

INDIANTOWN

Gas company, inc.

ORIGINAL
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LP-GAS. SERVICE AND APPLIANCES • COOKING • WATER HEATING • CARBURETION • AIR CONDITIONING

January 24, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 E. Gaines St.
Tallahassee, Fl. 32301

RE: Purchased Gas Adjustment (PGA) True-up
Docket No. 950003-GU

Dear Mr. Tribble:

Enclosed for filing in the above docket on behalf of Indiantown Gas Co., please find an original and fifteen (15) copies of the following:

- 00925-95 ←
1. Schedules E-1 through E-5
 2. Direct Testimony of Brian J. Powers
- 00926-95 ←
3. Petition for Approval of Purchased Gas Adjustment Factor

Thank you for your assistance.

Sincerely,



Brian J. Powers
General Manager
Indiantown Gas Co.

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG *McKin 3*
LEG *L*
LIN *orig text 44*
OPC _____
RCH _____
SEC *1*
WAS _____
OTH _____

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FPSC-BUREAU OF RECORDS

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INDIANTOWN GAS COMPANY
DOCKET NO. 950003-GU

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
PREPARED DIRECT TESTIMONY
OF
BRIAN J. POWERS

Q. Please state your name, business address, by whom you are employed, and in what capacity.

A. My name is Brian J. Powers and my business address is 16600 S.W. Warfield Blvd., Indiantown, Florida 34956. I am General Manager of Indiantown Gas Company.

Q. What are your responsibilities in that position?

A. I am responsible for the general operation of the company including: rates, regulatory matters, budget preparation, gas management, E.D.P., billing and service department.

Q. What is the purpose of your testimony.

A. To briefly summarize the projected levelized maximum purchased gas cost recovery factor (LPGCR) calculations for the period April 1995 through March 1996.

Q. Have you prepared any exhibits in conjunction with your testimony?

A. Yes. Schedules E-1, E-2, E-3, E-4 and E-5 were filed on January 24, 1994.

1

2 Q. Please explain the calculation for the total true-up amount to be
3 collected or refunded during the April 1995 through March 1996
4 period.

5 A. We have projected that at the end of March 1995, based on eight
6 months actual, we will have over-recovered \$36,094 for the
7 April 1994 through March 1995 period. Also at the end of
8 March 1995, we will have under-recovered \$18,264 for the
9 October 1993 through March 1994 period. The total net over-
10 recovery to be refunded during the April 1995 through March
11 1996 period is \$15,862. Based on estimated sales for the period
12 April 1995 through March 1996, it will be necessary to deduct
13 .222 cents per therm to refund this over-recovery. See
14 Schedule E-4 for details of this computation.

15 Q. What (LPOGR) Factor does Indiantown Gas Company seek approval
16 through its petition for the period April 1, 1995 through
17 March 31, 1996?

18 A. \$0.29766 per therm.

19 Q. Does this conclude your testimony?

20 A. Yes

21

22

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COST OF GAS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline) Includes No Notice Commodity Adj	0	0	0	0	0	0	0	0	0	0	0	0	0
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	205,598	220,598	213,098	220,598	8,524	8,524	8,524	279,424	288,924	228,098	212,891	205,891	2,101,288
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COS (1+2+3+4+5+6)-(7+8+9+10)	205,598	220,598	213,098	220,598	8,524	8,524	8,524	279,424	288,924	228,098	212,891	205,891	2,101,288
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 THERM SALES REVENUES	205,598	220,598	213,098	220,598	8,524	8,524	8,524	279,424	288,924	228,098	212,891	205,891	2,101,288
THERMS PURCHASED													
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE RESERVATION Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity	750,000	750,000	750,000	750,000	30,000	30,000	30,000	950,000	950,000	750,000	700,000	700,000	7,140,000
19 DEMAND Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	750,000	750,000	750,000	750,000	30,000	30,000	30,000	950,000	950,000	750,000	700,000	700,000	7,140,000
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	750,000	750,000	750,000	750,000	30,000	30,000	30,000	950,000	950,000	750,000	700,000	700,000	7,140,000
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE RESERVATION (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.27413	0.29413	0.29413	0.29413	0.29413	0.29413	0.29413	0.29413	0.30413	0.30413	0.30413	0.29413	0.29430
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	0.27413	0.29413	0.29413	0.29413	0.29413	0.29413	0.29413	0.29413	0.30413	0.30413	0.30413	0.29413	0.29430
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERMS SOL (11/27)	0.27413	0.29413	0.29413	0.29413	0.29413	0.29413	0.29413	0.29413	0.30413	0.30413	0.30413	0.29413	0.29430
41 TRUE-UP (E-7)	-0.00222	-0.00222	-0.00222	-0.00222	-0.00222	-0.00222	-0.00222	-0.00222	-0.00222	-0.00222	-0.00222	-0.00222	-0.00222
42 TOTAL COST OF GAS (40+41)	0.27191	0.29191	0.29191	0.29191	0.29191	0.29191	0.29191	0.29191	0.30191	0.30191	0.30191	0.29191	0.29208
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR 1 (42x43)	27.7105	29.7487	29.7296	29.7487	29.7296	29.7487	29.7487	29.7487	30.7878	30.7878	30.7878	29.7487	29.7858
45 PGA FACTOR ROUNDED TO NEAREST .001	27.71	29.749	29.73	29.749	29.73	29.749	29.749	29.749	30.788	30.788	30.788	29.749	29.786

COMPANY: Indiantown Gas Company

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2
(REVISED 8/19/93)

FOR THE CURRENT PERIOD:

APRIL 94

Through

MARCH 95

	ACTUAL								REVISED PROJECTION				TOTAL PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 TRANSPORTATION COST	\$183,137	\$61,829	\$39,399	\$17,466	\$26,991	\$17,217	\$16,968	\$166,218	\$239,340	\$250,000	\$175,000	\$250,000	\$1,443,498
3 TOTAL	\$183,137	\$61,829	\$39,399	\$17,466	\$26,991	\$17,217	\$16,968	\$166,218	\$239,340	\$250,000	\$175,000	\$250,000	\$1,443,498
4 FUEL REVENUES (NET OF REVENUE TAX)	\$192,398	\$71,992	\$71,169	\$8,532	\$23,758	\$20,571	\$24,067	\$157,175	\$240,000	\$250,000	\$175,000	\$250,000	\$1,482,662
5 TRUE-UP COLLECTED OR (REFUNDED)	(\$256)	(\$256)	(\$256)	(\$256)	(\$256)	(\$256)	(\$256)	(\$256)	(\$256)	(\$256)	(\$256)	(\$256)	(\$3,072)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$192,142	\$71,736	\$70,913	\$8,276	\$23,502	\$20,315	\$23,811	\$156,919	\$238,744	\$249,744	\$174,744	\$249,744	\$1,479,590
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$9,005	\$9,907	\$31,523	(\$11,130)	(\$3,489)	\$3,098	\$8,843	(\$9,299)	\$404	(\$256)	(\$256)	(\$256)	\$36,094
8 INTEREST PROVISION-THIS PERIOD ()	(\$54)	(\$25)	\$50	\$90	\$67	\$71	\$95	\$97	\$88	\$91	\$91	\$92	\$751
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$21,571)	(\$12,364)	(\$2,228)	\$29,694	\$18,820	\$15,654	\$19,079	\$26,272	\$17,326	\$18,072	\$18,163	\$18,254	\$145,083
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$3,072
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$12,364)	(\$2,228)	\$29,694	\$18,820	\$15,654	\$19,079	\$26,272	\$17,326	\$18,072	\$18,163	\$18,254	\$18,346	\$18,346
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$21,571)	(\$12,364)	(\$2,228)	\$29,694	\$18,820	\$15,654	\$19,079	\$26,272	\$17,326	\$18,072	\$18,163	\$18,254	\$145,083
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(\$12,310)	(\$2,291)	\$20,553	\$18,730	\$15,587	\$19,008	\$26,178	\$17,229	\$17,988	\$18,072	\$18,163	\$18,254	\$184,249
14 TOTAL (12+13)	(\$33,881)	(\$14,564)	\$27,328	\$48,334	\$34,407	\$34,661	\$45,256	\$13,502	\$35,312	\$36,144	\$36,326	\$36,508	\$329,333
15 AVERAGE (50% OF 14)	(\$16,941)	(\$7,282)	\$13,664	\$24,167	\$17,204	\$17,331	\$22,628	\$21,751	\$17,656	\$18,072	\$18,163	\$18,254	\$164,666
16 INTEREST RATE - FIRST DAY OF MONTH	3.80	3.90	4.36	4.50	4.46	4.82	5.04	5.00	5.66	6.03	6.03	6.03	6.03
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.80	4.36	4.50	4.46	4.82	5.04	5.00	5.66	6.03	6.03	6.03	6.03	0.00
18 TOTAL (16+17)	7.59	8.26	8.86	8.96	9.28	9.86	10.04	10.66	11.69	12.06	12.06	12.06	0.00
19 AVERAGE (50% OF 18)	3.80	4.13	4.43	4.48	4.64	4.93	5.02	5.33	5.85	6.03	6.03	6.03	0.03
20 MONTHLY AVERAGE (18/12 Months)	0.32	0.34	0.37	0.37	0.39	0.41	0.42	0.44	0.49	0.50	0.50	0.50	0.50
21 INTEREST PROVISION (15x20)	-54	-25	50	90	67	71	95	97	88	91	91	92	751

* If line 5 is a refund () add to line 4. If line 5 is a collection subtract from line 4.

ESTIMATED FOR THE PROJECTED PERIOD OF: APRIL 95 Through MARCH 96

MONTH	PURCHASE FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASE	COMMODITY COST		DEMAND COST	OTHER CHARGE ACA/GR/FUEL	TOTAL CEN'S PER THERM
							THIRD PARTY	PIPELINE			
Apr-95	PESCO	SYS SUPPLY	FTS	750000		750000	205597.5				27.41
May-95	PESCO	SYS SUPPLY	FTS	750000		750000	220597.5				29.41
Jun-95	PESCO	SYS SUPPLY	FTS	750000		750000	213097.5				28.41
Jul-95	PESCO	SYS SUPPLY	FTS	750000		750000	220597.5				29.41
Aug-95	PESCO	SYS SUPPLY	FTS	300000		300000	8523.9				28.41
Sep-95	PESCO	SYS SUPPLY	FTS	300000		300000	8823.9				29.41
Oct-95	PESCO	SYS SUPPLY	FTS	300000		300000	8823.9				29.41
Nov-95	PESCO	SYS SUPPLY	FTS	950000		950000	279423.5				29.41
Dec-95	PESCO	SYS SUPPLY	FTS	950000		950000	288923.5				30.41
Jan-96	PESCO	SYS SUPPLY	FTS	750000		750000	228097.5				30.41
Feb-96	PESCO	SYS SUPPLY	FTS	700000		700000	212891				30.41
Mar-96	PESCO	SYS SUPPLY	FTS	700000		700000	205891				29.41
						0					ERR
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TOTAL				7140000	0	7140000	2101288.2		0	0	29.43

COMPANY: Indiantown Gas Company

**CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD**

SCHEDULE E-4
(REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD: APRIL 95 Through MARCH 96

	PRIOR PERIOD: OCTOBER 93 - MARCH 94			CURRENT PERIOD: APRIL 94 - MARCH 95	
	(1) TWO MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	801138	657336	-143802	1479590	1335788
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	-8007	-24271	-18264	38094.00	17830
3 INTEREST PROVISION FOR THIS PERIOD	-220	-460	-240	751	511
4 END OF PERIOD TOTAL NET TRUE-UP	-3748	-24731	-20983	38845	15862

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-2) \$15,862 equals \$0.00222 PER THERM
 COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2) 7,140,000 TRUE UP REFUND
 LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)
 LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)
 LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
 LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

* INCLUDED AN ADJUSTMENT OF \$2749 PER PSC AUDIT REPORT (12/28/93) DISCLOSURE #2

