

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
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Docket No. 950003-GU
Submitted for filing
January 20, 1995

CONFIDENTIAL INFORMATION

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Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: December 1 - 31, 1994
No. of Pages: 13
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DOCUMENTS INCLUDED -----	PERIOD -----	PAGE NO. -----
Sch. A-1	December 1994	1 of 13
A-1, Supporting Detail	December 1994	2 of 13
Sch. A-3	December 1994	3 of 13
Sch. A-4	December 1994	4 of 13
Invoices	December 1994	5-13 of 13

All data "Yellow Highlighted" confidential.

DECLASSIFIED

DOCUMENT NUMBER-DATE

00817 JAN 23 88

FPSC-RECORDS/REPORTING

		CURRENT MONTH:				DECEMBER 1994		PERIOD TO DATE			
		-A-	-B-	-C-		-D-	-E-	-F-	-G-		-H-
				AMOUNT	%				AMOUNT	%	
		ACTUAL	REVISED ESTIMATE	DIFFERENCE	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE	%		
COST OF GAS PURCHASED											
1 COMMODITY (Pipeline)	4283.87 + 17102.74 ✓	\$21,386.41	\$17,102.74	\$4,283.67	25.06	\$289,390.58	\$265,108.91	\$4,283.67	1.62		
2 NO NOTICE SERVICE		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
3 SWING SERVICE		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
4 COMMODITY (Other)	52390 + 60760 - 7048.89 + 46870.59 + 197874.36 ✓	\$350,846.06	\$350,307.30	\$538.76	0.15	\$3,477,606.68	\$3,477,067.83	\$538.76	0.02		
5 DEMAND		\$116,158.90	\$114,353.71	\$1,806.19	1.58	\$878,384.40	\$868,578.21	\$1,806.19	0.21		
6 OTHER		\$0.00	(\$7,327.67)	\$7,327.67	-100.00	(\$18,338.13)	(\$25,665.90)	\$7,327.67	-28.55		
LESS END-USE CONTRACT											
7 COMMODITY (Pipeline)	467660 * 00717	\$3,353.12	\$3,516.31	(\$163.19)	-4.64	\$34,120.86	\$34,283.83	(\$163.19)	-0.48		
8 DEMAND	(492900 * 0.04331) - 122.17 - 291.01	\$20,934.32	\$20,934.32	(\$0.00)	-0.00	\$185,321.88	\$185,321.88	(\$0.00)	-0.00		
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
10 Second Prior Month Purchase Adj. (OPTIONAL)		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
11 TOTAL COST	(1+2+3+4+5+6+10) - (7+8+9)	\$464,104.93	\$449,985.45	\$14,119.48	3.14	\$4,379,600.92	\$4,365,481.44	\$14,119.48	0.32		
12 NET UNBILLED		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
13 COMPANY USE	76.7 * 0.24578	\$18.85	\$0.00	\$18.85	ERR	\$137.53	\$118.88	\$18.85	15.88		
14 TOTAL THERM SALES		\$467,721.45	\$449,985.45	\$17,736.00	3.94	\$4,372,232.18	\$4,354,496.18	\$17,736.00	0.41		
THERMS PURCHASED											
15 COMMODITY (Pipeline)	2385320 + 97890	2,483,210	2,385,320	97,890	4.10	22,277,820	22,184,990	92,830	0.42		
16 NO NOTICE SERVICE		0	0	0	ERR	0	0	0	ERR		
17 SWING SERVICE		0	0	0	ERR	0	0	0	ERR		
18 COMMODITY (Other)	310000 + 310000 - 39840 + 269650 + 1168760	2,018,570	2,013,540	5,030	0.25	18,636,580	18,309,790	326,790	1.78		
19 DEMAND		2,697,000	2,697,000	0	0.00	20,405,760	20,679,540	(273,780)	-1.32		
20 OTHER		0	0	0	ERR	(64,060)	(23,620)	(40,440)	171.21		
LESS END-USE CONTRACT											
21 COMMODITY (Pipeline)		467,660	490,420	(22,760)	-4.64	4,321,920	4,337,970	(16,050)	-0.37		
22 DEMAND		492,900	492,900	0	0.00	4,372,500	4,372,500	0	0.00		
23		0	0	0	ERR	0	0	0	ERR		
24 TOTAL PURCHASES	(15-21)	2,015,550	1,894,900	120,650	6.37	17,955,900	17,847,020	108,880	0.61		
25 NET UNBILLED		0	0	0	ERR	0	0	0	ERR		
26 COMPANY USE		77	0	77	ERR	551	0	551	ERR		
27 TOTAL THERM SALES	2927062.3 - 431830 - 76.7 - 467660	2,027,498	1,894,900	132,598	7.00	17,983,348	17,847,020	136,328	0.76		
CENTS PER THERM											
28 COMMODITY (Pipeline)	(1/15)	0.00861	0.00717	0.00144	20.12	0.01209	0.01195	0.00014	1.19		
29 NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
30 SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
31 COMMODITY (Other)	(4/18)	0.17381	0.17398	-0.00017	-0.10	0.18861	0.18990	-0.00329	-1.73		
32 DEMAND	(5/19)	0.04307	0.04240	0.00067	1.58	0.04265	0.04200	0.00065	1.55		
33 OTHER	(6/20)	ERR	ERR	ERR	ERR	0.28626	1.08661	-0.80035	-73.66		
LESS END-USE CONTRACT											
34 COMMODITY Pipeline	(7/21)	0.00717	0.00717	0.00000	0.00	0.00789	0.00790	-0.00001	-0.11		
35 DEMAND	(8/22)	0.04247	0.04247	-0.00000	-0.00	0.04238	0.04238	-0.00000	-0.00		
36	(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
37 TOTAL COST	(11/24)	0.23026	0.23747	-0.00721	-3.04	0.24354	0.24461	-0.00107	-0.44		
38 NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
39 COMPANY USE	(13/26)	0.24578	ERR	ERR	ERR	0.24974	ERR	ERR	ERR		
40 TOTAL THERM SALES	(11/27)	0.22891	0.23747	-0.00857	-3.61	0.24354	0.24461	-0.00107	-0.44		
41 TRUE-UP	(E-2)	-0.00128	-0.00128	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000		
42 TOTAL COST OF GAS	(40+41)	0.22765	0.23621	-0.00857	-3.63	0.24228	0.24335	-0.00107	-0.44		
43 REVENUE TAX FACTOR		1.02960	1.02960	0.00000	0	1.02980	1.02980	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.23438	0.24320	-0.00882	-3.63	0.24945	0.25055	-0.00110	-0.44		
45 PGA FACTOR ROUNDED TO NEAREST .001		0.234	0.243	(0)	-3.70	0.249	0.251	-0.002	-0.80		

CONFIDENTIAL

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 94
 CURRENT MONTH:

THROUGH:
 DECEMBER 1994

MARCH 95

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	2,385,320	\$17,102.74	0.00717 ✓
2 Commodity Pipeline - Scheduled PTS	97,860	\$4,283.67	0.04376 ✓
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,483,210	\$21,386.41	0.00661
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,858,310	\$340,823.67	0.17394
18 Commodity Other - Scheduled PTS	100,100	\$17,271.29	0.17254
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(39,940)	(\$7,048.89)	0.17693
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	2,018,570	\$350,846.06	0.17391
DEMAND			
25 Demand (Pipeline) Entitlement	2,697,000	\$116,159.90	0.04307 ✓
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,697,000	\$116,159.90	0.04307
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

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COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 94 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: DECEMBER 1994

MARCH 95

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	DECEMBER	FGT	SJNG	FT	1,917,660							
2	"	FGT	AC	FT		467,660						
3	"	FGT	AC	PT	97,890							
4	"	CITRUS	SJNG	FT	34,440							
5	"	CITRUS	SJNG	FT	129,680							
6	"	CITRUS	SJNG	FT	129,680							
7	"	CITRUS	SJNG	FT	597,370							
8	"	CITRUS	SJNG	FT	32,420							
9	"	CITRUS	SJNG	FT	48,630							
10	"	CITRUS	SJNG	FT	16,210							
11	"	CITRUS	SJNG	FT	16,210							
12	"	CITRUS	SJNG	FT	64,840							
13	"	CITRUS	SJNG	FT	33,430							
14	"	CITRUS	SJNG	FT	48,630							
15	"	CITRUS	SJNG	FT	17,220							
16	"	PRIOR	SJNG	FT	310,000							
17	"	NGC	SJNG	FT	310,000							
18	"	ASSOCIATED	SJNG	FT	48,000							
19	"	ASSOCIATED	SJNG	FT	84,000							
20	"	ASSOCIATED	SJNG	FT	12,000							
21	"	ASSOCIATED	SJNG	FT	15,330							
22	"	ASSOCIATED	SJNG	FT	10,220							
23	"	ASSOCIATED	SJNG	PT	84,760							
24	"	ASSOCIATED	SJNG	PT	15,340							
25	"	CHESAPEAKE	SJNG	BO	(39,840)							
26												
27												
28												
29												
30												
TOTAL					4,034,120	467,660	4,501,780	\$350,846.06	\$10,013.31	\$116,159.90	\$11,373.10	10.85

MONTH: DECEMBER 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	25360	1,621	1,585	12,968	12,683	1.65	1.69
2. CITRUS	25412	1,927	1,885	59,737	58,422	1.68	1.72
3. CITRUS	25412	1,621	1,585	3,242	3,171	1.67	1.91
4. CITRUS	25412	1,621	1,585	4,863	4,756	1.83	1.87
5. CITRUS	25412	1,621	1,585	1,621	1,585	1.90	1.94
6. CITRUS	25412	1,621	1,585	1,621	1,585	1.79	1.83
7. CITRUS	25412	1,621	1,585	6,484	6,341	1.75	1.79
8. CITRUS	25412	1,621	1,585	1,621	1,585	1.71	1.75
9. CITRUS	25412	1,722	1,684	1,722	1,684	1.71	1.75
10. CITRUS	25412	1,621	1,585	4,863	4,756	1.61	1.65
11. CITRUS	25412	1,722	1,684	1,722	1,684	1.69	1.72
12. CITRUS	25412	1,722	1,684	3,444	3,368	1.74	1.78
13. CITRUS	611	1,621	1,585	12,968	12,683	1.65	1.69
14. PRIOR	25306	1,000	978	23,000	22,494	1.66	2.00
15. PRIOR	611	1,000	978	8,000	7,824	1.96	2.00
16. NGC	25412	1,000	978	31,000	30,318	1.69	1.73
17. ASSOCIATED	25309	1,200	1,174	4,800	4,694	1.70	1.74
18. ASSOCIATED	25309	1,200	1,174	8,400	8,215	1.79	1.83
19. ASSOCIATED	25309	1,200	1,174	1,200	1,174	1.84	1.88
20. ASSOCIATED	25309	511	500	1,533	1,499	1.67	1.71
21. ASSOCIATED	25309	511	500	1,022	1,000	1.60	1.64
22. ASSOCIATED	25412	2,119	2,072	8,476	8,289	1.73	1.77
23. ASSOCIATED	25309	1,534	1,500	1,534	1,500	1.70	1.74
24.			0		0		
25.			0		0		
26.	GRAND TOTAL:	32,957	32,232	205,841	201,311		
27.				WEIGHTED AVERAGE		1.75	1.79

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	01/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/95		
INVOICE NO.	4145		
TOTAL AMOUNT DUE	\$17,102.74		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	12/94	A	COM	0.0259	0.0458		0.0717	155,000	\$11,113.50
Usage Charge		56657	ST. JOE OVERSTREET	12/94	A	COM	0.0259	0.0458		0.0717	83,532	\$5,989.24
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/94.											238,532	\$17,102.74
*** END OF INVOICE 4145 ***											✓	✓

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE 1

DATE	01/10/95	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/20/95		
INVOICE NO.	4146		
TOTAL AMOUNT DUE	\$4,283.67		

CONTRACT 5110 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	12/94	A	COM	0.3918	0.0458		0.4376	9,789	\$4,283.67
TOTAL FOR CONTRACT 5110 FOR MONTH OF 12/94.											9,789	\$4,283.67
*** END OF INVOICE 4146 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	12/31/94	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	01/10/95		
INVOICE NO.	4047		
TOTAL AMOUNT DUE	\$116,159.90		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES		VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
				12/94	A	RES	0.3659	0.0672		0.4331	269,700	\$116,807.07
WESTERN DIVISION REVENUE SHARING CREDIT												
				12/94	A	TCW						(\$647.17)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/94											269,700	\$116,159.90

*** END OF INVOICE 4047 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	INVOICE NUMBER: G-9412-201 INVOICE DATE: JANUARY 13, 1994 DUE DATE: JANUARY 23, 1994	CONTRACT NO: 370-83109-301 CONTRACT DATE: JULY 18, 1990 VOLUME BASIS: MMBTU 14.73 DRY	

Fax #: (904) 229-8392

FOR FURTHER INFORMATION CALL: PAM HUNT @ (713) 853-6536 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE1/METER PIPE2/METER DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/	STATION 8 TRANSFER POINT (Continued)										
Reversal of Invoice 00000190		12/24/1994	12/28/1994				(11,357)				\$1.68000	(\$19,079.76)
		12/24/1994	12/28/1994				11,357				\$1.68000	\$19,079.76
Reversal of Invoice 00000190		12/29/1994	12/29/1994	1	1,927	D	(1,927)				\$1.68000	(\$3,237.36)
Reversal of Invoice 00000190		12/29/1994	12/29/1994	2	EXCESS	D	(1,722)				\$1.71000	(\$2,944.62)
		12/29/1994	12/29/1994	1	1,927	D	1,927				\$1.68000	\$3,237.36
		12/29/1994	12/29/1994	2	EXCESS	D	1,722				\$1.71000	\$2,944.62
Reversal of Invoice 00000190		12/30/1994	12/31/1994	1	1,927	D	(3,854)				\$1.68000	(\$6,474.72)
Reversal of Invoice 00000190		12/30/1994	12/31/1994	2	EXCESS	D	(3,444)				\$1.74000	(\$5,992.56)
		12/30/1994	12/31/1994	1	1,927	D	3,854				\$1.68000	\$6,474.72
		12/30/1994	12/31/1994	2	EXCESS	D	3,444				\$1.74000	\$5,992.56
DELIVERY POINT SUBTOTAL							0					(\$486.30)

TOTAL DUE ST. JOE NATURAL GAS CO.

0

(\$486.30) ✓

* Legend: * = Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	INVOICE NUMBER: G-9412-201 INVOICE DATE: JANUARY 13, 1994 DUE DATE: JANUARY 23, 1994	CONTRACT NO: 370-83109-301 CONTRACT DATE: JULY 18, 1990 VOLUME BASIS: MMBTU 14.73 DRY	

Fax #: (904) 229-8392

FOR FURTHER INFORMATION CALL: PAM HUNT @ (713) 853-6536 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE1/METER PIPE2/METER DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/	STATION 8 TRANSFER POINT	12/01/1994	12/08/1994								
Reversal of Invoice 00000190			12/01/1994	12/08/1994			(15,416)			\$1.68000		(\$25,898.88)
			12/01/1994	12/08/1994			15,416			\$1.68000		\$25,898.88
Reversal of Invoice 00000190			12/09/1994	12/09/1994	1	1,927	D	(1,927)		\$1.68000		(\$3,237.36)
Reversal of Invoice 00000190			12/09/1994	12/09/1994	2	EXCESS	D	(1,621)		\$1.87000		(\$3,031.27)
			12/09/1994	12/09/1994	1	1,927	D	1,927		\$1.68000		\$3,237.36
			12/09/1994	12/09/1994	2	EXCESS	D	1,621		\$1.87000		\$3,031.27
Reversal of Invoice 00000190			12/10/1994	12/12/1994	1	1,927	D	(5,781)		\$1.68000		(\$9,712.08)
Reversal of Invoice 00000190			12/10/1994	12/12/1994	2	EXCESS	D	(4,863)		\$1.83000		(\$8,899.29)
			12/10/1994	12/12/1994	1	1,927	D	5,781		\$1.68000		\$9,712.08
			12/10/1994	12/12/1994	2	EXCESS	D	4,863		\$1.83000		\$8,899.29
Reversal of Invoice 00000190			12/13/1994	12/13/1994	1	1,927	D	(1,927)		\$1.68000		(\$3,237.36)
Reversal of Invoice 00000190			12/13/1994	12/13/1994	2	EXCESS	D	(1,621)		\$1.90000		(\$3,079.90)
			12/13/1994	12/13/1994	1	1,927	D	1,927		\$1.68000		\$3,237.36
			12/13/1994	12/13/1994	2	EXCESS	D	1,621		\$1.90000		\$3,079.90
Reversal of Invoice 00000190			12/14/1994	12/14/1994	1	1,927	D	(1,927)		\$1.68000		(\$3,237.36)
Reversal of Invoice 00000190			12/14/1994	12/14/1994	2	EXCESS	D	(1,621)		\$1.87000		(\$3,031.27)
			12/14/1994	12/14/1994	1	1,927	D	1,927		\$1.68000		\$3,237.36
			12/14/1994	12/14/1994	2	EXCESS	D	1,621		\$1.87000		\$3,031.27
Reversal of Invoice 00000190			12/15/1994	12/15/1994	1	1,927	D	(1,927)		\$1.68000		(\$3,237.36)
Reversal of Invoice 00000190			12/15/1994	12/15/1994	2	EXCESS	D	(1,621)		\$1.79000		(\$2,901.59)
			12/15/1994	12/15/1994	1	1,927	D	1,927		\$1.68000		\$3,237.36
			12/15/1994	12/15/1994	2	EXCESS	D	1,621		\$1.79000		\$2,901.59
Reversal of Invoice 00000190			12/16/1994	12/19/1994	1	1,927	D	(7,708)		\$1.68000		(\$12,949.44)
Reversal of Invoice 00000190			12/16/1994	12/19/1994	2	EXCESS	D	(6,484)		\$1.75000		(\$11,347.00)
			12/16/1994	12/19/1994	1	1,927	D	7,708		\$1.68000		\$12,949.44
			12/16/1994	12/19/1994	2	EXCESS	D	6,484		\$1.75000		\$11,347.00
Reversal of Invoice 00000190			12/20/1994	12/23/1994	1	1,927	D	(7,708)		\$1.68000		(\$12,949.44)
Reversal of Invoice 00000190			12/20/1994	12/23/1994	2	EXCESS	D	(6,484)		\$1.71000		(\$11,087.64)
			12/20/1994	12/20/1994	1	1,927	D	1,927		\$1.68000		\$3,237.36
			12/20/1994	12/20/1994	2	EXCESS	D	1,621		\$1.71000		\$2,771.91
			12/21/1994	12/23/1994	1	1,927	D	5,781		\$1.68000		\$9,712.08
			12/21/1994	12/23/1994	2	EXCESS	D	4,863		\$1.61000		\$7,829.43

Legend: * = Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

CUSTOMER INFORMATION	INVOICE INFORMATION	CONTRACT INFORMATION	PAYMENT INFORMATION
ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF P. O. BOX 549 PORT ST. JOE, FL 32456	INVOICE NUMBER: G-9412-190 INVOICE DATE: JANUARY 10, 1995 DUE DATE: JANUARY 20, 1995	CONTRACT NO: 370-83109-301 CONTRACT DATE: JULY 18, 1990 VOLUME BASIS: MMBTU 14.73 DRY	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 () -

FOR FURTHER INFORMATION CALL: PAM HUNT @ (713) 853-6536 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE1/METER PIPE2/METER DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/ NNG/	MOPS FGT NNG	12/24/1994	12/31/1994			12,968			\$1.65000	\$21,397.20	
25306	FGT/25306	COMPRESSOR STATION 7	12/01/1994	12/08/1994			12,968			\$1.65000	\$21,397.20	
25412	FGT/	STATION 8 TRANSFER POINT	12/01/1994	12/08/1994			15,416			\$1.68000	\$25,898.88	
			12/09/1994	12/09/1994	1	1,927	D	1,927		\$1.68000	\$3,237.36	
			12/09/1994	12/09/1994	2	EXCESS	D	1,621		\$1.87000	\$3,031.27	
			12/10/1994	12/12/1994	1	1,927	D	5,781		\$1.68000	\$9,712.08	
			12/10/1994	12/12/1994	2	EXCESS	D	4,863		\$1.83000	\$8,899.29	
			12/13/1994	12/13/1994	1	1,927	D	1,927		\$1.68000	\$3,237.36	
			12/13/1994	12/13/1994	2	EXCESS	D	1,621		\$1.90000	\$3,079.90	
			12/14/1994	12/14/1994	1	1,927	D	1,927		\$1.68000	\$3,237.36	
			12/14/1994	12/14/1994	2	EXCESS	D	1,621		\$1.87000	\$3,031.27	
			12/15/1994	12/15/1994	1	1,927	D	1,927		\$1.68000	\$3,237.36	
			12/15/1994	12/15/1994	2	EXCESS	D	1,621		\$1.79000	\$2,901.59	
			12/16/1994	12/19/1994	1	1,927	D	7,708		\$1.68000	\$12,949.44	
			12/16/1994	12/19/1994	2	EXCESS	D	6,484		\$1.75000	\$11,347.00	
			12/20/1994	12/23/1994	1	1,927	D	7,708		\$1.68000	\$12,949.44	
			12/20/1994	12/23/1994	2	EXCESS	D	6,484		\$1.71000	\$11,087.64	
			12/24/1994	12/28/1994				11,357		\$1.68000	\$19,079.76	
			12/29/1994	12/29/1994	1	1,927	D	1,927		\$1.68000	\$3,237.36	
			12/29/1994	12/29/1994	2	EXCESS	D	1,722		\$1.71000	\$2,944.62	
			12/30/1994	12/31/1994	1	1,927	D	3,854		\$1.68000	\$6,474.72	
			12/30/1994	12/31/1994	2	EXCESS	D	3,444		\$1.74000	\$5,992.56	
DELIVERY POINT SUBTOTAL								90,940			\$195,566.26	

TOTAL DUE CITRUS TRADING CORP.

116,876

\$198,360.66 ✓

Legend: * = Value not included in final totals. (e) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

INVOICE

PRIOR ENERGY
720 Fifth Avenue
New York, NY 10019

Phone: 205-666-3106
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 15050
Invoice Date: January 6, 1995
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
12/94						
Pipeline: Florida Gas Transmission						
Price \$ 1.96000	ZONE 1	31,000	\$60,760.00	\$0.00	\$0.00	\$60,760.00
	Invoice Total:	31,000	\$60,760.00	\$0.00	\$0.00	\$60,760.00
				NET DUE:		\$60,760.00

KWPA ✓
✓

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF MOBILE
ABA #065101423

FOR CREDIT TO:
PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO 205-666-5462...

NGCA NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

INVOICE NO.: 59063-00

INVOICE DATE: 01-10-95

CONTRACT NO.: 91-11-567

CLIENT CONTACT: KB

TERMS: Net Due On or Before
 01-20-95

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O

ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 STUART SHOAF
 904-229-8216
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT ZONE 2 POOL (8)	31,000	1.690000	52,390.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to ALISON ALSHEIKH at 713-744-6138. Support for your payment should be Faxed to 713-744-5340. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	31,000 MMBtu =====		52,390.00 ===== ↓

APPROVAL _____

ORIGINAL INVOICE



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

For Natural Gas Deliveries during the month of December 1994

Bill To: St. Joe Natural Gas Company, Inc.
301 Long Avenue
Port St. Joe, FL 32456

Date: 1/12/95
Invoice #: 3-AR-H589827A
Terms: Wire
25TH OF MONTH

Attn: Mr. Stuart Shoaf
Phone: (904) 229-8216
Fax: (904) 229-8392

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
FGT	25309	1,200	1	12	14,400	1.7150 D	24,696.00
FGT	25309	511	23	27	2,555	1.7150 D	4,381.83
FGT	25309	2,119	28	31	8,476	1.7300 D	14,663.48
Total for Meter 25309 - Pooling\Zone 3 CS #11					25,431		43,741.31
FGT	25412	1,534	31	31	1,534	1.7000 D	2,607.80
Total for Meter 25412 - Pooling\Zone 2 CS # 8					1,534		2,607.80
TOTAL DUE					26,965		\$46,349.11

SEND WIRE TRANSFER TO:

Bank of America
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE REVISION

For Natural Gas Deliveries during the month of December 1994

Bill To: St. Joe Natural Gas Company, Inc.

Date: 1/19/95

301 Long Avenue
Port St. Joe, FL 32456

Invoice #: 3-AR-H589827A1

Terms: Wire
UPON RECEIPT

Attn: Mr. Stuart Shoaf
Phone: (904) 229-8216
Fax: (904) 229-8392

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Period	Unit Price	Amount
FGT	25309	4,800	1.7000	8,160.00
FGT	25309	-14,400	1.7150	-24,696.00
FGT	25309	8,400	1.7900	15,036.00
FGT	25309	1,200	1.8400	2,208.00
FGT	25309	1,533	1.6700	2,560.11
FGT	25309	-2,555	1.7150	-4,381.83
FGT	25309	1,022	1.6000	1,635.20
Total for Meter 25309 - Pooling\Zone 3 CS #11		0		521.49
TOTAL DUE		0		\$521.49

SEND WIRE TRANSFER TO:

Bank of America
Chicago, Illinois
ABA #071000039

Credit: Associated Gas Services, Inc.
Account #76-56971

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.

SUITE 650 • 10777 WESTHEIMER • HOUSTON, TEXAS 77042 • (713) 260-1800 • FAX (713) 260-1850