

COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 95 Through MARCH 96

1 of 3

COST OF GAS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY Pipeline (FGT)	\$133,604	\$129,800	\$119,739	\$92,138	\$94,382	\$80,265	\$129,469	\$148,218	\$229,172	\$259,911	\$187,103	\$187,303	\$1,770,899
1a COMMODITY Pipeline (SONAT)	\$14,395	\$12,844	\$15,050	\$15,351	\$11,988	\$18,288	\$11,900	\$12,956	\$14,131	\$13,388	\$10,436	\$14,875	\$183,400
1b COMMODITY Pipeline (SO. GA.)	\$12,300	\$10,804	\$12,860	\$13,117	\$10,243	\$13,918	\$10,168	\$11,070	\$12,075	\$11,439	\$8,918	\$12,710	\$139,817
2 NO NOTICE SERVICE	\$41,840	\$43,028	\$41,840	\$71,982	\$71,982	\$69,680	\$71,982	\$68,680	\$71,982	\$71,982	\$67,336	\$71,982	\$784,858
3 SWING SERVICE	\$1,415,773	\$771,436	\$1,173,160	\$1,065,315	\$1,138,785	\$1,125,300	\$1,569,685	\$2,900,039	\$3,252,289	\$2,509,805	\$2,266,345	\$2,362,920	\$21,530,840
4 COMMODITY Other (THIRD PARTY)	\$4,674,392	\$4,983,371	\$4,503,280	\$3,763,723	\$3,448,313	\$3,432,325	\$4,181,734	\$3,739,045	\$8,072,029	\$7,807,785	\$5,179,648	\$4,923,037	\$56,608,681
5 DEMAND (FGT)	\$1,400,751	\$1,375,854	\$1,292,493	\$1,392,819	\$1,378,310	\$1,389,240	\$2,152,459	\$2,358,199	\$2,438,805	\$2,436,805	\$2,279,592	\$2,436,805	\$22,329,932
5a DEMAND (SONAT)	\$392,040	\$405,108	\$392,040	\$405,108	\$405,108	\$392,040	\$405,108	\$392,040	\$405,108	\$405,108	\$378,872	\$405,108	\$4,782,888
5b DEMAND (SO. GA.)	\$187,270	\$172,848	\$187,270	\$172,848	\$172,848	\$187,270	\$172,848	\$187,270	\$172,848	\$172,848	\$161,895	\$172,848	\$2,040,899
6 OTHER	\$120,000	\$60,000	\$75,000	\$75,000	\$75,000	\$75,000	\$90,000	\$30,000	\$60,000	\$60,000	\$90,000	\$60,000	\$870,000
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,372,165	\$7,964,690	\$7,792,521	\$7,067,198	\$6,806,957	\$6,761,301	\$8,795,351	\$9,828,494	\$12,726,437	\$13,548,868	\$10,620,048	\$10,617,586	\$110,901,615
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$8,372,165	\$7,964,690	\$7,792,521	\$7,067,198	\$6,806,957	\$6,761,301	\$8,795,351	\$9,828,494	\$12,726,437	\$13,548,868	\$10,620,048	\$10,617,586	\$110,901,615

Composite Exhibit No. _____
 Docket No. 950003-GU
 Peoples Gas System, Inc.
 (HMG-2)
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DOCUMENT NUMBER-DATE

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COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 95 Through MARCH 96

2 of 3

THERMS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
15 COMMODITY Pipeline (FGT)	20,625,376	20,133,316	18,891,576	14,824,256	15,134,256	13,116,676	19,980,486	22,502,176	33,751,616	37,997,376	27,805,856	25,206,156	269,769,922
15a COMMODITY Pipeline (SONAT)	6,048,387	5,312,500	5,323,589	6,450,000	5,036,875	6,842,843	5,000,000	5,443,548	5,937,500	6,625,000	4,386,081	6,250,000	58,655,323
15b COMMODITY Pipeline (SO. GA.)	6,000,000	5,270,000	6,273,000	8,388,400	4,996,580	6,788,100	4,980,000	5,400,000	6,890,000	5,580,000	4,350,000	6,200,000	58,106,060
16 NO NOTICE SERVICE	8,600,000	8,200,000	8,000,000	9,300,000	9,300,000	9,000,000	9,300,000	9,000,000	9,300,000	9,300,000	8,700,000	9,300,000	100,700,000
17 SWING SERVICE	5,850,300	4,255,000	4,950,000	4,486,000	4,905,000	4,650,900	8,355,000	11,284,200	12,054,820	9,786,000	8,135,000	9,525,990	88,726,310
18 COMMODITY Other (THIRD PARTY)	20,775,076	22,148,316	20,014,576	16,727,656	16,325,636	15,254,776	18,585,486	16,617,976	26,986,796	33,612,376	23,020,856	21,880,166	251,149,892
19 DEMAND (FGT)	27,868,100	27,145,150	25,388,500	26,215,150	25,905,150	26,268,500	42,678,150	47,280,800	48,836,160	48,836,160	46,885,440	48,836,160	440,904,420
19a DEMAND (SONAT)	9,367,742	9,680,000	9,367,742	9,680,000	9,680,000	9,367,742	9,680,000	9,367,742	9,680,000	9,680,000	9,055,484	9,680,000	114,286,452
19b DEMAND (SO. GA.)	9,292,800	9,602,560	9,292,800	9,602,560	9,602,560	9,292,800	9,602,560	9,292,800	9,602,560	9,602,560	9,683,040	9,602,560	113,372,160
20 OTHER	200,000	100,000	125,000	125,000	125,000	125,000	150,000	50,000	100,000	100,000	150,000	100,000	1,450,000
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES	26,625,376	25,403,316	24,964,576	21,222,656	20,130,836	19,904,776	24,940,486	27,902,176	39,841,616	43,577,376	32,155,856	31,406,156	337,875,002
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	26,625,376	25,403,316	24,964,576	21,222,656	20,130,836	19,904,776	24,940,486	27,902,176	39,841,616	43,577,376	32,155,856	31,406,156	337,875,002

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 95 Through MARCH 98

CENTS PER THERM		PROJECTION												TOTAL
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
28	COMM. Pipeline (FGT) (1/15)	0.00648	0.00644	0.00641	0.00622	0.00824	0.00612	0.00648	0.00659	0.00679	0.00684	0.00673	0.00664	0.00656
28a	COMM. Pipeline (SONAT) (1a/15a)	0.00238	0.00238	0.00238	0.00238	0.00238	0.00238	0.00238	0.00238	0.00238	0.00238	0.00238	0.00238	0.00238
28b	COMM. Pipeline (SO. GA.) (1b/15b)	0.00205	0.00205	0.00205	0.00205	0.00205	0.00205	0.00205	0.00205	0.00205	0.00205	0.00205	0.00205	0.00205
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00694	0.00774	0.00774	0.00774	0.00774	0.00774	0.00774	0.00774	0.00774	0.00774	0.00760
30	SWING SERVICE (3/17)	0.24200	0.23700	0.23700	0.23700	0.23700	0.24200	0.24700	0.25700	0.25700	0.25700	0.24700	0.24700	0.24826
31	COMM. Other (THIRD PARTY) (4/18)	0.22500	0.22500	0.22500	0.22500	0.22500	0.22500	0.22500	0.22500	0.22500	0.22500	0.22500	0.22500	0.22500
32	DEMAND (FGT) (5/19)	0.05026	0.05069	0.05085	0.05312	0.05321	0.05288	0.05044	0.04980	0.04990	0.04990	0.04990	0.04990	0.05065
32a	DEMAND (SONAT) (5a/19a)	0.04185	0.04185	0.04185	0.04185	0.04185	0.04185	0.04185	0.04185	0.04185	0.04185	0.04185	0.04185	0.04185
32b	DEMAND (SO. GA.) (5b/19b)	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800	0.01800
33	OTHER (6/20)	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000
	LESS END-USE CONTRACT													
34	COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (FGT) (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.31444	0.31353	0.31214	0.33300	0.33814	0.33968	0.35285	0.35225	0.32104	0.31092	0.33027	0.33807	0.32823
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/28)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL COST OF THERMS SOLD (11/27)	0.31444	0.31353	0.31214	0.33300	0.33814	0.33968	0.35285	0.35225	0.32104	0.31092	0.33027	0.33807	0.32823
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	(0.00102)	(0.00102)	(0.00102)	(0.00102)	(0.00102)	(0.00102)	(0.00102)	(0.00102)	(0.00102)	(0.00102)	(0.00102)
42	TOTAL COST OF GAS (40+41)	0.31343	0.31251	0.31113	0.33199	0.33712	0.33867	0.35184	0.35123	0.32002	0.30990	0.32925	0.33706	0.32721
43	REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31460	0.31369	0.31230	0.33323	0.33839	0.33994	0.35296	0.35255	0.32122	0.31106	0.33049	0.33832	0.32844
45	PGA FACTOR ROUNDED TO NEAREST .001	31.460	31.369	31.230	33.323	33.839	33.994	35.296	35.255	32.122	31.106	33.049	33.832	32.844

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 94 Through MARCH 95

1 of 3

COST OF GAS PURCHASED	ACTUAL								REVISED PROJECTION				TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY Pipeline (FGT only Apr thru Nov)	\$637,585	\$509,872	\$347,221	\$390,526	\$290,964	\$392,115	\$351,872	\$528,774	\$222,489	\$278,971	\$185,469	\$172,502	\$4,308,360
1a COMMODITY Pipeline (SONAT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,388	\$10,077	\$14,875	\$38,339
1b COMMODITY Pipeline (SO. GA.)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,439	\$8,610	\$12,710	\$32,759
2 NO NOTICE SERVICE	\$41,640	\$43,028	\$41,640	\$43,028	\$43,028	\$41,640	\$43,028	\$41,640	\$43,028	\$43,028	\$38,864	\$43,028	\$508,620
3 SWING SERVICE	\$0	\$1,098,770	\$1,442,356	\$1,363,447	\$1,130,691	\$980,092	\$1,269,503	\$1,635,368	\$1,518,997	\$2,119,005	\$2,002,140	\$2,162,400	\$16,722,769
4 COMMODITY Other (THIRD PARTY)	\$5,950,899	\$5,587,588	\$4,062,463	\$3,406,692	\$3,269,186	\$3,174,348	\$3,072,480	\$4,002,005	\$5,897,433	\$6,944,620	\$4,852,294	\$4,786,087	\$55,008,095
5 DEMAND (FGT only Apr thru Nov)	\$3,212,248	\$3,031,374	\$2,856,917	\$2,392,918	\$2,298,221	\$2,067,952	\$2,811,622	\$2,987,172	\$2,693,232	\$1,846,572	\$2,091,232	\$2,315,292	\$30,604,752
5a DEMAND (SONAT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$405,108	\$365,904	\$405,108	\$1,176,120
5b DEMAND (SO. GA.)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$172,846	\$156,119	\$172,846	\$501,811
6 OTHER	(\$5,414)	\$24,126	\$2,817	(\$67,365)	\$31,653	\$37,572	(\$3,061)	\$15,801	\$74,499	\$0	\$0	\$0	\$110,628
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$178,226	\$191,328	\$160,110	\$174,678	\$165,930	\$144,891	\$149,924	\$208,558	\$171,236	\$0	\$0	\$0	\$1,544,881
8 DEMAND (FGT)	\$900,957	\$955,473	\$985,626	\$1,024,355	\$857,726	\$969,395	\$1,007,473	\$867,808	\$942,355	\$0	\$0	\$0	\$8,511,168
9 OTHER	\$3,023	(\$48,501)	\$161,595	\$122,750	(\$180,220)	(\$138,457)	\$92,235	(\$32,619)	\$0	\$0	\$0	\$0	(\$20,194)
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,754,751	\$9,196,457	\$7,446,083	\$6,207,464	\$6,220,307	\$5,717,891	\$6,295,813	\$8,167,013	\$9,336,087	\$11,834,977	\$9,710,707	\$10,084,848	\$98,972,398
12 NET UNBILLED	(\$551,032)	(\$324,213)	(\$54,671)	(\$96,531)	(\$85,126)	(\$88,313)	(\$66,196)	\$288,077	\$437,220	\$0	\$0	\$0	(\$540,785)
13 COMPANY USE	\$6,271	\$5,871	\$10,135	\$8,230	\$10,546	\$8,931	\$12,270	\$5,451	\$6,666	\$0	\$0	\$0	\$74,371
14 TOTAL THERM SALES	\$7,757,419	\$8,524,681	\$7,909,754	\$6,453,884	\$6,421,666	\$6,333,442	\$6,136,962	\$8,198,228	\$9,593,077	\$11,746,193	\$8,300,802	\$8,532,626	\$95,908,733

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 94 Through MARCH 95

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THERMS PURCHASED	ACTUAL								REVISED PROJECTION				TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
15 COMMODITY Pipeline (FGT only Apr thru Nov)	47,036,340	52,807,730	49,583,830	50,412,110	44,519,380	49,352,380	47,601,490	45,034,320	53,285,572	38,908,100	27,726,160	26,116,880	532,384,292
15a COMMODITY Pipeline (SONAT)	0	0	0	0	0	0	0	0	0	5,625,000	4,233,871	6,250,000	16,108,871
15b COMMODITY Pipeline (SO. GA.)	0	0	0	0	0	0	0	0	0	5,580,000	4,200,000	6,200,000	15,980,000
16 NO NOTICE SERVICE	6,000,000	6,200,000	6,000,000	6,200,000	6,200,000	6,000,000	6,200,000	6,000,000	6,200,000	6,200,000	5,600,000	6,200,000	73,000,000
17 SWING SERVICE	0	5,161,770	7,138,560	6,633,730	6,378,810	6,157,610	7,931,780	9,166,650	8,897,260	9,765,000	8,820,000	9,525,990	85,577,160
18 COMMODITY Other (THIRD PARTY)	27,235,692	26,454,426	20,361,397	16,521,797	17,235,651	15,847,413	17,430,005	21,436,431	27,816,705	34,723,100	23,106,160	22,790,890	270,959,667
19 DEMAND (FGT only Apr thru Nov)	73,182,000	63,816,680	59,341,830	48,954,480	46,885,260	41,682,060	61,069,980	59,729,930	69,144,082	42,636,160	44,110,080	48,836,160	659,368,702
19a DEMAND (SONAT)	0	0	0	0	0	0	0	0	0	9,680,000	8,743,226	9,680,000	28,103,226
19b DEMAND (SO. GA.)	0	0	0	0	0	0	0	0	0	9,602,560	8,673,280	9,602,560	27,878,400
20 OTHER	0	0	0	0	0	0	0	0	0	100,000	150,000	100,000	350,000
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	18,746,229	19,876,652	20,341,310	24,081,298	22,376,140	19,291,558	20,576,248	18,029,854	20,542,410	0	0	0	183,861,699
22 DEMAND (FGT)	20,341,759	21,405,542	21,987,570	24,542,698	22,631,281	20,171,628	22,522,228	19,895,054	22,036,619	0	0	0	195,534,379
23 OTHER	(214,785)	(699,107)	308,441	461,294	(511,033)	(630,225)	420,141	427,349	0	0	0	0	(437,925)
24 TOTAL PURCHASES	27,235,692	32,315,303	27,911,614	22,694,233	24,125,494	22,635,248	24,941,644	30,175,732	36,713,965	44,488,100	31,926,160	32,316,880	357,480,065
25 NET UNBILLED	(1,946,923)	(1,318,065)	(352,713)	(329,535)	19,001	9,043	(242,799)	1,055,186	1,601,480	0	0	0	(1,505,325)
26 COMPANY USE	19,549	22,817	34,488	28,007	37,139	32,603	44,793	19,896	24,334	0	0	0	263,626
27 TOTAL THERM SALES (24-26)	29,362,635	30,730,662	27,188,833	22,361,708	22,994,637	23,515,549	22,721,358	29,314,253	33,811,396	44,488,100	31,926,160	32,316,880	350,732,171

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 94 Through MARCH 95

CENTS PER THERM	ACTUAL								REVISED PROJECTION				TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
28 COMM. Pipeline (FGT) (1/15)	0.01356	0.00966	0.00700	0.00775	0.00654	0.00795	0.00739	0.01174	0.00418	0.00717	0.00669	0.00661	0.00809
28a COMM. Pipeline (SONAT) (1a/15a)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	0.00238	0.00238	0.00238	0.00238
28b COMM. Pipeline (SO. GA.) (1b/15b)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	0.00205	0.00205	0.00205	0.00205
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694	0.00694
30 SWING SERVICE (3/17)	ERR	0.21287	0.20205	0.20553	0.17726	0.15917	0.16005	0.17840	0.17073	0.21700	0.22700	0.22700	0.19541
31 COMM. Other (THIRD PARTY) (4/18)	0.21850	0.21122	0.19952	0.20619	0.18968	0.20031	0.17628	0.18669	0.21201	0.20000	0.21000	0.21000	0.20300
32 DEMAND (FGT) (5/19)	0.04389	0.04750	0.04814	0.04888	0.04904	0.04961	0.04604	0.05001	0.03895	0.04331	0.04741	0.04741	0.04642
32a DEMAND (SONAT) (5a/19a)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	0.04185	0.04185	0.04185	0.04185
32b DEMAND (SO. GA.) (5b/19b)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	0.01800	0.01800	0.01800	0.01800
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	0.40000	0.40000	0.40000	0.31608
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (FGT) (7/21)	0.00951	0.00963	0.00787	0.00725	0.00742	0.00751	0.00729	0.01157	0.00834	0.00000	0.00000	0.00000	0.00000
35 DEMAND (FGT) (8/22)	0.04429	0.04464	0.04483	0.04174	0.03790	0.04806	0.04473	0.04362	0.04276	0.00000	0.00000	0.00000	0.00000
36 OTHER (9/23)	(0.01407)	0.06938	0.52391	0.26610	0.35266	0.21969	0.21953	(0.07633)	ERR	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.32144	0.28459	0.26677	0.27353	0.25783	0.25261	0.25242	0.27065	0.25429	0.26603	0.30416	0.31206	0.27686
38 NET UNBILLED (12/25)	0.28303	0.24598	0.15500	0.29293	(4.48008)	(9.76590)	0.27264	0.27301	0.27301	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.32078	0.25731	0.29387	0.29386	0.28396	0.27393	0.27393	0.27397	0.27394	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	0.32144	0.29926	0.27387	0.27759	0.27051	0.24315	0.27709	0.27860	0.27612	0.26403	0.26000	0.26403	0.27345
41 TRUE-UP (E-4)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)	(0.00095)
42 TOTAL COST OF GAS (40+41)	0.32049	0.29831	0.27292	0.27664	0.26956	0.24220	0.27614	0.27765	0.27517	0.26308	0.25905	0.26308	0.27250
43 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32170	0.29943	0.27394	0.27768	0.27057	0.24311	0.27718	0.27870	0.27621	0.26407	0.26002	0.26407	0.27353
45 PGA FACTOR ROUNDED TO NEAREST .001	32.170	29.943	27.394	27.768	27.057	24.311	27.718	27.870	27.621	26.407	26.002	26.407	27.353

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2

FOR THE CURRENT PERIOD:

APRIL 94

Through

MARCH 95

	ACTUAL								REVISED PROJECTION					PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR		
TRUE-UP CALCULATION														
1 PURCHASED GAS COST	5,044,828	5,581,717	4,052,328	3,398,482	3,258,840	3,165,417	3,080,210	3,006,554	2,890,787	2,844,820	4,852,284	4,788,087	54,931,724	
2 TRANSPORTATION COST	2,803,852	3,808,888	3,383,820	2,800,772	2,951,121	2,543,543	3,223,333	4,185,008	3,438,854	4,800,357	4,858,414	5,298,781	43,968,303	
3 TOTAL	8,748,480	9,180,586	7,435,948	6,199,234	6,209,781	5,708,960	6,283,543	7,191,562	6,329,421	7,645,177	9,710,707	10,086,868	98,899,027	
4 FUEL REVENUES (NET OF REVENUE TAX)	7,787,419	8,524,881	7,908,754	8,453,884	8,421,988	8,333,442	8,138,982	8,106,228	8,593,077	11,748,193	8,300,802	8,532,826	95,908,733	
5 TRUE-UP REFUNDED(COLLECTED)	28,978	28,978	28,978	28,978	28,978	28,978	28,978	28,978	28,978	28,978	28,978	28,978	323,712	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	7,784,385	8,551,857	7,938,730	8,480,880	8,448,842	8,360,418	8,163,938	8,225,204	8,620,053	11,773,168	8,327,778	8,559,602	96,232,445	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(964,085)	(838,929)	500,782	281,828	238,862	851,458	(110,805)	83,842	290,832	(81,808)	(1,382,930)	(1,525,248)	(2,865,578)	
8 INTEREST PROVISION-THIS PERIOD (21)	480	2,056	8,897	8,103	9,328	11,888	12,927	13,538	15,844	18,857	12,975	5,598	115,578	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	650,527	(340,044)	1,537,104	2,043,248	2,308,003	2,527,235	3,183,384	3,029,730	3,079,935	3,359,235	3,287,108	1,890,178	650,527	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,978)	(28,978)	(28,978)	(28,978)	(28,978)	(28,978)	(28,978)	(28,978)	(28,978)	(28,978)	(28,978)	(28,978)	(323,712)	
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(340,044)	(1,003,892)	2,017,806	2,308,003	2,527,235	3,183,384	3,029,730	3,079,935	3,359,235	3,287,108	1,890,178	343,580	(2,223,188)	
11a FGT REFUND		2,540,998	25,743										2,566,739	
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(340,044)	1,537,104	2,043,248	2,308,003	2,527,235	3,183,384	3,029,730	3,079,935	3,359,235	3,287,108	1,890,178	343,580	343,580	
INTEREST PROVISION														
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	650,527	(340,044)	1,537,104	2,043,248	2,308,003	2,527,235	3,183,384	3,029,730	3,079,935	3,359,235	3,287,108	1,890,178		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	(340,834)	1,538,047	2,038,883	2,297,989	2,517,908	3,151,718	3,016,803	3,086,388	3,343,881	3,270,451	1,877,202	337,858		
14 TOTAL (12+13)	289,993	1,198,003	3,575,786	4,341,148	4,825,911	5,678,953	6,180,188	6,096,126	6,423,825	6,620,886	5,164,310	2,228,133		
15 AVERAGE (50% OF 14)	154,997	597,502	1,788,878	2,170,574	2,411,956	2,839,478	3,090,094	3,048,063	3,211,783	3,314,843	2,582,155	1,114,067		
16 INTEREST RATE - FIRST DAY OF MONTH	3.89	3.90	4.38	4.60	4.46	4.82	5.04	5.00	5.66	6.03	6.03	6.03		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.90	4.38	4.50	4.46	4.82	5.04	5.00	5.66	6.03	6.03	6.03	6.03		
18 TOTAL (16+17)	7.79	8.28	8.88	8.98	9.28	9.88	10.04	10.66	11.69	12.06	12.06	12.06		
18 AVERAGE (50% OF 18)	3.795	4.130	4.430	4.480	4.640	4.930	5.020	5.330	5.845	6.030	6.030	6.030		
20 MONTHLY AVERAGE (18/12 Months)	0.316	0.344	0.368	0.373	0.387	0.411	0.418	0.444	0.487	0.503	0.503	0.503		
21 INTEREST PROVISION (15x20)	\$480	\$2,056	\$8,897	\$8,103	\$9,328	\$11,888	\$12,927	\$13,538	\$15,844	\$18,857	\$12,975	\$5,598		

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 APR 1995	FGT	PGS	FTS-1 COMM	14,625,376		14,625,376		\$104,864			\$0.717
1a	FGT	PGS	FTS-2 COMM	6,000,000		6,000,000		\$28,740			\$0.479
2	FGT	PGS	FTS-1 DEMAND	21,869,100		21,869,100			\$947,151		\$4.331
2a	FGT	PGS	FTS-2 DEMAND	6,000,000		6,000,000			\$453,600		\$7.560
3	FGT	PGS	NO NOTICE	6,000,000		6,000,000			\$41,640		\$0.694
4	THIRD PARTY	PGS	SWING SERVICE	5,850,300		5,850,300		\$1,287,066	\$128,707		\$24.200
5	SEMINOLE	PGS	SONAT TRANS COMM	6,048,387		6,048,387		\$14,395			\$0.238
6	SEMINOLE	PGS	SO GA TRANS COMM	6,000,000		6,000,000		\$12,300			\$0.205
7	SEMINOLE	PGS	SONAT DEMAND	9,367,742		9,367,742			\$392,040		\$4.185
8	SEMINOLE	PGS	SO GA DEMAND	9,292,800		9,292,800			\$167,270		\$1.800
9	THIRD PARTY	PGS	COMMODITY	20,775,076		20,775,076	\$4,674,392				\$22.500
10	FGT	PGS	BALANCING CHGS.	200,000		200,000				\$120,000	\$60.000
11 APRIL TOTAL				112,028,781		112,028,781	\$4,674,392	\$1,447,365	\$2,130,408	\$120,000	\$7.473

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 MAY 1995	FGT	PGS	FTS-1 COMM	13,933,316		13,933,316		\$99,902			\$0.717
1a	FGT	PGS	FTS-2 COMM	6,200,000		6,200,000		\$29,698			\$0.479
2	FGT	PGS	FTS-1 DEMAND	20,945,150		20,945,150		\$907,134			\$4.331
2a	FGT	PGS	FTS-2 DEMAND	6,200,000		6,200,000		\$468,720			\$7.580
3	FGT	PGS	NO NOTICE	6,200,000		6,200,000		\$43,028			\$0.694
4	THIRD PARTY	PGS	SWING SERVICE	3,255,000		3,255,000		\$698,825	\$71,610		\$23.700
5	SEMINOLE	PGS	SONAT TRANS COMM	5,312,500		5,312,500		\$12,644			\$0.238
6	SEMINOLE	PGS	SO GA TRANS COMM	5,270,000		5,270,000		\$10,804			\$0.205
7	SEMINOLE	PGS	SONAT DEMAND	9,680,000		9,680,000		\$405,108			\$4.185
8	SEMINOLE	PGS	SO GA DEMAND	9,602,560		9,602,560		\$172,646			\$1.800
9	THIRD PARTY	PGS	COMMODITY	22,148,316		22,148,316	\$4,983,371				\$22.500
10	FGT	PGS	BALANCING CHGS.	100,000		100,000				\$60,000	\$60.000
11 MAY TOTAL				108,846,842		108,846,842	\$4,983,371	\$852,873	\$2,068,446	\$60,000	\$7.317

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUN 1995	FGT			
1a	FGT	PGS	FTS-2 COMM	6,000,000		6,000,000		\$28,740			\$0.479
2	FGT	PGS	FTS-1 DEMAND	19,369,500		19,369,500			\$838,893		\$4.331
2a	FGT	PGS	FTS-2 DEMAND	6,000,000		6,000,000			\$453,600		\$7.560
3	FGT	PGS	NO NOTICE	6,000,000		6,000,000			\$41,640		\$0.694
4	THIRD PARTY	PGS	SWING SERVICE	4,950,000		4,950,000		\$1,064,250	\$108,900		\$23.700
5	SEMINOLE	PGS	SONAT TRANS COMM	6,323,589		6,323,589		\$15,050			\$0.238
6	SEMINOLE	PGS	SO GA TRANS COMM	6,273,000		6,273,000		\$12,860			\$0.205
7	SEMINOLE	PGS	SONAT DEMAND	9,367,742		9,367,742			\$392,040		\$4.185
8	SEMINOLE	PGS	SO GA DEMAND	9,292,800		9,292,800			\$167,270		\$1.800
9	THIRD PARTY	PGS	COMMODITY	20,014,576		20,014,576	\$4,503,280				\$22.500
10	FGT	PGS	BALANCING CHGS.	125,000		125,000				\$75,000	\$60.000
11 JUNE TOTAL				106,407,783		106,407,783	\$4,503,280	\$1,211,899	\$2,002,342	\$75,000	\$7.323

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 JUL 1995	FGT	PGS	FTS-1 COMM	8,624,256		8,624,256		\$62,440			\$0.724
1a	FGT	PGS	FTS-2 COMM	6,200,000		6,200,000		\$29,698			\$0.479
2	FGT	PGS	FTS-1 DEMAND	20,015,150		20,015,150			\$923,899		\$4.616
2a	FGT	PGS	FTS-2 DEMAND	6,200,000		6,200,000			\$468,720		\$7.560
3	FGT	PGS	NO NOTICE	9,300,000		9,300,000			\$71,982		\$0.774
4	THIRD PARTY	PGS	SWING SERVICE	4,495,000		4,495,000		\$968,425	\$98,890		\$23.700
5	SEMINOLE	PGS	SONAT TRANS COMM	6,450,000		6,450,000		\$15,351			\$0.238
6	SEMINOLE	PGS	SO GA TRANS COMM	6,398,400		6,398,400		\$13,117			\$0.205
7	SEMINOLE	PGS	SONAT DEMAND	9,680,000		9,680,000			\$405,108		\$4.185
8	SEMINOLE	PGS	SO GA DEMAND	9,602,560		9,602,560			\$172,846		\$1.800
9	THIRD PARTY	PGS	COMMODITY	16,727,656		16,727,656	\$3,763,723				\$22.500
10	FGT	PGS	BALANCING CHGS.	125,000		125,000				\$75,000	\$60.000
11 JULY TOTAL				103,818,022		103,818,022	\$3,763,723	\$1,087,031	\$2,141,444	\$75,000	\$6.807

Composite Exhibit No. _____
 Docket No. 950003-GU
 Peoples Gas System, Inc.
 (HMG-2)
 Page 11 of 21

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1	AUG 1995			
1a		FGT	PGS	FTS-2 COMM	6,200,000	6,200,000		\$29,698			\$0.479
2		FGT	PGS	FTS-1 DEMAND	19,705,150	19,705,150			\$909,590		\$4.616
2a		FGT	PGS	FTS-2 DEMAND	6,200,000	6,200,000			\$468,720		\$7.560
3		FGT	PGS	NO NOTICE	9,300,000	9,300,000			\$71,982		\$0.774
4		THIRD PARTY	PGS	SWING SERVICE	4,805,000	4,805,000		\$1,033,075	\$105,710		\$23.700
5		SEMINOLE	PGS	SONAT TRANS COMM	5,036,875	5,036,875		\$11,988			\$0.238
6		SEMINOLE	PGS	SO GA TRANS COMM	4,996,580	4,996,580		\$10,243			\$0.205
7		SEMINOLE	PGS	SONAT DEMAND	9,680,000	9,680,000			\$405,108		\$4.185
8		SEMINOLE	PGS	SO GA DEMAND	9,602,560	9,602,560			\$172,846		\$1.800
9		THIRD PARTY	PGS	COMMODITY	15,325,836	15,325,836	\$3,448,313				\$22.500
10		FGT	PGS	BALANCING CHGS.	125,000	125,000				\$75,000	\$60.000
11	AUGUST TOTAL				99,911,257	99,911,257	\$3,448,313	\$1,149,888	\$2,133,956	\$75,000	\$6.813

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 SEP 1995	FGT	PGS	FTS-1 COMM	7,116,676		7,116,676		\$51,525			\$0.724
1a	FGT	PGS	FTS-2 COMM	6,000,000		6,000,000		\$28,740			\$0.479
2	FGT	PGS	FTS-1 DEMAND	20,269,500		20,269,500			\$935,640		\$4.616
2a	FGT	PGS	FTS-2 DEMAND	6,000,000		6,000,000			\$453,600		\$7.560
3	FGT	PGS	NO NOTICE	9,000,000		9,000,000			\$69,660		\$0.774
4	THIRD PARTY	PGS	SWING SERVICE	4,650,000		4,650,000		\$1,023,000	\$102,300		\$24.200
5	SEMINOLE	PGS	SONAT TRANS COMM	6,842,843		6,842,843		\$16,286			\$0.238
6	SEMINOLE	PGS	SO GA TRANS COMM	6,788,100		6,788,100		\$13,916			\$0.205
7	SEMINOLE	PGS	SONAT DEMAND	9,367,742		9,367,742			\$392,040		\$4.185
8	SEMINOLE	PGS	SO GA DEMAND	9,292,800		9,292,800			\$167,270		\$1.800
9	THIRD PARTY	PGS	COMMODITY	15,254,776		15,254,776	\$3,432,325				\$22.500
10	FGT	PGS	BALANCING CHGS.	125,000		125,000				\$75,000	\$60.000
11 SEPTEMBER TOTAL				100,707,437		100,707,437	\$3,432,325	\$1,133,467	\$2,120,509	\$75,000	\$6.714

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1	OCT 1995			
1a		FGT	PGS	FTS-2 COMM	6,200,000	6,200,000		\$29,698			\$0.479
2		FGT	PGS	FTS-1 DEMAND	36,476,150	36,476,150			\$1,683,739		\$4.616
2a		FGT	PGS	FTS-2 DEMAND	6,200,000	6,200,000			\$468,720		\$7.560
3		FGT	PGS	NO NOTICE	9,300,000	9,300,000			\$71,982		\$0.774
4		THIRD PARTY	PGS	SWING SERVICE	6,355,000	6,355,000		\$1,429,875	\$139,810		\$24.700
5		SEMINOLE	PGS	SONAT TRANS COMM	5,000,000	5,000,000		\$11,900			\$0.238
6		SEMINOLE	PGS	SO GA TRANS COMM	4,960,000	4,960,000		\$10,168			\$0.205
7		SEMINOLE	PGS	SONAT DEMAND	9,680,000	9,680,000			\$405,108		\$4.185
8		SEMINOLE	PGS	SO GA DEMAND	9,602,560	9,602,560			\$172,846		\$1.800
9		THIRD PARTY	PGS	COMMODITY	18,585,486	18,585,486	\$4,181,734				\$22.500
10		FGT	PGS	BALANCING CHGS.	150,000	150,000				\$90,000	\$60.000
11	OCTOBER TOTAL				126,289,682	126,289,682	\$4,181,734	\$1,581,412	\$2,942,205	\$90,000	\$6.964

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 NOV 1995	FGT	PGS	FTS-1 COMM	16,502,176		16,502,176		\$119,476			\$0.724
1a	FGT	PGS	FTS-2 COMM	6,000,000		6,000,000		\$28,740			\$0.479
2	FGT	PGS	FTS-1 DEMAND	41,260,800		41,260,800			\$1,904,599		\$4.616
2a	FGT	PGS	FTS-2 DEMAND	6,000,000		6,000,000			\$453,600		\$7.560
3	FGT	PGS	NO NOTICE	9,000,000		9,000,000			\$69,660		\$0.774
4	THIRD PARTY	PGS	SWING SERVICE	11,284,200		11,284,200		\$2,651,787	\$248,252		\$25.700
5	SEMINOLE	PGS	SONAT TRANS COMM	5,443,548		5,443,548		\$12,956			\$0.238
6	SEMINOLE	PGS	SO GA TRANS COMM	5,400,000		5,400,000		\$11,070			\$0.205
7	SEMINOLE	PGS	SONAT DEMAND	9,367,742		9,367,742			\$392,040		\$4.185
8	SEMINOLE	PGS	SO GA DEMAND	9,292,800		9,292,800			\$167,270		\$1.800
9	THIRD PARTY	PGS	COMMODITY	16,617,976		16,617,976	\$3,739,045				\$22.500
10	FGT	PGS	BALANCING CHGS.	50,000		50,000				\$30,000	\$60.000
11 NOVEMBER TOTAL				136,219,242		136,219,242	\$3,739,045	\$2,824,029	\$3,235,420	\$30,000	\$7.215

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC 1995	FGT	PGS	FTS-1 COMM	27,551,616		27,551,616		\$199,474			\$0.724
1a	FGT	PGS	FTS-2 COMM	6,200,000		6,200,000		\$29,698			\$0.479
2	FGT	PGS	FTS-1 DEMAND	42,636,160		42,636,160			\$1,968,085		\$4.616
2a	FGT	PGS	FTS-2 DEMAND	6,200,000		6,200,000			\$468,720		\$7.560
3	FGT	PGS	NO NOTICE	9,300,000		9,300,000			\$71,982		\$0.774
4	THIRD PARTY	PGS	SWING SERVICE	12,654,820		12,654,820		\$2,973,883	\$278,406		\$25.700
5	SEMINOLE	PGS	SONAT TRANS COMM	5,937,500		5,937,500		\$14,131			\$0.238
6	SEMINOLE	PGS	SO GA TRANS COMM	5,890,000		5,890,000		\$12,075			\$0.205
7	SEMINOLE	PGS	SONAT DEMAND	9,680,000		9,680,000			\$405,108		\$4.185
8	SEMINOLE	PGS	SO GA DEMAND	9,602,560		9,602,560			\$172,846		\$1.800
9	THIRD PARTY	PGS	COMMODITY	26,986,796		26,986,796	\$6,072,029				\$22.500
10	FGT	PGS	BALANCING CHGS.	100,000		100,000				\$60,000	\$60.000
11 DECEMBER TOTAL				162,739,452		162,739,452	\$6,072,029	\$3,229,260	\$3,385,148	\$60,000	\$7.820

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 JAN 1996	FGT	PGS	FTS-1 COMM	31,797,376		31,797,376		\$230,213			\$0.724
1a	FGT	PGS	FTS-2 COMM	6,200,000		6,200,000		\$29,698			\$0.479
2	FGT	PGS	FTS-1 DEMAND	42,636,160		42,636,160			\$1,968,085		\$4.816
2a	FGT	PGS	FTS-2 DEMAND	6,200,000		6,200,000			\$468,720		\$7.560
3	FGT	PGS	NO NOTICE	9,300,000		9,300,000			\$71,982		\$0.774
4	THIRD PARTY	PGS	SWING SERVICE	9,765,000		9,765,000		\$2,294,775	\$214,830		\$25.700
5	SEMINOLE	PGS	SONAT TRANS COMM	5,625,000		5,625,000		\$13,388			\$0.238
6	SEMINOLE	PGS	SO GA TRANS COMM	5,580,000		5,580,000		\$11,439			\$0.205
7	SEMINOLE	PGS	SONAT DEMAND	9,680,000		9,680,000			\$405,108		\$4.185
8	SEMINOLE	PGS	SO GA DEMAND	9,602,560		9,602,560			\$172,846		\$1.800
9	THIRD PARTY	PGS	COMMODITY	33,812,376		33,812,376	\$7,607,785				\$22.500
10	FGT	PGS	BALANCING CHGS.	100,000		100,000				\$60,000	\$60.000
11 JANUARY TOTAL				170,298,472		170,298,472	\$7,607,785	\$2,579,513	\$3,301,570	\$60,000	\$7.956

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95

Through

MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 FEB 1996	FGT	PGS	FTS-1 COMM	22,005,656		22,005,656		\$159,321			\$0.724
1a	FGT	PGS	FTS-2 COMM	5,800,000		5,800,000		\$27,782			\$0.479
2	FGT	PGS	FTS-1 DEMAND	39,885,440		39,885,440			\$1,841,112		\$4.616
2a	FGT	PGS	FTS-2 DEMAND	5,800,000		5,800,000			\$438,480		\$7.560
3	FGT	PGS	NO NOTICE	8,700,000		8,700,000			\$67,338		\$0.774
4	THIRD PARTY	PGS	SWING SERVICE	9,135,000		9,135,000		\$2,055,375	\$200,970		\$24.700
5	SEMINOLE	PGS	SONAT TRANS COMM	4,385,081		4,385,081		\$10,436			\$0.238
6	SEMINOLE	PGS	SO GA TRANS COMM	4,350,000		4,350,000		\$8,918			\$0.205
7	SEMINOLE	PGS	SONAT DEMAND	9,055,484		9,055,484			\$378,972		\$4.185
8	SEMINOLE	PGS	SO GA DEMAND	8,983,040		8,983,040			\$181,695		\$1.800
9	THIRD PARTY	PGS	COMMODITY	23,020,656		23,020,656	\$5,179,648				\$22.500
10	FGT	PGS	BALANCING CHGS.	150,000		150,000				\$90,000	\$60.000
11 FEBRUARY TOTAL				141,270,357		141,270,357	\$5,179,648	\$2,261,832	\$3,088,566	\$90,000	\$7.518

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 95 Through MARCH 96

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 MAR 1996	FGT	PGS	FTS-1 COMM	19,006,156		19,006,156		\$137,605			\$0.724
1a	FGT	PGS	FTS-2 COMM	6,200,000		6,200,000		\$29,898			\$0.479
2	FGT	PGS	FTS-1 DEMAND	42,636,160		42,636,160			\$1,968,085		\$4.616
2a	FGT	PGS	FTS-2 DEMAND	6,200,000		6,200,000			\$468,720		\$7.560
3	FGT	PGS	NO NOTICE	9,300,000		9,300,000			\$71,982		\$0.774
4	THIRD PARTY	PGS	SWING SERVICE	9,525,990		9,525,990		\$2,143,348	\$209,572		\$24.700
5	SEMINOLE	PGS	SONAT TRANS COMM	6,250,000		6,250,000		\$14,875			\$0.238
6	SEMINOLE	PGS	SO GA TRANS COMM	6,200,000		6,200,000		\$12,710			\$0.205
7	SEMINOLE	PGS	SONAT DEMAND	9,680,000		9,680,000			\$405,108		\$4.185
8	SEMINOLE	PGS	SO GA DEMAND	9,602,560		9,602,560			\$172,846		\$1.800
9	THIRD PARTY	PGS	COMMODITY	21,880,166		21,880,166	\$4,923,037				\$22.500
10	FGT	PGS	BALANCING CHGS.	100,000		100,000				\$60,000	\$60.000
11 MARCH TOTAL				146,581,032		146,581,032	\$4,923,037	\$2,338,235	\$3,296,314	\$60,000	\$7.243

ESTIMATED FOR THE PROJECTED PERIOD: APRIL 95 through MARCH 96

	PRIOR PERIOD: OCT 93 - MAR 94			CURRENT PERIOD: APR 94 - MAR 95	
	(1) 2 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$55,090,011	\$56,660,366	\$1,570,355	\$96,232,445	\$97,802,800
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(\$5,756,415)	(\$5,438,372)	\$318,043	(\$2,665,579)	(\$2,347,536)
2a MISCELLANEOUS ADJUSTMENTS	\$0	\$0	\$0	\$2,566,739	\$2,566,739
3 INTEREST PROVISION FOR THIS PERIOD	\$60,555	\$69,334	\$8,779	\$115,578	\$124,357
4 END OF PERIOD TOTAL NET TRUE-UP	(\$5,695,860)	(\$5,369,038)	\$326,822	\$16,738	\$343,560

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-4)	<u>TOTAL TRUE-UP \$</u>	equals	CENTS PER THERM TRUE-UP
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJ. TH. SALES		
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-8)				
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-8)		\$343,560	equals	0.00102
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)		<u>337,875,002</u>		
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)				

ESTIMATED FOR THE PROJECTED PERIOD:

APRIL 05 Through MARCH 06

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
THERM SALES (FIRM)													
1 RESIDENTIAL	3,508,235	2,541,207	2,308,754	2,162,407	2,042,539	2,158,771	2,184,011	3,059,632	4,914,331	8,681,099	5,862,301	4,647,017	42,087,304
2 SMALL GENERAL SERVICE	198,187	182,448	171,168	163,843	160,485	166,347	162,225	188,637	241,788	320,065	302,251	248,831	2,483,806
3 GENERAL SERVICE COMMERCIAL	8,107,251	7,217,224	8,914,030	8,908,207	8,543,838	8,570,503	8,340,189	7,148,581	8,268,228	9,972,872	9,369,538	8,970,759	92,027,305
4 COMMERCIAL LARGE VOL. 1	9,101,218	8,298,443	8,028,480	7,559,467	7,801,193	7,448,315	7,944,075	8,797,972	9,528,408	11,260,686	10,381,060	10,386,223	108,310,401
5 COMMERCIAL LARGE VOL. 2	1,778,833	1,748,911	1,738,171	1,712,463	1,712,463	1,725,339	1,658,725	1,728,112	1,753,357	1,899,920	1,836,594	1,894,709	21,145,411
6 NATURAL GAS VEHICLES	100,598	98,283	98,853	97,583	97,633	97,633	96,375	100,734	99,955	99,777	101,489	101,658	1,192,589
7 COMMERCIAL STREET LIGHTING	17,469	17,895	17,871	18,725	18,443	18,863	15,751	18,848	18,868	18,898	17,132	17,788	210,257
8 WHOLESALE	10,000	10,000	11,400	11,400	11,400	11,400	10,600	9,500	12,000	9,000	12,275	12,275	130,875
9 TOTAL FIRM SALES	22,821,578	20,989,211	19,284,818	18,300,909	18,228,132	18,185,171	18,393,831	21,045,814	24,830,938	30,270,215	27,852,638	26,284,785	285,598,017
THERM SALES (INTERRUPTIBLE)													
10 SMALL INTERRUPTIBLE	4,018,938	4,014,495	3,773,819	3,858,478	3,591,872	3,843,899	3,889,027	3,818,761	3,989,449	4,310,144	4,074,613	4,233,828	48,815,421
11 INTERRUPTIBLE	2,542,923	2,808,172	1,588,948	922,335	820,283	930,305	1,352,098	2,130,911	3,211,722	3,932,841	2,917,795	2,183,433	25,461,584
12 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TOTAL INTERRUPTIBLE	6,561,861	6,822,667	5,372,767	4,578,811	4,512,155	4,574,204	5,041,125	5,949,672	7,201,171	8,242,985	6,992,408	6,427,361	72,278,005
14 TOTAL SALES	29,383,440	28,821,878	24,857,581	22,879,720	22,740,287	22,759,375	23,434,956	26,995,486	32,032,107	38,513,200	34,845,046	32,712,126	337,875,002
THERM SALES (TRANSPORTATION)													
15 SMALL INTERRUPTIBLE	1,730,700	1,795,200	1,711,000	1,818,000	1,888,000	1,888,000	1,881,200	1,734,100	1,863,400	1,977,100	1,938,900	1,938,500	21,358,100
16 INTERRUPTIBLE	11,785,055	11,938,429	11,779,781	12,087,598	11,788,116	11,738,120	11,836,727	12,055,885	12,714,719	12,913,521	11,971,544	12,523,740	145,094,013
17 LARGE INTERRUPTIBLE	31,188,819	31,575,363	30,148,111	30,825,400	30,825,890	30,148,111	29,472,734	29,828,214	30,770,485	32,088,339	29,802,258	31,948,958	368,172,449
18 TOTAL TRANSPORTATION SALES	44,882,585	46,309,992	43,836,872	44,508,998	44,279,806	43,570,231	42,900,661	43,415,999	45,348,584	48,959,960	43,512,700	48,407,198	534,822,582
19 TOTAL THROUGHPUT	74,068,005	72,231,870	68,284,453	67,388,718	67,020,093	66,329,806	66,425,817	70,411,485	77,380,891	85,471,960	78,357,748	79,119,322	872,497,584
NUMBER OF CUSTOMERS (FIRM)													
20 RESIDENTIAL	178,958	175,822	175,031	174,488	174,453	175,558	170,555	174,258	175,204	177,394	178,406	178,878	175,717
21 SMALL GENERAL SERVICE	5,231	5,155	5,106	5,050	5,057	5,048	4,988	5,134	5,262	5,282	5,278	5,286	5,149
22 GENERAL SERVICE COMMERCIAL	14,513	14,538	14,870	14,558	14,589	14,825	14,105	14,173	14,240	14,388	14,411	14,448	14,430
23 COMMERCIAL LARGE VOL. 1	1,578	1,591	1,590	1,592	1,599	1,600	1,574	1,575	1,556	1,578	1,584	1,578	1,583
24 COMMERCIAL LARGE VOL. 2	30	30	31	31	31	31	31	30	30	30	30	30	30
25 NATURAL GAS VEHICLE SALES	20	20	20	20	20	20	20	20	20	20	20	20	20
26 COMMERCIAL STREET LIGHTING	22	22	22	22	22	22	22	21	21	21	21	21	22
27 WHOLESALE	2	2	2	2	2	2	2	2	2	2	2	2	2
28 TOTAL FIRM	200,355	196,980	196,371	195,783	195,773	196,906	191,295	195,211	198,283	198,693	199,749	200,063	196,952
NUMBER OF CUSTOMERS (INT.)													
29 SMALL INTERRUPTIBLE	83	83	83	83	83	83	82	82	83	83	83	83	83
30 INTERRUPTIBLE	11	11	11	11	11	11	11	11	11	11	11	11	11
31 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
32 TOTAL INTERRUPTIBLE	74	74	74	74	74	74	73	73	74	74	74	74	74
33 TOTAL CUSTOMERS	200,429	197,054	196,445	195,837	195,847	196,980	191,369	195,284	198,337	198,767	199,823	200,137	197,028
NUMBER OF CUSTOMERS (TRANS.)													
34 SMALL INTERRUPTIBLE	14	14	14	14	14	14	14	14	14	14	14	14	14
35 INTERRUPTIBLE	18	18	18	18	18	18	18	18	18	18	18	18	18
36 LARGE INTERRUPTIBLE	7	7	7	7	7	7	8	8	8	8	7	7	7
37 TOTAL INTERRUPTIBLE	39	39	39	39	39	39	40	40	40	40	39	39	39
38 TOTAL CUSTOMERS	200,468	197,093	196,484	195,878	196,888	197,019	191,409	195,324	198,377	198,806	199,892	200,178	197,055
THERM USE PER CUSTOMER													
39 RESIDENTIAL	20	14	13	12	12	12	13	18	28	38	33	28	20
40 SMALL GENERAL SERVICE	36	35	34	32	32	31	33	37	47	81	57	46	40
41 GENERAL SERVICE COMMERCIAL	569	498	475	454	449	449	448	504	500	693	650	621	531
42 COMMERCIAL LARGE VOL. 1	5,784	5,208	5,048	4,748	4,754	4,655	5,047	5,588	6,122	7,145	6,841	6,588	5,597
43 COMMERCIAL LARGE VOL. 2	59,221	58,197	58,008	54,177	55,241	55,858	53,507	57,537	58,445	63,331	61,220	63,157	57,933
44 NATURAL GAS VEHICLES	5,030	4,914	4,843	4,879	4,882	4,882	4,919	5,037	4,998	4,989	5,074	5,083	4,989
45 COMMERCIAL STREET LIGHTING	784	804	817	851	840	857	750	793	803	806	818	848	815
46 WHOLESALE	5,000	5,000	5,700	5,700	5,700	5,700	5,250	4,750	8,000	4,500	8,138	8,000	5,453
47 SMALL INTERRUPTIBLE	63,793	63,722	59,802	58,039	57,014	57,840	58,500	81,593	63,325	86,415	84,878	87,205	82,089
48 INTERRUPTIBLE	231,175	255,288	148,368	83,848	83,662	84,573	122,918	193,719	291,975	367,513	285,264	199,403	192,891
49 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
50 SMALL INTERRUPTIBLE (TRANS.)	123,621	128,229	122,214	115,429	120,429	120,429	120,068	123,864	133,100	141,221	138,493	138,321	127,120
51 INTERRUPTIBLE (TRANS.)	654,725	683,302	664,431	670,422	663,784	662,118	667,898	669,780	706,373	717,418	665,068	665,763	671,732
52 LARGE INTERRUPTIBLE (TRANS.)	4,452,401	4,510,788	4,308,587	4,403,829	4,403,670	4,308,587	3,864,092	3,703,277	3,848,308	4,581,191	4,228,894	4,583,851	4,231,867