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January 14, 1995

Matthew R. Costa P. O. Box 1531 Tampa, FL 33601

ON THE PLAN DEFENDED.

VIA FEDERAL EXPRESS Blanca S. Bayo, Director Division of Records & Reporting Florida Public Service Commission Fletcher Building 101 E. Gaines Street Tallahassee, FL 32301

> Docket No. 950003-GU -- Purchased Gas Adjustment (PGA) Re: True-Up -- Request for Confidential Treatment

Dear Ms. Bayo:

We submit for filing in the above docket on behalf of Peoples Gas System, Inc. its Composite Exhibits HMG-2 (consisting of Schedules E-1, E-1/R, E-2, E-3, E-4 and E-5), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 15 copies of which are also enclosed herewith for The sensitive information contained in the enclosed documents has been shaded in grey.

We also enclose for filing 15 "public" copies of the composite exhibits on which the sensitive information has been whited out. These exhibits will be offered on behalf of Peoples at the hearing scheduled to commence in this docket on March 8, 1995.

Finally, we enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

DOCUMENT NUMBER-DATE

00621 JAN 17 8

FPSC-RECORDS/REPORTING



Blanca S. Bayo, Director January 14, 1995 Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

MATTHEW R. COSTA

MRC/a Enclosures

cc: Mr. Hugh M. Grey, III Mr. W. Edward Elliott

All Parties of Record

ORIGHIAD

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA) True-Up

- .

Docket No. 940003-GU

: Submitted for Filing: 01-17-95

PEOPLES GAS SYSTEM, INC.'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of its Composite Exhibits HMG-2 (consisting of Schedules E-1, E-1/R, E-2, E-3, E-4 and E-5), submitted for filing in the above docket concurrently herewith:

- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Exhibits referenced above.
- The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
- 3. Peoples requests that the information for which it seeks confidential classification not be declassified until July 17, 1996 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples to negotiate future gas purchase contracts without its competitors' having access to information which would adversely affect the ability of Peoples to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for DOCUMENT NUMBER-DATE

00621 JAN 17 8

confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

mathen 2008 to

Ansley Watson, Jr., and
Matthew R. Costa of
Macfarlane Ausley Ferguson & McMullen
P. O. Box 1531
Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 14th day of January, 1995, to all known parties of record in Docket No. 950003-GU.

Matthew R. Costa

PEOPLES GAS SYSTEM, INC.

Docket No. 950003-GU

Justification for Confidentiality of Composite Exhibit HMG-2:

SCHEDULE(S)	LINE(S)	COLUMN(S)	RATIONALE
E-3 (April - March)	4, 9	L	(1)
E-3 (April - March)	4, 9	е-к	(2)
E-3 (April - March)	1 - 3 5 - 8	E-L E-K	(2) (2)

⁽¹⁾ Florida Gas Transmission Company's ("FGT's") current demand and commodity rates for FTS-1 transportation service and G purchases are set forth in FGT's tariff on file with the Federal Energy Regulatory Commission ("FERC") and are a matter of public record. FGT's purchased gas adjustment (which increases or decreases monthly) can have a significant effect on the cost of gas which Peoples purchases from FGT. For purposes of this filing, Peoples has been required to reestimate the quantities of gas which it will purchase during the twelve-month future period, together with the cost of such purchases. FGT's purchased gas adjustment is subject to FERC review and Peoples' estimates of the cost of purchases to be made in the future from FGT will have no effect on the level of FGT's actual purchased gas adjustment during the On the other hand, rates for purchases of gas future period. supplies from persons other than FGT are currently based primarily on negotiations between Peoples or its affiliates and numerous producers and gas marketing companies. Since "open access" became effective on the FGT system on August 1, 1990 gas supplies have been (and will continue to be) available to Peoples from these other suppliers. Purchases are made by Peoples at varying prices depending on the length of the period during which purchases will be made, the season or seasons during which purchases will be made, the quantities involved, and whether the purchase is made on a firm Prices at which gas is available to or interruptible basis. Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different. Peoples' affiliates also make purchases for sale to several of Peoples' large industrial customers who choose not to make purchases from Peoples' system supply.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or

services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the weighted average prices which Peoples projects it will pay to its suppliers for gas during the period April 1995 through March 1996. Knowledge of the prices Peoples projects it will have to pay to its suppliers during these periods would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples has paid or projected it will have to pay), or by adhering to a price offered by a Peoples supplier. Despite the fact that this information is the weighted average price projected to be paid to Peoples' suppliers during the involved periods, other suppliers which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such suppliers would be less likely to make any price concessions which they might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the price per therm Peoples is projecting it will pay in the future to its suppliers in Column L, Lines 4 and 9 (see Rationale 1 above). The publication of these columns together, or independently, would allow a potential supplier to derive the purchase price of gas Peoples has paid or is projecting it will have to pay to its suppliers during the twelve-month period. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Justification for Confidentiality of Composite Exhibit HMG-2:

SCHEDULE	LINE(S)	RATIONALE
E-1	30 and 31	(1)
E-1	3, 4, 17 and 18	(2)
E-1	1-2 5-5b 7-9 15-16 19-19b 21-23	(3)

⁽¹⁾ This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or service on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the weighted average price which Peoples projects it will have to pay to its suppliers during the period April 1995 through March 1996. Knowledge of the prices for gas Peoples projects will have to be paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples projects it will have to pay), or by adhering to a price offered by a Peoples supplier. Despite the fact that this information is the weighted average price projected to be paid to Peoples' suppliers during the involved periods, a potential supplier which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such a supplier would be less likely to make price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

⁽²⁾ The total projected cost figures for Peoples' purchases from its suppliers shown on Lines 3 and 4 can be divided by the therms projected to be purchased from such suppliers on Lines 17 and 18 to determine the projected weighted average cost or price on Lines 30 and 31. Thus, the publication of the information on Lines 3, 4, 17 and 18 together, or independently, would allow a supplier to derive the purchase price of gas Peoples is projecting it will pay in the future to its suppliers. This information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. See Rationale (1) above.

(3) The data (for each month and in the total column) are algebraic functions of the price per therm Peoples projects will be paid to its suppliers for gas during the twelve-month period, and could (since the total cost (Line 11), total purchases (Line 24), total cents-per-therm cost (Line 37), and the PGA factor and true-up, which are needed by the Commission to understand the calculation of the purchased gas adjustment, have not been deleted) be used to derive the purchase price (or information from which to determine the purchase price) of gas Peoples projects it will pay to its suppliers during the twelve-month period. Thus, the information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or service on favorable terms." Section 366.093(3)(d), Florida Statutes. See Rationale (1) above.

Justification for Confidentiality of Composite Exhibit HMG-2:

LINE(S)	RATIONALE
30 and 31	(1)
3, 4, 17 and 18	(2)
1-2 5-5b 7-9 15-16 19-19b 21-23	(3)
	30 and 31 3, 4, 17 and 18 1-2 5-5b 7-9 15-16 19-19b

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Composite Exhibit No.

Docket No. 950003-GU

Peoples Gas System, Inc.
(HMG-2)

Page 1 of 21

COMPANY: PEOPLES DAS SYSTEM, INC.		PURD	PURCHASED GAS ADJUSTMENT	TABLEST								SOCOLL	2
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4 COMMODITY ONLY (THIND PARTY)													
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7 COMMONTY Plyadine (FGT)													
a DEMAND (FGT)						i di	L						
* OTHER:	_					b					æ		
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11 TOTAL COST (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+8+16)	14,372,16	18,372,165 \$7,564,880	1772,521		67,067,198 84,806,857		18,761,301 88,716,351		112,728,437	\$13,548,808	\$10,000,012 \$12,728,427 \$13,548,868 \$10,630,048 \$10,807,566 \$110,807,515	\$10,817,506	\$110,901,61
12 NET UMBALLED	2	3	3	2	3	2	9	2	3	2	2	2	3
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21 COMMODITY Plyadine (PGT)													
22 DEMAND (FGT)					el y								
23 OTHER												19	
24 TOTAL PURCHASES	N.ES.FR	31,462,376	NUMBE	11,222,684	21,222,656 30,130,636		19,504,776 24,940,486	27,502,176	38,041,616	38,541,516 43,577,378	22,155,656	31,408,158	237,875,002
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Composite Exhibit No.

Docket No. 950003-GU
Peoples Gas System, Inc.
(HMG-2)
Page 3 of 21

COMPANY: PEOPLES GAS SYSTEM, INC.			MON	PURCHASED GAS ADJUSTMENT	Option .								SOUDAL E-1	
			COST RECOV	ERY CLAUSE	COST RECOVERY CLAUSE CALCULATION	8								
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		Ц		1	MOASTION									
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29 COASA Pigading (FGT)	(svv)	0.00048	0.00844	0.00841	6.00622	¥C900 T	0.00812	B 80848	0.00059	0.00675	0.00684	0.00673	0.00884	0.30858
28s COABA Plyeline (SONAT)	(saltat)	0.00230	0.00238	0.00236	0.00230	0.00238	0.00238	80230	0.00230	0.00238	0.00230	0.00238	0.00238	6.00238
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30 SWING SETINGS	מייז													
21 COMM. Other (THIRD PARTY)	(era)													
III DENAMO (POT)	E	0.0000	-	0.00000	4,00012	10000	0.00200		0.04000	00000	0.04800	0.04000	0.00000	0.0000
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33 Ones	tocost	6.40000	0,0000	0.0000	0.0000	0.40000	0.40000	0.00000	0.60000	0.40000	0.60000	0.40000	0.8000	0.60000
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34 COMMADDITY Plyelins (FGT)	(tat)	0.0000	0.00000	0.0000	90000 B	0.0000	0.00000	0.00000	0.00000	0.0000	0.0000	0.0000	0.0000	0.00000
36 DELAWIO (FOT)	(mean)	0.0000	0.0000	0.0000	A.00000	0.00000	0 00000	0.000.0	0,0000	0.00000	0,0000	00000	0 20000	0.0000
34 OTHER	(cza)	0.0000	0,0000	0.0000	0.0000	0.0000	00000	0,00000	a.00000	0.00000	0.0000	0.00000	0.0000	0.0000
27 TOTAL COST OF PURCHASES	(1124)	R.31444	631363	97214	4.11300	6.33314	0.33966	0.35385	8.38238	9.32104	6.31082	4.13627	0.33807	6.13623
34 NET UNDILLED	(szzt)	0.0000	0.0000	0.0000	g 20000	0.0000	0.0000	0.0000	0.0000	0.00000	0.0000	0.00000	0.00000	0.0000
38 COMPANY USE	(9001)	00000	00000	0.0000	£.00000	0 00000	00000	0.00000	0 00000	0.0000	g 00000	00000	0 00000	0.0000
40 TOTAL COST OF THERMS SOLD	(LEAST)	931444	63515.9	91216	6,33300	6.33814	0.33908	0.35285	6.35225	9 32104	0.31082	12021.0	0.33807	0.32822
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42 TOTAL COST OF GAS	(40-41)	0.01343	0.31251	631113	0.22190	21722.0	0.33867	91510	0.35123	0 32002	0.30980	0.32925	0.33704	6 33721
43 REVENUE TAX FACTOR		1.00376	1.00376	1,00376	1.00378	1.00376	1.00378	1.00376	1.00376	1.00374	1.00376	1.00376	1.00378	1.00378
44 PGA YACTOR ADJUSTED FOR TAXES	(42×43)	0.31480	0.31309	0.31230	4 20023	0.33439	A800.0	0.35294	0.35255	0.32122	0.31106	0.33049	0.33832	0 32844
45 PCA FACTOR BOXINGED TO NEATEST 501		31 460	31.369	31.230	13.223	33 839	33 984	35 296	35 255	22122	31.106	33.046	33 632	32 844

COIPMY: PEONES GAS SYSTEM, INC.		PURDA	PLINCHASED GAS ADJUSTMENT	JUSTNENT								SOEDAL E-UR	5
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			ACTUAL	No.					REVIS	ALVISED PROJECTION	100		
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1 COURACIOTY Plysins (FQT any Apr Bits Nev)													
14COMMODETY Plyades (SONAT)													
14 COMMISSION Physics (\$50, GA.)										Service of the servic			
2 NO MOTICE REPROSE			-800										
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4 COMMICCITY COME (THRID PARTY)													
s DELACED FOT with Apr then their													
september (Sower)													
SECENAND (SO. GA.)													
6 OTHUR	CRACH	104.138	12.017	1007,300	131,863	225,162	(43,041)	118,801	274,489	8	2	2	\$110,628
LESS END-USE CONTINCT													
7 COMMISCOUTY Plysibine (FGT)													
a DEMAND (FOT)		an term										1	
# OTHER													
9	2	2	2	3	2	3	2	2	2	3	2	2	9
11 TOTAL COST (1-1a-13-2-3-4-5-5a-5a-6a-8-10)	84,784,78	18,754,751 \$8,198,457	\$7,446,063		\$6,307,444 \$4,230,307	15,717,581	14,396,813	44,147,013	18,338,067	18,336,067 \$11,434,577		\$8,710,767 \$10,084,848	\$10,572,300
12 NET UNBALLED	(1881,822)	(1324,213)	(BACKT)	(194,531)	(\$88,129)	(484,313)	(384,196)	5284,677	M37,220	3	3	2	(\$540,785)
13 COMPANY USE	MAZN	1.071	130,135	ta,230	\$10,548	10,01	112.270	18,461	\$4,608	2	2	2	PCJ7
			17 909 754	***************************************	\$4 471 666	C# 111 40	58.138.962	14,198,229	53.543.077	21 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	14,300,802	H.S32.638	\$95,909,733

COMPANY PEOPLES GAS SYSTEM, INC.		PURDA	PURCHASED DAS ADJUSTMENT	JUSTIMENT								SOEDIAE E-1/R	LTR
		COST RECC	COST RECOVERY CLAUSE CALCULATION	ECUCAL	NO								
REVISED ESTIMATE FOR THE PROJECTED PERIOD	909		263	AP94. H	Through	MACH 25						20/3	
			ACTUA					I	I AEVIS	REVISED PROJECTION	100		
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15 COLAMICOSTY Physias (FGT anny Apr Brut Nov)													
13s COARACOTTY Pleater (FOHAT)							-						
15s COSBECOTY Pestive (SO. GA.)					(In	201 72.00					it		
16 NO NOTICE SERVICE													
17 SWING SERVICE	_							-11					
18 COMMODITY Obey (THRID PARTY)													
19 DESAUND (FIGT only Apr thre Nov)													
the DEMAND (SOWAT)													
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ж отнем		•	•		•		•			100,000	150,000	100,000	380,000
LESS ELDUSE CONTINCT													
21 COMMISSION Paymen (FGT)								N. I.	があ				
II DEPINE FOLL				0.1									
23 OTHER													
2N TOTAL PARCHASIS	17,238,8	77 ZOR, SEZ 22, 216, 303	27,211,214		22,594,233 34,135,484		22,435,340 34,941,844	38,176,722	34,713,965	44,488,100	31,838,160	32,314,880	357,480,085
25 NET UMBILLED	(LJML822	D (1,318,000)	CHELTIN	(339.535	10,001	9,043	pa,m	1,068,188	1,001,480	•		•	(1.506.13
21 COMPANY USE	973	22,817	34,488	38,007	27,138	22,603	403	10,000	MAK	•		•	283,828
OF THE PERSON NAMED IN COLUMN	3330.85	S 30,730,662	27,188,533	22,381,700	72.894.637	23,514,549	22,721,358	28,314,253	20 MIN AND AND AND AND AND AND AND AND AND AN	44,488,100	31,838,160	27,314,880	350,732,171

COMPANY: PEOPLES GAS SYSTEM, INC.			PURCH	PURCHASED GAS AGAISTMEN"	AUSTMEN							_	SCHEDULE E-VIII	5
			OST RECO	KERY CALIF	COST RECOVERY CLAUSE CALCULATION	M								
REVISED ESTMATE	NEVISED ESTIMATE FOR THE PROJECTED PERIOD.	3147		ā	APRIL DE	Through	MARCH 35						30/3	
				ACTUM						ARVISE	AEVISED PROJECTION	8		
CENTE PER THERM		APR	MAY	NO.	W	WIN	369	130	NON	550	W	110	HAAR	TOTAL
28 COMM. Pipeline (FGT)	(21/1)	0.01358	99600 9	0 00700	0.00775	P 000 0	0.00716	0.00739	9.91174	811000	0.00717	0.00689	0.00681	0.0000
28s COARL Pipeline (SONAT)	(all'al)	88	ER	W	EN	CRA	2	EM	ERR	ENR	0.00238	0.00238	0.50238	0.00238
28-COARL Plysins (SO. GA.)	(sp.rat)	ENG	EN	8	25	18g	55	8	85	N N	0.00200	0.00208	0.00205	0.00200
29 NO NOTICE SERVICE	Grad	40000 B	A. DOOED4	0.00084	#800 B	¥ 0000 0	B 50584	H800 0	1000	0.00684	6.00894	0.0000+	0 00884	0.00084
30 SWING BERINCE	ching.										1/2			
31 COMM. Obser (THIRD PARTY)	(man)					7		1	6					
TO DEMAND (FGT)	the state of	0.04389	0.00750	0.04014	0.04688	10000	0.04001	0.04804	0.05001	0.03885	0.04331	0.06741	192941	0.04842
22s DEMAND (SONAT)	(Malle)	ERR	ă	EM	ENR	ENG	CAR	E CER	2	2	-	-	0.04185	801100
226 DESAMID (SIO. GA.)	(MITMS)	CM	EM	Eg.	EDM	CIA	M	ENG	100	8	00000	0.01800	0.01100	0.01800
23 ONER	bod	ENG	No.	N.	ENR	SE SE	2	1	ă	8	0.40000	0.40000	0.40000	633888
LESS EMBLIRE CONTRACT														
34 COMMUNITY Physics (FUT)	basi	150007-0	0.00000	0.00787	6.00735	0.00742	0.00751	0.00779	4.01157	4.00034	-	0.00000	0.00000	0.0000
25 OELANIO FOTT	1	8D443	0.0000	0.04623	6.04174	0.63790	0.00000	0.04473	8.0430	81000	0.00000	0.00000	0.00000	00000
24 OTHER	Œ.	(B.01467)	6.00038	0.52201	0.380.0	0.35200	071000	6.21963	patress	E	0.00000	0.0000	0.0000	0.00000
ST TOTAL COST OF PURCHASES	bend	633144	130	0.38677	earrass	635783	0.35301	0.25342	971.00	6.25429	6.75803	0.30410	0.31206	0.27600
28 NET UMBLLED	bacci	6,38303	6,34586	0.19500	0.25283	(4.48008)	(B.78580)	A571.9	0.37301	6.27301	0 00000	0.00003	0.0000	0.00030
29 COMPANY USE	BORN	0.33070	6.35731	0.39387	0.29386	6.25200	6.277383	627783	18171.9	6.37384	0 00000	0 00000	0 50000	0 00000
46 TOTAL COST OF THERMS SOLD	(treat)	******	6.39236	4.27387	6.1775.0	19042.0	0.24315	0.27700	0.37960	6.27512	0.29403	0.29000	0.28403	8472.0
41 TRUE UP	e e	(B. 000065)	(0.0004s)	90000	(0 a000s)	is secons	S8000 D	\$8000 ti	\$20000 to	\$6000 0	p 200085	(9.00084)	\$6000 th	\$8000 tJ
42 TOTAL COST OF GAS	(40-41)	473049	6.29631	0.27792	0.27984	0.38958	0.34230	0.27814	9 27765	6.27517	0.29308	0.21805	0.29308	0.27250
43 REVENUE TAX FACTOR		1.00376	1 00378	1.00374	1.00376	1.00378	1.00376	1.00378	1.00378	1.00376	1.00376	1.00378	1.00376	1 00374
44 PGA FACTOR ADJUSTED FOR TAYES	(429-43)	0.32170	0.29943	0.27394	8 27788	6.37967	624311	827718	0.275.0	0 27621	0.29407	6.29002	0.28407	8 27353
AS PICA FACTOR ROUNDED TO NEAREST DES		22,170	28.843	27.394	27.788	77 067	116.14	27.710	27 870	17.671	X 407	24 002	70 80	77.383

		3	CALCULATION OF TRUE UP AMOUNT	THE OWNER THE									
FOR THE CURRENT PERIOD	NT PLACE	3	14 7847	ē	-	1	MARCH 85						
				ACTUAL			To the second			AEVISED PROJECTION	104		
	APR	MAY	100	W	609	316	130	MON	DEC	***	100	MAR	PERIOD
RUE UP CALCULATION													
1 PURCHASED GAS COST	1,344,831	117,186.8	4.011.138	1,386,462	3,738,640	3,183,417	1.040.110	3,996,354	1,480,747	134433	4,812.394	4714.047	M.BI.Th
2 TRANSPORTATION COST	2,803,812	3 134 549	37363,636	2,100,772	3351.331	1341341	armar.	4.185,004	1,418,834	4,890,357	138,014	1316.361	43,944,353
1 TOTAL	8,748,480	4,190,584	7,438,948	4,199,234	4.354,741	4,714,542	C18343	£181362	1238,421	11,000,077	4714,742	10 384 340	*******
4 PULL REVENUES	1,757,419	1857(8)	1,900,754	6,653,004	6,421,588	e.m.eq	4,134,942	6,186,238	4,543,877	11,346,113	4,380,862	****	\$1,804,733
PIET OF REVENUE TAXI)													
1 TRUE LIP REFUNDED ICOLLECTEDS	34,574	34,014	34,874	24,074	34.574	жи	34.974	34,584	34.874	34.874	34.894	HAM	333.717
A PULL REVENUE APPLICABLE TO PERIOD	1,794,388	480,007	7,838,730	6,480,580	244.542	E.386.18	4,00,00	40,000	6.679,863	1073,180	433778	4314.00	\$6,232,445
trace e - race st													
1 TRUE UP PROVIDEDH - TIVIS PERIOD	(884,885)	459. S29	800.7E2	281,126	238,862	******	1118,800	E1,542	200.002	BILANK	(1.342.830)	(1,575,744)	0.865.50
U 34E 8 - FAE 38													
a MYEMEST PROVISION-THIS PERIOD (71)	8	2,000	1	4,180	173	10.00	10,007	0,00	18,844	14,417	10.874	1000	118.578
BECSHOOD OF PERCO TRUE APP AND	410,027	(See Jac)	1537.184	2,543,540	1388.963	1317318	1,181,384	1,678,730	15M.EM	138338	3,367,186	1,888,178	686.537
PUTABLE													
NA THURSTON COLLECTED ON PREFUNCTOR	реди	DAJAN	DESIG	20.00	DAST	DALANG	DIFFI	Drew	раги	DICH	DALIN	CASIN	DBD 113
PREVENSE OF LINE RI					The second								
TOW PLEX PATE REPUND OF september)	•	•		•	•	•	•	•	•	•	•	•	
11 TOTAL ESTRANTEDIACTUAL TRUE AP	pered	CLARE ARE	2317,386	1304,003	at mare	1,161,384	3,629,736	annua.	LIMITH	1,387,160	CAMALIN	113,000	gam's
()-4+4+18+184)													
11s FOT NEFUND		2,040,004	BOR .	Attended to									TOWN.
12 ADJ TOTAL ESTINCT TRUE APPLICATION	Detail	182.96	181349	1300.003	1,577,230	11930	348.78	3494490	3399,736	1787.100	1886 178	20,580	H1.880
NTENGTI PROVISION		0.0000000000000000000000000000000000000	1	1	-	1	1	-	-	-	1		
O NUMBER TRUE UP AND													
SULPREST PROVISION IN	-	Deales	LEDY. SHA	134334	1386,000	arrare	1,10,300	1400,730	107.00	1388,716	1,317,198	1,000,170	
to Enders Trade or sorrow									201				
pergraper (12-7-4-184)	petad	UNITED	2,004,603	1382,888	3,517,000	THOM	Lincoln	1,000,300	1361301	3,776,481	1,877,382	117.000	
te total (19-13)	Name of Street	CHRISTO	MULTIN	- CARCOM	******	COLOR	4,188,380	4,004,130	449333	4,626,886	8,984,310	1238.03	
15 ANETHADE (SEN OF 14)	191781	100,500	CHAINS	2,178,574	2,411,398	2,238,476	1,090,004	3,948,943	1311.088	2314,843	2,582,138	1115.007	
16 BATCHEST BATE - FMST													
DAT OF MONTH	3.65	3.80	438	3	3	•	1	*	:		:	=	
17 WIESERST RATE - FREET													
DAY OF BUREDOURNT MONTH	81	434	=	•		=	:	1	:	•	:	•	
18 1054 (18+15)	28	1731		:	***	:	2 2	1 2		12 86	# 22	20	
to and speed from the set	3.748	4 138		1	1	* 838	113	1330	=	*	4 839		
39 MONTHLY AVERAGE (1917) MANCH	****	1	****	***	187		=	:			*		
	2	20.00	****	24.163	94.334	311.000	11.027	\$13.838	111,000	******	812.873	11 100	

	ESTIMATED FO	OR THE PROJE	CTED PERIOD OF:			APRIL 95	Through	MARCH 96			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	m	(1)	(K)	(L)
							COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1 APR 1995	FGT	PGS	FTS-1 COMM								\$0.717
1a	FGT	PGS	FTS-2 COMM								\$0.479
2	FGT	PGS	FTS-1 DEMAND								\$4.331
2a	FGT	PGS	FTS-2 DEMAND								\$7.580
3	FGT	PGS	NO NOTICE								\$0.694
4	THIRD PARTY	PGS	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM								
6	SEMINOLE	PGS	SO GA TRANS COMM					-486			
7	SEMINOLE	PGS	SONAT DEMAND							- "	
8	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY								
10	FGT	PGS	EALANCING CHGS.	200,000		200,000				\$120,000	\$60.000
11 APRIL TO	OTAL .			112,028,781		112 028 781	\$4,674,392	\$1,447,365	\$2,130,408	\$120,000	\$7.473

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Peoples Gas System, Inc.
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	ESTIMATED FO	R THE PROJE	CTED PERIOD OF:			APRIL 95	Through	MARCH 96			
(A)	(B)	(C)	(0)	(E)	(F)	(G)	(н)	(1)	(1)	(K)	(L)
							COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
MAY 1995	FGT	PGS	FTS-1 COMM								\$0.717
ia .	FGT	PGS	FTS-2 COMM				USAP 1				\$0.479
2	FGT	PGS	FTS-1 DEMAND			10.50					\$4.331
2a	FGT	PGS	FTS-2 DEMAND								\$7.560
,	FGT	PGS	NO NOTICE			1					\$0.694
	THIRD PARTY	PGS	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM								
6	SEMINOLE	PGS	SO GA TRANS COMM								
7	SEMINOLE	PGS	SONAT DEMAND								
8	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY					i			
10	FGT	PGS	BALANCING CHGS.	100,000		100,000				\$60,000	\$60.000
11 MAY TO				108,846,842		108 846 842	\$4,983,371	\$852,873	\$2,068,446	\$60,000	\$7.317

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Peoples Gas System, Inc.
(HMG-2)

	ESTIMATED FO	R THE PROJE	CTED PERIOD OF:			APRIL 95	Through	MARCH 96			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	m	(1)	(K)	(L)
							СОММОДІТУ	COST		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
JUN 1995	FGT	PGS	FTS-1 COMM								\$0.717
	FGT	PGS	FTS-2 COMM							2.00	\$0.479
1	FGT	PGS	FTS-1 DEMAND								\$4.331
2a	FGT	PGS	FTS-2 DEMAND								\$7.560
1	FGT	PCS	NO NOTICE								\$0.694
•	THIRD PARTY	PGS	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM								
8	SEMINOLE	PGS	SO GA TRANS COMM								PTI AND THE
,	SEMINOLE	PGS	SONAT DEMAND						OKO U-1		
8	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY								
10	FGT	PGS	BALANCING CHGS.	125,000		125,000				\$75,000	\$60.000
11 JUNE TO				106,407,783		106 407 793	\$4,503,280	\$1,211,899	\$2,002,342	\$75,000	\$7.323

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Peoples Gas System, Inc.
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	ESTIMATED FO	R THE PROJE	CTED PERIOD OF:			APRIL 95	Through	MARCH 96			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(1)	(K)	(L)
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD	COST	DEMAND	OTHER CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1 JUL 1995	FGT	PGS	FTS-1 COMM								\$0.724
ia .	FGT	PGS	FTS-2 COMM								\$0.479
2	FGT	PGS	FTS-1 DEMAND								\$4.616
2a	FGT	PGS	FTS-2 DEMAND								\$7.560
,	FGT	PGS	NO NOTICE								\$0.774
	THIRD PARTY	PGS	SWING SERVICE			COLIN COLIN					
5	SEMINOLE	PGS	SONAT TRANS COMM								
	SEMINOLE	PGS	SO GA TRANS COMM								The same
7	SEMINOLE	PGS	SCNAT DEMAND								
	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	СОММОДІТУ								
10	FGT	PGS	BALANCING CHGS.	125,000		125,000				\$75,000	\$60.000
11 JULY TO	TAI			103.818,022		103,818,022	\$3,763,723	\$1,087,031	\$2,141,444	\$75,000	\$6.807

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	ESTIMATED FO	R THE PROJE	CTED PERIOD OF:			APRIL 95	Through	MARCH 96			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(1)	(K)	(L)
							COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACAGRIFUEL	THERM
1 AUG 1995	FGT	PGS	FTS-1 COMM								\$0.724
la .	FGT	PGS	FTS-2 COMM	1							\$0.479
2	FGT	PGS	FTS-1 DEMAND								\$4.616
20	FGT	PGS	FTS-2 DEMAND				1				\$7.560
,	FGT	PGS	NO NOTICE								\$0.774
	THIRD PARTY	PGS	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM								
•	SEMINOLE	PGS	SO GA TRANS COMM								
7	SEMINOLE	PGS	SONAT DEMAND								7 7 8
8	SEMINCLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY								
10	FGT	PGS	BALANCING CHGS.	125,000		125,000				\$75,000	\$60.000
11 AUGUST				99,911,257		00 011 257	\$3,448,313	\$1 140 600	\$2 133 954	\$75,000	\$6.813

Docket No. 950003-GU Peoples Gas System, In

	ESTIMATED FO	R THE PROJE	CTED PERIOD OF:			APRIL 95	Through	MARCH 95			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(1)	(K)	(L)
							COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USI	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
SEP 1995	FGT	PGS	FTS-1 COMM								\$0.724
ia	FGT	PGS	FTS-2 COMM			for the	wal.				\$0.479
2	FGT	PGS	FTS-1 DEMAND								\$4.616
2a	FGT	PGS	FTS-2 DEMAND								\$7.560
,	FGT	PGS	NO NOTICE								\$0.774
	THIRD PARTY	PGS	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM								
6	SEMINOLE	PGS	SO GA TRANS COMM				Y.				
7	SEMINOLE	PGS	SONAT DEMAND								
8	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY								
10	FGT	PGS	BALANCING CHGS.	125,000		125,000				\$75,000	\$60,000
11 SEPEMB				100.707,437		400 707 177	63.433.336	\$1,133,467	\$2 120 500	\$75,000	\$6.714

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2 a	FGT	PGS	FTS-2 DEMAND					\$7.56
	FGT	PGS	NO NOTICE					\$0.77
	THIRD PARTY	PGS	SWING SERVICE					
5	SEMINOLE	PGS	SONAT TRANS COMM					
•	SEMINOLE	PGS	SO GA TRANS COMM					34
7	SEMINOLE	PGS	SONAT DEMAND					
8	SEMINOLE	PGS	SO GA DEMAND		1 798			
9	THIRD PARTY	PGS	COMMODITY					
10	FGT	PGS	BALANCING CHGS.	150,000	150,000		\$90,000	\$60.00

omposite Exhibit No. __ locket No. 950003-GU leoples Gas System, Inc. HMG-21

(A)	(B)	1	ECTED PERIOD OF:		T	APRIL 95	Throu	gh MARC	H 96		
	(6)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)
	PURCHASE	D PURCHASED					СОММО	DITY COST	_	OTHER	TOTAL
MONTH	FROM	FOR		SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PE
1 DEC 199	FGT		FTS-1 COMM	SUPPLY	USE	PURCHASE	PARTY	PIPELIN	E COST	ACA/GRI/FUEL	THERM
10	FGT		FTS-2 COMM								\$0.7
2	FGT		FTS-1 DEMAND								\$0.47
àn .	FGT	PGS	FTS-2 DEMAND			gkan aiwe					\$4.61
	FGT	PGS	NO NOTICE								\$7.58
	THIRD PARTY	PGS s	WING SERVICE			Etap 1				dina salaya	\$0.774
	SEMINOLE	PGS S	ONAT TRANS COMM								
		PGS S	O GA TRANS COMM								
		PGS SC	ONAT DEMAND	- 53	D. 100				4 - 1		
1			GA DEMAND								
			MMODITY								
	ST F	PGS BA	LANCING CHGS.	100,000		100,000				\$60,000	\$60.000
DECEMBER	TOTAL			162,739,452	-			\$3,229,260			

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	ESTIMATED FO	R THE PROJE	CTED PERIOD OF.			APRIL 95	Through	MARCH 96			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(1)	(K)	(L)
							COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASED	всн	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1 JAN 1996	FGY	PGS	FTS-1 COMM	VHI)-		1 . 33					\$0.724
1a	FGT	PGS	FTS-2 COMM								\$0.479
2	FGT	PGS	FTS-1 DEMAND								\$4.616
2a	FGT	PGS	FTS-2 DEMAND								\$7.580
3	FGT	PGS	NO NOTICE								\$0.774
4	THIRD PARTY	PGS	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM								
6	SEMINOLE	PGS	SO GA TRANS COMM								
7	SEMINOLE	PGS	SONAT DEMAND								
8	SEMINOLE	PGS	SO GA DEMAND				The second				3 70
9	THIRD PARTY	PGS	COMMODITY								
10	FGT	PGS	BALANCING CHGS.	100,000		100,000				\$60,000	\$60.000
11 JANUAR	1			170,298,472		170 200 472	\$7,607,785	\$2 579 513	\$3.301.570	\$60,000	\$7.956

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	ESTIMATED FO	OR THE PROJE	CTED PERIOD OF:	, ,		APRIL 95	Through	MARCH 96			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(1)	(K) OTHER	(L)
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1 FEB 1996	FGT	PGS	FTS-1 COMM								\$0.72
ta	FGT	PGS	FTS-2 COMM								\$0.47
2	FGT	PGS	FTS-1 DEMAND								\$4.61
2a	FGT	PGS	FTS-2 DEMAND								\$7.56
1	FGT	PGS	NO NOTICE								\$0.77
	THIRD PARTY	PGS	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM							64	
5	SEMINOLE	PGS	SO GA TRANS COMM								
,	SEMINOLE	P3S	SONAT DEMAND	3.8					-		
В	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY								
10	FGT	PGS	BALANCING CHGS.	150,000		150,000				\$90,000	\$60.000
11 FEBRUAF	RY TOTAL			141,270,357		141,270,357	\$5,179,648	\$2,261,832	\$3,088,566	\$90,000	\$7.518

eoples Gas System, Inc.

	ESTIMATED FO	OR THE PROJE	CTED PERIOD OF:			APRIL 95	Through	MARCH 96	-		1
(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(7)	(14)	(L)
		4				İ	COMMODIT	COST		OTHER	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PE
MONTH	FROM	FOR	ТУРЕ	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1 MAR 1996	FGT	PGS	FTS-1 COMM								\$0.72
ta .	FGT	PGS	FTS-2 COMM								\$0.47
2	FGT	PGS	FTS-1 DEMAND								\$4.61
22	FGT	PGS	FTS-2 DEMAND								\$7.56
3	FGT	PGS	NO NOTICE							250.62	\$0.77
	THIRD PARTY	PG8	SWING SERVICE								
5	SEMINOLE	PGS	SONAT TRANS COMM								
6	SEMINOLE	PGS	SO GA TRANS COMM								
7	SEMINOLE	PGS	SONAT DEMAND								
8	SEMINOLE	PGS	SO GA DEMAND								
9	THIRD PARTY	PGS	COMMODITY						871.19		
10	FGT	PGS	BALANCING CHGS.	100,000		100,000				\$60,000	\$60.00
11 MARCH T				146,581,032		146 591 022	\$4 023 027	\$2,338,235	13 208 314	\$60,000	\$7.243

Composite Exhibit No. Docket No. 950003-GU Peoples Gas System, Inc. HMG-2)

COLIDALIN	DEODIEC	CAC	CVCTEM	DIAL
COMPANY:	PEUPLES	GAS	STOLEM.	INC.

CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD

SCHEDULE E-4

ESTIMATED FOR THE PROJECTED PERIOD: APRIL 95 through MARCH 96

	PRIOR PER	R 94	CURRENT PERIOD: APR 94 - MAR 95		
	(1) 2 MOS. ACT. 4 MOS. REVISED EST.	(2)	(3) (2)-(1) DIFFERENCE	8 MOS. ACT. 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$55,090,011	\$56,660,366	\$1,570,355	\$96,232,445	\$97,802,800
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(\$5,756,415)	(\$5,438,372)	\$318,043	(\$2,665,579)	(\$2,347,536
2a MISCELLANEOUS ADJUSTMENTS	\$0	\$0	\$0	\$2,566.739	\$2,566,739
3 INTEREST PROVISION FOR THIS PERIOD	\$60,555	\$69,334	\$8,779	\$115,578	\$124,357
4 END OF PERIOD TOTAL NET TRUE-UP	(\$5,695,860)	(\$5,369,038)	\$326,822	\$16,738	\$343,560

NOTE:

EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-4)	TOTAL TRUE-UP \$	equals	CENTS PER THERM TRUE-UP	
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJ. TH. SALES			
LINE 4 COLUMN	(2) SAME AS LINE 7 SCHEDULE (A-8)				
LINE 4 COLUMN	(3) SAME AS LINE 9 SCHEDULE (A-8)	\$343,560	equals	0.00102	
	(4) SAME AS LINE 7 SCHEDULE (E-2)	337,875,002			
	(4) SAME AS LINE 8 SCHEDULE (E-2)				

Docket No. 950003-GU
Peoples Gas System, Int (I:MG-2)

131AANTED FOR THE PROJECTED PRINCE 144 AND STATES FOR THE PROJECTED	2300.74 2.102.07 17.100	200 100 100 100 100 100 100 100 100 100	12 12 12 12 12 12 12 12 12 12 12 12 12 1	20 21 21 21 21 21 21 21 21 21 21 21 21 21	100 NOV	ACONO.	544	100,000	444.917	101A C 181 34
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