

855  
m

# MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P. O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
19041 224 9115 FAX 19041 222 7560

111 MADISON STREET SUITE 2300  
P. O. BOX 1531 (ZIP 33601)  
TAMPA, FLORIDA 33602  
19131 273 4200 FAX 19131 273 4396

400 CLEVELAND STREET  
P. O. BOX 1669 (ZIP 34611)  
CLEARWATER, FLORIDA 34615  
19131 441 8905 FAX 19131 442 8470

January 17, 1995

HAND DELIVERED

ORIGINAL  
FILE COPY

(IN REPLY REFER TO)

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor;  
FPSC Docket No. **950001-EI**

ACK  
ALP

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Tampa  
Electric Company are fifteen (15) copies of each of the following:

ALP  
CIT  
C  
F  
L  
W  
Wm

575-951. Petition of Tampa Electric Company.

*Cuddeback 2.*  
*576-95*  
*Brown*  
*Orista 44*

Prepared Direct Testimony of Mary Jo Pennino and Exhibit  
(MJP-2) entitled Fuel and Purchased Power Cost Recovery  
Clause Calculation Estimated for the Period of April 1995  
thru September 1995; Exhibit (MJP-3) entitled Capacity  
Cost Recovery, Projected, April 1995 - September 1995 and  
Exhibit (MJP-4) entitled Description of Wholesale  
Agreements.

1577-953.

Prepared Direct Testimony of George A. Keselowsky and  
Exhibit (GAK-2) entitled Generating Performance Incentive  
Factor, October 1995 - March 1995 and Exhibit (GAK-3)  
entitled Generating Performance Incentive Factor, April  
1995 - September 1995.

578-94 4.

Prepared Direct Testimony of E. A. Townes and W. N.  
Cantrell and Exhibit (WNC/EAT-2) entitled Schedules  
Supporting Oil Backout Cost Recovery Factor, April 1995 -  
September 1995 and Exhibit (WNC/EAT-3) entitled Gannon  
Conversion Project, Comparison of Projected Payoff with  
Original Estimate as of November 1994.

579-94 5.

Prepared Direct Testimony of Elizabeth A. Townes  
regarding accounting treatment of long-term firm Schedule  
D sales.

RECEIVED & FILED  
mas  
FPSC-BUREAU OF RECORDS


Ms. Blanca S. Bayo  
January 17, 1995  
Page 2

- 550-94 6. Prepared Direct Testimony of D. M. Mestas, Jr. regarding option payment from Polk Power Partners, L.P.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/encls.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL  
FILE COPY

In re: Fuel and Purchased )  
Power Cost Recovery Factor )  
and Generating Performance )  
Incentive Factor. )

DOCKET NO. 950001-EI  
FILED: January 17, 1994

PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company ("Tampa Electric" or "the company"), hereby petitions the Commission for approval of the company's proposals concerning fuel adjustment, capacity cost recovery, generating performance incentive factor and oil backout cost recovery set forth herein, and in support thereof, says:

Fuel Adjustment

1. Tampa Electric has calculated that it experienced a final true-up amount for the April 1, 1994 through September 30, 1994 period of an over/(under)-recovery of \$3,968,565. (See Exhibit No. (MJP-1), Document No. 1, page 1 of 1.)

2. Tampa Electric projects its fuel adjustment true-up amount for the period October 1, 1994 through March 31, 1995, which is based upon actual data for the period October 1, 1994 through November 30, 1994 and revised estimates for the period December 1, 1994 through March 31, 1995 to be an over/(under)-recovery of \$2,455,113. This \$2,455,113 over/(under)-recovery, plus the final true-up amount for the April 1, 1994 - September 30, 1994 period of an over/(under)-recovery of \$3,968,565, produces an end of period total net true-up of \$6,423,678 over/(under)-recovered as of March 31, 1995.

DOCUMENT NUMBER-DATE

00575 JAN 17 94

FPSC-RECORDS/REPORTING

3. The company's projected expenditures for the period April 1, 1995 through September 30, 1995, when adjusted for the proposed GPIF reward and the true-up over/(under)recovery amount and spread over projected kilowatt hour sales for the period April 1, 1995 through September 30, 1995, produce a fuel adjustment factor for the new period of 2.386 cents per KWH before application of the factors which adjust for variations in line losses. (See Exhibit No. (MJP-2), Schedule E-1E.)

#### Capacity Cost Recovery

4. Tampa Electric has calculated that it experienced a final true-up amount for the April 1, 1994 through September 30, 1994 period of an over/(under)-recovery of (\$35,650). (See Exhibit No. MJP-1), Document No. 3, page 2 of 5.)

5. Tampa Electric projects its capacity recovery true-up amount for the period October 1, 1994 through March 31, 1995, which is based upon actual data for the period October 1, 1994 through November 30, 1994 and revised estimates for the period December 1, 1994 through March 31, 1995 to be an over/(under)-recovery of \$1,065,382. This \$1,065,382 over/(under)-recovery, plus the final true-up amount for the April 1, 1994 through September 30, 1994 period of an over/(under)-recovery of (\$35,650), produces an end of period total net true-up of \$1,029,732 over/(under)-recovery as of March 31, 1995.

6. The company's projected expenditures for the period April 1, 1994 through September 30, 1995, when adjusted for the true-up over/(under)-recovery amount and spread over projected kilowatt

hour sales for the period April 1, 1995 through September 30, 1995 produce a capacity cost recovery factor for the new period of .142 cents per KWH before applying the 12 CP & 1/13 allocation methodology, and producing the capacity recovery factors by rate schedule. (See Exhibit No. (MJP-3), page 3 of 5).

#### GPIF

7. Tampa Electric has calculated that it is subject to a GPIF reward of \$146,321 (adjusted to include regulatory assessment fee of one-twelfth of one-percent) for performance experienced during the period April 1, 1994 through September 30, 1994.

8. The company is also proposing GPIF targets and ranges to be applied to the period April 1, 1995 through September 30, 1995 with such proposed targets and ranges being detailed in testimony and exhibits filed in this proceeding on January 17, 1995.

#### Oil Backout Cost Recovery

9. During the period April 1994 - September 1994, Tampa Electric sustained an end of period total net true-up amount of an over/(under)-recovery of (\$62,379). (See Exhibit No. (RFT/EAT-1), Document 4, page 1.)

10. The company now estimates it will require a \$182,138 over/(under)-recovery true-up provision for the six months ending March 1995.

11. The total oil backout true-up amount to be included during the period April 1995 through September 1995 is a \$153,138 over/(under)-recovery.

12. Utilizing the above data, together with projections relative to the six month period ending September 30, 1995, Tampa Electric has calculated that its appropriate oil backout cost recovery factor for application during the period April 1995 - September 1995 is .081 cents per KWH. (See Exhibit No. (WNC/EAT-2), Document 1, page 1.)

Order of Presentation of Witnesses

Tampa Electric will present the following witnesses testifying on the subjects indicated:

Fuel Adjustment and Capacity Cost Recovery - Mary Jo Pennino  
Off-System Sales - E. A. Townes

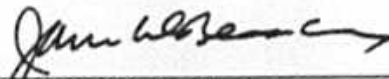
GPIF Targets/Ranges and Rewards/Penalties - George Keselowsky  
Oil Backout Cost Recovery - W. N. Cantrell/E. A. Townes

Option Payment from Polk Power Partners, L.P. - D. M. Mestas, Jr.

WHEREFORE, Tampa Electric Company requests that its proposals relative to fuel adjustment, capacity cost recovery, GPIF and oil backout cost recovery be approved as they relate to prior period true-up calculations and projected cost recovery charges.

DATED this 17<sup>th</sup> day of January, 1995.

Respectfully submitted,



LEE L. WILLIS  
JAMES D. BEASLEY  
Macfarlane Ausley Ferguson & McMullen  
Post Office Box 391  
Tallahassee, Florida 32302  
(904) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 17<sup>th</sup> day of January, 1995 to the following:

Ms. Martha C. Brown\*  
Ms. Donna L. Canzano  
Division of Legal Services  
Florida Public Service  
Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0863

Mr. James A. McGee  
Senior Counsel  
Florida Power Corporation  
Post Office Box 14042  
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin  
Ms. Vicki Gordon Kaufman  
McWhirter, Reeves, McGlothlin,  
Davidson & Bakas  
315 S. Calhoun St., Suite 716  
Tallahassee, FL 32301

Mr. Jack Shreve  
Office of Public Counsel  
Room 812  
111 West Madison Street  
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs  
Steel Hector & Davis  
Suite 601  
215 South Monroe Street  
Tallahassee, FL 32301

Mr. John W. McWhirter  
McWhirter, Reeves, McGlothlin,  
Davidson & Bakas  
Post Office Box 3350  
Tampa, FL 33601

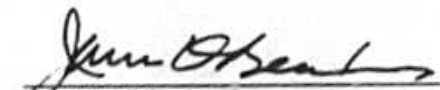
Ms. Suzanne Brownless  
Suzanne Brownless P.A.  
1546 Blairstone Pines Drive  
Tallahassee, FL 32301

Mr. Floyd R. Self  
Messer, Vickers, Caparello,  
Madsen, Lewis, Goldman & Metz  
Post Office Box 1876  
Tallahassee, FL 32301-1876

Mr. G. Edison Holland, Jr.  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32576

Mr. Eugene M. Trisko  
Post Office Box 596  
Berkeley Springs, WV 25411

Mr. H. G. Wells  
Energy Consultant  
276 Spring Run Circle  
Longwood, FL 32779

  
\_\_\_\_\_  
ATTORNEY