

**Florida
Power**
CORPORATION

ORIGINAL
FILE COPY

JAMES A. MCGEE
SENIOR COUNSEL

December 23, 1994

Ms. Blanca S. Bayo
Director of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-13 for the month of November, 1994.

Please acknowledge receipt and filing of these schedules by completing the form on the duplicate copy of this letter enclosed and returning same to this writer.

Very truly yours,

James A. McGee

ACK NOT ENCLOSED

AFA 5

APP _____

CAF _____

CMU _____

CTR _____

EAG Dudley

LEG Brown

LIN 4

OPC _____

RCH _____

SEC 1

WAS _____

OTH _____

JAM:jb
Enclosure

cc: Parties of record

RECEIVED & FILED

mev
EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE
13016 DEC 29 94
EPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 940001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of November, 1994, has been furnished to the following individuals by U.S. Mail this 23rd day of December, 1994:

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

G. Edison Holland, Jr., Esquire
Jeffrey A. Stone, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee, FL 32302

Robert S. Goldman, Esquire
Messer, Vickers, Caparello
French & Madsen
P. O. Box 1876
Tallahassee, FL 32302

Martha C. Brown, Esquire
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Barry N.P. Huddleston
Public Affairs Specialist
Destec Energy, Inc.
2500 CityWest Blvd., Suite 150
Houston, TX 77210-4411

J. Roger Howe, Esquire
Office of the Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson & Bakas, P.A.
315 South Calhoun Street, Suite 716
Tallahassee, FL 32301

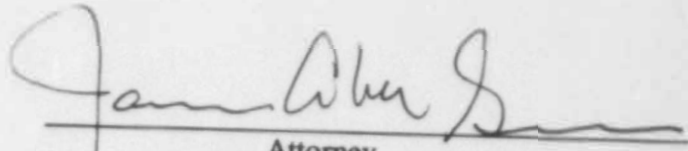
Earle H. O'Donnell, Esquire
Zori G. Ferkin, Esquire
Dewey Ballantine
1775 Pennsylvania Avenue, N.W.
Washington, D.C. 20006-4605

Suzanne Brownless, Esquire
2546 Blairstone Pines Drive
Tallahassee, FL 32301

Roger Yott, P.E.
Air Products & Chemicals, Inc.
2 Windsor Plaza
2 Windsor Drive
Allentown, PA 18195

Eugene M. Trisko, Esquire
P. O. Box 596
Berkeley Springs, WV 25411

Attn: Sidney Matlock
Florida Public Service Commission
Electric and Gas Department
101 East Gaines Street
Tallahassee, FL 32301



Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NOVEMBER 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	27,357,835	24,287,808	3,070,227	12.8	1,788,707	1,880,815	(92,108)	4.9	1.3488	1.4408	(0.0920)	7.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	510,190	491,493	18,697	3.3	547,890	521,891	22,529	4.3	0.0931	0.0935	(0.0004)	(0.4)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	88,812	(200,000)	288,812	(134.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	27,956,837	24,579,101	3,357,736	13.7	1,788,707	1,880,815	(92,108)	4.9	1.5795	1.4581	0.1214	8.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	1,180,845	1,834,950	(474,305)	(29.0)	88,280	81,540	(25,500)	(11.0)	2.0837	2.0051	0.0786	2.9
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,114,215	1,880,000	(545,785)	(32.9)	40,154	50,000	(9,846)	(19.7)	2.7749	3.3200	(0.5451)	(16.4)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	70,579	88,830	(18,251)	(20.0)	8,919	3,000	2,919	97.3	1.1924	2.2210	(1.0286)	(48.3)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	511,529	838,481	(127,952)	(20.0)	22,778	32,710	(9,932)	(30.4)	2.2457	1.9550	0.2907	14.9
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	22,778	32,710	(9,932)	(30.4)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	8,389,560	10,725,800	(2,336,240)	(22.0)	395,811	453,977	(58,166)	(12.8)	2.1145	2.3628	(0.2483)	(10.5)
12 TOTAL COST OF PURCHASED POWER	11,228,548	14,728,081	(3,500,113)	(23.8)	520,902	821,227	(100,325)	(18.2)	2.1582	2.3708	(0.2126)	(9.1)
13 TOTAL AVAILABLE MWH					2,289,809	2,308,872	(17,283)	(0.8)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(748,065)	(930,000)	181,935	(19.8)	(52,500)	(50,000)	(2,500)	5.0	1.4211	1.8800	(0.4589)	(23.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(107,330)	(49,800)	(57,530)	118.4	(52,500)	(50,000)	(2,500)	5.0	0.2044	0.0962	0.1082	108.1
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(8,411)	0	(8,411)	0.0	(390)	0	(390)	0.0	2.1587	0.0000	2.1587	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(25,287)	0	(25,287)	0.0	(390)	0	(390)	0.0	8.4838	0.0000	8.4838	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,112,045)	(1,714,800)	602,755	(35.2)	(82,101)	(88,592)	6,491	(9.5)	1.7907	2.5000	(0.7093)	(28.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,999,138)	(2,694,400)	695,262	(25.8)	(114,991)	(118,592)	3,601	(3.0)	1.7385	2.2720	(0.5335)	(23.5)
19 NET INADVERTENT INTERCHANGE (SCH A10)					5,274		5,274					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	37,164,247	36,811,382	552,865	1.5	2,179,892	2,188,280	(8,388)	(0.4)	1.7049	1.8731	(0.1682)	(9.0)
21 NET UNBILLED (SCH A4)	(2,594,178)	(2,479,818)	(114,558)	4.8	152,183	148,205	3,958	2.7	(0.1178)	(0.1128)	(0.0048)	4.3
22 COMPANY USE (SCH A4)	195,804	283,513	(87,709)	(25.7)	(11,485)	(15,750)	4,265	(27.1)	0.0088	0.0120	(0.0031)	(25.8)
23 T & D LOSSES (SCH A4)	1,941,809	2,035,438	(91,827)	(4.5)	(113,898)	(121,537)	7,639	(6.3)	0.0880	0.0925	(0.0045)	(4.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	37,164,247	36,811,382	552,865	1.5	2,208,672	2,199,198	7,474	0.3	1.8842	1.8868	(0.0026)	1.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,482,854)	(1,444,515)	(38,339)	2.7	(88,134)	(88,788)	(654)	1.8	1.8825	1.8848	(0.0023)	1.1
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	35,681,393	35,166,867	514,526	1.5	2,118,538	2,112,430	6,108	0.3	1.8842	1.8865	(0.0023)	1.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	35,727,779	35,212,584	515,215	1.5	2,118,538	2,112,430	6,108	0.3	1.8884	1.8880	0.0004	1.2
28 PRIOR PERIOD TRUE-UP	5,294,409	5,294,409	0	0.0	2,118,538	2,112,430	6,108	0.3	0.2485	0.2492	(0.0007)	(0.3)
28a MARKET PRICE TRUE-UP	0	3,273	(3,273)	(100.0)	2,118,538	2,112,430	6,108	0.3	0.0000	0.0002	(0.0002)	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	40,992,188	40,480,248	511,942	1.3	2,118,538	2,112,430	6,108	0.3	1.9349	1.9185	0.0164	1.0
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9385	1.9179	0.0206	1.0
32 GPF	168,384	168,224	160	0.1	2,118,538	2,112,430	6,108	0.3	0.0079	0.0080	(0.0001)	(1.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.944	1.926	0.018	1.0

DOCUMENT NUMBER-DATE
13016 DEC 29 1994
FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD TO DATE - NOVEMBER 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	57,954,828	63,971,395	3,983,231	7.4	3,778,240	3,811,361	166,879	4.6	1.5339	1.4945	0.0394	2.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	880,871	990,829	(109,958)	(11.1)	1,109,748	1,059,498	50,250	4.7	0.0794	0.0835	(0.0141)	(15.1)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	58,593	(400,000)	458,593	(114.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	58,835,699	64,562,024	4,331,369	7.9	3,778,240	3,811,361	166,879	4.6	1.5588	1.5108	0.0480	3.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	2,061,908	3,836,680	(1,944,772)	(42.5)	102,363	179,891	(77,139)	(42.9)	2.0399	2.0239	0.0160	0.8
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	2,025,587	3,852,000	(1,828,813)	(44.8)	78,744	110,000	(31,256)	(31.1)	2.8713	3.5200	(0.6487)	(19.8)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	150,215	152,210	(3,995)	(2.6)	7,932	8,000	(68)	(0.8)	1.2481	2.2035	(0.9554)	(43.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	813,721	1,727,851	(914,130)	(50.8)	38,057	87,482	(49,425)	(56.5)	2.2433	1.8757	0.3676	19.1
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	38,057	87,482	(49,425)	(56.5)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	18,841,697	21,833,550	(8,191,953)	(23.8)	894,709	923,098	(28,319)	(3.3)	1.9245	2.3653	(0.4408)	(18.8)
12 TOTAL COST OF PURCHASED POWER	21,709,858	30,662,391	(9,272,833)	(29.9)	1,068,014	1,302,241	(217,227)	(16.8)	1.8685	2.3718	(0.5033)	(21.0)
13 TOTAL AVAILABLE MWH					4,887,254	4,817,802	(69,452)	(1.4)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(1,838,818)	(1,488,000)	(350,818)	23.6	(118,103)	(80,000)	(38,103)	48.8	1.5458	1.8800	(0.3342)	(17.2)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(248,437)	(118,320)	(132,117)	113.8	(118,103)	(80,000)	(38,103)	48.8	0.2088	0.1454	0.0634	43.5
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(115,132)	0	(115,132)	0.0	(838)	0	(838)	0.0	13.7718	0.0000	13.7718	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(81,234)	0	(81,234)	0.0	(838)	0	(838)	0.0	9.7170	0.0000	9.7170	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,710,307)	(4,225,200)	1,514,893	(35.8)	(140,250)	(188,007)	48,757	(17.0)	1.9325	2.5000	(0.5675)	(22.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,993,928)	(5,829,520)	835,592	(14.3)	(280,189)	(248,007)	(11,182)	4.5	1.9193	2.3411	(0.4218)	(18.0)
19 NET INADVERTENT INTERCHANGE (SCH A10)					12,538	0	12,538					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	75,809,820	79,714,895	(4,105,075)	(5.2)	4,819,821	4,869,593	(49,774)	(1.1)	1.8367	1.7975	(0.0392)	(2.2)
21 NET UNBILLED (SCH A4)	(5,315,716)	(6,800,129)	1,484,413	(21.8)	324,870	398,821	(71,951)	(18.1)	(0.1135)	(0.1425)	0.0290	(20.4)
22 COMPANY USE (SCH A4)	440,854	537,220	(96,366)	(18.0)	(27,028)	(31,500)	4,472	(14.2)	0.0094	0.0113	(0.0019)	(16.8)
23 T & D LOSSES (SCH A4)	3,854,682	4,472,108	(617,248)	(13.8)	(235,299)	(281,998)	46,699	(10.2)	0.0825	0.0937	(0.0114)	(12.2)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	75,809,820	79,714,895	(4,105,075)	(5.2)	4,882,166	4,772,050	(90,016)	(1.9)	1.8148	1.8705	(0.0557)	(3.0)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,228,285)	(3,181,078)	(47,207)	2.1	(200,492)	(188,291)	(11,201)	6.0	1.8102	1.8705	(0.0603)	(3.2)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	72,581,535	76,533,817	(4,172,282)	(5.5)	4,481,877	4,582,819	(101,142)	(2.2)	1.8151	1.8705	(0.0554)	(3.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSSES - 1.0015	72,475,833	76,653,337	(4,177,704)	(5.5)	4,481,877	4,582,819	(101,142)	(2.2)	1.8172	1.8728	(0.0556)	(3.0)
28 PRIOR PERIOD TRUE-UP	10,528,818	10,528,818	0	0.0	4,481,877	4,582,819	(101,142)	(2.2)	0.2349	0.2387	(0.0038)	1.6
28a MARKET PRICE TRUE-UP	0	8,548	(8,548)	(100.0)	4,481,877	4,582,819	(101,142)	(2.2)	0.0000	0.0001	(0.0001)	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	83,004,451	87,188,701	(4,184,250)	(4.8)	4,481,877	4,582,819	(101,142)	(2.2)	1.8521	1.9024	(0.0503)	(2.6)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8638	1.8810	(0.0172)	(0.9)
32 GPF	358,728	338,448	20,280	6.0	4,481,877	4,582,819	(101,142)	(2.2)	0.0075	0.0075	0.0000	0.0
32a TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.881	1.911	(0.030)	(1.6)

FLORIDA POWER CORPORATION
SCHEDULE A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
NOVEMBER 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1.	FUEL COST OF SYSTEM NET GENERATION	SCHEDULE A3 LINE 8	\$27,357,835
2.	FUEL RELATED TRANSACTIONS	SCHEDULE A13	510,190
3.	ADJUSTMENTS TO FUEL COST	SCHEDULE A2 LINE A-5	(1,043,233)
4.	ADJUSTMENTS TO FUEL COST PRIOR PERIOD ADJUSTMENT	SCHEDULE A2 LINE A-5c.	0
5.	FUEL COST OF PURCHASED POWER	SCHEDULE A8 COLUMN 9	1,160,645
6.	ENERGY COST OF ECONOMY PURCHASES	SCHEDULE A9 COLUMN 5	1,696,323
7.	DEMAND & NON FUEL COST OF INTERCHANGED POWER	SCHEDULE A1 LINES 10 + 15a + 16a	(25,287)
8.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	SCHEDULE A8a COLUMN 9	8,369,580
9.	FUEL COST OF POWER SOLD	SCHEDULE A7 COLUMN 8	(754,476)
10.	GAIN ON ECONOMY SALES	SCHEDULE A7a COLUMN 8	(107,330)
TOTAL FUEL & NET POWER TRANSACTIONS(SCH A1, LINE 20)			<u>\$37,164,247</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOV 1994

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1	FUEL COST OF SYSTEM NET GENERATION	\$27,357,835	\$24,287,868	\$3,070,227	12.6	\$57,854,628	\$53,971,395	\$3,883,231	7.4
1a	NUCLEAR FUEL DISPOSAL COST	510,190	491,493	18,697	3.8	800,671	990,629	(189,958)	(11.1)
2	FUEL COST OF POWER SOLD	(754,478)	(630,500)	123,978	(18.9)	(1,958,335)	(1,488,000)	(468,335)	31.5
2a	GAIN ON POWER SALES	(132,817)	(49,800)	(83,017)	187.4	(327,286)	(116,320)	(210,966)	181.4
3	FUEL COST OF PURCHASED POWER	1,160,845	1,834,950	(674,105)	(29.0)	2,091,808	3,636,680	(1,544,772)	(42.5)
3a	ENERGY PAYMENTS TO QUALIFYING FAC.	8,392,580	10,725,600	(2,333,020)	(22.0)	16,641,587	21,833,550	(5,191,963)	(23.8)
3b	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4	ENERGY COST OF ECONOMY PURCHASES	1,698,323	2,298,111	(609,788)	(28.3)	2,978,333	5,512,161	(2,533,828)	(48.0)
5	TOTAL FUEL & NET POWER TRANSACTIONS	38,207,480	38,576,102	(368,622)	(0.8)	78,281,534	84,340,095	(6,058,561)	(7.2)
6	ADJUSTMENTS TO FUEL COST:								
6a	FUEL COST OF SUPPLEMENTAL SALES	(1,112,048)	(1,714,800)	602,752	(38.2)	(2,710,307)	(4,225,200)	1,514,893	(35.9)
6b	OTHER - JURISDICTIONAL ADJUSTMENTS	88,812	(200,000)	288,812	(134.4)	38,583	(400,000)	438,583	(114.7)
6c	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$37,194,267	\$36,811,362	\$382,865	1.0	\$75,609,820	\$78,714,895	(\$4,105,075)	(5.2)

U:\FUEL\KWALIGOR\CLOSEOUT\CURRENT\JES9.WK4

19-Dec-94

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOV 1994

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B - SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	43,349,264	43,311,152	38,112	0.1	91,741,116	93,961,539	(2,220,422)	(2.4)
1c. JURISDICTIONAL FUEL REVENUE	43,349,264	43,311,152	38,112	0.1	91,741,116	93,961,539	(2,220,422)	(2.4)
1d. NON FUEL REVENUE	107,348,850	108,458,848	(1,107,998)	(1.0)	228,881,629	234,584,662	(7,702,833)	(3.3)
1e. TOTAL JURISDICTIONAL SALES REVENUE	150,698,114	151,769,999	(1,069,885)	(0.7)	318,622,745	328,546,201	(9,923,456)	(3.0)
2. NON JURISDICTIONAL SALES REVENUE	9,861,832	10,485,000	(623,168)	(6.5)	21,350,749	22,945,000	(1,594,251)	(6.9)
3. TOTAL SALES REVENUE	\$160,559,946	\$162,255,000	(\$1,695,054)	(1.0)	\$339,973,494	\$351,501,000	(\$11,527,506)	(3.3)
C. KWH SALES								
1. JURISDICTIONAL SALES	2,118,538,370	2,112,450,000	6,108,370	0.3	4,481,877,888	4,582,819,000	(101,941,112)	(2.2)
2. NON JURISDICTIONAL (WHOLESALE) SALES	88,133,751	88,768,000	1,385,751	1.6	200,491,883	189,251,000	11,240,883	6.0
3. TOTAL SALES	2,206,672,121	2,199,198,000	7,474,121	0.3	4,682,369,771	4,772,070,000	(89,880,229)	(1.9)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.01	96.05	(0.04)	(0.0)	95.72	96.05	(0.33)	(0.3)

U:FUEL/KWALIGOR/CLOSEOUT/CURRENT/JESS/WK4

19-Dec-94

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOV 1994

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D .	TRUE UP CALCULATION								
1.	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$43,349,264	\$43,311,152	\$38,112	0.1	\$91,741,116	\$93,961,536	(\$2,220,422)	(2.4)
2.	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	(5,264,409)	(5,264,409)	0	0.0	(10,528,818)	(10,528,818)	0	0.0
2b.	INCENTIVE PROVISION	(168,224)	(168,085)	(139)	0.1	(336,448)	(336,170)	(278)	0.1
2c.	OTHER: MARKET PRICE TRUE UP	0	(3,273)	3,273	(100.0)	0	(6,546)	6,546	(100.0)
3.	TOTAL JURISDICTIONAL FUEL REVENUE	37,916,631	37,875,385	41,246	0.1	80,875,850	83,090,004	(2,214,154)	(2.7)
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	37,164,247	36,811,362	\$352,885	1.5	78,609,820	78,714,896	(4,105,076)	(5.2)
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.01	96.05	(0.04)	(0.0)				
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .15%)	35,727,779	35,212,564	\$515,215	1.5	72,479,633	76,653,307	(4,177,394)	(5.5)
7.	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D8)	2,166,852	2,662,821	(495,969)	-0.0	8,400,217	6,456,667	1,943,550	30.0
8.	INTEREST PROVISION FOR THE MONTH (LINE E10)	(83,410)				(201,006)			
9.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(22,512,769)				(33,870,947)			
10.	TRUE UP COLLECTED (REFUNDED)	5,264,409				10,528,818			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(15,142,918)				(15,142,918)			
12.	OTHER:	0							
13.	END OF PERIOD TOTAL NET TRUE UP (LINE D11 + D12)	(15,142,918)				(15,142,918)			
	U:FUEL\KWALGOR\CLOSEOUT\CURRENT\IES8.WK4	19-Dec-94							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOV 1994

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$22,512,769)	N/A	-	-			
2 . ENDING TRUE UP (LINES D7 + D9 + D10)	(15,059,508)	N/A	-	-			
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(37,572,277)	N/A	-	-			NOT
4 . AVERAGE TRUE UP (50% OF LINE E3)	(18,786,138)	N/A	-	-			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.000	N/A	-	-			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.660	N/A	-	-			
7 . TOTAL (LINE E5 + LINE E6)	10.660	N/A	-	-			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	5.330	N/A	-	-			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.444	N/A	-	-			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$83,410)	N/A	-	-			

U:\FUEL\KWALIGOR\CLOSEOUT\CURRENT\JE59.WK4

19-Dec-94

19DEC94:13:52

NOVEMBER, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
NET GENERATION (\$)							
1	HEAVY OIL	3,989,383	1,126,529	2,862,854	254.1		
2	LIGHT OIL	505,520	890,832	-385,312	-43.3		
3	COAL	18,032,871	20,064,243	-2,031,372	-10.1		
4	GAS	1,055,865	109,216	946,649	866.8		
5	NUCLEAR	3,774,196	2,096,788	1,677,408	80.0		
6	OTHER	0	0	0	0.0		
7	OTHER	0	0	0	0.0		
8	TOTAL (\$)	27,357,835	24,287,608	3,070,227	12.6		
SYSTEM NET GENERATION (MWH)							
9	HEAVY OIL	167,733	43,936	123,797	281.8		
10	LIGHT OIL	3,894	13,046	-9,152	-70.2		
11	COAL	1,011,193	1,084,176	-72,983	-6.7		
12	GAS	37,897	18,826	19,071	101.3		
13	NUCLEAR	547,990	525,651	22,329	4.2		
14	OTHER	0	0	0	0.0		
15	OTHER	0	0	0	0.0		
16	TOTAL (MWH)	1,768,707	1,685,645	83,062	4.9		
UNITS OF FUEL BURNED							
17	HEAVY OIL (BBL)	278,732	74,779	203,953	272.7		
18	LIGHT OIL (BBL)	21,446	36,391	-14,945	-41.1		
19	COAL (TON)	382,247	406,068	-23,821	-5.9		
20	GAS (MCF)	437,521	34,345	403,176	1173.9		
21	NUCLEAR (MM BTU)	5,655,814	5,517,864	137,950	2.5		
22	OTHER (TONS)	0	0	0	0.0		
23	OTHER (BBL)	0	0	0	0.0		
BTUS BURNED (MILLION BTU)							
24	HEAVY OIL	1,780,519	471,107	1,309,412	277.9		
25	LIGHT OIL	125,815	211,065	-85,250	-40.4		
26	COAL	9,576,477	10,231,938	-655,461	-6.4		
27	GAS	448,292	34,345	413,937	1205.2		
28	NUCLEAR	5,655,814	5,517,864	137,950	2.5		
29	OTHER	0	0	0	0.0		
30	OTHER	0	0	0	0.0		
31	TOTAL (MILLION BTU)	17,586,907	16,466,319	1,120,588	6.8		
GENERATION MIX (% MWH)							
32	HEAVY OIL	9.5	2.6	6.9	269.4		
33	LIGHT OIL	0.2	0.8	-0.6	-75.0		
34	COAL	57.3	64.3	-7.1	-11.0		
35	GAS	2.1	1.1	1.0	90.9		
36	NUCLEAR	31.0	31.2	-0.2	-0.6		
37	OTHER	0.0	0.0	0.0	0.0		
38	OTHER	0.0	0.0	0.0	0.0		
39	TOTAL (%)	100.0	100.0	0.0	0.0		

19DEC94: 13:52

NOVEMBER, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST PER UNIT					
40	HEAVY OIL (\$/BBL)	14.31	15.06	-0.75	-5.0
41	LIGHT OIL (\$/BBL)	23.57	24.48	-0.91	-3.7
42	COAL (\$/TON)	47.18	49.41	-2.23	-4.5
43	GAS (\$/MCF)	2.41	3.16	-0.77	-24.2
44	NUCLEAR (\$/MILLION BTU)	0.67	0.38	0.29	76.3
45	OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.24	2.39	-0.15	-6.3
48	LIGHT OIL	4.02	4.22	-0.20	-4.7
49	COAL	1.88	1.96	-0.08	-4.1
50	GAS	2.36	3.18	-0.82	-25.8
51	NUCLEAR	0.67	0.38	0.29	76.3
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM (\$/MILLION BTU)	1.56	1.47	0.09	6.1
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,615	10,723	-108	-1.0
56	LIGHT OIL	32,310	16,179	16,131	99.7
57	COAL	9,470	9,438	32	0.3
58	GAS	11,829	1,824	10,005	548.5
59	NUCLEAR	10,321	10,497	-176	-1.7
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	9,943	9,769	174	1.8
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.38	2.56	-0.18	-7.0
64	LIGHT OIL	12.98	6.83	6.15	90.0
65	COAL	1.78	1.85	-0.07	-3.8
66	GAS	2.79	0.58	2.21	381.0
67	NUCLEAR	0.69	0.40	0.29	72.5
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	1.55	1.44	0.11	7.8

19DEC94:17:09

OCT - NOV, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	9,210,547	3,464,890	5,745,757	165.8
2	LIGHT OIL	1,571,884	1,650,646	-78,762	-4.8
3	COAL	39,609,421	43,766,940	-4,157,519	-9.5
4	GAS	1,708,433	865,375	843,058	97.4
5	NUCLEAR	5,854,242	4,223,544	1,630,698	38.6
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	57,954,627	53,971,395	3,983,232	7.4
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	398,392	141,005	257,387	182.5
10	LIGHT OIL	17,097	23,684	-6,587	-27.8
11	COAL	2,190,756	2,345,031	-154,275	-6.6
12	GAS	62,250	42,145	20,105	47.7
13	NUCLEAR	1,109,746	1,059,496	50,250	4.7
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	3,778,241	3,611,361	166,880	4.6
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	651,152	240,040	411,112	171.3
18	LIGHT OIL (BBL)	67,260	67,918	-658	-1.0
19	COAL (TON)	834,438	887,032	-52,594	-5.9
20	GAS (MCF)	729,384	280,378	449,006	160.1
21	NUCLEAR (MM BTU)	11,491,195	11,114,590	376,605	3.4
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,168,738	1,512,251	2,656,487	175.7
25	LIGHT OIL	394,440	393,920	520	0.1
26	COAL	20,830,797	22,280,871	-1,450,074	-6.5
27	GAS	748,347	280,378	467,969	166.9
28	NUCLEAR	11,491,195	11,114,590	376,605	3.4
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	37,633,517	35,582,010	2,051,507	5.8
GENERATION MIX (% MWH)					
32	HEAVY OIL	10.5	3.9	6.6	169.2
33	LIGHT OIL	0.5	0.7	-0.2	-28.6
34	COAL	58.0	64.9	-6.9	-10.6
35	GAS	1.6	1.2	0.4	33.3
36	NUCLEAR	29.4	29.3	0.1	0.3
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

19DEC94:17:09

OCT - NOV, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	14.15	14.43	-0.28	-1.9
41 LIGHT OIL (\$/BBL)	23.37	24.30	-0.93	-3.8
42 COAL (\$/TON)	47.47	49.34	-1.87	-3.8
43 GAS (\$/MCF)	2.34	3.09	-0.75	-24.3
44 NUCLEAR (\$/MILLION BTU)	0.51	0.38	0.13	34.2
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.21	2.29	-0.08	-3.5
48 LIGHT OIL	3.99	4.19	-0.20	-4.8
49 COAL	1.90	1.96	-0.06	-3.1
50 GAS	2.28	3.09	-0.81	-26.2
51 NUCLEAR	0.51	0.38	0.13	34.2
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.54	1.52	0.02	1.3
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,464	10,725	-261	-2.4
56 LIGHT OIL	23,071	16,632	6,439	38.7
57 COAL	9,508	9,501	7	0.1
58 GAS	12,022	6,653	5,369	80.7
59 NUCLEAR	10,355	10,490	-135	-1.3
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,961	9,853	108	1.1
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.31	2.46	-0.15	-6.1
64 LIGHT OIL	9.19	6.97	2.22	31.9
65 COAL	1.81	1.87	-0.06	-3.2
66 GAS	2.74	2.05	0.69	33.7
67 NUCLEAR	0.53	0.40	0.13	32.5
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.53	1.49	0.04	2.7

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
M W H									
1	SYSTEM NET GENERATION	1,788,707	1,685,845	83,062	4.9	3,778,240	3,611,361	166,879	4.6
2	POWER SOLD	(114,991)	(118,592)	3,601	(3.0)	(280,189)	(249,007)	(11,182)	4.5
3	INADVERTENT INTERCHANGE DELIVERED	(650,317)	0	(650,317)	0.0	(1,471,578)	0	(1,471,578)	0.0
4	PURCHASED POWER	58,240	81,540	(23,300)	(31.0)	102,552	179,691	(77,139)	(42.9)
4a	ENERGY PURCHASES FOR QUALIFYING FACILITIES	395,811	453,977	(58,166)	(12.8)	864,709	923,088	(58,379)	(6.3)
5	ECONOMY PURCHASES	68,851	85,710	(16,859)	(19.7)	121,753	203,462	(81,709)	(40.2)
6	INADVERTENT INTERCHANGE RECEIVED	655,591	0	655,591	0.0	1,484,134	0	1,484,134	0.0
7	NET ENERGY FOR LOAD	2,179,892	2,188,280	(8,388)	(0.4)	4,619,621	4,666,595	(46,974)	(1.1)
8	SALES	2,268,893	2,287,790	1,103	0.1	4,827,867	4,941,057	(113,190)	(2.3)
8a	SUPPLEMENTAL SALES	(82,101)	(88,582)	6,481	(9.5)	(149,250)	(169,007)	20,757	(17.0)
8b	ADJUSTED SYSTEM SALES	2,206,792	2,199,198	7,594	0.4	4,687,817	4,772,050	(84,433)	(1.8)
9	COMPANY USE	11,488	15,760	(4,285)	(27.1)	27,023	31,500	(4,477)	(14.2)
10	T&D LOSSES AND BILLING LAG	(38,388)	(28,688)	(11,717)	43.9	(95,018)	(134,955)	39,936	(29.6)
11	UNACCOUNTED FOR ENERGY	0	0	0	0.0	0	0	0	0.0
12									
13	% COMPANY USE TO NEL	0.5%	0.7%	-0.2%	(28.8)	0.6%	0.7%	-0.1%	(14.3)
14	% T&D LOSSES AND BILLING LAG TO NEL	-1.8%	-1.2%	-0.6%	50.0	-2.1%	-2.6%	0.5%	(27.6)
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0
DOLLARS									
16	FUEL COST OF SYSTEM NET GENERATION	\$27,357,835	\$24,287,808	\$3,070,227	12.8	\$57,954,628	\$53,871,395	\$3,983,231	7.4
16a	NUCLEAR FUEL DISPOSAL COST	310,190	491,493	(181,303)	(58.4)	880,671	990,629	(109,958)	(11.1)
16b	ADJUSTMENTS TO FUEL COST	68,812	(200,000)	268,812	(134.4)	58,593	(400,000)	458,593	(114.7)
17	FUEL COST OF POWER SOLD	(754,478)	(930,000)	175,524	(18.9)	(1,868,335)	(1,488,000)	(380,335)	(25.5)
17a	FUEL COST OF SUPPLEMENTAL SALES	(1,112,049)	(1,714,620)	602,755	(53.2)	(2,710,307)	(4,225,200)	1,514,893	(35.9)
17b	GAIN ON POWER SALES	(132,817)	(49,000)	(83,817)	167.4	(327,286)	(116,320)	(210,966)	(64.4)
18	ENERGY COST OF PURCHASED POWER	1,180,848	1,834,010	(474,305)	(29.0)	2,061,908	3,636,680	(1,544,772)	(42.5)
18a	CAPACITY COST OF SCH E PURCHASES	0	0	0	0.0	0	0	0	0.0
18b	ENERGY PAYMENTS TO QUALIFYING FAC.	8,369,580	10,725,600	(2,356,020)	(22.0)	18,941,597	21,833,550	(2,891,953)	(22.8)
19	ENERGY COST OF ECONOMY PURCHASES	1,694,325	2,366,111	(669,786)	(28.3)	2,978,353	5,512,161	(2,533,808)	(44.0)
20	TOTAL FUEL & NET POWER TRANSACTIONS	\$37,184,247	\$30,811,362	\$5,552,885	1.5	\$75,909,820	\$79,714,895	(\$4,105,075)	(5.2)
\$/KWH									
21	FUEL COST OF SYSTEM NET GENERATION	1.55	1.44	0.11	7.4	1.53	1.49	0.04	2.7
21a	FUEL COST OF SUPPLEMENTAL SALES	1.79	2.50	(0.71)	(28.4)	1.93	2.50	(0.57)	(22.8)
22	FUEL COST OF POWER SOLD	1.43	1.86	(0.43)	(23.1)	1.63	1.88	(0.25)	(13.4)
23	ENERGY COST OF PURCHASED POWER	2.08	2.01	0.05	2.8	2.04	2.02	0.02	0.0
23a	CAPACITY COST OF SCH E PURCHASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23b	ENERGY PAYMENTS TO QUALIFYING FAC.	2.11	2.36	(0.25)	(10.8)	1.92	2.37	(0.45)	(19.0)
24	ENERGY COST OF ECONOMY PURCHASES	2.48	2.78	(0.30)	(10.9)	2.44	2.71	(0.27)	(10.0)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.70	1.67	0.03	1.8	1.64	1.71	(0.07)	(4.1)

19DEC94:13:52

 NOVEMBER, 1994
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5

(1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/NWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	743	547,990.34	102			10,322	#2 NF	53 5,655,814	5,800,000	307 5,655,814	1,267 4,284,386	0.782	23.906 0.758
TOTAL NUCLEAR	743	547,990.34				10,322				5,656,121	4,285,653	0.782	
ANCLOTE UNIT NO. 1	511		0										
UNIT NO. 2	511	104,773.00	28			10,269	H6 #2	166,637 2,164	6,373,060	1,063,262 12,691	2,446,930 49,919	2.383	14.667 23.568
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	25,233.80	33			11,473	H6 #2	44,936 170	6,420,638	288,518 998	580,740 3,878	2.317	12.924 22.812
UNIT NO. 2	117	26,550.80	32			11,303	H6	46,740	6,420,638	300,101	604,054	2.275	12.924
UNIT NO. 3	210		0										
CR182 UNIT NO. 1	372	175,064.10	65			10,138	#2 CA	1,305 72,280	5,882,033	7,676 1,767,101	30,677 3,074,207	1.774	23.507 42.532
UNIT NO. 2	468	107,984.10	32			10,028	#2 CA	792 44,102	5,882,033	4,659 1,078,206	18,618 1,875,743	1.754	23.508 42.532
CR485 UNIT NO. 4	697	328,591.00	65			9,358	#2 CD	4,643 120,360	5,875,697	27,281 3,047,781	107,725 5,923,766	1.836	23.202 49.209
UNIT NO. 5	697	399,553.60	80			9,259	#2 CD	2,708 145,485	5,875,697	15,911 3,683,389	62,830 7,159,155	1.808	23.202 49.209
HIGGINS UNIT NO. 1	39		0										
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE UNIT NO. 1	33	2,160.41	13			12,700	H6 #2	4,287 37	6,350,470	27,224 214	75,834 873	3.551	17.689 23.595
UNIT NO. 2	32	1,838.32	8			13,272	GS H6	10,914 3,756	6,350,470	11,143 23,852	31,238 66,441	3.721	2.862 17.689
UNIT NO. 3	80	7,176.96	44			13,638	#2 GS H6	24 757 12,176	6,350,470	139 773 5,370,035	566 2,167 215,385	3.823	23.583 17.689
						10,856	#2	61	5,790,780	353	1,439		23.590

19DEC94:13:52

NOVEMBER, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MMH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
		18,113.05				11,345	GS	201,262	1,021	205,489	576,047	3.180	2.862
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70		0										
UNIT NO. 4	71		0										
TOTAL STEAM	4095	1,197,935.40				9,720				11,644,323	22,908,232	1.912	
AVON-PKR UNITS 1-2	50	57.90	0			17,219	#2	169	5,900,719	997	4,487 -7	7.750	26.550
BART-PKR UNITS 1-4	176	0.0	0								163		
BAYB-PKR UNITS 1-4	184	1,090.60	1			14,036	#2	2,595	5,898,873	15,308	59,468	5.453	22.916
DBRY-PKR UNITS 1-10	596	721.00	0			13,843	#2	1,700	5,870,964	9,941	40,874	5.669	24.044
HIGG-PKR UNITS 1-4	110	7.64 56.06	0			24,093 14,526	#2 GS	31 798	5,908,526 1,028	184 820	797 1,578	10.416 2.815	25.710 1.979
INTC-PKR UNITS 1-10	580	1,312.20	0			13,904	#2	3,118	5,851,569	18,245	76,136	5.802	24.419
PTSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	14	0.0	0										
SVAN-PKR UNITS 1-3	159	704.50	1			13,465	#2	1,638	5,790,780	9,486	38,646	5.486	23.593
TURN-PKR UNITS 1-4	168	0.0	0				#2	238	5,822,688	1,385	1,155		35.053
U-DF-FLA UNITS 1-8	39	18,831.30	67			12,217	GS	223,790	1,026	230,057	444,642	2.262	1.160
TOTAL GAS TURB	2070	22,781.20				12,575				286,463	674,141	2.959	

19DEC94:13:52

NOVEMBER, 1994
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	6908	1,768,706.94				9,943				17,586,907	27,868,026	1.576	

190EC94 17:10

OCT - NOV, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	743	1,109,745.86	102			10,355	#2 NF	86 11,491,195	5,800,000	498 11,491,195	2,040 6,734,912	0.607	23.721 0.586
TOTAL NUCLEAR	743	1,109,745.86				10,355				11,491,693	6,736,952	0.607	
ANCLOTE UNIT NO. 1	511		0										
UNIT NO. 2	511	263,962.00	35			10,232	H6 #2	417,783 5,179	6,392,108 5,864,625	2,670,514 30,373	6,029,991 118,340	2.329	14.433 22.850
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	48,642.20	31			11,243	H6 #2	84,846 203	6,431,604 5,868,995	545,696 1,192	1,095,701 4,626	2.262	12.914 22.788
UNIT NO. 2	117	65,909.20	38			11,057	H6	113,348	6,429,531	728,775	1,463,502	2.220	12.912
UNIT NO. 3	210		0										
CR182 UNIT NO. 1	372	369,123.30	68			10,180	#2 CA	2,566 152,716	5,876,140 12,253	15,078 3,742,609	59,934 6,680,871	1.826	23.357 43.747
UNIT NO. 2	468	307,000.30	45			9,996	#2 CA	2,052 124,663	5,874,670 12,260	12,055 3,056,784	47,851 5,488,011	1.803	23.319 44.023
CR465 UNIT NO. 4	697	712,909.80	70			9,359	#2 CD	8,379 263,004	5,861,573 12,592	49,114 6,623,365	193,486 12,955,988	1.844	23.092 49.262
UNIT NO. 5	697	801,722.10	79			9,294	#2 CD	7,352 294,055	5,855,688 12,596	43,051 7,408,039	169,434 14,484,551	1.828	23.046 49.258
HIGGINS UNIT NO. 1	39		0										
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE UNIT NO. 1	33	2,196.63	7			12,729	H6 #2	4,342 67	6,350,433 5,790,966	27,573 388	76,804 1,571	3.568	17.689 23.448
UNIT NO. 2	32	2,311.47	5			13,517	GS H6	12,846 4,758	1,021 6,349,855	13,116 30,212	38,340 84,114	3.951	2.985 17.678
UNIT NO. 3	80	15,370.68	35			14,387	#2 GS H6	84 2,206 26,075	5,791,076 1,021 6,365,003	486 2,252 165,968	1,963 7,493 460,534	3.724	17.678 23.369 3.397
						10,855	#2	152	5,791,028	880	3,558	3.019	17.662 23.408

19DEC94:17:10

OCT - NOV, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
		25,421.32				11,344	GS	282,449	1,021	288,381	874,481	3.440	3.096
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70		0										
UNIT NO. 4	71		0										
TOTAL STEAM	4095	2,615,695.90				9,732				25,455,901	80,341,144	1.925	
AVON-PKR UNITS 1-2	50	110.19 41.41	0			15,791 12,002	#2 GS	295 482	5,900,512 1,031	1,740 497	7,833 773	7.109 1.867	26.552 1.604
BART-PKR UNITS 1-4	176	2,822.70	1			14,269	#2	6,863	5,868,995	40,278	155,828	5.521	22.706
BAYB-PKR UNITS 1-4	184	5,434.90	2			13,437	#2	12,380	5,898,873	73,029	281,310	5.176	22.723
DBRY-PKR UNITS 1-10	586	741.00	0			14,968	#2	1,869	5,870,757	11,091	45,677	6.164	24.181
HIGG-PKR UNITS 1-4	112	757.00 77.90	1			15,394 15,018	#2 GS	1,972 1,137	5,908,526 1,029	11,653 1,170	50,697 1,996	6.697 2.562	25.708 1.755
INTC-PKR UNITS 1-10	580	5,241.70	1			13,861	#2	12,413	5,811,273	72,657	301,394	5.790	24.281
PTSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	14	0.0	0										
SWAN-PKR UNITS 1-3	159	1,732.80	1			14,045	#2	4,202	5,791,033	24,335	98,336	5.676	23.402
TURN-PKR UNITS 1-4	158	257.20	0			21,773	#2	962	5,822,088	5,600	24,065	9.357	25.016
U-OF-FLA UNITS 1-6	39	35,582.50	62			12,448	GS	164 430,264	5,740,115 1,029	942 442,931	3,940 785,351	2.207	24.024 1.825
TOTAL GAS TURB	2072	52,799.10				12,991				685,923	1,757,200	3.328	

19DEC94:17:10

OCT - NOV, 1994
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	6910	3,778,240.86				9,961				37,633,517	58,835,296	1.557	

19DEC94:13:52

NOVEMBER, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	249,718	150,000	99,718	66.5
3 UNIT COST (\$/BBL)	16.65	17.00	-0.35	-2.1
4 AMOUNT (\$)	4,158,304	2,550,000	1,608,304	63.1
5 BURNED				
6 UNITS (BBL)	278,732	74,779	203,953	272.7
7 UNIT COST (\$/BBL)	14.31	15.06	-0.75	-5.0
8 AMOUNT (\$)	3,989,383	1,126,529	2,862,854	254.1
9 ADJUSTMENTS				
10 UNITS (BBL)	-1,642			
11 AMOUNT (\$)	-78,431			
12 ENDING INVENTORY				
13 UNITS (BBL)	532,353	588,528	-56,175	-9.5
14 UNIT COST (\$/BBL)	14.97	15.30	-0.33	-2.2
15 AMOUNT (\$)	7,969,878	9,004,502	-1,034,624	-11.5
16				
17 DAYS SUPPLY	57	236	-179	-75.8
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	38,753	20,000	18,753	93.8
20 UNIT COST (\$/BBL)	24.60	27.97	-3.37	-12.0
21 AMOUNT (\$)	953,496	559,400	394,096	70.4
22 BURNED				
23 UNITS (BBL)	21,446	26,046	-4,600	-17.7
24 UNIT COST (\$/BBL)	23.57	24.72	-1.15	-4.7
25 AMOUNT (\$)	505,520	643,842	-138,322	-21.5
26 ADJUSTMENTS				
27 UNITS (BBL)	-39			
28 AMOUNT (\$)	-153			
29 ENDING INVENTORY				
30 UNITS (BBL)	339,191	270,982	68,209	25.2
31 UNIT COST (\$/BBL)	23.95	24.26	-0.31	-1.3
32 AMOUNT (\$)	8,124,828	6,573,758	1,551,070	23.6
33				
34 DAYS SUPPLY	474	312	162	51.9

NOVEMBER, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	328,422	328,000	422	0.1
37 UNIT COST (\$/TON)	45.21	48.28	-3.07	-6.4
38 AMOUNT (\$)	14,848,129	15,836,000	-987,871	-6.2
39 BURNED				
40 UNITS (TON)	382,247	406,068	-23,821	-5.9
41 UNIT COST (\$/TON)	47.18	49.41	-2.23	-4.5
42 AMOUNT (\$)	18,032,871	20,064,243	-2,031,372	-10.1
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-820			
46 ENDING INVENTORY				
47 UNITS (TON)	691,713	687,018	4,695	0.7
48 UNIT COST (\$/TON)	46.09	48.69	-2.60	-5.3
49 AMOUNT (\$)	31,882,669	33,453,480	-1,570,811	-4.7
50				
51 DAYS SUPPLY	54	51	3	5.9
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	437,521	34,345	403,176	1173.9
68 UNIT COST (\$/MCF)	2.41	3.18	-0.77	-24.3
69 AMOUNT (\$)	1,055,865	109,216	946,649	896.8
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,655,814	5,517,864	137,950	2.5
72 UNIT COST (\$/MM BTU)	0.67	0.38	0.29	78.3
73 AMOUNT (\$)	3,774,196	2,096,788	1,677,408	80.0

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

NOVEMBER 1994

SCHEDULE A-6 (3)

HEAVY OIL

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--		
--		
4,768	(\$12.24)	Non recoverable expense of analysis reports at Suwannee
(421)	(\$8.82)	Non recoverable expense of analysis reports at Anclote
(405)		Non recoverable expense of analysis reports at Bartow Plant
(456)		Tank bottom adj. for Bartow North Terminal
360	(\$6,054.44)	Dock service for Bartow Plant
0		Physical Inventory Adjustment - Bartow Plant
		Physical Inventory Adjustment - Anclote
		Physical Inventory Adjustment - Bartow Plant
		Physical Inventory Adjustment - Bartow South
3,846	(\$75,362.69)	Non recoverable expense for pipeline accounts 151.11 and 151.12
	(\$81,438.19)	TOTAL

LIGHT OIL

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$6.78)	Non recoverable expense for analysis at Bayboro Peaker
	(\$6.22)	Non recoverable expense of analysis reports at CR 4&5
	(\$12.18)	Non recoverable expense of analysis reports at CR 4&5
	(\$6.78)	Non recoverable expense of analysis reports at Debary Peaker
	(\$6.78)	Non recoverable expense of analysis reports at Bartow Peaker
(5)		Non recoverable expense of analysis reports at Turner Peaker
(1)		Non recoverable expense of analysis reports at Intercession City PKR
	(\$114.06)	Tank bottom adjustment for Bartow light oil
(33)		Bartow maint. service
		Physical Inventory Adjustment - Bartow Plant
		Physical Inventory Adjustment - CR 4&5
(39)*		Physical Inventory Adjustment - Anclote
	(\$152.80)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to (6) barrels and (\$133.78)

COAL

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--		
0	(\$819.54)	Non recoverable expense of inspection reports.
	(\$819.54)	TOTAL

19DEC94:17:10

OCT - NOV, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	679,311	300,000	379,311	126.4
3 UNIT COST (\$/BBL)	14.79	15.25	-0.46	-3.0
4 AMOUNT (\$)	10,048,801	4,575,000	5,473,801	119.6
5 BURNED				
6 UNITS (BBL)	651,152	240,040	411,112	171.2
7 UNIT COST (\$/BBL)	14.15	14.43	-0.28	-1.9
8 AMOUNT (\$)	9,210,647	3,464,820	5,745,757	166.8
9 ADJUSTMENTS				
10 UNITS (BBL)	-463			
11 AMOUNT (\$)	-167,161			
12 ENDING INVENTORY				
13 UNITS (BBL)	532,593	588,528	-56,175	-9.5
14 UNIT COST (\$/BBL)	14.97	15.30	-0.32	-2.1
15 AMOUNT (\$)	7,969,878	9,004,502	-1,034,624	-11.5
16				
17 DAYS SUPPLY	0	0	0	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	62,386	50,000	12,386	24.8
20 UNIT COST (\$/BBL)	24.76	28.09	-3.33	-11.9
21 AMOUNT (\$)	1,544,425	1,404,400	140,025	10.0
22 BURNED				
23 UNITS (BBL)	67,260	47,228	20,032	42.4
24 UNIT COST (\$/BBL)	23.37	24.50	-1.13	-4.6
25 AMOUNT (\$)	1,571,884	1,157,156	414,726	35.8
26 ADJUSTMENTS				
27 UNITS (BBL)	-43			
28 AMOUNT (\$)	-280			
29 ENDING INVENTORY				
30 UNITS (BBL)	339,191	270,982	68,209	25.2
31 UNIT COST (\$/BBL)	25.05	24.26	-0.31	-1.2
32 AMOUNT (\$)	8,124,628	6,573,756	1,551,676	23.6
33				
34 DAYS SUPPLY	0	0	0	0.0

19DEC94:17:10

OCT - NOV, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (5)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	762,351	815,000	-52,649	-6.5
37 UNIT COST (\$/TON)	45.26	48.93	-3.57	-7.5
38 AMOUNT (\$)	34,506,003	39,879,810	-5,373,807	-13.5
39 BURNED				
40 UNITS (TON)	834,438	687,032	-82,594	-5.9
41 UNIT COST (\$/TON)	47.47	49.34	-1.87	-3.8
42 AMOUNT (\$)	39,609,421	43,766,940	-4,157,519	-9.5
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-1,828			
46 ENDING INVENTORY				
47 UNITS (TON)	691,713	687,018	4,695	0.7
48 UNIT COST (\$/TON)	46.09	48.69	-2.60	-5.3
49 AMOUNT (\$)	31,882,669	33,453,480	-1,570,811	-4.7
50				
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	729,384	280,378	449,006	160.1
68 UNIT COST (\$/MCF)	2.34	3.09	-0.75	-24.3
69 AMOUNT (\$)	1,708,433	865,375	843,058	97.4
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	11,491,195	11,114,590	376,605	3.4
72 UNIT COST (\$/MM BTU)	0.51	0.38	0.13	34.2
73 AMOUNT (\$)	5,854,242	4,223,544	1,630,698	38.6

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLOWER POWER CORPORATION
SCHEDULE A7

POWER SOLD
FOR THE MONTH OF
NOVEMBER 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KGGH FROM OWN GENERATION (000)	(6) FUEL COST C/KWH	(7) TOTAL COST C/KWH	(8) FUEL ADJ TOTAL \$
ESTIMATED		50,000	0	50,000	1.880	1.884	930,000
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-C	1,671	0	1,671	1.565	1.848	26,155
FLORIDA POWER & LIGHT	ECONOMY-C	38,773	0	38,773	1.512	1.722	580,270
FORT PIERCE	ECONOMY-C	82	0	82	1.478	1.826	1,212
VERO BEACH	ECONOMY-C	127	0	127	1.497	2.016	1,609
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	59	0	59	1.485	1.887	879
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	30	0	30	2.083	3.483	625
ORLANDO UTILITIES COMM.	ECONOMY-C	429	0	429	1.691	1.904	7,255
TALLAHASSEE	ECONOMY-C	40	0	40	1.463	1.803	585
GAINESVILLE	ECONOMY-C	282	0	282	1.661	2.112	4,622
REEDY CREEK	ECONOMY-C	5,175	0	5,175	1.503	1.868	77,305
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0
MISSIMMEE	ECONOMY-C	1,844	0	1,844	1.817	2.081	31,442
ST. CLOUD	ECONOMY-C	607	0	607	1.583	2.243	9,816
STARKE	ECONOMY-C	5	0	5	1.820	3.020	91
KEY WEST	ECONOMY-C	29	0	29	1.497	2.331	434
SEMINOLE	ECONOMY-C,X	2,319	0	2,319	1.671	2.112	58,781
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
OGLETHORPE	ECONOMY-C	918	0	918	1.576	1.701	14,462
SEMINOLE	LOAD FOLLOWING	390	0	390	2.167	2.197	8,411
SEPA	OS	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
FORT PIERCE	SCHEDULED-B	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ASSURED-F	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	0.000	0
ST. CLOUD	RESERVE-H	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0
GAINESVILLE	ECONOMY-C	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		52,890		52,890	1.427	1.680	754,476
DIFFERENCE		2,890		2,890	(0.433)	(0.304)	(175,824)
DIFFERENCE %		5.8		5.8	(23.3)	(16.3)	(18.9)
CUMULATIVE ACTUAL		118,939		118,939	1.831	1.913	1,958,320
CUMULATIVE ESTIMATED		80,000		80,000	1.860	2.042	1,488,000
CUMULATIVE DIFFERENCE		38,939		38,939	(0.229)	(0.129)	468,320
CUMULATIVE DIFFERENCE %		48.9		49.9	(12.3)	(6.3)	31.5

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF
NOVEMBER 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) FUEL COST \$	(5) TOTAL COST \$	(6) FUEL COST C/KWH	(7) TOTAL COST C/KWH	(8) 80% GAIN ON ECONOMY ENERGY SALES \$
ESTIMATED		50,000	830,000	992,000	1.860	1.984	49,600
ACTUAL							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	1,671	26,155	30,844	1.565	1.846	3,751
FLORIDA POWER & LIGHT	ECONOMY-C	38,773	590,270	667,727	1.522	1.722	61,966
FORT PIERCE	ECONOMY-C	82	1,212	1,579	1.478	1.926	294
VERO BEACH	ECONOMY-C	127	1,889	2,547	1.487	2.006	528
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	59	878	1,178	1.485	1.997	242
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	30	625	1,048	2.083	3.493	338
ORLANDO UTILITIES COMM.	ECONOMY-C	429	7,255	8,170	1.691	1.904	732
TALLAHASSEE	ECONOMY-C	40	585	641	1.463	1.603	45
GAINESVILLE	ECONOMY-C	292	4,822	6,188	1.661	2.112	1,077
REEDY CREEK	ECONOMY-C	5,175	77,804	101,312	1.503	1.958	18,806
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0
KISSIMMEE	ECONOMY-C	1,944	31,442	40,201	1.617	2.068	7,007
ST. CLOUD	ECONOMY-C	607	9,610	13,613	1.583	2.243	3,202
STARKE	ECONOMY-C	5	81	151	1.620	3.020	56
KEY WEST	ECONOMY-C	29	434	678	1.497	2.331	194
SEMINOLE	ECONOMY-C	2,319	38,761	48,978	1.671	2.112	8,174
LAKE LAND	ECONOMY-C	0	0	0	0.000	0.000	0
OGLETHORPE	ECONOMY-C	918	14,484	15,615	1.578	1.701	921
CURRENT MONTH TOTAL		52,500	808,289	940,448	1.536	1.791	107,330
DIFFERENCE		2,500	(123,715)	(51,552)	(0.324)	(0.193)	57,730
DIFFERENCE %		5.0	(13.3)	(5.2)	(17.4)	(9.7)	116.4
CUMULATIVE ACTUAL		119,103	1,894,824	2,205,370	1.591	1.852	248,437
CUMULATIVE ESTIMATED		80,000	1,488,000	1,833,400	1.860	2.042	116,320
CUMULATIVE DIFFERENCE		39,103	406,824	371,970	(0.269)	(0.190)	132,117
CUMULATIVE DIFFERENCE %		48.9	27.3	35.0	(14.5)	(9.3)	113.6

FLORIDA POWER CORPORATION
SCHEDULE A7b

GAIN ON OTHER POWER SALES
FOR THE MONTH OF
NOVEMBER 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) NONFUEL COST C/KWH	(7) REFUND FACTOR	(8) NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		0	0	0	0.000	1.000	0
ACTUAL:							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	1.000	0
SEPA	OS	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	1.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	4,248
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	5,357
		0	0	0	0.000	1.000	19,682
ADJUSTMENTS							
VARIOUS	VARIOUS	0	0	0	0.000	1.000	0
CURRENT MONTH TOTAL		0	0	0	0.000	0.000	25,287
DIFFERENCE		0	0	0	0.000	0.000	25,287
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		0	0	0	0.000	1.000	78,849
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		0	0	0	0.000	0.000	78,849
CUMULATIVE DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A8

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF
NOVEMBER 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		81,540			81,540	2.005	2.005	1,634,950
ACTUAL								
GLADES	FIRM	(8)			(8)	7.113	7.113	(508)
TAMPA ELECTRIC	FIRM - AR1	2,454			2,454	2.877	2.877	70,598
SOUTHERN CO- UPS	FIRM - UPS	19,299			19,299	1.976	1.976	381,428
SOUTHERN CO- UPS	FIRM - SCH R	34,495			34,495	2.056	2.056	709,190
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
GLADES	FIRM	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		96,240			96,240	2.084	2.084	1,180,543
DIFFERENCE		(25,300)			(25,300)	0.059	0.059	(474,305)
DIFFERENCE %		(31.0)			(31.0)	2.9	2.9	(29.0)
CUMULATIVE ACTUAL		102,552			102,552	2.040	2.040	2,091,908
CUMULATIVE ESTIMATED		179,691			179,691	2.024	2.024	3,826,880
CUMULATIVE DIFFERENCE		(77,139)			(77,139)	0.016	0.016	(1,544,772)
CUMULATIVE DIFFERENCE %		(42.9)			(42.9)	0.8	0.8	(42.5)

FLORIDA POWER CORPORATION
SCHEDULE 88A

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
NOVEMBER 1994

(1) PURCHASED FROM ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 453,977	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 453,977	(7) ENERGY COST C/KWH 2.303	(8) TOTAL COST C/KWH 2.303	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 10,725,800
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	1,844			1,844	2.100	2.100	38,730
NRG/RECOVERY GROUP ADJ	CO-GEN	7,328			7,328	2.200	2.200	161,172
U.S. AGRIC-CHEM ADJ	CO-GEN	7,992			7,992	2.200	2.200	175,824
RIDGEWOOD CHEMICAL ADJ	CO-GEN	(43)			(43)			(2,099)
PINELLAS COUNTY ADJ	CO-GEN	26,418			26,418	1.800	1.800	475,524
ST. JOE PAPER ADJ	CO-GEN	(1,404)			(1,404)			(97,420)
LFC POWER SYSTEMS ADJ	CO-GEN	1,088			1,088	2.200	2.200	23,870
BAY COUNTY ADJ	CO-GEN	(10)			(10)			(1,273)
TIMBER ENERGY ADJ	CO-GEN	17			17	2.300	2.300	388
PASCO COUNTY ADJ	CO-GEN	(1)			(1)			(25)
SEMINOLE FERTILIZER ADJ	CO-GEN	8,918			8,918	2.100	2.100	145,278
DADE COUNTY ADJ	CO-GEN	0			0			1,123
FLORIDA CRUSHED STONE ADJ	CO-GEN	8,528			8,528	2.000	2.000	170,580
CITRUS WORLD ADJ	CO-GEN	0			0			12,030
LAKE COGEN LIMITED ADJ	CO-GEN	13,524			13,524	2.200	2.200	297,528
PASCO COGEN LIMITED ADJ	CO-GEN	0			0			3,712
ORLANDO COGEN ADJ	CO-GEN	9,022			9,022	1.700	1.700	153,374
RIDGE GENERATING STATIO ADJ	CO-GEN	0			0			97,780
MULBERRY ENERGY ADJ	CO-GEN	26,071			26,071	2.000	2.000	521,400
AUBURNDALE (EL DORADO) ADJ	CO-GEN	0			0			8,100
TIGER BAY ADJ	CO-GEN	888			888	2.300	2.300	20,424
CURRENT MONTH TOTAL		0			0			(11,800)
LAKE COGEN LIMITED ADJ	CO-GEN	0			0	0.000	0.000	0
PASCO COGEN LIMITED ADJ	CO-GEN	82,524			82,524	2.100	2.100	1,313,004
ORLANDO COGEN ADJ	CO-GEN	0			0			21,878
RIDGE GENERATING STATIO ADJ	CO-GEN	82,428			82,428	2.100	2.100	1,310,888
MULBERRY ENERGY ADJ	CO-GEN	0			0			(532)
AUBURNDALE (EL DORADO) ADJ	CO-GEN	58,396			58,396	2.100	2.100	1,228,318
TIGER BAY ADJ	CO-GEN	0			0			9,733
CURRENT MONTH TOTAL		17,449			17,449	2.150	2.100	368,425
DIFFERENCE		0			0			(49,101)
DIFFERENCE %		20,024			20,024	1.700	1.700	340,606
CUMULATIVE ACTUAL		0			0			(9,127)
CUMULATIVE ESTIMATED		84,384			84,384	2.200	2.200	1,418,448
CUMULATIVE DIFFERENCE		0			0			81,275
CUMULATIVE DIFFERENCE %		2,356			2,356	1.940	1.940	45,708
		0			0			98,754
CURRENT MONTH TOTAL		395,811			395,811	2.115	2.115	8,369,500
DIFFERENCE		(58,167)			(58,167)	(0.248)	(0.348)	(2,358,020)
DIFFERENCE %		(12.8)			(12.8)	(10.8)	(10.8)	(22.0)
CUMULATIVE ACTUAL		864,709			864,709	1.925	1.925	18,841,597
CUMULATIVE ESTIMATED		923,088			923,088	2.385	2.385	21,833,550
CUMULATIVE DIFFERENCE		(58,380)			(58,380)	(0.440)	(0.440)	(5,191,953)
CUMULATIVE DIFFERENCE %		(6.3)			(6.3)	(18.8)	(18.8)	(23.8)

FLORIDA POWER CORPORATION
SCHEDULE AB

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF
NOVEMBER 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST \$/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED \$/KWH	(7) COST IF GENERATED(\$)	(8) FUEL SAVINGS \$
ESTIMATED		85,710	2.751	2,366,111	3.431	2,941,062	574,951
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	374	2.519	9,421	2.718	10,167	746
FLORIDA POWER & LIGHT	ECONOMY-C	5,285	3.467	183,222	4.233	223,694	40,472
FCRT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	10	3.260	326	3.980	398	72
LAKE WORTH	ECONOMY-C	0	0.000	0	0.000	0	0
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	2	3.900	72	4.550	91	19
JACKSONVILLE ELECT AUTH	ECONOMY-C	2,595	3.277	85,046	4.415	114,579	29,533
TAMPA ELECTRIC	ECONOMY-C	15,024	2.653	398,616	3.624	544,511	145,895
ORLANDO UTILITIES COMM	ECONOMY-C	483	3.611	1,6717	4.601	21,301	4,584
TALLAHASSEE	ECONOMY-C	3,288	2.558	83,982	3.308	108,621	24,639
GAINESVILLE	ECONOMY-C	2,530	2.818	71,298	3.619	96,630	25,332
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	4,905	2.920	143,209	4.307	211,261	68,052
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	6,680	2.154	122,336	2.154	122,336	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		40,154	2.775	1,114,215	3.620	1,453,589	339,374
SOUTHEASTERN POWER ADMIN	HYDRO	4,860	1.034	50,289	2.031	98,719	48,430
SEMINOLE	LOAD FOLLOWING	1,059	1.918	20,310	1.918	20,310	0
SOUTHERN	LONG TERM-E	22,778	2.246	511,529	2.246	511,529	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		28,697	2.028	582,108	2.197	630,558	48,430
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		68,851	2.484	1,696,323	3.027	2,084,147	387,624
DIFFERENCE		(16,659)	(0.297)	(649,788)	(0.404)	(668,915)	(187,127)
DIFFERENCE %		(19.7)	(10.8)	(28.3)	(11.8)	(29.1)	(32.5)
CUMULATIVE ACTUAL		121,753	2.446	2,975,253	2.933	3,671,254	594,901
CUMULATIVE ESTIMATED		203,462	2.709	5,512,161	3.440	6,999,037	1,486,876
CUMULATIVE DIFFERENCE		(81,709)	(0.264)	(2,536,908)	(0.507)	(3,427,783)	(891,975)
CUMULATIVE DIFFERENCE %		(40.2)	(9.7)	(46.0)	(14.7)	(49.0)	(60.0)

FLORIDA POWER CORPORATION
 SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
 FOR THE MONTH OF: NOVEMBER 1994

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO	294,624,000
TAMPA ELECTRIC CO.	(427,715,000)
ORLANDO UTILITIES COMM.	(57,660,000)
CITY OF ST CLOUD	(1,065,000)
CITY OF TALLAHASSEE	55,211,000
CITY OF GAINESVILLE	14,296,000
CITY OF KISSIMMEE	34,584,000
CITY OF NEW SMYRNA BEACH	19,401,000
SOUTHERN SERVICES, INC.	40,577,000
SEMINOLE ELECTRIC COOP.	27,734,000
REEDY CREEK IMP. DIST.	0
CR #3 PARTICIPANTS	(616,890)
WHEELED ENERGY	5,903,420
TOTAL (Schedule A1, Line 19, MWH)	5,273,530

* () DENOTES KWH DELIVERED

FLORIDA POWER CORPORATION
SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR THE MONTHLY USAGE OF 1000 KWH

	OCT 1994	NOV 1994	DEC 1994	JAN 1995	FEB 1995	MAR 1995	AVERAGE
<u>ESTIMATED</u>							
BASE RATE REVENUES \$	49.05	49.05					49.05
FUEL RECOVERY FACTOR (C/KWH)	1.899	1.926					1.911
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	19.06	19.33	0.00	0.00	0.00	0.00	19.18
TOTAL REVENUES \$	68.11	68.38	0.00	0.00	0.00	0.00	68.23
<u>ACTUAL</u>							
BASE RATE REVENUES \$	49.05	49.05	0.00	0.00	0.00	0.00	49.05
FUEL RECOVERY FACTOR (C/KWH)	1.786	1.944					1.861
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	17.93	19.51	0.00	0.00	0.00	0.00	18.68
TOTAL REVENUES \$	66.98	68.56	0.00	0.00	0.00	0.00	67.73
<u>DIFFERENCE</u>							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0
FUEL RECOVERY REVENUES \$	(1.13)	0.18	0.00	0.00	0.00	0.00	(0.5)
TOTAL REVENUES \$	(1.13)	0.18	0.00	0.00	0.00	0.00	(0.5)
<u>DIFFERENCE %</u>							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.0	0.0	0
FUEL RECOVERY REVENUES %	(5.9)	0.9	0.0	0.0	0.0	0.0	(2.6)
TOTAL REVENUES %	(1.7)	0.3	0.0	0.0	0.0	0.0	(0.7)

19DEC94:13:53

NOVEMBER, 1994
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	979,272,638	975,751,000	3,521,638	0.4
2 COMMERCIAL	682,742,675	685,258,000	-2,515,325	-0.4
3 INDUSTRIAL	287,583,588	287,940,000	-356,412	-0.1
4 STREET & HIGHWAY LIGHTING	2,237,570	2,301,000	-63,430	-2.8
5 OTHER SALES TO PUBLIC AUTHOR.	166,701,899	161,180,000	5,521,899	3.4
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	2,118,538,370	2,112,430,000	6,108,370	0.3
8 SALES FOR RESALE	150,354,320	155,360,000	-5,005,680	-3.2
9 TOTAL SALES	2,268,892,690	2,267,790,000	1,102,690	0.0
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,110,583	1,127,951	-17,378	-1.5
11 COMMERCIAL	124,212	126,604	-2,392	-1.9
12 INDUSTRIAL	3,220	3,304	-84	-2.5
13 STREET & HIGHWAY LIGHTING	2,427	2,642	-215	-8.1
14 OTHER SALES TO PUBLIC AUTHOR.	14,970	11,157	3,813	34.2
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,255,412	1,271,668	-16,256	-1.3
17 SALES FOR RESALE	15	16	-1	-6.3
18 TOTAL SALES	1,255,427	1,271,684	-16,257	-1.3
KWH USE PER CUSTOMER				
19 RESIDENTIAL	882	865	17	2.0
20 COMMERCIAL	5,497	5,413	84	1.6
21 INDUSTRIAL	89,312	87,149	2,163	2.5
22 STREET & HIGHWAY LIGHTING	922	871	51	5.9
23 OTHER SALES TO PUBLIC AUTHOR.	11,136	14,447	-3,311	-22.9
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	1,688	1,661	27	1.6
26 SALES FOR RESALE	10,023,621	9,710,000	313,621	3.2
27 TOTAL SALES	1,807	1,783	24	1.3

OCT - NOV, 1994
 KWH SALES AND CUSTOMER DATA
 FLORIDA POWER CORPORATION

SCHEDULE A-12 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	2,147,889,973	2,224,343,000	-76,453,027	-3.4
2 COMMERCIAL	1,402,786,907	1,437,569,000	-34,782,093	-2.4
3 INDUSTRIAL	582,839,525	577,049,000	5,790,525	1.0
4 STREET & HIGHWAY LIGHTING	4,462,012	4,589,000	-126,988	-2.8
5 OTHER SALES TO PUBLIC AUTHOR.	343,699,271	339,269,000	4,430,271	1.3
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	4,481,677,688	4,582,819,000	-101,141,312	-2.2
8 SALES FOR RESALE	346,189,317	358,238,000	-12,048,683	-3.4
9 TOTAL SALES	4,827,867,005	4,941,057,000	-113,189,995	-2.3
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,103,067	1,120,662	-17,595	-1.6
11 COMMERCIAL	124,074	126,436	-2,362	-1.9
12 INDUSTRIAL	3,224	3,300	-76	-2.3
13 STREET & HIGHWAY LIGHTING	2,432	2,638	-206	-7.8
14 OTHER SALES TO PUBLIC AUTHOR.	14,947	11,134	3,813	34.2
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,247,744	1,264,170	-16,426	-1.3
17 SALES FOR RESALE	15	16	-1	-6.3
18 TOTAL SALES	1,247,759	1,264,186	-16,427	-1.3
KWH USE PER CUSTOMER				
19 RESIDENTIAL	1,947	1,985	-38	-1.9
20 COMMERCIAL	11,306	11,370	-64	-0.6
21 INDUSTRIAL	180,781	174,863	5,918	3.4
22 STREET & HIGHWAY LIGHTING	1,835	1,740	95	5.5
23 OTHER SALES TO PUBLIC AUTHOR.	22,995	30,471	-7,476	-24.5
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	3,592	3,625	-33	-0.9
26 SALES FOR RESALE	23,079,288	22,389,875	689,413	3.1
27 TOTAL SALES	3,869	3,908	-39	-1.0

FLORIDA POWER CORPORATION
 NUCLEAR FUEL EXPENSE
 NOVEMBER 1994

SCHEDULE A13

BATCH # ASSEMBLIES THAT ARE IN BATCHES	BATCH 9 (5)	BATCH 10 (38)	BATCH 11 (64)	BATCH 12 (72)	TOTAL (177)
ξ = 90.4473%					
UNAMORTIZED FUEL - 09/30/94	\$811,774.05	\$6,169,744.51	\$17,912,753.01	\$34,470,316.76	\$59,364,588.33
REFUELING ADDITION (\$0*.904473)				\$0.00	\$0.00
LESS: AMORTIZATION - Oct 1994	\$48,913.00	\$239,289.85	\$1,020,319.93	\$933,037.70	\$2,239,560.28
UNAMORTIZED FUEL - 10/31/94 Adjusted	\$764,861.05	\$5,930,454.66	\$16,892,433.08	\$33,537,279.06	\$57,125,028.05
MMBTU = 90.4473%					
UNAMORTIZED FUEL - 09/30/94	1,228,675	11,107,688	41,666,171	109,346,725	163,348,259
REFUELING ADDITION	0	0	0	0	0
LESS: AMORTIZATION - OCT 1994	71,005	430,842	2,373,389	2,960,145	5,835,381
UNAMORTIZED FUEL - 10/31/94	1,157,670	10,676,846	39,292,782	106,386,580	157,513,878
AMORTIZATION RATE - CENTS/MMBTU	66.07	55.55	42.99	31.52	
MMBTU BURNED - 100.00%	74,230	460,814	2,524,539	3,193,577	6,253,160
LESS: PARTICIPANTS - 9.5527%	7,091	44,020	241,162	305,073	597,346
MMBTU BURNED - 90.4473%	67,139	416,794	2,283,377	2,888,504	5,655,814
NUCLEAR FUEL EXPENSE - NOV 1994	\$44,358.74	\$231,529.07	\$981,623.77	\$910,456.46	\$2,167,968.04

DISPOSAL COST CALCULATION	
CR#3 NET GENERATION 100% (KWH)	605,867,000
PERCENT ALLOCATED TO FPC	90.4473%
FPC GENERATION	547,990,343
LINE LOSS FACTOR	0.931020
GENERATION ADJUSTED FOR LOSSES	510,189,969
DISPOSAL COST RATE	0.001
TOTAL CURRENT DISPOSAL COST	\$510,190.00

DB 659000/150040
 CR 120.51

659000/150040 - ACCOUNT 518.10