
4.	Franklin Coal Sales	08,Ky,195	LTC	UR	19,320			\$42.90	0.66	12,804	8.95	6.97
5.	Transfer Facility	N/A	LTC	OB	98,934			\$52.60	0.70	12,481	9.65	6.15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: December 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	59,661			\$43.94	1.01	12,356	10.00	6.71
2.	Consolidation Coal Sales	08,Ky,025	LTC	UR	39,192			\$40.12	0.92	12,115	8.21	8.54
3.	Kentucky May Coal Company	08,Ky,025	S	UR	19,412			\$40.83	1.16	12,308	10.09	6.92
4.	Kentucky May Coal Company	08,Ky,065	S	UR	9,336			\$40.83	1.16	12,308	10.09	6.92
5.	Franklin Coal Sales Co.	08,Ky,119	S	UR	9,642			\$41.26	1.08	13,017	7.27	6.10
6.	Transfer Facility	N/A	LTC	OB	0	--	--	--	--	--	--	--