

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

	CURRENT MONTH:		DECEMBER 1994		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	34,740	51,072	(16,332)	(31.98)	41,859	369,107	(327,248)	(88.66)
2 NO NOTICE SERVICE	9,251	11,570	(2,319)	(20.04)	35,830	44,815	(8,985)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	663,104	1,201,437	(538,333)	(44.81)	4,394,406	7,688,314	(3,293,908)	(42.84)
5 DEMAND	261,976	758,409	(496,433)	(65.46)	1,648,553	2,969,210	(1,320,657)	(44.48)
6 OTHER	(2,025)	0	(2,025)	0.00	(32,962)	0	(32,962)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	3,594	0	3,594	0.00	36,240	25,985	10,255	39.47
8 DEMAND	18,340	0	18,340	0.00	138,463	105,521	32,942	31.22
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9)	945,112	2,022,488	(1,077,376)	(53.27)	5,912,983	10,939,940	(5,026,957)	(45.95)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,173	3,652	(1,479)	(40.50)	22,496	19,724	2,772	14.05
14 TOTAL THERM SALES	661,150	2,018,836	(1,357,686)	(67.25)	7,157,667	10,788,710	(3,631,043)	(33.66)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,248,380	3,872,011	376,369	9.72	28,186,730	27,959,444	227,286	0.81
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,743,570	3,988,171	(244,601)	(6.13)	24,260,790	26,768,961	(2,508,171)	(9.37)
19 DEMAND	6,048,860	11,711,800	(5,662,940)	(48.35)	36,449,730	50,619,710	(14,169,980)	(27.99)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	501,220	0	501,220	0.00	4,047,070	1,970,160	2,076,910	105.42
22 DEMAND	501,220	0	501,220	0.00	3,985,790	1,970,160	2,015,630	102.31
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,242,350	3,988,171	(745,821)	(18.70)	20,213,720	24,798,801	(4,585,081)	(18.49)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	11,418	6,990	4,428	63.35	78,601	46,850	31,751	67.77
27 TOTAL THERM SALES (24-26 Estimated Only)	4,627,942	3,981,181	646,761	16.25	41,263,011	24,751,951	16,511,060	66.71
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.818	1.319	(0.501)	(37.98)	0.149	1.320	(1.171)	(88.71)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.713	30.125	(12.412)	(41.20)	18.113	28.721	(10.608)	(36.93)
32 DEMAND (5/19)	4.331	6.476	(2.145)	(33.12)	4.523	5.866	(1.343)	(22.89)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.717	0.000	0.717	0.00	0.895	1.319	(0.424)	(32.15)
35 DEMAND (8/22)	3.659	0.000	3.659	0.00	3.474	5.356	(1.882)	(35.14)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	29.149	50.712	(21.563)	(42.52)	29.252	44.115	(14.863)	(33.69)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	19.031	52.246	(33.215)	(63.57)	28.621	42.100	(13.479)	(32.02)
40 TOTAL COST OF THERM SOLD (11/27)	20.422	50.801	(30.379)	(59.80)	14.330	44.198	(29.868)	(67.58)
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	19.351	49.730	(30.379)	(61.09)	13.259	43.127	(29.868)	(89.26)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.42376	49.91698	(30.493)	(61.09)	13.30885	43.28916	(29.980)	(69.26)
45 PGA FACTOR ROUNDED TO NEAREST .001	19.424	49.917	(30.493)	(61.09)	13.309	43.289	(29.980)	(69.26)

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	34,740	51,072	(16,332)	(31.98)	41,859	369,107	(327,248)	(88.66)
2 NO NOTICE SERVICE	9,251	11,570	(2,319)	(20.04)	35,830	44,815	(8,985)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	663,104	1,201,437	(538,333)	(44.81)	4,394,406	7,688,314	(3,293,908)	(42.84)
5 DEMAND	261,976	758,409	(496,433)	(65.46)	1,648,553	2,969,210	(1,320,657)	(44.48)
6 OTHER	(2,025)	0	(2,025)	0.00	(32,962)	0	(32,962)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	3,594	0	3,594	0.00	36,240	25,985	10,255	39.47
8 DEMAND	18,340	0	18,340	0.00	138,463	105,521	32,942	31.22
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	945,112	2,022,488	(1,077,376)	(53.27)	5,912,983	10,939,940	(5,026,957)	(45.95)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,173	3,652	(1,479)	(40.50)	22,496	19,724	2,772	14.05
14 TOTAL THERM SALES	661,150	2,018,836	(1,357,686)	(67.25)	7,157,667	10,788,710	(3,631,043)	(33.66)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,248,380	3,872,011	376,369	9.72	28,186,730	27,959,444	227,286	0.81
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,743,570	3,988,171	(244,601)	(6.13)	24,260,790	26,768,961	(2,508,171)	(9.37)
19 DEMAND	6,048,860	11,711,800	(5,662,940)	(48.35)	36,449,730	50,619,710	(14,169,980)	(27.99)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	501,220	0	501,220	0.00	4,047,070	1,970,160	2,076,910	105.42
22 DEMAND	501,220	0	501,220	0.00	3,985,790	1,970,160	2,015,630	102.31
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,242,350	3,988,171	(745,821)	(18.70)	20,213,720	24,798,801	(4,585,081)	(18.49)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	11,418	6,990	4,428	63.35	78,601	46,850	31,751	67.77
27 TOTAL THERM SALES (24-26 Estimated Only)	4,627,942	3,981,181	646,761	16.25	41,263,011	24,751,951	16,511,060	66.71
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.818	1.319	(0.501)	(37.98)	0.149	1.320	(1.171)	(88.71)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.713	30.125	(12.412)	(41.20)	18.113	28.721	(10.608)	(36.93)
32 DEMAND (5/19)	4.331	6.476	(2.145)	(33.12)	4.523	5.866	(1.343)	(22.89)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.717	0.000	0.717	0.00	0.895	1.319	(0.424)	(32.15)
35 DEMAND (8/22)	3.659	0.000	3.659	0.00	3.474	5.356	(1.882)	(35.14)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	29.149	50.712	(21.563)	(42.52)	29.252	44.115	(14.863)	(33.69)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	19.031	52.246	(33.215)	(63.57)	28.621	42.100	(13.479)	(32.02)
40 TOTAL COST OF THERM SOLD (11/27)	20.422	50.801	(30.379)	(59.80)	14.330	44.198	(29.868)	(67.58)
41 TRUE-UP (E-2) (1.071)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	19.351	49.730	(30.379)	(61.09)	13.259	43.127	(29.868)	(69.26)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.42376	49.91698	(30.493)	(61.09)	13.30885	43.28916	(29.980)	(69.26)
45 PGA FACTOR ROUNDED TO NEAREST .001	19.424	49.917	(30.493)	(61.09)	13.309	43.289	(29.980)	(69.26)

DECLASSIFIED

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH:		DECEMBER 1994		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	34,740	51,072	(16,332)	(31.98)	41,859	369,107	(327,248)	(88.66)
2 NO NOTICE SERVICE	9,251	11,570	(2,319)	(20.04)	35,830	44,815	(8,985)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	663,104	1,201,437	(538,333)	(44.81)	4,394,406	7,688,314	(3,293,908)	(42.84)
5 DEMAND	281,976	758,409	(496,433)	(65.46)	1,648,553	2,969,210	(1,320,657)	(44.48)
6 OTHER	(2,025)	0	(2,025)	0.00	(32,962)	0	(32,962)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	3,594	0	3,594	0.00	36,240	25,985	10,255	39.47
8 DEMAND	18,340	0	18,340	0.00	138,463	105,521	32,942	31.22
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,222,342)	1,222,342	(100.00)	0	(3,774,309)	3,774,309	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	945,112	800,146	144,966	18.12	5,912,983	7,165,631	(1,252,648)	(17.48)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,173	3,652	(1,479)	(40.50)	22,496	19,724	2,772	14.05
14 TOTAL THERM SALES	661,150	796,494	(135,344)	(16.99)	7,157,667	7,145,907	11,760	0.16
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,248,380	3,872,011	376,369	9.72	28,186,730	27,959,444	227,286	0.81
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,743,570	3,988,171	(244,601)	(6.13)	24,260,790	26,768,961	(2,508,171)	(9.37)
19 DEMAND	6,048,860	11,711,800	(5,662,940)	(48.35)	36,449,730	50,619,710	(14,169,980)	(27.99)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	501,220	0	501,220	0.00	4,047,070	1,970,160	2,076,910	105.42
22 DEMAND	501,220	0	501,220	0.00	3,985,790	1,970,160	2,015,630	102.31
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,242,350	3,988,171	(745,821)	(18.70)	20,213,720	24,798,801	(4,585,081)	(18.49)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	11,418	6,990	4,428	63.35	78,601	46,850	31,751	67.77
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29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	17.713	30.125	(12.412)	(41.20)	18.113	28.721	(10.608)	(36.93)
32 DEMAND (5/19)	4.331	6.476	(2.145)	(33.12)	4.523	5.866	(1.343)	(22.89)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.717	0.000	0.717	0.00	0.895	1.319	(0.424)	(32.15)
35 DEMAND (8/22)	3.659	0.000	3.659	0.00	3.474	5.356	(1.882)	(35.14)
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	29.149	20.063	9.086	45.29	29.252	28.895	0.357	1.24
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	19.031	52.246	(33.215)	(63.57)	28.621	42.100	(13.479)	(32.02)
40 TOTAL COST OF THERM SOLD (11/27)	20.422	20.098	0.324	1.61	14.330	28.950	(14.620)	(50.50)
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	19.351	19.027	0.324	1.70	13.259	27.879	(14.620)	(52.44)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.42376	19.09854	0.325	1.70	13.30885	27.98383	(14.675)	(52.44)
45 PGA FACTOR ROUNDED TO NEAREST .001	19.424	19.099	0.325	1.70	13.309	27.984	(14.675)	(52.44)

DECLASSIFIED

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1994 Through MARCH 1995
DECEMBER 1994

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 94	CITRUS	SYS SUPPLY	N/A	1,104,214	0	1,104,214	221,680.34	N/A	N/A	INCL. IN COST	20.08
2	APR 94	HADSON	SYS SUPPLY	N/A	1,841,756	0	1,841,756	365,046.70	N/A	N/A	INCL. IN COST	19.82
3	MAY 94	CITRUS	SYS SUPPLY	N/A	1,068,420	0	1,068,420	229,492.00	N/A	N/A	INCL. IN COST	21.48
4	MAY 94	HADSON	SYS SUPPLY	N/A	1,543,500	0	1,543,500	331,091.00	N/A	N/A	INCL. IN COST	21.45
5	JUN 94	HADSON	SYS SUPPLY	N/A	1,388,580	258,000	1,646,580	308,495.50	N/A	N/A	INCL. IN COST	18.74
6	JUN 94	CITRUS	SYS SUPPLY	N/A	894,270	0	894,270	172,669.13	N/A	N/A	INCL. IN COST	19.31
7	JUL 94	CITRUS	SYS SUPPLY	N/A	862,500	0	862,500	173,750.26	N/A	N/A	INCL. IN COST	20.14
8	JUL 94	HADSON	SYS SUPPLY	N/A	1,251,640	267,360	1,519,000	297,361.66	N/A	N/A	INCL. IN COST	19.58
9	JUL 94	AMOCO	SYS SUPPLY	N/A	154,000	0	154,000	29,767.50	N/A	N/A	INCL. IN COST	19.33
10	AUG 94	CITRUS	SYS SUPPLY	N/A	894,470	0	894,470	166,373.59	N/A	N/A	INCL. IN COST	18.60
11	AUG 94	HADSON	SYS SUPPLY	N/A	1,475,160	350,000	1,825,160	337,245.28	N/A	N/A	INCL. IN COST	18.48
12	SEP 94	CITRUS	SYS SUPPLY	N/A	953,400	0	953,400	151,125.00	N/A	N/A	INCL. IN COST	15.85
13	SEP 94	HADSON	SYS SUPPLY	N/A	1,416,070	267,000	1,683,070	255,531.35	N/A	N/A	INCL. IN COST	15.18
14	OCT 94	CITRUS	SYS SUPPLY	N/A	923,990	0	923,990	137,202.63	N/A	N/A	INCL. IN COST	14.85
15	OCT 94	HADSON	SYS SUPPLY	N/A	1,566,210	198,110	1,764,320	271,217.31	N/A	N/A	INCL. IN COST	15.37
16	OCT 94	AMOCO	SYS SUPPLY	N/A	46,470	0	46,470	7,698.24	N/A	N/A	INCL. IN COST	16.57
17	OCT 94	CNB/OLYMPIC	SYS SUPPLY	N/A	12,000	0	12,000	1,706.92	N/A	N/A	INCL. IN COST	14.22
18	OCT 94	CATEX	SYS SUPPLY	N/A	79,500	0	79,500	11,195.01	N/A	N/A	INCL. IN COST	14.08
19	NOV 94	HADSON	SYS SUPPLY	N/A	910,500	1,032,810	1,943,310	328,537.13	N/A	N/A	INCL. IN COST	16.91
20	NOV 94	AMOCO	SYS SUPPLY	N/A	1,097,760	1,150,000	2,247,760	373,000.47	N/A	N/A	INCL. IN COST	16.59
21	NOV 94	MG	SYS SUPPLY	N/A	278,720	0	278,720	40,693.56	N/A	N/A	INCL. IN COST	14.60
22	NOV 94	PRIOR	SYS SUPPLY	N/A	507,490	0	507,490	82,002.00	N/A	N/A	INCL. IN COST	16.16
23	NOV 94	CATEX	SYS SUPPLY	N/A	246,600	0	246,600	42,840.00	N/A	N/A	INCL. IN COST	17.37
24	DEC 94	HADSON	SYS SUPPLY	N/A	2,059,140	342,100	2,401,240	436,392.68	N/A	N/A	INCL. IN COST	18.17
25	DEC 94	AMOCO	SYS SUPPLY	N/A	1,684,430	0	1,684,430	291,649.54	N/A	N/A	INCL. IN COST	17.31
TOTAL					19,763,130	3,523,280	23,286,410	4,210,880.58	0	0	0	18.08

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1994 THROUGH MARCH 1995
 MONTH: DECEMBER 1994

	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
1	AMOCO	16077	99	97	3,068	3,000	\$1.950	\$1.994	
2	AMOCO	23060	387	379	12,000	11,736	\$1.660	\$1.697	
3	HADSON	25306	57	56	1,768	1,728	\$1.560	\$1.596	
4	HADSON	25306	251	246	7,791	7,620	\$1.610	\$1.646	
5	AMOCO	25306	1,880	1,839	58,280	57,009	\$1.635	\$1.671	
6	HADSON	25306	1,930	1,887	59,834	58,510	\$1.635	\$1.672	
7	HADSON	25306	62	61	1,923	1,881	\$1.970	\$2.014	
8	HADSON	25309	472	462	14,637	14,313	\$1.735	\$1.774	
9	AMOCO	25309	970	949	30,080	29,409	\$1.735	\$1.775	
10	HADSON	25309	260	254	8,053	7,880	\$1.890	\$1.931	
11	HADSON	25412	207	202	6,412	6,272	\$1.640	\$1.677	
12	HADSON	25412	2,432	2,378	75,381	73,718	\$1.695	\$1.733	
13	AMOCO	25412	1,850	1,809	57,340	56,089	\$1.695	\$1.733	
14	HADSON	25412	1,200	1,173	37,195	36,372	\$1.735	\$1.774	
15	AMOCO	25412	370	361	11,456	11,200	\$1.840	\$1.882	
16	HADSON	25412	1,257	1,230	38,973	38,119	\$1.970	\$2.014	
17									
18									
19									
20									
21									
22									
23									
24									
		TOTAL	13,684	13,383	424,191	414,856			
							WEIGHTED AVERAGE	\$1.718	\$1.757

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

		CURRENT MONTH:		DECEMBER 1994		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	436,126	616,610	180,484	29.27	2,239,618	2,918,710	679,092	23.27
OUTDOOR LIGHTING	(21)	196	190	(6)	(3.16)	1,338	1,710	372	21.75
RESIDENTIAL	(31)	798,923	985,250	186,327	18.91	4,802,018	5,358,400	556,382	10.38
LARGE VOLUME	(51)	1,931,756	1,935,170	3,414	0.18	15,441,615	14,964,760	(476,855)	(3.19)
OTHER	(81)	10,158	14,690	4,532	30.85	76,271	87,740	11,469	13.07
TOTAL FIRM		3,177,159	3,551,910	374,751	10.55	22,560,860	23,331,320	770,460	3.30
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	375,864	320,110	(55,754)	(17.42)	2,821,655	2,658,000	(163,655)	(6.16)
LARGE VOLUME INTERRUPTIBLE	(93)	1,074,919	1,139,170	64,251	5.64	15,880,496	15,833,240	(47,256)	(0.30)
TOTAL INTERRUPTIBLE		1,450,783	1,459,280	8,497	0.58	18,702,151	18,491,240	(210,911)	(1.14)
TOTAL THERM SALES		4,627,942	5,011,190	383,248	7.65	41,263,011	41,822,560	559,549	1.34
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	1,628	1,673	45	2.69	1,614	1,653	39	2.36
OUTDOOR LIGHTING	(21)	6	6	0	0.00	6	6	0	0.00
RESIDENTIAL	(31)	30,653	31,044	391	1.26	30,388	30,584	196	0.64
LARGE VOLUME	(51)	1,496	1,447	(49)	(3.39)	1,483	1,426	(57)	(4.00)
OTHER	(81)	429	438	9	2.05	441	435	(6)	(1.38)
TOTAL FIRM		34,212	34,608	396	1.14	33,932	34,104	172	0.50
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	14	16	2	12.50	13	16	3	18.75
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE		15	17	2	11.76	14	17	3	17.65
TOTAL CUSTOMERS		34,227	34,625	398	1.15	33,946	34,121	175	0.51
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	268	369	101	27.37	1,388	1,766	378	21.40
OUTDOOR LIGHTING	(21)	33	32	(1)	(3.13)	223	285	62	21.75
RESIDENTIAL	(31)	26	32	6	18.75	158	175	17	9.71
LARGE VOLUME	(51)	1,291	1,337	46	3.44	10,412	10,494	82	0.78
OTHER	(81)	24	34	10	29.41	173	202	29	14.36
INTERRUPTIBLE	(61)	26,847	20,007	(6,840)	(34.19)	217,050	166,125	(50,925)	(30.65)
LARGE VOLUME INTERRUPTIBLE	(93)	1,074,919	1,139,170	64,251	5.64	15,880,496	15,833,240	(47,256)	(0.30)

ACTUAL FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	1.0324	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	1.06	1.05	1.05	1.05	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0404	1.0468	1.0415	1.0402	1.0355	1.0420	1.0353	1.0334	1.0324	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.05	1.06	1.05	1.05	1.05	0	0	0

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Asset

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PAGE 1

DATE	12/31/94	CUSTOMER FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account [REDACTED] Route [REDACTED]
DUE	01/10/95		
INVOICE NO.	4021		
TOTAL AMOUNT DUE	\$284,018.96		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			12/94	A	RES	0.3659	0.0672		0.4331	843,696	\$365,404.74 ✓
	NO NOTICE RESERVATION CHARGE			12/94	A	MNR	0.0694			0.0694	133,300	\$9,251.02
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(111,600)	(\$48,333.96) ✓
	TEMPORARY RELINQUISHMENT CREDIT			12/94	A	TRL	0.4331			0.4331	(93,000)	(\$40,278.30) ✓
	WESTERN DIVISION REVENUE SHARING CREDIT			12/94	A	TCW						(\$2,024.54) ✓
TOTAL FOR CONTRACT 5009 FOR MONTH OF 12/94.											772,396	\$284,018.96

*** END OF INVOICE 4021 ***

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TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

Form 062-3694 (5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

PAGE

DATE	12/13/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account [REDACTED] Route [REDACTED]
DUE	12/23/94		
INVOICE NO	3962		
TOTAL AMOUNT DUE	\$4,279.10		

CONTRACT SHIPPER CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER
 TYPE MISCELLANEOUS
 AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
		16103	FPU-RIVIERA BEACH	11/94	A	MIS		0.0431		0.0431	8,258	\$355.92
		16104	FPU-WEST PALM BEACH WEST	11/94	A	MIS		0.0431		0.0431	5,906	\$254.55
		16158	FPU-DELAND	11/94	A	MIS		0.0431		0.0431	12,556	\$541.16
		16106	FPU-LAKE WORTH SOUTH	11/94	A	MIS		0.0431		0.0431	24,194	\$1,042.76
		16107	FPU-LAKE WORTH	11/94	A	MIS		0.0431		0.0431	11,188	\$482.20
		16108	FPU-BOYNTON BEACH	11/94	A	MIS		0.0431		0.0431	5,983	\$257.87
		16109	FPU-BOCA RATON	11/94	A	MIS		0.0431		0.0431	13,286	\$572.63
		16156	FPU-SANFORD	11/94	A	MIS		0.0431		0.0431	3,615	\$155.81
		16157	FPU-SANFORD WEST	11/94	A	MIS		0.0431		0.0431	5,702	\$245.76
		16158	FPU-DELAND	11/94	A	MIS		0.0431		0.0431	8,595	\$370.44
TOTAL FOR MONTH OF 11/94.											99,283	\$4,279.10

CONTRACT 5009

*** END OF INVOICE 3962 ***

TRANSACTION CODE (TC) A - ACTUALS B - REVERSALS

Form 062-3694 (5/94)

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GAS TRANSPORTATION


Florida Gas Transmission Company
An ENBRON/SONAT Affiliates

PAGE 1

FROTHIER CORP.

DATE	01/10/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO. Wire Transfer NCMB Charlotte NC Account [REDACTED] Route [REDACTED]
DUE	01/20/95		
INVOICE NO.	4113		
TOTAL AMOUNT DUE	\$37,265.26		

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT KATHY HISLER
 TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES		PROD	RATES			VOLUMES					
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For DELAND				12/94	A	COM	0.0259	0.0458		0.0717	(52)	(\$3.11)
Usage Charge - No Notice For SANFORD				12/94	A	COM	0.0259	0.0458		0.0717	(636)	(\$45.11)
Usage Charge - No Notice For WEST PALM BEACH				12/94	A	COM	0.0259	0.0458		0.0717	(5,262)	(\$375.11)
Usage Charge	16103	FPU-RIVIERA BEACH		12/94	A	COM	0.0259	0.0458		0.0717	35,998	\$2,580.41
Usage Charge	16104	FPU-WEST PALM BEACH WEST		12/94	A	COM	0.0259	0.0458		0.0717	22,852	\$1,638.41
Usage Charge	16105	FPU-WEST PALM BEACH		12/94	A	COM	0.0259	0.0458		0.0717	65,900	\$4,725.02
Usage Charge	16106	FPU-LAKE WORTH SOUTH		12/94	A	COM	0.0259	0.0458		0.0717	93,577	\$6,709.47
Usage Charge	16107	FPU-LAKE WORTH		12/94	A	COM	0.0259	0.0458		0.0717	47,310	\$3,392.13
Usage Charge	16108	FPU-BOYNTON BEACH		12/94	A	COM	0.0259	0.0458		0.0717	26,800	\$1,921.56
Usage Charge	16109	FPU-BOCA RATON		12/94	A	COM	0.0259	0.0458		0.0717	61,100	\$4,380.87
Usage Charge	16156	FPU-SANFORD		12/94	A	COM	0.0259	0.0458		0.0717	19,439	\$1,393.78

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TRANSACTION CODE (IC): A - ACTUALS B - REVERSALS

Form DG-5694 (5/94)

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONATAS COMPANY

PAGE 2

FROM: ENRON CORP.

DATE	01/10/95
DUE	01/20/95
INVOICE NO.	4118
TOTAL AMOUNT DUE	\$37,265.26

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 NCHB
 Account
 Route

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE FIRM TRANSPORTATION PLEASE CONTACT KATHY NISLER AT (713)853-7620 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES		AMOUNT	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET		MMBTU DRY
Usage Charge		16157	FPU-SANFORD WEST	12/94	A	CON	0.0259	0.0458		0.0717	22,000	\$1,577
Usage Charge		16158	FPU-DELAND	12/94	A	CON	0.0259	0.0458		0.0717	35,800	\$2,566.
Usage Charge		16273	FARMLAND INDUSTRIES	12/94	A	CON	0.0259	0.1730		0.1989	34,210	\$6,804
TOTAL FOR CONTRACT 5009 FOR MONTH OF 12/94.											459,048	\$37,265.26

*** END OF INVOICE 4118 ***

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TRANSACTION CODE (IC): A - ACTUALS R - REVERSALS

form 062-3694 (5/94)

107 938 1713

1995-01-10

14152 HHS F-03/94

INVOICE

For Services During the Month of December, 1994

FLORIDA PUBLIC UTILITIES COMPANY
 401 S. DIXIE HWY.
 P.O. BOX 3395
 WEST PALM BEACH, FLORIDA 33402
 ATTN: MGR. OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPUL
 DATED: 09-Jan-95
 DUE DATE: 19-Jan-95
 INVOICE: 2283

Deliveries on Florida Gas Transmission

DESCRIPTION	UNIT BASIS	UNITS	PRICE	AMOUNT
Commodity Charges:				
Zone 1	MMBtu	59,834 X	\$1.6350	97,828.59
Zone 2	MMBtu	75,381 X	\$1.6950	127,770.80
Zone 3	MMBtu	14,637 X	\$1.7350	25,395.20
TOTAL TERM		149,852		\$ 250,994.59
Additional Spot Purchases:				
Zone 1		1,923 X	\$1.9700	3,788.31
		1,768 X	\$1.5600	2,738.08
		7,791 X	\$1.6100	12,543.51
Zone 2		37,195 X	\$1.7350	64,533.33
		38,973 X	\$1.9700	76,776.81
		6,412 X	\$1.6400	10,515.68
Zone 3		8,053 X	\$1.8900	15,220.17
TOTAL ADDTL SPOT		102,115		\$ 186,135.89
TOTAL DUE		251,967		\$ 437,130.48

SUPPORTING DATA: Base Index
 October 1, 1994 Issue Inside F.E.R.C. Gas Market Report.
 Less: FPUC Invoice #GS-994-1MB (737.80)
TOTAL DUE \$ 436,392.68

COMMODITY PRICE

Florida gas (Zone 1) =	\$1.61 +	0.025 -	1.6350
Florida gas (Zone 2) =	\$1.67 +	0.025 -	1.6950
Florida gas (Zone 3) =	\$1.71 +	0.025 -	1.7350

Payment to Contract effective November 1, 1993.

PLEASE WIRE TRANSFER FUNDS TO:

Harris Bank & Trust
 Chicago, IL

OR

MAIL PAYMENT TO:

Hudson Gas Systems, Inc.
 C/O Harris Bank & Trust
 Bank of Montreal 12 West
 115 South LaSalle
 Chicago, IL 60603
 ATTN: Angela Corbett

If you have any questions, please call Charles Bearden at (214)640-6923.

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A	B	C	D	E	F	G
FLORIDA						
PUBLIC UTILITIES COMPANY						
INVOICE						
					Date:	December 29, 1994
					Due Date:	January 9, 1995
[REDACTED]						
INVOICE NUMBER:		GS-994-IMB				
<u>Description</u>		<u>POI</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
September 94 Receipts Imbalance		10141	MMBtu			
September 94 Receipts Imbalance		57143	MMBtu			
TOTALS						\$737.80
Mail payment to:			Wire transfer payment to:			
Florida Public Utilities Company			SunBank/South Florida, NA			
Attention: Christopher M. Snyder			501 East Las Olas Boulevard			
Post Office Box 3395			Ft. Lauderdale, Florida 33301			
West Palm Beach, Florida 33402-3395			[REDACTED]			
			For the credit of Florida Public Utilities Company			
			General Account No. [REDACTED]			
Please enclose one copy of this invoice with payment.						

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NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-1421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. [REDACTED]
NEW YORK, NY 10081-6000

ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 011PPU
INVOICE DATE 01-10-1995
CONTRACT 178452
DELIVERY MONTH 12/1994

Payment Due: 25TH DAY OF MONTH
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 12/94. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
PPT STATION 7 POOL POINT	48630	58,280	1.63500	95,287.80
PPT STATION 8 POOL POINT	59380	57,340	1.69500	97,191.30
PPT STATION 11 POOL POINT	65930	30,080	1.73500	52,188.80
TOTAL AMOUNT DUE				244,667.90

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If you have any questions, please contact Kyle Nutter
at (713) 366-5410 or send a facsimile to (713) 366-5313.

For Amoco use only: 71309100001054-A000000-99999999,123412,654321,2000



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. [REDACTED]
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYMDE
FLORIDA PUBLIC UTILITIES
P O BOX 3395
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 0FFU11
INVOICE DATE 01-10-1995
CONTRACT 178217
DELIVERY MONTH 12/1994

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 12/94. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
JUDGE DIGBY/FGT	31956	3,068	1.95000	5,982.60
FGT ZONE 2	9948	11,456	1.84000	21,079.04
FGT TSNA	42413	12,000	1.66000	19,920.00
TOTAL AMOUNT DUE				46,981.64

DECLASSIFIED

If you have any questions, please contact Kyle Nutter
at (713) 366-5410 or send a facsimile to (713) 366-5313.

For Amoco use only: 1300100001054-A000000 99999900,123412,654321,2000

CHECK NO
2623000243

CITRUS INDUSTRIAL SALES COMPANY, INC.
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
12-16-94

This check is VOID unless printed on BLUE background

EXACTLY \$*****4,405 DOLLARS 64 CENTS

AMOUNT OF CHECK
\$*****4,405.64

PAY TO THE ORDER OF
FLORIDA PUBLIC UTILITIES CO
ATTN: MR MARC SCHNEIDERMAN
P O BOX 3395
WEST PALM BEACH, FL 33402-3395

ENRON
CORP

BY *K. M. M.*
FOR THE CORPORATION

NORWEST BANK GRAND JUNCTION

2623000243

CITRUS INDUSTRIAL SALES COMPANY, INC.

PAGE 001 OF 001

IN FACT THIS STATEMENT AND RECEIPT FOR TAX PURPOSES -- DUPLICATES CANNOT BE FURNISHED -- REFER TO PAGE NO. AND CONTACT REFERENCE WHEN WRITING

LOCATION	STATION NAME	CONTRACT NO.	W	CONTRACT	GROSS	ADJUSTMENT
MO.	YR.	MCY	BTU	MMBTU	AMOUNT	AMOUNT

8/94 BOOKOUT

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ADDITIONAL COSTS: C-COMMISSION CHARGE F-FREIGHTING FEE G-GATHERING CHARGE H-TRANSPORTATION I-INTEREST J-CASHING CHARGE K-INTERNAL DELIVERY L-METER REHYDRATION O-OTHER CHARGES P-GARREPAY GAS Q-W-PREPAY WIRE R-TAX DEFERMENT S-TAXES

THIS REMITTANCE SHALL CONFORM ALL PRICE CHANGES FOR SPOT GAS FOR THE PERIOD COVERED HEREBY THE LETTERHEAD INCLUDING THE AIRFREIGHT IS ADDED AS COMPANY'S RESPONSIBILITY IN RESPECT OF THE IDENTIFICATION OF COMPANY AND THE AUTHENTICATION BY COMPANY OF THIS REMITTANCE

CHECK NUMBER 004084	CHECK DATE 12/16/94	CHECK NO. 2623000243	AMOUNT OF CHECK \$4,405.64
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FLORIDA					
PUBLIC UTILITIES COMPANY					
INVOICE					
Date:					January 3, 1995
Due Date:					January 13, 1995
INVOICE NUMBER:		121120150103			
Description	Basis	Units	Price	Amount	
Commodity Cost of Gas *	Tier 1	MMBtu			392.51
	Tier 2	MMBtu			12.35
	Tier 3	MMBtu			480.15
FTS-1 Reservation Charge		MMBtu			316.35
FTS-1 Usage Charge		MMBtu	\$0.1989		37
FPU Administrative Charge		MMBtu			3.35
TOTAL DUE					\$82,153.68
* Price Schedule Publication Units Price					
1994 Inside FERC 16 3					
1994 Gas Daily 75 3					
1994 Gas Daily 132 6.189					
Mail payment to:	Florida Public Utilities Company Attention: Christopher M. Snyder Post Office Box 3395 West Palm Beach, Florida 33402-3395				
Please enclose one copy of this invoice with payment.					

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ESTIMATE

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

DEC 1994
INVOICE

DECLASSIFIED

January 10, 1995

INVOICE NO. 11-883.40-94
ACCOUNT NO. [REDACTED]

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA [REDACTED]
ACCOUNT NO [REDACTED]

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
12/01/94 - 12/31/94		3,979,680	0.16642	\$662,297.97
Total Commodity		3,979,680	\$0.16642	\$662,297.97

TRANSPORT DETAIL				
AGREEMENT		MMBTU	RATE	AMOUNT
848510 Peoples SNG Inter Com.		0	\$0.77480	\$0.00
830087 Peoples So Ga Inter Com.		0	\$0.17050	\$0.00
864340 & 864350 SNG Firm Com.		313,567	\$0.02580	\$8,090.03
864340 & 864350 SNG Firm Dem.		35,252	\$11.50400	\$405,539.01
831200 & 831210 So Ga Firm Com.		994,046	\$0.02050	\$20,377.94
831200 & 831210 So Ga Firm Dem.		35,000	\$5.70500	\$199,675.00
Sonat Marketing SNG Firm Comm.		688,495	\$0.02580	\$17,763.17
864350 SNG GSR Charges		26,218	\$2.90300	\$76,110.85
Refund: Billing Error/GSR Interest				(\$1,940.97)

Credits:				
JEA Transport Credit				(\$136,225.78)
SNG Brokered Capacity				(\$31,202.55)
So. Ga. Brokered Capacity				(\$8,953.20)

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Total Transport				\$549,233.50
TOTAL AMOUNT DUE				\$1,211,531.47

ESTIMATE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

Preliminary
Actual Invoice Not Received

SOUTH FLORIDA COGENERATION ASSOCIATES
% ROLLS - ROYCE INC.
11911 FREEDOM DRIVE
8TH FLOOR
RESTON, VIRGINIA 22090 - 5802

INVOICED TO:

INVOICE DATE: ~~DECEMBER 13, 1994~~

PEOPLES GAS
111 MADISON STREET
P.O. BOX 2562
TAMPA, FLORIDA 33801

Production Month:
December 1994

ATTN: W. EDWARD ELLIOTT
MANAGER - GAS ACCOUNTING

DESCRIPTION	AMOUNT
COMMODITY TRANSPORTATION CHARGE	<i>\$ 8,001.72</i> 12,383.89
RESERVATION CHARGE	<i>96,667.92</i> 46,774.80

PLEASE REMIT DIRECTLY TO:

METRO DADE COUNTY
200 NW 1ST STREET
MIAMI, FLORIDA 33128

ATTN: EUGENE C. THOMAS
UTILITY PLANT SPECIALIST

DECLASSIFIED

TOTAL AMOUNT DUE *\$ 104,669.64* ~~59,158.49~~



CO 1 VENDOR 1007582
 INVOICE 1000174500 DEC 94
 PO 32923-95 DU: 12-13
 ATI _____ FROM 016
 ENTERED _____ AUTH _____

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE FLORIDA 33345-0759
 THIS BILL IS DUE WHEN RENDERED
 SERVICE THROUGH 12/01/94 PAST DUE AFTER 12/27/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT DUE
PEOPLES GAS	10001-74500	1,695.34

SERVICE ADDRESS	WATER METER	GAS METER
NW 136 AVE & NW 3 ST		R141057

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	60964	65707	4743	1,695.34
YOUR CURRENT MONTH BILL TOTAL				1,695.34
IT WILL BE PAST DUE AFTER				12/27/94

RECEIVED
 ACCOUNTS PAYABLE
 911 DEC 18 AM 10:11

DECLASSIFIED

TOTAL AMOUNT DUE----- 1,695.34
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION. PAGE 12 OF 13
 DEC. INVOICES

CO 1 VENDOR 1007582
 INVOICE 9330511158 NY94
32923-95 DUE 12-12
 ALL Y 015
 ENTERED [Signature] AUTH

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
11/22/94	12/21/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT NOW DUE
PEOPLES GAS	93305-111588	2,827.84

SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	87809	95388	7912	2,827.84
YOUR CURRENT MONTH BILL TOTAL				2,827.84
IT WILL BE PAST DUE AFTER				12/21/94

91 DEC -2 AM 11:03
 RECEIVED
 DEBITS PAYABLE

DECLASSIFIED

TOTAL AMOUNT DUE----- 2,827.84
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION. PAGE 13 OF 13
 DEC. INVOICES

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
AMOCO	1,050,000.0	0.16500	\$173,250.00
AMOCO	480,000.0	0.17200	\$82,560.00
TOTAL:	<u>1,530,000.0</u>		<u>\$255,810.00</u>

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ASSOCIATED GAS SERVICES	200,000.0	0.16000	\$32,000.00
ASSOCIATED GAS SERVICES	450,000.0	0.16400	\$73,800.00
ASSOCIATED GAS SERVICES	400,000.0	0.16600	\$66,400.00
ASSOCIATED GAS SERVICES	1,550,000.0	0.16900	\$261,950.00
ASSOCIATED GAS SERVICES	150,000.0	0.17500	\$26,250.00
ASSOCIATED GAS SERVICES	930,000.0	0.19990	\$185,907.00
ASSOCIATED GAS SERVICES	1,550,000.0	0.21500	\$333,250.00
ASSOCIATED GAS SERVICES	1,550,000.0	0.21600	\$334,800.00
ASSOCIATED GAS SERVICES	1,550,000.0	0.22300	\$345,650.00
ASSOCIATED GAS SERVICES	1,550,000.0	0.22500	\$348,750.00
TOTAL:	<u>9,880,000.0</u>		<u>\$2,008,757.00</u>

DECLASSIFIED

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	5,797,600.0	0.01527	\$88,529.35
TOTAL:	<u>5,797,600.0</u>		<u>\$88,529.35</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	5,797,600.0	0.15273	\$885,467.45
TOTAL:	<u>5,797,600.0</u>		<u>\$885,467.45</u>

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U.S.A.	3,742,320.0	0.23050	\$862,604.76
TOTAL:	<u>3,742,320.0</u>		<u>\$862,604.76</u>

DECLASSIFIED

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING	400,000.0	0.15850	\$63,400.00
TOTAL:	<u>400,000.0</u>		<u>\$63,400.00</u>

DECLASSIFIED

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CNB/OLYMPIC GAS SERVICES	500,000.0	0.16800	\$84,000.00
TOTAL:	<u>500,000.0</u>		<u>\$84,000.00</u>

DECLASSIFIED

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
COASTAL GAS MARKETING	408,480.0	0.15800	\$64,539.84
COASTAL GAS MARKETING	600,000.0	0.17400	\$104,400.00
COASTAL GAS MARKETING	-1,550,000.0	0.22100	\$342,550.00
TOTAL:	<u>2,558,480.0</u>		<u>\$511,489.84</u>

DECLASSIFIED

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
KOCH	2,680,000.0	0.18400	\$493,120.00
TOTAL:	<u>2,680,000.0</u>		<u>\$493,120.00</u>

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DECLASSIFIED

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
NATURAL GAS CLEARINGHOUSE	544,000.0	0.01300	\$7,072.00
NATURAL GAS CLEARINGHOUSE	174,470.0	0.01300	\$2,268.11
NATURAL GAS CLEARINGHOUSE	2,081,390.0	0.01300	\$27,058.07
NATURAL GAS CLEARINGHOUSE	300,000.0	0.01300	\$3,900.00
TOTAL:	<u>3,099,860.0</u>		<u>\$40,298.18</u>

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
NATURAL GAS CLEARINGHOUSE	544,000.0	0.15200	\$82,688.00
NATURAL GAS CLEARINGHOUSE	174,470.0	0.16000	\$27,915.20
NATURAL GAS CLEARINGHOUSE	2,081,390.0	0.16500	\$343,429.35
NATURAL GAS CLEARINGHOUSE	300,000.0	0.16900	\$50,700.00
TOTAL:	<u>3,099,860.0</u>		<u>\$504,732.55</u>

DECLASSIFIED

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
PETRO SOURCE	560,000.0	0.16500	\$92,400.00
PETRO SOURCE	390,000.0	0.18200	\$70,980.00
TOTAL:	<u>950,000.0</u>		<u>\$163,380.00</u>

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

DECEMBER 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
UNOCAL	1,550,000.0	0.16100	\$249,550.00
TOTAL:	<u>1,550,000.0</u>		<u>\$249,550.00</u>

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
AMOCO	ACCRUED:	1,230,000.0	0.16350	\$201,105.00
	ACTUAL:	680,000.0	0.16350	\$111,180.00
AMOCO	ACCRUED:	200,000.0	0.16900	\$33,800.00
	ACTUAL:	200,000.0	0.16900	\$33,800.00
ASSOCIATED GAS SERVICES	ACCRUED:	170,000.0	0.15300	\$26,010.00
	ACTUAL:	170,000.0	0.15300	\$26,010.00
ASSOCIATED GAS SERVICES	ACCRUED:	750,000.0	0.15800	\$118,500.00
	ACTUAL:	750,000.0	0.15800	\$118,500.00
ASSOCIATED GAS SERVICES	ACCRUED:	100,000.0	0.16200	\$16,200.00
	ACTUAL:	100,000.0	0.16200	\$16,200.00
ASSOCIATED GAS SERVICES	ACCRUED:	100,000.0	0.17500	\$17,500.00
	ACTUAL:	100,000.0	0.17500	\$17,500.00
ASSOCIATED GAS SERVICES	ACCRUED:	150,000.0	0.17900	\$26,850.00
	ACTUAL:	150,000.0	0.17900	\$26,850.00
ASSOCIATED GAS SERVICES	ACCRUED:	900,000.0	0.19990	\$179,910.00
	ACTUAL:	900,000.0	0.19990	\$179,910.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,500,000.0	0.21500	\$322,500.00
	ACTUAL:	1,500,000.0	0.21500	\$322,500.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,500,000.0	0.21600	\$324,000.00

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 1994

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
ASSOCIATED GAS SERVICES	ACTUAL:	1,500,000.0	0.21600	\$324,000.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,500,000.0	0.22300	\$334,500.00
	ACTUAL:	1,500,000.0	0.22300	\$334,500.00
ASSOCIATED GAS SERVICES	ACCRUED:	1,500,000.0	0.22500	\$337,500.00
	ACTUAL:	1,500,000.0	0.22500	\$337,500.00
CALCASIEU GATHERING SYSTEM	ACCRUED:	6,166,450.0	0.18535	\$1,142,951.51
	ACTUAL:	6,166,450.0	0.18535	\$1,142,951.50
CHEVRON U.S.A.	ACCRUED:	3,067,800.0	0.23050	\$707,127.90
	ACTUAL:	3,067,800.0	0.23050	\$707,127.90
COASTAL GAS MARKETING	ACCRUED:	1,500,000.0	0.22100	\$331,500.00
	ACTUAL:	1,500,000.0	0.22100	\$331,500.00
EQUITABLE	ACCRUED:	1,450,000.0	0.15000	\$217,500.00
	ACTUAL:	1,400,000.0	0.15000	\$210,000.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,015,000.0	0.15700	\$159,355.00
	ACTUAL:	1,015,000.0	0.15700	\$159,355.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	890,000.0	0.16200	\$144,180.00
	ACTUAL:	890,000.0	0.16200	\$144,180.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	420,000.0	0.17000	\$71,400.00
	ACTUAL:	420,000.0	0.17000	\$71,400.00

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

NOVEMBER 1994

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
NATURAL GAS CLEARINGHOUSE	ACCRUED:	675,000.0	0.17400	\$117,450.00
	ACTUAL:	675,000.0	0.17400	\$117,450.00
ORYX	ACCRUED:	1,503,420.0	0.14550	\$218,747.61
	ACTUAL:	1,500,000.0	0.14550	\$218,250.00
PETRO SOURCE	ACCRUED:	210,000.0	0.17300	\$36,330.00
	ACTUAL:	210,000.0	0.17300	\$36,330.00
TRANSCO	ACCRUED:	115,140.0	0.16200	\$18,652.68
	ACTUAL:	115,140.0	0.16200	\$18,652.68
TOTAL ACCRUED:		26,612,810.0		\$5,103,569.70
TOTAL ACTUAL:		26,009,390.0		\$5,005,647.08
	ADJUSTMENT:	(603,420.0)		(\$97,922.62)



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 12-23-94
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK NY
ACCT NO. [REDACTED]
NEW YORK, NY, 10081-6000

PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL 33601-2562

INVOICE NUMBER 005853
INVOICE DATE 12-10-1994
CONTRACT 143296
DELIVERY MONTH 11/1994

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 11/94. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
JUDGE DIGBY/FGT	031956	58,000 ✓	1.63500 ✓	94,830.00
FGT @ AGUA DULCE	051137	20,000 ✓	1.69000 ✓	33,800.00
FGT ZN3 PURCH POOL POINT	064676	10,000 ✓	1.63500 ✓	16,350.00
TOTAL AMOUNT DUE				144,980.00

01-90-000-232-02-00-0
DE

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RECEIVED
AMOCO ENERGY TRADING CORPORATION
NOV 16 1994

If you have any questions, please contact Sharon Hildebrand
at (713) 366-2062 or send a facsimile to (713) 366-5313.

For Amoco use only: 1300100001054-A981603-12532900,005853,121094,1194



DECLASSIFIED

ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of November 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 12/9/94
Invoice #: 2-AR-H464488A

Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Table with 8 columns: Pipeline, Meter, MMBTU per Day, From Day, To Day, MMBTU per Period, Unit Price, Amount. Rows include FGT 49008, FGT 61499, and a TOTAL DUE row.

Handwritten notes: 366,210- and SQ

Handwritten note: #01-90-000-232-02-00-0

Handwritten date: 12-23-94

SEND WIRE TRANSFER TO:

Bank of America
Chicago, Illinois

Credit: Associated Gas Services, Inc.

PAGE 2 OF 14
NOV. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.



DECLASSIFIED

ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of November 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 12/14/94
Invoice #: 2-AR-H464488E

Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Table with 8 columns: Pipeline, Meter, MMBTU per Day, From Day, To Day, MMBTU per Period, Unit Price, Amount. Includes rows for NGPL and a TOTAL DUE row.

12-23-94

SEND WIRE TRANSFER TO:

#01-90-000-232-02-00-0

Bank of America
Chicago, Illinois

Credit: Associated Gas Services, Inc.

PAGE 3 OF 14
NOV. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct inquiries to Ms. Loraine Montalbano at (713) 260-1800 or fax to (713) 260-1825.



DECLASSIFIED

ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of November 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 12/ 9/94
Invoice #: 2-AR-H464488B
Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Table with columns: Pipeline, Meter, MMBTU per Day, From Day, To Day, MMBTU per Period, Unit Price, Amount. Includes rows for TGP and a Total for Meter 20366 - TGP/FGT-Carnes.

12-23-94
SEND WIRE TRANSFER TO:

#01-90-000-232-02-00-0

Bank of America
Chicago, Illinois

Credit: Associated Gas Services, Inc.

PAGE 4 OF 14
NOV. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Lori Bruning at (713) 260-1800 or fax to (713) 260-1825.



DECLASSIFIED

ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of November 1994

Bill To: Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601

Date: 12/12/94
Invoice #: 2-AR-H464488D

Terms: Wire
25TH OF MONTH

Attn: Mr. Ed Elliott
Phone: (813) 272-0058
Fax: (813) 272-0325

NOMINATED VOLUMES

Table with columns: Pipeline, Meter, MMBTU per Day, From Day, To Day, MMBTU per Period, Unit Price, Amount. Includes rows for AIM PEARL RIVER and a TOTAL DUE row.

01-90-000-232-02-00-0

12-23-94

SEND WIRE TRANSFER TO:

Bank of America
Chicago, Illinois

Credit: Associated Gas Services, Inc.

PAGE 5 OF 14
NOV. INVOICES

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Lori Bruning at (713) 260-1800 or fax to (713) 260-1825.



Calcasieu Gas Gathering System
1600 Smith, Suite 4775
Houston, Texas 77002

DECLASSIFIED

Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

Customer No: 15080
Contract No: CCGS-GS-083
Volume Basis: MMBtu

Statement Date Number 12/09/94 9412S0830	Terms for Payment: Due on the 25th or 15 days from receipt of invoice whichever is later.	Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247
--	---	--

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	11/94	345,978	345,978	\$ 1.8535	\$ 641,270.22
328 206 001	Sabine/Florida - Henry Hub	11/94	265,667	265,667	\$ 1.8535	\$ 492,413.78
328 206 001	Sabine/Florida - Henry Hub	11/94	5,000	5,000	\$ 1.8535	\$ 9,267.50

See attached adjustment (31.02)

Vire Transfer

'2-23-94

PAGE 6 OF 14
NOV. INVOICES

01-90-000-232-0d-00-0

Total Cost of Gas ~~\$ 1,142,951.50~~
Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice ~~\$ 1,142,951.50~~

\$ 1,142,920.48

Invoice

DECLASSIFIED



Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Invoice Number 020235-00

Terms:
Net Cash
No Discount

Reference MWVO

Invoice Date 12/08/94

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF NOVEMBER 1994.

RECEIVED
CREDIT PAYABLE
14 DEC 13 AM 11:20

MCF Volume	MMBTU Volume	Weighted Price	Total Due
306,780	306,780	2.3050	707,127.90

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before December 19, 1994

12-19-94

To: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. [REDACTED]
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 020235-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: MICHAEL WOODY

Phone: (510)827-7186

#01-90-000-232-02-00-0
[Signature]

Preliminary
INVOICE

DECLASSIFIED

*Actual Invoice Not
Received*

INVOICE NUMBER : 015494 - 01
DATE : ~~11/08/1994~~
DUE DATE : ~~11/20/1994~~
AMOUNT : ~~\$197,400.00~~
\$331,500.00

SOLD TO:
PEOPLES GAS SYSTEM INC
215 MADISON ST.
P.O. BOX 2562
TAMPA, FL 33601-2562

REMIT BY CHECK TO:
COASTAL GAS MARKETING COMPANY
P.O. BOX 651650
CHARLOTTE, NC 28265-1650

REMIT BY WIRE TO: *11-18-94*
COASTAL GAS MARKETING COMPANY
CITIBANK, N.A., NY, NY
ABA NUMBER [REDACTED]
ACCOUNT NUMBER [REDACTED]

RECEIVED
NOV 11 1994

Nov '94

PRODUCTION MONTH: ~~10/01/1994~~
CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
		14.7300		
PIPELINE:	FLORI	<i>150,000</i>		
LOCATION:	MAGNET WITHERS (CHANN/FLORI)	140,000		
		140,000		
TIER: 00			<i>2.21</i>	<i>\$331,500.00</i>
SG1	SALES GAS	140,000	1.41300	197,400.00
TOTAL				197,400.00

QUESTIONS: PLEASE CALL BOB REDDING (713) 877-3208.
IF YOU PAY AN AMOUNT DIFFERENT THAN INVOICED PLEASE
FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1439.

#01-90-000-232-02-00-0
[Signature]



EQUITABLE RESOURCES
MARKETING COMPANY

200 WestLake Park Boulevard
Suite 900
Houston, TX 77079

DECLASSIFIED

ERMC Rep: Kimberly E. Tolbert

Office: (713) 597-8991
FAX: (713) 560-7847

Invoice No. 54110125

Invoice Date: 12-08-94

Contract No. 818

Customer No. 920587

Terms: DUE IN GOOD FUNDS
ON THE 22nd OF THE
MONTH OR WITHIN
10 DAYS OF RECEIPT

TO: Peoples Gas System, Inc.
111 Madison Street
Tampa, FL 33601 - 2562

Invoice for Nominated Volumes of Natural Gas Purchased from ERMCO During **November 1994**

DELIVERY POINT	QUANTITY MMBtu	PRICE \$/MMBtu	AMOUNT
HPL - MAGNET WITHERS	140,000	\$1.5000	\$210,000.00
	-----		-----
	140,000		\$210,000.00
AMOUNT DUE			\$210,000.00

RECEIVED
 CHECKS PAYABLE
 13 DEC 14 AM 9:54

#01-90-000-232-02-00-0

**** IF PAYMENT DIFFERS FROM AMOUNT INVOICED, PLEASE FAX PAYMENT DETAIL TO THE ABOVE NUMBER ****

PLEASE REMIT TO:

Equitable Resources Marketing Company
P.O. Box 360196
Pittsburgh, PA 15251-6196

OR WIRE TRANSFER TO:

12-22-94
Mellon Bank
Pittsburgh, PA
ABA No. 043000261 for credit to
Equitable Resources Marketing Co.
Account No. 192-1039

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

DECLASSIFIED

INVOICE NO.: 57755-00

INVOICE DATE: 12-12-94



CONTRACT NO.: 94-11-321

CLIENT CONTACT: DNK

TERMS: Net Due On or Before
 12-20-94

T
O

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 111 MADISON ST
 TAMPA FL 33601
 MR. ED ELLIOT
 813-272-0058
 #3628100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
TIVOLI-FGT	101,500	1.570000	159,355.00
TIVOLI-FGT	89,000	1.620000	144,180.00
TIVOLI-FGT	42,000	1.700000	71,400.00
TIVOLI-FGT	67,500	1.740000	117,450.00
Wire To: NationsBank 12-20-94 Dallas, Texas  CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to ALISON ALSHEIKH at 713-744-6138. Support for your payment should be Faxed to 713-744-5340. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	300,000 MMBtu =====		492,385.00 =====
#01-90-000-d3d-0d-00-0 			

DECLASSIFIED



Oryx Gas Marketing Company
13155 Noel Road
Dallas TX 75240-5067
PO Box 2880
Dallas TX 75221-2880
214 715 4000

CURRENT GAS SALES INVOICE

PEOPLES GAS SYSTEMS INC
ATTN ROM FRINKLEY
PO BOX 2562
TAMPA FL 33601

CONTRACT NO 071588
INVOICE NO 003911
INVOICE DATE 12/13/1994
PAYMENT TERMS 25TH DAY OF MONTH
PAYMENT METHOD WIRE

Wire transfer 12-23-94
REMIT TO ORYX GAS MARKETING CO
NATIONS BANK
~~ABA # 111000020 DALLAS~~
FC: ORYX GAS MARKETING CO
~~ACCOUNT # 120 011777~~
PLEASE WIRE TO ABOVE TX
THANK YOU

ATTENTION ADRIENE GUIDRY

DELIVERY POINT	ACTIVITY DATE	VOLUME	PRICE	AMOUNT
701147 49 MOPS/FGT-REFUGIO/TIV	11/30/1994	150,000 MMBTU	1.4550	218,250.00
INVOICE TOTAL		150,000		\$ 218,250.00

RECEIVED
PAYABLE
DEC 15 11:00 AM '94

THIS INVOICE IS BASED ON CONFIRMED NOMINATIONS

QUESTIONS REGARDING THIS INVOICE SHOULD BE DIRECTED TO GARY BROWNE @ (214) 715-3588

248099 01 - R

PAGE: 1

01-90-000-232-02-00-0
[Signature]

DECLASSIFIED

faxed

PETRO SOURCE CORPORATION
9801 WESTHEIMER
SUITE 900
HOUSTON, TX 77042

INVOICE: 22630223
DATE: 12/08/94
PAGE: 1

G/L MONTH: 1994/11

Phone: (713) 972-2000
Fax: (713) 972-2035
Federal I. D. #: 870399943

BILL TO: 001952
PEOPLES GAS SYSTEM, INC.
ATTN: MS. ADRIENE GUIDRY
1111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601-2562

ITEM	QUANTITY	PRICE	PER	DOLLARS
NATURAL GAS ALABAMA FGT STATION 11 11/29 - 30	21,000.00	1.730000	MMB	36,330.00

#01-90-000-232-02-00-0
SE

TERMS: WIRE TRANSFER DUE ON 25TH

12-23-94

TOTAL: 36,330.00

DUE DATE: 12/25/94

REMIT TO: PETRO SOURCE CORPORATION
BANK OF AMERICA N.T. AND S.A.
ACCT [REDACTED]
CONCORD, CA 77042

ACCOUNTING MONTH : NOVEMBER, 1994
 REMITTANCE ADVICE DATE: DECEMBER 10, 1994
 REMITTANCE NO : 67379

CUSTOMER NO : 005417
 CUSTOMER : PEOPLES GAS SYSTEM, INC.
 MR. GREG CAPONE
 P.O. BOX 2562
 TAMPA FL 33601

12-20-94

WIRE PAYMENT TO:
 TRANSCO ENERGY MARKETING COMPANY
 CITIBANK, N. A.
 NEW YORK NY 10043

ABA NUMBER: [REDACTED]
 ACCOUNT NO: [REDACTED]

RETURN REMITTANCE ADVICE TO:
 TRANSCO ENERGY MARKETING COMPANY
 P.O BOX 1396
 HOUSTON TX 77251-1396
 ATTN: CORPORATE CREDIT DEPT.
 OR FAX TO: (713) 439-3648

CONTRACT	INVOICE	PRINCIPAL DUE	INTEREST DUE	TOTAL DUE	AMOUNT PAID PER INVOICE:		
					PRINCIPAL	INTEREST	TOTAL
000.6292	199411-0178	\$ 18,652.68	\$.00	\$ 18,652.68			
TOTAL		\$ 18,652.68	\$.00	\$ 18,652.68			

1. PAYMENTS RECEIVED AFTER NOVEMBER 30, 1994 WILL BE APPLIED NEXT MONTH
2. TO ENSURE PROPER CREDITING TO YOUR ACCOUNT, PLEASE EXPLAIN WHEN PAYMENT IS DIFFERENT FROM AMOUNT INVOICED

DECLASSIFIED

01-90-000-232-02-00-0

SR

ACCOUNTING MONTH: NOVEMBER, 1994
 INVOICE NO : 199411-0178
 INVOICE DATE : DECEMBER 10, 1994
 DUE DATE : DECEMBER 20, 1994

CONTRACT NO: 000.6292
 DOCUMENT NO: 000.0000
 CUSTOMER NO: 005417
 CUSTOMER : PEOPLES GAS SYSTEM, INC.
 MR. GREG CAPONE
 P.O. BOX 2562
 TAMPA FL 33601

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : JOHN W. RANDALL (713) 932-4827 FAX: (713) 932-4880

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
DEL-MTPLIER/KCH/FGT/DEAL 9788				
SALES TIER 1 - REGULATED	11/16-11/21	156 DT \$ 1.62	\$ 252.72	
SALES TIER 1 - DEREGULATED	11/16-11/21	11,358 DT 1.62	18,399.96	
TOTAL CURRENT MONTH CHARGES	11,514		\$ 18,652.68	
TOTAL AMOUNT DUE	11,514		\$ 18,652.68	

GAS TRANSPORTATION



DECLASSIFIED

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	12/15/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # [REDACTED] Route [REDACTED]
DUE	12/23/94		
INVOICE NO.	3964		
TOTAL AMOUNT DUE	\$50,315.69		

CONTRACT SHIPPER CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE MISCELLANEOUS

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
		16102	PALM BEACH PEOPLES GAS	11/94	A	MIS		0.0431		0.0431	1,319	\$56.85
		16110	PGS-COCONUT CREEK	11/94	A	MIS		0.0431		0.0431	6,836	\$294.63
		16112	PGS-PLANTATION	11/94	A	MIS		0.0431		0.0431	7,028	\$302.91
		16113	PGS-DANIA	11/94	A	MIS		0.0431		0.0431	35,212	\$1,517.64
		16115	PGS-NORTH MIAMI	11/94	A	MIS		0.0431		0.0431	63,192	\$2,723.58
		16119	PGS-MIAMI	11/94	A	MIS		0.0431		0.0431	11,281	\$486.21
		16121	PGS-MIAMI BEACH	11/94	A	MIS		0.0431		0.0431	16,091	\$693.52
		16151	PGS-JACKSONVILLE	11/94	A	MIS		0.0431		0.0431	203,102	\$8,753.70
		16155	PGS-UMATILLA	11/94	A	MIS		0.0431		0.0431	4,916	\$211.88
		16159	PGS-DAYTONA BEACH	11/94	A	MIS		0.0431		0.0431	23,958	\$1,032.59
		16161	PGS-EUSTIS	11/94	A	MIS		0.0431		0.0431	5,189	\$223.65
		16162	PGS-EUSTIS NORTH	11/94	A	MIS		0.0431		0.0431	1,888	\$81.37
		16165	PGS-MT DORA	11/94	A	MIS		0.0431		0.0431	2,648	\$114.13
		16169	PGS-ORLANDO	11/94	A	MIS		0.0431		0.0431	5,738	\$247.31
		16173	PGS-ORLANDO SOUTHWEST	11/94	A	MIS		0.0431		0.0431	6,436	\$277.39
		16190	PGS-FROSTPROOF	11/94	A	MIS		0.0431		0.0431	7,578	\$326.61
		16191	PGS-AVON PARK	11/94	A	MIS		0.0431		0.0431	6,411	\$276.31
		16195	PEOPLES GAS-ONECO	11/94	A	MIS		0.0431		0.0431	25,002	\$1,077.59
		16196	SOUTHERN GAS-SARASOTA	11/94	A	MIS		0.0431		0.0431	29,505	\$1,271.67
		16198	PGS-LAKELAND NORTH	11/94	A	MIS		0.0431		0.0431	185,513	\$7,995.61
		16200	PGS-BRANDON	11/94	A	MIS		0.0431		0.0431	10,412	\$448.76

MIAMI

PAGE 1 OF 4
PRIOR MO. ADJ.

01-90-000-23d-0d-00-0 Q

1 CODE (IC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DECLASSIFIED

PAGE 2

DATE	12/13/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # [REDACTED] Route [REDACTED]
DUE	12/23/94		
INVOICE NO.	3964		
TOTAL AMOUNT DUE	\$50,315.69		

CONTRACT SHIPPER CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
 TYPE MISCELLANEOUS AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
		16201	PGS-TAMPA SOUTH	11/94	A	MIS		0.0431		0.0431	32,723	\$1,410.36
		16202	PGS-TAMPA EAST	11/94	A	MIS		0.0431		0.0431	55,546	\$2,394.03
		16203	PGS-TAMPA NORTH	11/94	A	MIS		0.0431		0.0431	41,797	\$1,801.45
		16207	PGS-ST PETERSBURG NORTH	11/94	A	MIS		0.0431		0.0431	8,007	\$345.10
		16208	PGS-ST PETERSBURG	11/94	A	MIS		0.0431		0.0431	48,556	\$2,092.76
		16209	PGS-TAMPA WEST	11/94	A	MIS		0.0431		0.0431	219	\$9.44
		28712	PGS-OSCEOLA COUNTY	11/94	A	MIS		0.0431		0.0431	525	\$22.63
		58913	PGS LAKE MURPHY	11/94	A	MIS		0.0431		0.0431	148,826	\$6,414.40
		59963	ORLANDO TURNPIKE	11/94	A	MIS		0.0431		0.0431	171,963	\$7,411.61
TOTAL FOR MONTH OF 11/94.											1,167,417	\$50,315.69

CONTRACT 5047

*** END OF INVOICE 3964 ***

Less amount accrued on Nov '94 P&A 183,949.30

Adjustment <133,633.61>

PAGE 2 OF 4
PRIOR MO. ADJ.

CODE (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DECLASSIFIED

PAGE 1

DATE	12/13/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer WCNB Charlotte NC Account Route
DUE	12/23/94		
INVOICE NO.	3965		
TOTAL AMOUNT DUE	\$385.14		

12-23-94



CONTRACT	SHIPPER	CUSTOMER NO. 4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE	MISCELLANEOUS	

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
		16195	PEOPLES GAS-ONECO	11/94	A	MIS		0.0431		0.0431	8,936	\$385.14
TOTAL FOR MONTH OF 11/94.											8,936	\$385.14

CONTRACT 5067

*** END OF INVOICE 3965 ***

Less Amount Accrued on Nov '94 ~~164~~ 1,374.32

Adjustment (989.18)

PAGE 3 OF 4
PRIOR MO. ADJ.

#01-90-000-232-02-00-0
Q

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS



Calcasieu Gas Gathering System
 1600 Smith, Suite 4775
 Houston, Texas 77002

DECLASSIFIED

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Revision #1

Customer No: 15080
 Contract No: CGGS-GS-083
 Volume Basis: MMBtu

Statement Date Number 12/05/94 9411S0831	Terms for Payment: Due on the 25th or 15 days from receipt of invoice whichever is later.	Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247
---	---	--

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002 FGT - Oakley - Assumption		10/94	(382,120)	(407,722)	\$ 1.5510	\$ (632,376.82)
001 206 002 FGT - Oakley - Assumption		10/94	380,674	407,702	\$ 1.5510	\$ 632,345.80

PAGE 4 OF 4
 PRIOR MO. ADJ.

Total Cost of Gas	\$	(31.02)
Sales Tax (4%)	\$	0.00
Total Amount Due this Invoice	\$	(31.02)



Peoples Gas

DECLASSIFIED

Invoice

West Florida Natural Gas Co.
Caller Box 1460
301 Maple Avenue
Panama City, FL 32402

Statement Date: 01/17/95

Attention: Tom Goodwin

Invoice to West Florida Natural Gas Co. for Imbalance Book-Out for the Month of
September 1994.

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	1,419	1.725	2,447.78
Total Amount Due Payable Upon Receipt			<u>\$2,447.78</u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 1 OF 1
CASHOUTS/BOOKOUTS