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in

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Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

January 23, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 950001-EI are an original and twenty (20) copies of the following for the month of December 1994 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: Electric Energy Account
5. Schedule A5: System Net Generation and Fuel Cost
6. Schedule A6: System Generated Fuel Cost Inventory Analysis
7. Schedule A6a: Calculation of Time-of-Use Spot Rates
8. Schedule A7: Power Sold
9. Schedule A7a: Economy Energy Sales
10. Schedule A8: Purchased Power (Exclusive of Economy Energy Purchases)
11. Schedule A9: Economy Energy Purchases
12. Schedule A9a: Purchased Power From Qualified Facilities

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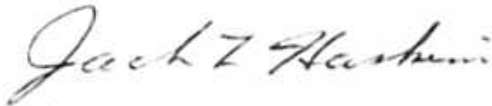
FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

Ms. Blanca S. Bayo
January 23, 1995
Page Two

13. Schedule A10: Actual Unscheduled (inadvertent) Interchange
14. Schedule A11: Residential Bill Comparison for Monthly Usage of 1000 KWH
15. Schedule A12: KWH Sales and Customer Data

Sincerely,



lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Robert Freeman
Bureau of Electric Rates
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 950001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 27th day of January, 1995 on the following:

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FL Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0863

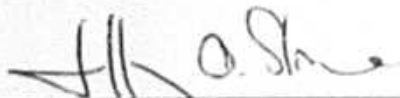
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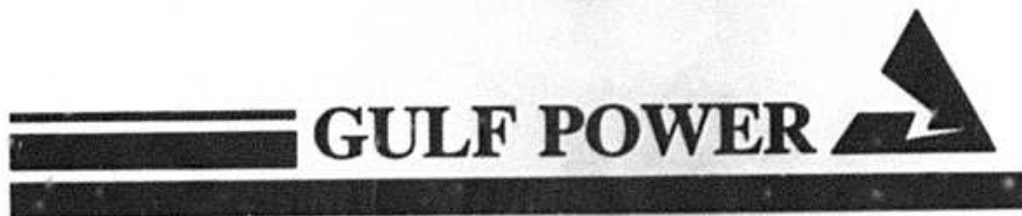
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950001-EI

ACTUAL MONTHLY FUEL FILING

DECEMBER, 1994



DOCUMENT NUMBER-DATE

00864 JAN 24 88

FPSC-RECORDS/REPORTING

GULF POWER COMPANY
 FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
 DECEMBER 1994 CURRENT MONTH

	DOLLARS			CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	12,481,624	18,899,907	(6,418,283)	(34.07)	612,602,000	1,001,330,000	(38.82)
2 Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	NA
4 Total Cost of Generated Power	12,481,624	18,899,907	(6,418,283)	(34.07)	612,602,000	1,001,330,000	(38.82)
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	0	0	NA
6 Energy Cost of Schedule C/S Economy Purchases (Broker) (A9)	1,843,969	602,000	1,241,969	206.31	111,338,969	33,330,000	234.05
7 Energy Cost of Other Economy Purchases (Nonbroker) (A9)	298,969	0	298,969	NA	98,915,936	0	NA
8 Wheelend Energy	0	0	0	NA	6,626,259	0	NA
9 Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	452,590	0	452,590	NA	31,571,451	0	NA
10. Energy Payments to Qualifying Facilities (Alfa)							
11 Total Cost of Purchased Power	2,595,527	602,000	1,993,527	331.15	248,452,615	33,330,000	645.43
12 Total Available (Line 4 + Line 11)	15,057,151	19,501,907	(4,444,756)	(22.79)	861,054,615	1,034,660,000	(16.78)
13 Fuel Cost of Economy Sales (A7)	(8,259)	(91,000)	82,741	90.92	(359,065)	(9,500,000)	93.47
14 Gain on Economy Sales (A7a)	(1,038,124)	(2,501,000)	1,462,876	58.49	(59,673,997)	(140,800,000)	57.62
15 Fuel Cost of Unit Power Sales (A7)	F101,249	(2,482,000)	1,860,751	75.78	(132,379,965)	(147,230,000)	10.09
16 Fuel Cost of Contract & Other Power Sales (A7)							
17 Total Fuel Cost & Gains of Power Sales	(1,698,291)	(5,086,800)	3,388,509	66.61	(192,412,627)	(293,530,000)	34.45
18 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	NA
19 Total Fuel & Net Power Transactions (Line 12 + 17 + 18)	13,358,860	14,415,107	(1,056,247)	(7.33)	668,641,988	741,130,000	(9.78)
20 Net Unbilled Sales (A4)	0	0	0	NA	0	0	NA
21 Company Use (A4)	31,464	35,655	(4,070)	(11.45)	1,575,861	1,828,000	(13.79)
22 T & D Losses (A4)	(764,407)	846,328	(1,610,735)	(190.32)	(38,260,515)	43,513,000	(187.93)
23 Territorial Sales	13,358,860	14,415,107	(1,056,247)	(7.33)	705,326,642	696,789,000	1.37
24 Wholesale Sales	433,976	519,636	(85,660)	(16.48)	22,913,400	25,082,000	(8.65)
25 Jurisdictional Sales	12,924,884	13,895,471	(970,587)	(6.96)	682,413,242	670,707,000	1.75
26 Jurisdictional Sales Adj for Line Losses (Line 25 x 1.0014)	12,942,979	13,914,925	(971,946)	(6.98)	682,413,242	670,707,000	1.75
27 True-Up	463,379	463,379	0	0.00	682,413,242	670,707,000	1.75
28 TOTAL JURISDICTIONAL FUEL COST	13,406,358	14,378,304	(971,946)	(6.76)	682,413,242	670,707,000	1.75
29 Revenue Tax Factor					1,01609	1,01609	
30 Fuel Factor Adjusted for Revenue Taxes					1,9961	2,1783	(8.36)
31 GPFF Reward / (Penalty)	(14,157)	(14,157)	0	0.00	682,413,242	670,707,000	1.75
32 Fuel Factor Adjusted for GPFF Reward / (Penalty)					1,9940	2,1762	(8.37)
33 Special Contract Recovery Cost (incl Revenue Taxes)	19,925	19,925	0	0.00	0,0029	0,0030	(0.33)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)					1,997	2,179	(8.35)

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 DECEMBER, 1994**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$12,461,624
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	2,142,937
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Line 16 + 11	452,590
8	Fuel Cost of Power Sold	Schedule A-7, Col. 4	<u>(1,698,291)</u>
9	Total Fuel and Net Power Transactions		<u>\$13,358,860</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
DECEMBER 1994

A. Fuel Cost & Net Power Transactions	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Fuel Cost of System Net Generation	12,461,623.78	18,899,907	(6,438,283.22)	(34.07)	39,232,327.38	54,004,861	(14,772,533.62)	(27.35)
2 Fuel Cost of Power Sold	(1,698,290.62)	(5,086,800)	3,388,509.38	(66.61)	(9,513,567.54)	(15,978,400)	6,464,832.46	(40.46)
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualified Facilities	452,589.82	0	452,589.82	NA	1,102,128.91	0	1,102,128.91	NA
4 Energy Cost-Economy Purchases	2,142,937.50	002,000	1,540,937.50	255.97	8,658,978.30	1,321,000	7,337,978.30	555.49
5 Total Fuel & Net Power Transactions	13,358,860.48	14,415,197	(1,056,246.52)	(7.33)	39,479,867.05	39,347,461	132,406.05	0.34
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	13,358,860.48	14,415,107	(1,056,246.52)	(7.33)	39,479,867.05	39,347,461	132,406.05	0.34

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
DECEMBER 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
B Sales Revenues (Excluding Revenue Tax and Franchise Fee)								
1 Jurisdictional Sales Revenue								
1a Base Fuel Revenue	0.00	0	0.00	NA	0.00	0	0.00	NA
1b Fuel Adjustment Revenue	<u>14,675,050.40</u>	<u>14,615,376</u>	<u>59,674.40</u>	0.41	<u>40,416,914.42</u>	<u>40,027,277</u>	<u>389,637.42</u>	0.97
1c Jurisdictional Fuel Revenue	14,675,050.40	14,615,376	59,674.40	0.41	40,416,914.42	40,027,277	389,637.42	0.97
1d Non-Fuel Revenue	<u>27,668,253.48</u>	<u>26,296,000</u>	<u>1,372,293.48</u>	5.22	<u>74,910,739.91</u>	<u>71,008,000</u>	<u>3,904,739.91</u>	5.50
1e Total Jurisdictional Sales Revenue	<u>42,343,343.88</u>	<u>40,911,376</u>	<u>1,431,967.88</u>	3.50	<u>115,327,654.33</u>	<u>111,033,277</u>	<u>4,294,377.33</u>	3.87
2 Non-Jurisdictional Sales Revenue	<u>1,003,501.42</u>	<u>1,108,000</u>	<u>(104,498.58)</u>	(9.43)	<u>2,895,668.06</u>	<u>3,072,000</u>	<u>(176,331.94)</u>	(5.74)
3 Total Territorial Sales Revenue	<u>43,346,845.30</u>	<u>42,019,376</u>	<u>1,327,469.30</u>	3.16	<u>118,223,322.39</u>	<u>114,105,277</u>	<u>4,118,045.39</u>	3.61
C: C. KWH Sales								
1 Jurisdictional Sales	682,413,242	670,707,000	11,706,242	1.75	1,882,382,999	1,836,872,000	45,510,999	2.48
2 Non-Jurisdictional Sales	<u>22,913,400</u>	<u>25,082,000</u>	<u>(2,168,600)</u>	(8.65)	<u>67,670,600</u>	<u>71,345,000</u>	<u>(3,674,400)</u>	(5.15)
3 Total Territorial Sales	<u>705,326,642</u>	<u>695,789,000</u>	<u>9,537,642</u>	1.37	<u>1,950,053,599</u>	<u>1,908,217,000</u>	<u>41,836,599</u>	2.19
4 Juris. Sales as % of Total Terr. Sales	96.7514	96.3952	0.3562	0.37	96.5298	96.2612	0.2686	0.28

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
DECEMBER 1994

D. True-Up Calculation	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Jurisdictional Fuel Revenue (B1c)	14,675,050.40	14,615,376	59,674.40	0.41	40,416,914.42	40,027,277	389,637.42	0.97
2 Special Contract Recovery Cost	(19,925.00)	(19,925)	0.00	0.00	(59,774.00)	(59,774)	0.00	0.00
2a True-Up Provision	(463,379.00)	(463,379)	0.00	0.00	(1,390,135.00)	(1,390,135)	0.00	0.00
2b Incentive Provision	14,157.00	14,157	0.00	0.00	42,470.00	42,470	0.00	0.00
3 Jurisdictional Fuel Revenue	14,205,903.40	14,146,229	59,674.40	0.42	39,009,475.42	38,619,838	389,637.42	1.01
4 Adjusted Total Fuel & Net Power Transactions (A7)	13,358,860.48	14,415,107	(1,056,246.52)	(7.33)	39,479,867.05	39,347,461	132,406.05	0.34
5 % Jurisdictional Sales (C4)	96.7514	96.3952	0.3562	0.37	96.5211	96.2613	0.2598	0.27
6 Jurisdictional Total Fuel & Net Power Transactions Adjusted for Line Losses (D4 *D5*1.0014)	12,942,979.38	13,914,925	(971,945.62)	(6.98)	38,159,754.31	37,929,401	230,353.31	0.61
7 True-Up Provision Over/(Under) Collection (D3-D6)	1,262,924.02	231,304	1,031,620.02	446.00	849,721.11	690,437	159,284.11	23.07
8 Interest Provision	(18,702.33)	(5,186)	(13,516.33)	260.63	(60,278.11)	(22,716)	(37,562.11)	165.36
9 Beginning True-Up & Interest Provision	(4,702,677.39)	(1,411,913)	(3,290,764.39)	233.07	(5,174,654.70)	(2,780,272)	(2,394,382.70)	86.12
10 True-Up Collected / (Refunded)	463,379.00	463,379	0.00	0.00	1,390,135.00	1,390,135	0.00	0.00
11 End of Period-Total Net True-Up (D7+D8+D9+D10)	(2,995,076.70)	(722,416)	(2,272,660.70)	314.59	(2,995,076.70)	(722,416)	(2,272,660.70)	314.59

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
DECEMBER 1994

CURRENT MONTH

E. Interest Provision	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1 Beginning True-Up Amount	(4,702,677.39)	(1,411,913)	(3,290,764.39)
2 Ending True-Up Amount Before Interest (D7+D9+D10)	<u>(2,976,374.37)</u>	<u>(717,230)</u>	<u>(2,259,144.37)</u>
3 Total of Beginning & Ending True-Up Amts.	(7,679,051.76)	(2,129,143)	(5,549,908.76)
4 Average True-Up Amount	<u>(3,839,525.88)</u>	<u>(1,064,572)</u>	<u>(2,774,953.88)</u>
Interest Rate -			
5 1st Day of Reporting Business Month	5.6600 %	5.6600 %	0.0000
6 1st Day of Subsequent Business Month	<u>6.0300 %</u>	<u>6.0300 %</u>	<u>0.0000</u>
7 Total (E5+E6)	11.6900 %	11.6900 %	0.0000
8 Annual Average Interest Rate	5.8450 %	5.8450 %	0.0000
9 Monthly Average Interest Rate (E8/12)	<u>0.4871 %</u>	<u>0.4871 %</u>	<u>0.0000</u>
* I 10 Interest Provision (E4*E9)	<u>(18,702.33)</u>	<u>(5,186)</u>	<u>(13,516.33)</u>

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE MONTH OF :
DECEMBER 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST-NET GEN.(\$)								
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	32,798	46,531	(13,733)	(29.51)	83,816	139,608	(55,792)	(39.96)
3 COAL	12,411,953	18,798,727	(6,386,774)	(33.97)	39,105,667	53,701,055	(14,595,388)	(27.18)
4 GAS	0	0	0	NA	18,186	251	17,935	7,145.42
4a GAS (B.L.)	16,873	54,649	(37,776)	(69.12)	24,659	163,947	(139,288)	(84.96)
6 OTHER - C.T.	0	0	0	NA	0	0	0	NA
7 TOTAL (\$)	<u>12,461,624</u>	<u>18,899,907</u>	<u>(6,438,283)</u>	<u>(34.07)</u>	<u>39,232,328</u>	<u>54,004,861</u>	<u>(14,772,533)</u>	<u>(27.35)</u>
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	612,907	1,001,330	(388,423)	(38.79)	1,960,020	2,856,410	(896,390)	(31.38)
11 GAS	(278)	0	(278)	NA	(1,086)	0	(1,086)	NA
13 OTHER - C.T.	(27)	0	(27)	NA	(80)	0	(80)	NA
14 TOTAL (MWH)	<u>612,602</u>	<u>1,001,330</u>	<u>(388,728)</u>	<u>(38.52)</u>	<u>1,958,854</u>	<u>2,856,410</u>	<u>(897,556)</u>	<u>(31.42)</u>
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,448	1,939	(491)	(25.32)	3,748	5,818	(2,070)	(35.58)
17 COAL (TON)	307,157	468,803	(161,646)	(34.48)	932,736	1,324,818	(392,082)	(29.60)
18 GAS (MCF)	8,960	19,999	(11,039)	(55.20)	24,274	60,089	(35,815)	(59.60)
20 OTHER - C.T. (BBL)	0	0	0	NA	0	0	0	NA
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	6,831,467	10,218,843	(3,387,376)	(33.15)	21,285,015	29,133,197	(7,848,182)	(26.94)
24 GAS	0	0	0	NA	10,191	92	10,099	10,977.17
26 OTHER - C.T.	0	0	0	NA	0	0	0	NA
27 TOTAL (MMBTU)	<u>6,831,467</u>	<u>10,218,843</u>	<u>(3,387,376)</u>	<u>(33.15)</u>	<u>21,295,206</u>	<u>29,133,289</u>	<u>(7,838,083)</u>	<u>(26.90)</u>
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	100.05	100.00	0.05	0.05	100.06	100.00	0.06	0.06
31 GAS	(0.05)	0.00	(0.05)	NA	(0.06)	0.00	(0.06)	NA
33 OTHER - C.T.	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	22.65	24.00	(1.35)	(5.63)	22.36	24.00	(1.64)	(6.83)
37 COAL (\$/TON)	40.41	40.10	0.31	0.77	41.93	40.53	1.40	3.45
38 G/3 (ALL) (\$/MCF)	1.88	2.73	(0.85)	(31.14)	1.77	2.73	(0.96)	(35.16)
40 OTHER - C.T. (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
FUEL COST (\$)/MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + B.L. (OIL & GAS)	1.82	1.85	(0.03)	(1.62)	1.84	1.85	(0.01)	(0.54)
44 GAS	NA	NA	NA	NA	1.78	2.73	(0.95)	(34.80)
46 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
47 TOTAL (\$/MMBTU)	<u>1.82</u>	<u>1.85</u>	<u>(0.03)</u>	<u>(1.62)</u>	<u>1.84</u>	<u>1.85</u>	<u>(0.01)</u>	<u>(0.54)</u>
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + B.L. (OIL & GAS)	11,146	10,205	941	9.22	10,860	10,199	661	6.48
51 GAS	NA	NA	NA	NA	(9,384)	NA	NA	NA
53 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
54 TOTAL (BTU/KWH)	<u>11,152</u>	<u>10,205</u>	<u>947</u>	<u>9.28</u>	<u>10,871</u>	<u>10,199</u>	<u>672</u>	<u>6.59</u>
FUEL COST (¢)/KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	2.03	1.89	0.14	7.41	2.00	1.89	0.11	5.82
58 GAS	0.00	NA	NA	NA	(1.67)	NA	NA	NA
60 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
61 TOTAL (¢/KWH)	<u>2.03</u>	<u>1.89</u>	<u>0.14</u>	<u>7.41</u>	<u>2.00</u>	<u>1.89</u>	<u>0.11</u>	<u>5.82</u>

SCHEDULE A-4

GULF POWER COMPANY

ELECTRIC ENERGY ACCOUNT

FOR THE MONTH OF :
DECEMBER 1994

	CURRENT MONTH				PERIOD-TO-DATE			
	(MWH)	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1 System Net Generation		612,602	1,001,330	(388,728) (38.82)	1,958,854	2,856,410	(897,556) (31.42)	
2 Power Sold		(192,413)	(293,530)	101,117 (34.45)	(619,296)	(904,827)	285,531 (31.56)	
3 Inadvertant Interchange Delivered		0	0	0 NA	0	0	0 NA	
4 Purchased Power		0	0	0 NA	0	0	0 NA	
5 Economy Purchases		248,453	33,330	215,123 645.43	643,527	70,150	573,377 817.36	
6 Inadvertant Interchange Received		0	0	0 NA	0	0	0 NA	
7 NET ENERGY FOR LOAD		<u>668,642</u>	<u>741,130</u>	<u>(72,488)</u> (9.78)	<u>1,983,085</u>	<u>2,021,733</u>	<u>(38,648)</u> (1.91)	
8 Territorial Sales		705,327	695,789	9,538 1.37	1,950,054	1,908,217	41,837 2.19	
9 Company Use		1,576	1,828	(252) (13.79)	4,629	5,005	(376) (7.51)	
10 T & D Losses (Estimated)		(38,261)	43,513	(81,774) (187.93)	28,402	108,511	(80,109) (73.83)	
11 Unaccounted For Energy		0	0	0 NA	0	0	0 NA	
13 % Company Use to NEL		0.24	0.25	(0.01) (4.00)	0.23	0.25	(0.02) (8.00)	
14 % T & D Losses to NEL		(5.72)	5.87	(11.59) (197.44)	1.43	5.37	(3.94) (73.37)	
15 % Unaccounted for Energy to NEL		0.00	0.00	0.00 NA	0.00	0.00	0.00 NA	
	\$(000)							
16 Fuel Cost of System Net Generation		12,462	18,900	(6,438) (34.06)	39,233	54,005	(14,772) (27.35)	
16a Fuel Related RD&D Cost		0	0	0 NA	0	0	0 NA	
17 Fuel Cost of Power Sold		(1,698)	(5,087)	3,389 (66.62)	(9,514)	(15,979)	6,465 (40.46)	
18 Fuel Cost of Purchased Power		0	0	0 NA	0	0	0 NA	
18a Demand & Nonfuel Cost Purchased Power		0	0	0 NA	0	0	0 NA	
19 Energy Cost of Economy Purchases		2,595	602	1,993 331.06	9,761	1,321	8,440 638.91	
20 TOTAL FUEL & NET POWER TRANS.		<u>13,359</u>	<u>14,415</u>	<u>(1,056)</u> (7.33)	<u>39,480</u>	<u>39,347</u>	<u>133</u> 0.34	
	¢ / KWH							
21 Fuel Cost of System Net Generation		2.03	1.89	0.14 7.41	2.00	1.89	0.11 5.82	
21a Fuel Related RD&D Cost		0.00	0.00	0.00 NA	0.00	0.00	0.00 NA	
22 Fuel Cost of Power Sold		(0.88)	(1.73)	0.85 (49.13)	(1.54)	(1.77)	0.23 (12.99)	
23 Fuel Cost of Purchased Power		NA	NA	NA NA	NA	NA	NA NA	
23a Demand & Nonfuel Cost Purchased Power		0.00	0.00	0.00 NA	0.00	0.00	0.00 NA	
24 Energy Cost of Economy Purchases		1.04	1.81	(0.77) (42.54)	1.52	1.88	(0.36) (19.15)	
25 TOTAL FUEL & NET POWER TRANS.		2.00	1.95	0.05 2.56	1.99	1.95	0.04 2.05	

SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :
DECEMBER, 1994

Line	Plant/Unit	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Net Cap. (MW) 1994	Net Gen (MWH)	Cap Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Total/Net	Fuel Heat Value (BTU/Unit) Net/Type	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)	
1	Crist 1	23.0	(34)	(0.2)	100.0	(0.2)	NA	Gas-G	0	1,000	0	0	NA	NA	
2	1							Oil-G							
3								Gas-S							
4	Crist 2	25.0	(161)	(0.9)	100.0	(0.9)	NA	Gas-G	0	1,000	0	0	NA	NA	
5	2							Oil-G							
6								Gas-S							
7	Crist 3	33.0	(83)	(0.3)	100.0	(0.3)	NA	Gas-G	0	1,000	0	0	NA	NA	
8	3							Oil-G							
9								Gas-S							
10	Crist 4	84.0	16,234	25.9	99.8	26.0	10,812	Coal	7,376	11,897	175,515	379,033	2.33	51.38	
11	4							Gas-G						NA	
12								Gas-S	4,178	1,000	4,178	7,866		1.88	
13								Oil-S	71	138,500	412	1,548		21.80	
14	Crist 5	81.0	25,725	42.6	100.0	42.6	12,183	Coal	13,172	11,897	313,403	676,796	2.63	51.38	
15	5							Gas-G						NA	
16								Gas-S			0			NA	
17								Oil-S	7	138,500	39	146		20.86	
18	Crist 6	317.0	54,306	23.0	100.0	23.0	11,049	Coal	25,218	11,897	600,037	1,295,762	2.39	51.38	
19	6							Gas-G						NA	
20								Gas-S	2,414	1,000	2,414	4,546		1.88	
21								Oil-S	163	138,500	947	3,563		21.86	
22	Crist 7	504.0	115,064	30.6	96.5	31.8	10,510	Coal	50,826	11,897	1,209,361	2,611,509	2.27	51.38	
23	7							Gas-G						NA	
24								Gas-S	2,368	1,000	2,368	4,461		1.88	
25								Oil-S	478	138,500	2,778	10,451		21.86	
26	Scherer 3 (2)	209.5	56,237	36.0	84.0	42.9	14,383	Coal	33,574	12,046	808,865	940,975	1.67	28.03	
27								Oil-S	343	138,000	2,028	7,782		22.69	
28	Scholz 1	47.0	(162)	(0.5)	100.0	(0.5)	NA	Coal	0	0	0	0	NA	NA	
29								Oil-S						NA	
30	2	47.0	(113)	(0.3)	100.0	(0.3)	NA	Coal	0	0	0	0	NA	NA	
31								Oil-S						NA	
32	Smith 1	161.0	98,625	82.2	100.0	82.2	10,378	Coal	43,471	11,773	1,023,567	1,697,892	1.72	39.06	
33								Oil-S	138	138,500	803	3,395		24.60	
34	2	191.0	34,313	24.1	99.9	24.1	10,545	Coal	15,367	11,773	361,823	600,196	1.75	39.06	
35								Oil-S	240	138,500	1,396	5,880		24.50	
36	A	35.0	(27)	(0.1)	100.0	(0.1)	NA	Oil	0	0	0	0	NA	NA	
37	Daniel 1 (1)	215.0	59,745	37.3	94.9	39.3	11,334	Coal	34,466	9,824	677,178	1,232,734	2.06	35.77	
38								Oil-S	9	139,802	53	186		20.67	
39	Daniel 2 (1)	215.0	152,933	95.5	99.1	96.3	10,752	Coal	83,688	9,824	1,644,302	2,992,448	1.96	35.76	
40								Oil-S	0	139,802	0	1		NA	
41	Total	2,187.5	612,602	37.6	97.1	38.7	11,152				6,831,467	12,477,170	2.14		

Adjustments:

Notes

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership
- Smith A uses light oil. Negative Net Generation is due to station service
- Gas-G is gas used for generation, Gas-S is gas used for starter
- Oil-G is oil used for generation, Oil-S is oil used for starter

Scherer Coal BTU Adj	(132)
Scherer Oil Inv. Adj	(154)
Railcar Track Depreciation	(6,910)
Railcar Lease Premium	(8,350)
	12,461,624

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
DECEMBER 1994

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
<i>PURCHASES</i>								
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA
2 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
<i>BURNED</i>								
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA
5 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
6 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
<i>ENDING INVENTORY</i>								
7 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
8 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
9 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY								
<i>PURCHASES</i>								
10 UNITS (BBL)	1,172	1,939	(767)	(39.56)	3,765	5,818	(2,053)	(35.29)
11 AMOUNT (\$)	26,135	46,527	(20,392)	(43.83)	83,898	139,589	(55,691)	(39.90)
12 UNIT COST (\$/BBL)	22.30	24.00	(1.70)	(7.08)	22.28	23.99	(1.71)	(7.13)
<i>BURNED</i>								
13 UNITS (BBL)	1,507	1,939	(432)	(22.28)	3,956	5,818	(1,862)	(32.00)
14 AMOUNT (\$)	34,117	46,531	(12,414)	(26.88)	88,602	139,608	(51,006)	(36.54)
15 UNIT COST (\$/BBL)	22.64	24.00	(1.36)	(5.67)	22.40	24.00	(1.60)	(6.67)
<i>ENDING INVENTORY</i>								
16 UNITS (BBL)	8,116	9,599	(1,483)	(15.45)	8,116	9,599	(1,483)	(15.45)
17 AMOUNT (\$)	180,444	230,357	(49,913)	(21.67)	180,444	230,357	(49,913)	(21.67)
18 UNIT COST (\$/BBL)	22.23	24.00	(1.77)	(7.38)	22.23	24.00	(1.77)	(7.38)
COAL								
<i>* PURCHASES</i>								
19 UNITS (TONS)	379,603	473,771	(94,168)	(19.88)	1,078,404	1,359,954	(281,550)	(20.70)
20 AMOUNT (\$)	15,312,905	18,821,869	(3,508,964)	(18.64)	45,338,840	54,523,766	(9,184,926)	(16.85)
21 UNIT COST (\$/TON)	40.34	39.73	0.61	1.54	42.04	40.09	1.95	4.86
<i>BURNED</i>								
22 UNITS (TONS)	307,157	468,803	(161,646)	(34.48)	932,735	1,324,818	(392,083)	(29.60)
23 AMOUNT (\$)	12,551,887	18,798,727	(6,246,840)	(33.23)	39,202,208	53,701,055	(14,498,847)	(27.00)
24 UNIT COST (\$/TON)	40.86	40.10	0.76	1.90	42.03	40.53	1.50	3.70
<i>ENDING INVENTORY</i>								
25 UNITS (TONS)	595,425	750,496	(155,071)	(20.66)	595,425	750,496	(155,071)	(20.66)
26 AMOUNT (\$)	26,804,416	31,247,184	(4,442,768)	(14.22)	26,804,416	31,247,184	(4,442,768)	(14.22)
27 UNIT COST (\$/TON)	45.02	41.64	3.38	8.12	45.02	41.64	3.38	8.12
GAS								
<i>BURNED</i>								
28 UNITS (MCF)	8,960	19,999	(11,039)	(55.20)	24,274	60,089	(35,815)	(59.60)
29 AMOUNT (\$)	16,873	54,649	(37,776)	(69.12)	42,845	164,198	(121,353)	(73.91)
30 UNIT COST (\$/MCF)	1.88	2.73	(0.85)	(31.14)	1.77	2.73	(0.96)	(35.16)
OTHER - C.T. OIL								
<i>BURNED</i>								
31 UNITS (BBL)	0	0	0	NA	0	0	0	NA
32 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
33 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE					
* DANIEL BUYOUT INTEREST	\$499,537.50	\$9,985,867.79	\$77,155,837.60					
	\$18,873.11	\$79,770.45						

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
DECEMBER, 1994

SPOT COST					ON-PEAK	OFF-PEAK
MM BTU	x	AVG HEAT RATE	=	SPOT COST PER KWH	1.541	1.496
\$2,893,918				JURIS LOSS FACTOR	1.0014	1.0014
<u>2,141,525</u>	x	11,152	=	1.507 CENTS PER KWH	1.5432	1.4981
17.6	X			JURIS FUEL COST	0.0744	0.0744
<u>17.01</u>	=	SO X =	1.03 Y	TRUE-UP	1.6176	1.5725
0.2392 X + 0.7608 Y = 15.07				REVENUE TAX FACTOR	1.01609	1.01609
				FUEL FACTOR ADJ FOR TAXES	1.6436	1.5978
0.2464 Y + 0.7608 Y = 15.07				GPIF	(0.0023)	(0.0023)
1.0072 Y = 15.07				SPECIAL CONTRACT RECOVERY	0.0033	0.0033
Y = 14.963				TOTAL FACTOR	1.6446	1.5988
X = 15.412				ROUNDED TO NEAREST .001	1.645	1.599
				ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
				LOSS FACTOR (0.9623)	1.583	1.539

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	163,992
FUEL COST AT REPLACEMENT ENERGY RATES	<u>127,651</u>
TOTAL MONTHLY SAVINGS :	<u>\$36,341</u>

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
DECEMBER 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 Southern Company Interchange	143,130,000	0	1.69	2,416,000	526,197,000	0	1.74	9,169,000
2 Southern Company for Schedule E	0	0	NA	0	0	0	NA	0
3 Non-Assoc. Schedule E*	440,000	440,000	1.82	8,000	980,000	980,000	1.84	18,000
4 Non-Assoc. Schedule E	3,660,000	0	1.58	58,000	9,890,000	0	1.63	161,000
5 Unit Power Sales	140,800,000	0	1.78	2,501,000	354,730,000	0	1.80	6,380,000
6 Economy Sales	5,500,000	0	1.65	91,000	13,030,000	0	1.69	220,000
7 Economy Energy Sales Cr. (80%)	0	0	NA	12,800	0	0	NA	30,400
8 TOTAL ESTIMATED SALES	<u>293,530,000</u>	<u>440,000</u>	<u>1.73</u>	<u>5,086,800</u>	<u>904,827,000</u>	<u>980,000</u>	<u>1.77</u>	<u>15,978,400</u>
ACTUAL								
9 Southern Company Interchange	49,618,322	0	1.76	872,386	140,413,046	0	1.89	2,654,983
10 Florida Power Corporation	6,204,643	0	1.82	112,820	25,832,793	0	1.82	470,872
11 Duke Power Company	9,992	0	2.08	208	9,992	0	2.08	208
12 S. Carolina Electric & Gas Co.	18,319	0	1.93	353	18,319	0	1.93	353
13 Cajun	49,430	0	3.25	1,608	174,937	0	2.17	3,797
14 Florida Power & Light Co.	33,155,394	0	1.74	578,329	137,810,933	0	1.74	2,398,473
15 Jacksonville Electric Authority	10,464,459	0	1.77	185,111	36,979,654	0	1.76	649,815
16 Mid South	0	0	NA	0	1,280,733	0	1.87	23,989
17 Tennessee Valley Authority	21,651	0	2.10	455	804,419	0	1.81	14,583
18 S. Carolina P.S.A.	66,603	0	1.89	1,636	177,403	0	1.94	3,440
19 City of Tallahassee	12,566,146	0	1.79	225,000	41,457,541	0	1.76	730,830
20 AEC/BRMC	197,793	0	1.77	3,494	363,133	0	1.76	6,389
21 Other Transactions	92,288,759	0	(0.07)	(66,291)	272,185,649	0	1.20	3,258,246
22 Hydro-Loss	0	0	NA	(24,989)	0	0	NA	(24,989)
23 Less: Flow-Thru Energy	(13,586,514)	0	(1.69)	(229,251)	(42,027,011)	0	(1.72)	(723,742)
24 U.P.S. Adjustment	0	0	NA	36,783	0	0	NA	40,803
25 Economy Energy Sales Cr. (80%)	0	0	NA	659	0	0	NA	5,518
26 TOTAL ACTUAL SALES	<u>191,094,997</u>	<u>0</u>	<u>0.89</u>	<u>1,698,291</u>	<u>615,481,541</u>	<u>0</u>	<u>1.55</u>	<u>9,513,568</u>
27 Difference in Amount	(102,435,003)	(440,000)	(0.84)	(3,388,509)	(289,345,459)	(980,000)	(0.22)	(6,464,832)
28 Difference in Percent	(34.90)	(100.00)	(48.55)	(66.61)	(31.98)	(100.00)	(12.43)	(40.46)
S.E.P.A.								
29 Estimated	0	0	0	0	0	0	0.00	0
30 Actual	1,317,630	0	0.00	0	3,814,045	0	0.00	0
31 Difference in Amount	1,317,630	0	0.00	0	3,814,045	0	0.00	0
32 Difference in Percent	100.00	NA	NA	NA	100.00	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

GULF POWER COMPANY

ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
DECEMBER 1994

SOLD TO:	CURRENT MONTH						PERIOD - TO - DATE						
	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$	
ESTIMATED:													
1 Various	5,500,000	1.95	2.24	0.29	16,000	12,800	13,030,000	1.95	2.24	0.29	38,000	30,400	
2 Total	<u>5,500,000</u>	1.95	2.24	0.29	<u>16,000</u>	<u>12,800</u>	<u>13,030,000</u>	1.95	2.24	0.29	<u>38,000</u>	<u>30,400</u>	
ACTUAL:													
3 MP&L/Entergy	0	0.00	0.00	0.00	0.00	0.00	1,280,733	2.02	2.22	0.20	2,418.23	1,934.58	
4 TVA	21,651	2.13	2.38	0.25	54.13	43.30	804,419	1.98	2.16	0.18	1,481.84	1,185.47	
5 Duke Power	9,992	2.13	2.29	0.16	15.83	12.66	9,992	2.13	2.29	0.16	15.83	12.66	
6 South Carolina PSA	86,603	2.01	2.20	0.19	164.04	131.23	177,403	2.08	2.28	0.20	345.64	276.51	
7 South Carolina E & G	18,319	2.00	2.30	0.30	54.96	43.97	18,319	2.00	2.30	0.30	54.96	43.97	
8 FP&L	93,797	2.16	2.33	0.17	155.15	124.12	376,394	2.28	2.53	0.25	921.57	737.26	
9 FPC	24,381	2.17	2.35	0.18	43.01	34.41	106,648	2.25	2.50	0.25	262.39	209.91	
10 JEA	54,892	2.27	2.51	0.24	132.25	105.80	386,577	2.24	2.48	0.24	920.88	736.70	
11 City of Tallahassee	0	0.00	0.00	0.00	0.00	0.00	34,841	2.18	2.39	0.21	75.39	60.31	
12 Cajun	49,430	3.39	3.80	0.41	204.16	163.33	174,937	2.36	2.58	0.22	400.89	320.71	
TOTAL	<u>359,065</u>	2.30	2.53	0.23	<u>823.53</u>	<u>658.82</u>	<u>3,370,263</u>	2.10	2.30	0.20	<u>6,897.62</u>	<u>5,518.08</u>	
14 Difference	(5,140,935)	0.35	0.29	(0.06)	(15,176.47)	(12,141.18)	(9,659,737)	0.15	0.06	(0.09)	(31,102.38)	(24,881.92)	
15 Difference %	(93.47)	17.95	12.95	(20.69)	(94.85)	(94.85)	(74.13)	7.69	2.68	(31.03)	(81.85)	(81.85)	

*Production Cost

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
DECEMBER 1994**

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/ KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED:

ACTUAL:

NONE

PERIOD TO DATE
ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-9

GULF POWER COMPANY

**ECONOMY ENERGY PURCHASES
FOR THE MONTH OF:
DECEMBER 1994**

	CURRENT MONTH			PERIOD - TO - DATE		
	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company	0	NA	0	0	NA	0
2 Southern Company Interchange	11,810,000	1.67	197,000	14,870,000	1.67	248,000
3 Southern Company Interchange E	440,000	1.82	8,000	980,000	1.84	18,000
4 Economy Energy	20,960,000	1.89	396,000	54,020,000	1.95	1,053,000
5 Southern Company Interchange UPS	40,000	2.50	1,000	70,000	2.86	2,000
6 TOTAL ESTIMATED PURCHASES	<u>33,250,000</u>	1.81	<u>602,000</u>	<u>69,940,000</u>	1.89	<u>1,321,000</u>
ACTUAL						
7 Southern Company	0	NA	0	0	NA	0
8 Southern Company Interchange	123,218,301	1.70	2,091,678	303,639,455	1.81	5,506,855
9 Southern Company Interchange E	0	NA	0	0	NA	0
10 Interchange Transactions	0	NA	0	0	NA	0
11 Monsanto	31,113,848	1.43	445,452	71,911,800	1.51	1,086,677
12 Non-Associated Companies	13,332,689	1.57	209,613	32,397,328	1.68	542,385
13 S.Q.F.	0	NA	0	0	NA	0
14 Alabama Electric Co-op	465,820	1.95	9,084	1,459,091	1.96	28,570
15 Wheeled Energy	6,626,259	0.00	0	20,095,616	0.00	0
16 BMRC/PCC	457,603	1.56	7,138	971,650	1.59	15,452
17 Other Transactions	85,117,427	0.09	80,272	250,140,252	1.35	3,366,010
18 Less: Flow-Thru Energy	<u>(13,273,649)</u>	1.87	<u>(247,710)</u>	<u>(41,124,666)</u>	1.91	<u>(785,342)</u>
19 TOTAL ACTUAL PURCHASES	<u>247,058,298</u>	1.05	<u>2,595,527</u>	<u>639,490,526</u>	1.53	<u>9,761,107</u>
20 Difference in Amount	213,808,298	(0.76)	1,993,527	569,550,526	(0.36)	8,440,107
21 Difference in Percent	643.03	(41.99)	331.15	814.34	(19.05)	638.92
S.E.P.A.						
22 Estimated	80,000	0.00	0	210,000	0.00	0
23 Actual	<u>1,394,317</u>	0.00	0	<u>4,036,026</u>	0.00	0
24 Difference in Amount	1,314,317	0.00	0	3,826,026	0.00	0
25 Difference in Percent	1,642.90	NA	NA	1,821.92	NA	NA

SCHEDULE A-9a

GULF POWER COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)

FOR THE MONTH OF:
DECEMBER 1994

PURCHASED FROM:	TYPE AND SCHEDULE	CURRENT MONTH				PERIOD - TO - DATE			
		TOTAL MWH PURCHASED	FUEL COST ¢/KWH	TOTAL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL MWH PURCHASED	FUEL COST ¢/KWH	TOTAL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>									
1 NONE									
<u>ACTUAL</u>									
2 Bay Resource Management Corp.	COG 1	445.534	1.56	1.56	6,939	956.489	1.59	1.59	15,203
3 Pensacola Christian College	COG 1	12.069	1.65	1.65	199	15.161	1.64	1.64	249
4 Monsanto	As-Available	31,113.848	1.43	1.43	445,452	71,911.800	1.51	1.51	1,086,677
5 TOTAL		<u>31,571.451</u>	1.43	1.43	<u>452,590</u>	<u>72,883.450</u>	1.51	1.51	<u>1,102,129</u>

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
DECEMBER 1994

<u>RECEIVED FROM OR DELIVERED TO</u>	<u>TOTAL KWH EXCHANGED</u>
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CURRENT MONTH

ESTIMATED:

ACTUAL:

NONE

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

**RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH**

**FOR THE PERIOD ENDING:
DECEMBER 1994**

	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
ESTIMATED							
1 Base Rate Revenues (\$)	48.00	48.00	48.00				144.00
2 Fuel Adjustment Factor (¢ / KWH)	2.159	2.191	2.179				
Group Loss Multiplier	1.01228	1.01228	1.01228				
Fuel Adjustment Revenues (\$)	21.86	22.18	22.06	0	0	0	66.10
3 TOTAL ESTIMATED	<u>69.86</u>	<u>70.18</u>	<u>70.06</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>210.10</u>
ACTUAL							
4 Base Rate Revenues (\$)	48.00	48.00	48.00				144.00
5 Fuel Adjustment Factor (¢ / KWH)	2.180	2.254	1.997				
6 Group Loss Multiplier	1.01228	1.01228	1.01228				
Fuel Adjustment Revenues (\$)	19.89	22.82	20.22	0	0	0	62.93
TOTAL ACTUAL	<u>67.89</u>	<u>70.82</u>	<u>68.22</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>206.93</u>
AMOUNT OF DIFFERENCE							
7 Base Rate Revenues (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Fuel Adjustment Revenues (\$)	(1.97)	0.64	(1.84)	0.00	0.00	0.00	(3.17)
9 TOTAL DIFFERENCE	<u>(1.97)</u>	<u>0.64</u>	<u>(1.84)</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>(3.17)</u>
PERCENT OF DIFFERENCE							
10 Base Rate Revenues	0.00	0.00	0.00	NA	NA	NA	0.00
11 Fuel Adjustment Revenues	(9.01)	2.89	(8.34)	NA	NA	NA	(4.80)
12 TOTAL % DIFFERENCE	(2.82)	0.91	(2.63)	NA	NA	NA	(1.51)

NOTE:

Base rate revenues contain an ECCR adjustment of 0.026 ¢/KWH
 Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.223 ¢/KWH.
 Base rate revenues include an Environmental cost recovery amount of .155 ¢/KWH

KWH SALES AND CUSTOMER DATA

FOR THE MONTH OF :
DECEMBER 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
MWH SALES									
1 Residential	317,029	329,706	(12,677)	(3.84)	794,850	790,509	4,341	0.55	
2 Commercial	224,713	183,480	41,233	22.47	624,496	560,440	64,056	11.43	
3 Industrial	139,195	156,053	(16,858)	(10.80)	458,643	481,525	(22,882)	(4.75)	
4 Street & Highway Lighting	1,402	1,399	3	0.21	4,183	4,187	(4)	(0.10)	
5 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA	
6 Interdepartmental Sales	74	69	5	7.25	211	211	0	0.00	
7 Total Jurisdictional Sales	682,413	670,707	11,706	1.75	1,882,383	1,836,872	45,511	2.48	
8 Sales For Resale	22,314	25,082	(2,168)	(8.64)	67,671	71,345	(3,674)	(5.15)	
9 Total Territorial Sales	705,327	695,789	9,538	1.37	1,950,054	1,908,217	41,837	2.19	
NUMBER OF CUSTOMERS									
					AVERAGE				
10 Residential	280,859	280,249	610	0.22	280,518	279,955	563	0.20	
11 Commercial	40,398	39,990	408	1.02	40,354	39,970	384	0.96	
12 Industrial	283	281	2	0.71	283	281	2	0.71	
13 Street & Highway Lighting	100	73	27	36.99	95	73	22	30.14	
14 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA	
15 Interdepartmental	0	0	0	NA	0	0	0	NA	
16 Total Jurisdictional	321,640	320,593	1,047	0.33	321,250	320,279	971	0.30	
17 Sales For Resale	6	6	0	0.00	6	6	0	0.00	
18 Total Territorial Customers	321,646	320,599	1,047	0.33	321,256	320,285	971	0.30	
KWH USE PER CUSTOMER									
19 Residential	1,129	1,176	(47)	(4.00)	2,834	2,824	10	0.35	
20 Commercial	5,562	4,588	974	21.23	15,475	14,022	1,453	10.36	
21 Industrial	491,855	555,349	(63,494)	(11.43)	1,620,647	1,713,612	(92,965)	(5.43)	
22 Street & Highway Lighting	14,020	19,164	(5,144)	(26.84)	44,032	57,356	(13,324)	(23.23)	
23 Other Sales to Public Authorities	NA	NA	NA	NA	NA	NA	NA	NA	
24 Interdepartmental	NA	NA	NA	NA	NA	NA	NA	NA	
25 Total Jurisdictional	2,122	2,092	30	1.43	5,860	5,735	125	2.18	
26 Sales For Resale	3,819,000	4,180,333	(361,333)	(8.64)	11,278,500	11,890,833	(612,333)	(5.15)	
27 Total Territorial	2,193	2,170	23	1.06	6,070	5,958	112	1.88	

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