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**Florida Power**  
CORPORATION

ORIGINAL  
FILE COPY

**JAMES A. MCGEE**  
SENIOR COUNSEL

January 17, 1995

Ms. Blanco S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0870

Re: Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of November, 1994. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

- ACK
- AFA
- APP
- CAF
- CMH
- CTP
- EDS  *Dubley*
- LEI  *Brown*
- LP  *4*
- OTS
- RCH
- SEL  *1*
- WAS  JAM:jb
- OTH  Enclosures

cc: Parties of record (w/o enclosure)

b:\forms\423\423-form.ltr

RECEIVED & FILED

*dg*  
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

00720 JAN 18 1995

GENERAL OFFICE: 3201 Thirty-fourth Street South • Post Office Box 14042 • St. Petersburg, Florida 33734-4042 • TEL 866-5184

A Florida Progress Company

FPSC-RECORDS/REPORTING

ORIGINAL  
FILE COPY

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Nov-94

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: D. P. DEVELLE, DIRECTOR, (813) 888-5808

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

*David P. Develle*  
DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5. DATE COMPLETED:

01/13/95

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/94	F02	0.14	139,275	4,894	\$22.3782
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	NO DELIVERIES									
4	BARTOW NORTH FUEL TERMINAL	ENJET INC	HOUSTON	MTC	FOB TERMINAL	12/94	F06	1.68	156,114	116,544	\$15.5490
5	BARTOW PEAKERS	NO DELIVERIES									
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB TERMINAL	12/94	F06	1.48	155,586	172,125	\$15.5600
7	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	12/94	F02	0.13	140,178	4,591	\$22.9597
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/94	F02	0.14	139,240	6,625	\$23.0176
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/94	F02	0.14	139,234	4,011	\$22.9905
10	DEBARY PEAKERS	NO DELIVERIES									
11	HIGGINS STEAM PLANT	NO DELIVERIES									
12	HIGGINS PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	12/94	F02	0.13	140,178	4,924	\$22.9629
13	INTERCESSION CITY PEAKERS	NO DELIVERIES									
14	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/94	F02	0.14	139,206	175	\$33.4204
15	PORT SAINT JOE PEAKERS	NO DELIVERIES									
16	RIO PINAR PEAKERS	NO DELIVERIES									
17	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT ST. MARKS, FL	MTC	FOB PLANT	12/94	F06	2.41	157,269	17,928	\$17.7955
18	SUWANNEE PEAKERS	NO DELIVERIES									

DOCUMENT NUMBER-DATE

00720 JAN 19 95

FPSC-RECORDS/REPORTING

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Nov-94

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: D. P. DEVELLE, DIRECTOR (813) 868-5608

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:



DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5. DATE COMPLETED:

01/13/95

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	STUART FUEL TERMINAL	NO DELIVERIES									
20	TURNER STEAM PLANT	NO DELIVERIES									
21	TURNER PEAKERS	NO DELIVERIES									
22	UNIVERSITY OF FLORIDA	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	12/94	F02	0.09	138,087	534	\$23.7902

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 REPORTING MONTH

Dec-84

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: D. P. DEVELLE, DIRECTOR (813) 886-5800

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT:

*David P. Develle*  
DAVID P. DEVELLE, DIRECTOR, REGULATORY ACCOUNTING

5 DATE COMPLETED: 01/13/85

LINE NO (A)	PLANT NAME (B)	SUPPLIER NAME (C)	DELIVERY LOCATION (H)	DELIVERY DATE (M)	TYPE OIL (N)	VOLUME (GAL) (O)	INVOICE PRICE (\$/GAL) (P)	INVOICE AMOUNT (Q)	DISCOUNT (R)	NET AMOUNT (S)	NET PRICE (\$/GAL) (T)	QUALITY ADJUST (\$/GAL) (U)	EFFECTIVE PURCHASE PRICE (\$/GAL) (V)	TRANSPORT TO TERMINAL (\$/GAL) (W)	ADDITIONAL TRANSPORT CHARGES (\$/GAL) (X)	OTHER CHARGES (\$/GAL) (Y)	DELIVERED PRICE (\$/GAL) (Z)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	12/84	F02	4,894											
2	AVON PARK PEAKERS	NO DELIVERIES												\$0 0000			\$22 3782
3	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	ENJET INC	FOB TERMINAL	12/84	F08	118,544											
5	BARTOW PEAKERS	NO DELIVERIES												\$0 0000			\$15 5490
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	12/84	F08	172,125											
7	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	12/84	F02	4,581								\$0 0000			\$15 5600
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	12/84	F02	6,625								\$0 0000			\$22 9597
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	12/84	F02	4,011								\$0 0000			\$23 0178
10	DEBARY PEAKERS	NO DELIVERIES												\$0 0000			\$22 9605
11	HIGGINS STEAM PLANT	NO DELIVERIES															
12	HIGGINS PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	12/84	F02	4,924											
13	INTERCESSION CITY PEAKERS	NO DELIVERIES												\$0 0000			\$22 9629
14	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	12/84	F02	175											
15	PORT SAINT JOE PEAKERS	NO DELIVERIES												\$0 0000			\$33 4204
16	RIO PINAR PEAKERS	NO DELIVERIES															
17	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	12/84	F08	17,920											
18	SUWANNEE PEAKERS	NO DELIVERIES												\$0 0000			\$17 7955

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 13, 1995

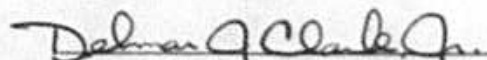
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	40,489			\$43.34	0.70	12,532	9.20	6.41
2.	A. T. Massey Coal Co.	08, Ky, 159	LTC	TR&B	20,769			\$43.34	0.70	12,532	9.20	6.41
3.	A. T. Massey Coal Co.	08, Wv, 005	S	TR&B	5,029			\$43.70	0.70	12,800	11.04	3.87
4.	Pen Coal Co.	08, Wv, 099	LTC	B	6,510			\$44.48	0.99	12,369	9.88	6.37
5.	Diamond May Coal Co.	08, Ky, 019	LTC	B	14,221			\$49.08	0.68	12,290	10.19	7.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	99,175			\$44.27	1.08	12,219	10.96	6.62
2.	Consolidation Coal Sales	08,Ky,025	LTC	UR	19,179			\$40.32	0.97	12,154	8.48	7.94
3.	Franklin Coal Sales Co.	08,Ky,119	S	UR	9,460			\$41.50	1.10	12,694	8.65	6.72
4.	Transfer Facility	N/A	LTC	OB	0	-	-	-	-	-	-	-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08.Va.105	LTC	UR	88,257			\$53.57	0.71	12,366	9.58	7.22
2.	Powell Mtn. Joint Venture	08.Ky.119	LTC	UR	9,605			\$53.57	0.71	12,366	9.58	7.22
3.	Golden Oak Mining Co.	08.Ky.133	LTC	UR	89,374			\$45.66	0.68	13,019	7.17	6.25
4.	Franklin Coal Sales	08.Ky.195	LTC	UR	19,599			\$43.17	0.67	12,677	9.70	6.91
5.	Transfer Facility	N/A	LTC	OB	14,208			\$55.94	0.71	12,420	9.34	6.30

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo November Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	40,489		\$0.00		\$0.00		\$0.00	
2.	A. T. Massey Coal Co.	08, Ky, 159	LTC	20,769		\$0.00		\$0.00		\$0.00	
3.	A. T. Massey Coal Co.	08, Wv, 005	S	5,029		\$0.00		\$0.00		\$0.00	
4.	Pen Coal Co.	08, Wv, 099	LTC	6,510		\$0.00		\$0.00			
5.	Diamond May Coal Co.	08, Ky, 019	LTC	14,221		\$0.00		\$0.00		\$0.00	



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	99,175		\$0.00		\$0.00			
2.	Consolidation Coal Sales	08,Ky,025	LTC	19,179		\$0.00		\$0.00		\$0.00	
3.	Franklin Coal Sales Co.	08,Ky,119	S	9,460		\$0.00		\$0.00		\$0.00	
4.	Transfer Facility	N/A	LTC	0	-	-	-	-	-	-	-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Financial Analyst - Regulatory  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 13, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	88,257		\$0.00		\$0.00		\$0.00	
2.	Powell Mtn. Joint Venture	08,Ky,119	LTC	9,605		\$0.00		\$0.00		\$0.00	
3.	Golden Oak Mining Co.	08,Ky,133	LTC	89,374		\$0.00		\$0.00		\$0.00	
4.	Franklin Coal Sales	08,Ky,135	LTC	19,599		\$0.00		\$0.00		\$0.00	
5.	Transfer Facility	N/A	LTC	14,208		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

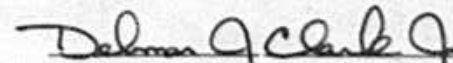
1. Report For: Mo. November Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 13, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price
																(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08. Wv. 005	Boone, Wv	TR&B	40,489		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.34
2.	A. T. Massey Coal Co.	08. Ky. 159	Martin, Ky	TR&B	20,769		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.34
3.	A. T. Massey Coal Co.	08. Wv. 005	Boone, Wv	TR&B	5,029		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$43.70
4.	Pen Coal Co.	08. Wv. 099	Wayne, Wv	B	6,510		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.48
5.	Diamond May Coal Co.	08. Ky. 019	Boyd, Ky	B	14,221		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$49.08

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

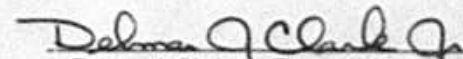
1. Report For: Mo. November Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 13, 1995

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price
																(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	99,175		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$44.27
2.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	19,179		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$40.32
3.	Franklin Coal Sales Co.	08,Ky,119	Knott, Ky	UR	9,460		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$41.50
4.	Transfer Facility	N/A	Plaquemines	OB	0	-	\$0.00	N/A	N/A	N/A	N/A	-	\$0.00	\$0.00	-	-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. November Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 13, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== NONE ==

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. November Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: January 13, 1995

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	10/94	CR 1&2	CR 1&2	New Horizons Coal, Inc	1	59,661	2A	(k) Quality Adjustment			\$44.35	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. November Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Financial Analyst - Regulatory  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Financial Analyst - Regulatory

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	08/94	CR 4&5	CR 4&5	Consol, Inc.	4	18,945	2A	(k) Quality Adjustment			\$42.50	Quality Adjustment
2.	10/94	CR 4&5	CR 4&5	Franklin Coal Sales	4	19,320	2A	(k) Quality Adjustment			\$43.55	Quality Adjustment
3.	10/94	CR 4&5	CR 4&5	Golden Oak Mining Co.	3	89,994	2A	(k) Quality Adjustment			\$45.24	Quality Adjustment