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January 25, 1995

HAND DELIVERED

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

ORIGINAL
FILE COPY

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A12 for the month of December 1994.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

- ACK
- AFD
- AFP
- CAF
- CMU JDB/pp
- CTR encls.

EAG *Duffy* - 5 All Parties of Record (w/enc.)
cc: 2

- LEG 1
- LIN of
- OPC
- RCM
- SEC 1
- WAG
- OTH

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DOCUMENT NUMBER-DATE
00928 JAN 25 95
FPSC-RECORDS/REPORTING

A1 - A12 for the month of December 1994, as per the Tampa Electric Company, has been furnished by U. S. Mail on this 25th day of January 1995 to the following:

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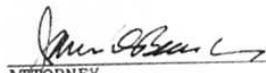
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ATTORNEY

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A12 (DECEMBER, 1994)

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REPORTING

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PREPAID POWER COST RECOVERY FACTOR MONTH OF: DECEMBER, 1994

	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	21,120,564	4.3	1,282,164	1,229,534	57,620	4.3	2,21576	2,20572	2,21576	2,21494	8.2	
2. Special Nuclear Fuel Disposal Cost	0	0.0	0	0	0	0.0	0	0	0	0	0.0	
3. Coal Car Inventory	0	0.0	0	0	0	0.0	0	0	0	0	0.0	
4. Adjustments to Fuel Cost (A2, PG1)	(12,065)	0.0	(12,065)	(12,065)	0	0.0	0	0	0	0	0.0	
5. TOTAL COST OF GENERATED POWER	21,120,564	4.3	1,282,164	1,229,534	57,620	4.3	2,21576	2,20572	2,21576	2,21494	8.2	
6. Fuel Cost of Purchased Power - Firm (A8)	16,548	(42.1)	265	1,222	(877)	(11.7)	24,43612	11,86682	12,48019	184.8		
7. Energy Cost of Sch. C, I Economy Purchases (Brokers) (A3)	14,715	(37.2)	523	252	(1414)	(18.4)	2,57648	2,41212	2,26097	18.3		
8. Energy Cost of Other Economy Purchases (Non-Brokers) (A3)	0	0.0	0	0	0	0.0	0	0	0	0.0		
9. Energy Cost of Sch. E Economy Purchases (A3)	0	0.0	0	0	0	0.0	0	0	0	0.0		
10. Capacity Cost of Sch. E Economy Purchases	0	0.0	0	0	0	0.0	0	0	0	0.0		
11. Payments to Qualifying Facilities (A8A)	559,112	(14.3)	24,721	42,847	(4,122)	(5.6)	0	0	0	0.0		
12. TOTAL COST OF PREPAID POWER	559,077	(14.3)	24,686	65,823	(5,414)	(7.2)	1,66142	1,89626	(8,23482)	(12.4)		
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	21,679,641	4.3	1,282,164	1,229,534	57,620	4.3	2,21576	2,20572	2,21576	2,21494	8.2	
14. Fuel Cost of Economy Sales (A1)	2,548,085	102.0	177,629	57,011	120,628	211.6	1,42992	1,50022	(8,15828)	(9.5)		
15. Gain on Economy Sales - EMB (A1A)	657,246	28.8	177,629	57,011	480,617	211.6	0	0	0	0.0		
16. Fuel Cost of Sch. B Separ. Sales (A1)	517,565	(22.5)	32,588	49,856	(17,268)	(19.3)	1,22700	1,25849	(8,85149)	(4.4)		
17. Fuel Cost of Sch. B Jurisd. Sales (A1)	53,268	(2.4)	2,824	4,112	(1,284)	(1.5)	1,22724	1,23255	(8,23251)	(14.5)		
18. Fuel Cost of Sch. C Jurisd. Sales (A1)	0	0.0	0	0	0	0.0	0	0	0	0.0		
19. Fuel Cost of Sch. D Jurisd. Sales (A1)	0	0.0	0	0	0	0.0	0	0	0	0.0		
20. Fuel Cost of Sch. E Jurisd. Sales (A1)	152,000	(6.5)	0	0	152,000	(100.0)	0	0	0	0.0		
21. Fuel Cost of RPP Sch. B Separ. Sales (A1)	150,300	(6.4)	65	9,485	(9,320)	(99.5)	1,80500	1,70919	1,70019	(100.3)		
22. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,077,035	14.2	216,589	120,832	2,860,446	137.8	33,687	1,62792	8,06671	0.4		
23. Net Inadvertent Interchange (A10)	0	0.0	0	0	0	0.0	0	0	0	0.0		
24. Wheeling Rec'd, less Wheeling Del'd.	0	0.0	0	0	0	0.0	0	0	0	0.0		
25. Interchange and Wheeling Losses	0	0.0	0	0	0	0.0	0	0	0	0.0		
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	3,077,035	14.2	216,589	120,832	2,860,446	137.8	33,687	1,62792	8,06671	0.4		
27. Net Unbilled (A4)	0	0.0	0	0	0	0.0	0	0	0	0.0		
28. Company Use (A4)	0	0.0	0	0	0	0.0	0	0	0	0.0		
29. T & D Losses (A4)	0	0.0	0	0	0	0.0	0	0	0	0.0		
30. System EMB Sales	25,618,264	100.0	1,048,085	1,077,259	(16,121)	(0.3)	2,20643	2,41221	(8,01482)	(0.3)		
31. Wholesale EMB Sales	(18,588)	(0.1)	(12,258)	(12,258)	0	0.0	2,25867	2,41221	(8,01482)	(0.3)		
32. Jurisdictional EMB Sales	25,581,480	100.0	1,035,827	1,065,001	(29,171)	(0.3)	2,20643	2,41221	(8,01482)	(0.3)		
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EMB Sales Adjusted for Line Losses	25,576,655	100.0	1,065,740	1,075,962	(9,215)	(0.3)	2,20643	2,41221	(8,01482)	(0.3)		
35. CPIS #	67,678	0.3	1,065,740	1,075,962	(9,215)	(0.3)	0	0	0	0.0		
36. True-up #	(158,690)	(0.7)	(158,690)	(158,690)	0	0.0	0	0	0	0.0		
37. Total Jurisdictional Fuel Cost	25,417,965	100.0	1,065,740	1,075,962	(9,215)	(0.3)	2,20643	2,41221	(8,01482)	(0.3)		
38. Revenue Tax Factor Fuel Cost												
39. Fuel Cost Adjusted for Taxes												
40. Fuel FIC Rounded to the Nearest .001 cents per kWh												

Based on Jurisdictional Sales (a) included for informational purposes only

	ESTIMATED			ACTUAL			DIFFERENCE			ESTIMATED			ACTUAL			DIFFERENCE		
	AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%	
1. Fuel Cost of System Net Generation (A2)	87,692,626		81,705,241	5,987,385	7.2	3,979,623	3,659,466	2,227,0	0.7	2,227,0	0.02718	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2. Spent Fuel Fuel Disposal Cost	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
3. Coal Car Investment	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
4. Adjustments to Fuel Cost (A2, B1)	(9,555)	0.0	0	(9,555)	0.0	0	3,659,466 (a)	0.0	0.0	3,659,466 (a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
5. TOTAL COST OF GENERATED POWER	87,683,071		81,705,241	5,977,730	7.2	3,979,623	2,659,466	2,227,0	0.7	2,227,0	0.02591	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
6. Fuel Cost of Purchased Power - Firm (A3)	614,529		977,200	(362,671)	(57.4)	0,820	23,466	3,846,55	4.1	4,668,55	4.5280	0.45280	0.45280	0.45280	0.45280	0.45280	0.45280	
7. Energy Cost of Sec. C.1 Economy Purchases (Brouker) (A5)	213,818		112,200	101,618	89.9	6,166	4,372	1,774	61.7	3,478,23	3.47823	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
8. Energy Cost of Other Economy Purchases (Non-Brouker) (A5)	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
9. Energy Cost of Sec. 8 Economy Purchases (A5)	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
10. Capacity Cost of Sec. 8 Economy Purchases	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
11. Payments to Qualifying Facilities (A5)	1,546,739		2,196,100	(649,361)	(29.6)	103,466	127,504	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
12. TOTAL COST OF PURCHASED POWER	2,175,186		3,286,690	(1,111,504)	(33.8)	118,472	154,922	(24,506)	(23.6)	1,236,82	1.23682	0.23682	0.23682	0.23682	0.23682	0.23682	0.23682	
13. TOTAL AVAILABLE ENE (LINE 5 + LINE 12)	7,949,721		2,467,680	5,482,041	69.5	4,899,645	3,814,408	203,637	7.4	1,670,77	1.67077	0.16708	0.16708	0.16708	0.16708	0.16708	0.16708	
14. Fuel Cost of Economy Sales (A7)	1,422,416		415,228	1,007,188	70.8	548,754	165,277	403,477	277.7	1,440,69	1.44069	0.24069	0.24069	0.24069	0.24069	0.24069	0.24069	
15. Gain on Economy Sales - ENE (A7)	1,245,184		1,782,200	(537,016)	(29.5)	103,466	127,504	(24,506)	(23.6)	1,236,82	1.23682	0.23682	0.23682	0.23682	0.23682	0.23682	0.23682	
16. Fuel Cost of Sec. 8 Separ. Sales (A7)	164,507		193,200	(28,693)	(14.6)	11,493	12,264	(771)	(5.8)	1,422,42	1.42242	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
17. Fuel Cost of Sec. 8 Jurisd. Sales (A7)	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
18. Fuel Cost of Sec. 3 Jurisd. Sales (A7)	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
19. Fuel Cost of Sec. 3 Jurisd. Sales (A7)	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
20. Fuel Cost of Sec. 9 Separ. Sales (A7)	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
21. Fuel Cost of Other Power Sales (A7)	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	10,949,276		6,283,920	4,665,356	42.6	665,787	358,678	307,109	85.6	1,467,57	1.46757	0.14676	0.14676	0.14676	0.14676	0.14676	0.14676	
23. Net Interchange Interchange (A10)	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
24. Wheeling Sec. 2, less Wheeling Sec. 2.	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
25. Interchange and Wheeling Losses	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	78,889,000		78,700,021	188,979	0.2	3,429,780	2,450,038	(29,218)	(0.8)	2,206,17	2.20617	0.22033	0.22033	0.22033	0.22033	0.22033	0.22033	
27. Net Subsidized (A4)	(1,249,829)		(1,250,046)	216	(0.0)	(54,195)	(57,463)	3,668	(6.3)	(6,206,54)	(6,20654)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28. Company Use (A4)	187,884		184,788	3,096	1.7	8,147	3,100	(21)	(0.5)	0,005,66	0,00566	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
29. T & S Losses (A4)	2,467,752		2,352,217	115,535	(12.7)	143,583	172,289	(27,787)	(23.7)	0,102,33	0,10233	0.11284	0.11284	0.11284	0.11284	0.11284	0.11284	
30. System ENE Sales	78,889,000		78,700,021	188,979	0.2	3,217,215	3,218,571	(1,356)	(0.2)	2,270,00	2,27000	0.23684	0.23684	0.23684	0.23684	0.23684	0.23684	
31. Wholesale ENE Sales	(14,099)		(59,181)	(45,082)	(92.8)	(6,813)	(2,495)	(42,587)	(92.6)	2,242,59	2,24259	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
32. Jurisdictional ENE Sales	78,774,901		78,640,840	134,061	0.2	3,212,512	3,216,076	(3,565)	(0.3)	2,270,00	2,27000	0.23684	0.23684	0.23684	0.23684	0.23684	0.23684	
33. Jurisdictional ENE Sales Adjusted for Line Losses	78,800,207		78,689,164	111,043	0.1	3,212,512	3,216,076	(3,565)	(0.3)	2,270,00	2,27000	0.23684	0.23684	0.23684	0.23684	0.23684	0.23684	
34. Jurisdictional ENE Sales Adjusted for Line Losses	202,034		203,024	(990)	(0.5)	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35. GPFF *	(476,078)		(476,078)	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36. True-up *	78,527,271		78,415,128	112,143	0.1	3,212,512	3,216,076	(3,565)	(0.3)	2,270,00	2,27000	0.23684	0.23684	0.23684	0.23684	0.23684	0.23684	
37. Total Jurisdictional Fuel Cost	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
38. Revenue Tax Factor	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39. Fuel Cost Adjusted for Taxes	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40. Fuel FAC Bounded to the Nearest .001 cents per ENE	0	0.0	0	0	0.0	0	0	0	0.0	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	

* Based on Jurisdictional Sales (a) included for informational purposes only

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF DECEMBER, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT

1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	28,460,947
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(3,065)
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	84,549
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	14,415
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 3	559,113
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,497,695
26	Total Fuel and Net Power Transactions		=====
			\$25,618,264
			=====

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. SALES REVENUE									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0	
b. FUEL RECOVERY REVENUE	24,997,351	25,294,006	(296,655)	(1.2)	77,681,304	78,084,190	(402,886)	(0.5)	
c. JURISDICTIONAL FUEL REVENUE	24,997,351	25,294,006	(296,655)	(1.2)	77,681,304	78,084,190	(402,886)	(0.5)	
d. NONFUEL REVENUE	49,892,654	51,228,000	(1,335,346)	(2.6)	155,654,987	157,527,000	(1,872,013)	(1.2)	
e. TOTAL JURISDICTIONAL SALES REVENUE	74,890,005	76,522,006	(1,632,001)	(2.1)	233,336,291	235,611,190	(2,274,899)	(1.0)	
2. NONJURISDICTIONAL SALES REVENUE	539,341	609,000	(69,659)	(11.4)	1,555,767	1,821,000	(265,233)	(14.6)	
3. TOTAL SALES REVENUE	75,429,346	77,131,006	(1,701,660)	(2.2)	234,892,058	237,432,190	(2,540,132)	(1.1)	
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	1,065,740	1,076,962	(11,222)	(1.0)	3,312,512	3,324,072	(11,560)	(0.3)
2. NONJURISDICTIONAL SALES		2,359	837	1,522	181.8	4,813	2,499	2,314	92.6
3. TOTAL SALES		1,068,099	1,077,799	(9,700)	(0.9)	3,317,325	3,326,571	(9,246)	(0.3)
4. JURISDIC. SALES-X TOTAL KWH SALES		0.9977914	0.9992234	(0.0014320)	(0.1)	0.9985491	0.9992488	(0.0006997)	(0.1)

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	24,997,351	25,294,006	(296,655)	(1.2)	77,681,304	78,084,150	(402,886)	(0.5)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	158,690	158,690	0	0.0	476,070	476,070	0	0.0
b. INCENTIVE PROVISION	(67,678)	(67,678)	0	0.0	(203,034)	(203,034)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,088,363	25,385,018	(296,655)	(1.2)	77,954,340	78,357,226	(402,886)	(0.5)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,618,264	26,010,664	(392,400)	(1.5)	78,889,000	78,708,021	180,979	0.2
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9977914	0.9992234	(0.0014320)	(0.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	25,561,684	25,990,464	(428,780)	(1.6)	78,774,901	78,648,840	126,061	0.2
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,574,465	26,003,459	(428,994)	(1.6)	78,800,307	78,688,164	112,143	0.1
7. TRUE-UP PROV. FOR NO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(486,102)	(618,441)	132,339	(21.4)	(845,967)	(330,938)	(515,029)	155.6
8. INTEREST PROVISION FOR THE MONTH	19,282	2,265	17,017	751.3	57,504	11,791	45,713	387.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	4,281,683	931,790	3,349,893	359.5	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(158,690)	(158,690)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	3,656,173	156,924	3,499,249	2,229.9	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: DECEMBER, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	4,281,683	931,790	3,349,893	359.5	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	3,636,891	154,659	3,482,232	2,251.6	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	7,918,574	1,086,449	6,832,125	628.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	3,959,287	543,225	3,416,062	628.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.660	5.000	0.660	13.2	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.030	5.000	1.030	20.6	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	11.690	10.000	1.690	16.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	5.845	5.000	0.845	16.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.487	0.417	0.070	16.8	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	19,282	2,265	17,017	751.3	NOT APPLICABLE			

REVENUE 1994	GROUP B STANDARD	GROUP C	TOTAL
	296,336,827	25,961,764	804,500,892
185	0	0	0
185	296,336,827	25,961,764	804,500,892
1151	0.023540	0.022851	-
	6,975,769	593,252	18,972,719
932	0	0	0
ON-PEAK			
	31,402,551	28,951,736	60,384,603
	0	0	0
	31,402,551	28,951,736	60,384,603
23151	0.026668	0.025899	-
	837,443	749,821	1,588,077
	0	0	0
OFF-PEAK			
	103,958,650	96,762,360	200,854,379
	0	0	0
	103,958,650	96,762,360	200,854,379
023151	0.022401	0.021752	-
	2,328,778	2,104,775	4,436,555
	0	0	0
TOTAL			
234,185	431,698,028	151,675,860	1,065,739,874
	0	0	0
234,185	431,698,028	151,675,860	1,065,739,874
236,932	10,141,990	3,447,848	24,997,351

ICE
- NON DEMAND
R

SERVICE
LIGHTING SERVICE
- DEMAND
- LARGE DEMAND
D SUPPLEMENTAL SERVICE

BRUPTIBLE SERVICE
SERVICE
BRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
STANDBY AND SUPPLEMENTAL SERVICE
R THE MONTH WILL AGREE WITH THE SUM OF
& A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR =

1.00083

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	(10,039)	56,021	(66,060)	(117.9)	91,604	717,894	(626,290)	(87.2)
2 LIGHT OIL	2,439	(19,499)	(21,938)	(100.0)	26,715	252,143	(225,428)	(89.1)
3 COAL	28,470,986	27,052,544	1,418,442	5.2	87,574,317	80,735,304	6,839,013	8.5
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	28,460,947	27,120,064	1,340,883	4.9	87,692,636	81,705,341	5,987,295	7.3
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(1,124)	1,632	(2,756)	(188.9)	(1,022)	22,650	(23,672)	(104.5)
9 LIGHT OIL	0	138	(138)	(100.0)	361	4,160	(3,799)	(91.3)
10 COAL	1,283,288	1,227,764	55,524	4.5	3,980,288	3,632,676	347,612	9.6
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,282,164	1,229,534	52,630	4.3	3,979,623	3,659,486	320,137	8.7
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	(569)	3,325	(3,894)	(117.1)	5,456	46,768	(41,312)	(88.3)
16 LIGHT OIL (BBL)	0	368	(368)	(100.0)	1,130	11,333	(10,203)	(90.0)
17 COAL (TON)	551,346	511,900	39,446	7.7	1,693,713	1,512,800	180,913	12.0
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	21,009	(21,009)	(100.0)	38,543	295,605	(257,062)	(87.0)
22 LIGHT OIL	0	2,136	(2,136)	(100.0)	0	0	0	0.0
23 COAL	13,321,691	12,125,606	1,196,085	9.9	41,045,209	37,196,079	3,849,130	10.3
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,321,691	12,148,751	1,172,940	9.7	41,080,383	37,557,424	3,532,959	9.4
GENERATION MIX (% MWH)								
28 HEAVY OIL	(0.09)	0.13	(0.22)	-	(0.03)	0.62	(0.65)	-
29 LIGHT OIL	0.00	0.01	(0.01)	-	0.01	0.10	(0.10)	-
30 COAL	100.09	99.86	0.23	-	100.02	99.27	0.75	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	17.64	16.85	0.79	4.7	16.79	15.35	1.44	9.4
36 LIGHT OIL (\$/BBL)	0.00	23.10	(23.10)	(100.0)	23.64	22.25	1.39	6.2
37 COAL (\$/TON)	51.64	52.85	(1.21)	(2.3)	51.71	51.65	0.06	(0.1)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	2.67	(2.67)	(100.0)	2.38	2.43	(0.05)	(2.1)
42 LIGHT OIL	0.00	3.98	(3.98)	(100.0)	4.03	3.84	0.19	4.9
43 COAL	2.14	2.23	(0.09)	(4.0)	2.13	2.17	(0.04)	(1.8)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.14	2.23	(0.09)	(4.0)	2.13	2.18	(0.05)	(2.3)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	12,873	(12,873)	(100.0)	(37,713)	13,051	(50,764)	(389.0)
49 LIGHT OIL	0	15,478	(15,478)	(100.0)	18,368	15,803	2,565	16.2
50 COAL	10,381	9,876	505	5.1	10,312	10,239	73	0.7
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,380	9,881	509	5.2	10,325	10,263	62	0.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.89	3.43	(2.54)	(74.1)	(8.96)	3.17	(12.13)	(382.6)
56 LIGHT OIL	0.00	6.16	(6.16)	(100.0)	7.40	6.06	1.34	22.1
57 COAL	2.22	2.20	0.02	0.9	2.20	2.22	(0.02)	(0.9)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.22	2.21	0.01	0.5	2.20	2.23	(0.03)	(1.3)

ELECTRIC ENERGY ACCOUNT

SCHEDULE A4

MONTH OF: DECEMBER, 1994

PERIOD TO DATE

ELECTRIC COMPANY

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER, 1994

SCHEDULE A5

	CURRENT MONTH		PERIOD TO DATE		DIFFERENCE		%
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	AMOUNT		
	1,282,164	1,229,534	3,979,623	3,659,486	320,137		8.7
	214,500	120,893	665,787	358,678	307,109		85.6
	104,759	93,607	294,931	0	294,931		0.0
	338	104,759	338	0	338		0.0
	3,985	1,898	12,321	5,632	6,689		118.8
	346	2,087	8,830	25,414	(16,584)		(65.3)
	38,724	42,847	103,446	127,504	(24,058)		(18.9)
	104,040	104,040	295,763	0	295,763		0.0
	539	0	6,146	4,372	1,774		40.6
	0	0	349	0	349		0.0
	0	0	3,420,780	3,452,456	(31,686)		(0.9)
	1,102,231	1,151,830	3,317,325	3,328,939	(11,614)		(0.3)
	1,068,099	1,077,863	3,137,325	3,137,325	0		0.0
	10,938	12,775	8,147	8,100	47		0.6
	2,716	2,700	149,503	173,290	(23,787)		(13.7)
	42,354	58,492	0	0	0		0.0
	0.25	0.23	0.24	0.23	0.01		4.3
	3.84	5.08	4.37	5.02	(0.65)		(12.9)
	0.00	0.00	0.00	0.00	0.00		0.0
	28,460,947	27,120,064	87,692,636	81,705,341	5,987,295		7.3
	(3,065)	1,340,883	(9,556)	0	(9,556)		0.0
	3,497,695	1,963,200	10,989,276	6,283,920	4,685,356		74.6
	84,549	146,100	414,529	977,300	(562,771)		(57.6)
	0	0	0	0	0		0.0
	0	0	1,546,799	2,196,100	(649,301)		(29.6)
	559,113	684,700	213,868	113,200	100,668		88.9
	14,415	23,000	78,889,000	78,708,021	180,979		0.2
	25,618,264	26,010,664					
	2.22	2.21	2.20	2.23	(0.03)		(1.3)
	0.00	0.00	0.00	0.00	0.00		0.0
	1.63	1.62	1.65	1.75	(0.10)		(5.7)
	24.44	11.95	4.69	4.24	0.45		10.6
	0.00	0.00	0.00	0.00	0.00		0.0
	1.44	1.60	1.50	1.72	(0.22)		(12.8)
	2.67	2.41	3.48	2.59	0.89		34.4
	2.32	2.26	2.31	2.28	0.03		1.3

	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	32	-180	0.0	98.0	0.0	-	HVY.OIL	-	-	-	-	-	-
	32	-180	0.0	98.1	0.0	-	HVY.OIL	-	-	-	-	-	-
	32	-180	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
	42	-180	0.0	99.0	0.0	-	HVY.OIL	-	-	-	-	-	-
	67	-181	0.0	20.7	0.0	-	HVY.OIL	-	-	-	-	-	-
	205	-901	0.0	73.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
	119	26022	29.4	95.4	60.8	11642	COAL	11998	25250000	302949.5	741459	2.85	61.80
	119	20029	22.6	77.0	62.1	11580	COAL	9229	25132000	231943.2	570338	2.85	61.80
	135	49710	43.1	99.4	68.0	11581	COAL	22988	25152000	576679.0	1414444	2.85	61.80
	189	71661	51.0	94.0	65.2	10718	COAL	30516	25170000	768087.7	1885843	2.63	61.80
	582	167422	38.7	92.2	64.9	11221	COAL	74631	25172642	1878659.4	4612084	2.75	61.80
	227	115447	67.2	90.3	77.9	10254	COAL	46335	25128000	1164305.9	2863434	2.52	61.80
	362	109604	40.7	53.2	71.0	10755	COAL	46726	25228000	1178803.5	2887597	2.63	61.80
	589	223151	50.9	67.5	74.4	10500	COAL	93061	25178210	2343109.4	5751031	2.58	61.80
	1171	390573	44.6	79.8	70.0	10809	COAL	167692	25175732	4221768.8	10363115	2.65	61.80
	405	233374	77.5	85.7	87.6	10036	COAL	95622	24494000	2242165.3	4573674	2.00	48.88
	408	128755	42.6	48.4	79.0	9989	COAL	52616	24444000	1286145.5	2571689	0.00	48.88
	430	285841	84.3	93.0	81.3	10163	COAL	112520	24372000	2742337.4	5499590	2.04	48.88
	1241	631970	68.4	76.0	84.4	10081	COAL	260758	24431267	6370648.2	12744953	2.02	48.88
	441	260745	79.5	89.2	86.6	10467	COAL	122896	22208000	2729274.4	5362918	2.06	43.64
	1682	892715	71.3	79.5	95.0	10194	COAL	383654	23719087	9099922.6	18107871	2.03	47.20
	2853	1283288	60.5	79.6	79.8	10381	COAL	551346	24162126	13321691.4	28470986	2.22	51.64
	17	0	0.0	100.0	0.0	0	HVY.OIL	-569	0	0.0	-10039	0.00	17.64
	17	-223	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
	34	-223	0.0	100.0	0.0	0	HVY.OIL	-569	0	0.0	-10039	0.00	17.64
	0	0	0	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
	0	0	0	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
	0	0	0	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
	34	-223	-	-	-	0	HVY.OIL	-569	0	0.0	-10039	0.00	17.64
	34	-223	0.0	100.0	0.0	0	-	-	-	0.0	-10039	0.00	-
	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
	160	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
	3252	1282164	53.0	80.4	79.7	10390	-	-	-	13321691.4	28460947	2.22	-

59) BBLs BURNED AND THE (\$10,039) FUEL COST SHOWN IS TO ADJUST WHAT WAS REPORTED IN NOVEMBER 1994.
 *AS NO ACTIVITY IN THE MONTH OF DECEMBER 1994.

WORKERS POINT B.R. = BIG BEND
 INSON C.T. = COMBUSTION TURBINE

RESTATE BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.
 214,500 120,893 93,607 77.4 665,787 358,678 307,109 85.6
 346 1,223 (877) (71.7) 8,830 23,046 (14,216) (18.9)
 38,724 42,847 (4,123) (9.6) 103,446 127,504 (24,058) (18.9)
 539 953 (414) (43.4) 6,146 4,372 (1,774) 40.6
 1,102,231 1,151,766 (49,535) (4.3) 3,420,780 3,450,098 (29,318) (0.8)

SALES PROFITS (ROX)
 18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

INVENTORY ANALYSIS

MONTH OF: DECEMBER, 1994

CURRENT MONTH		PERIOD TO DATE	
ESTIMATED	DIFFERENCE	ESTIMATED	DIFFERENCE
AMOUNT	AMOUNT	AMOUNT	AMOUNT

HEAVY OIL

1 PURCHASES: (BBL) (164)	3,325	(104.9)	46,768	(46,991)	{100.5}
2 UNITS COST (BBL) (21)	15,115	{13.94}	(0.11)	15,08	{100.7}
3 AMOUNT (BBL) (199)	50,385	{50,584}	(19.9)	705,235	{100.0}
4 BURNED: (BBL) (569)	3,325	(117.1)	46,768	(41,312)	(88.3)
5 UNITS COST (BBL) (64)	16,855	0.79	16,79	15,35	9.4
6 AMOUNT (BBL) (10,039)	56,021	{66,060}	91,604	(626,290)	(87.2)
7 ENDING INVENTORY: (BBL)					
8 UNITS COST (BBL)	130,507	(9.4)	130,274	(12,233)	(9.4)
9 AMOUNT (BBL)	1,842,155	{85,465}	1,842,155	1,842,155	(4.4)
10 DAYS SUPPLY: (117)	1,243	(9.4)			

LIGHT OIL

15 PURCHASES: (BBL) (12,410)	8,482	46.3	32,239	(12,078)	(37.5)
16 UNITS COST (BBL) (23,00)	24,439	{4,532}	479,763	(272,875)	(36.9)
17 AMOUNT (BBL) (285,369)	233,439	{51,930}			
18 BURNED: (BBL) (0.00)	8,482	(100.0)	11,323	(10,203)	(90.0)
19 UNITS COST (BBL) (10)	23,10	{8,499}	26,716	(225,428)	(89.4)
20 AMOUNT (BBL) (0.00)	8,482		41,708	5,180	12.4
21 ENDING INVENTORY: (BBL)					
22 UNITS COST (BBL)	46,888	12.4	46,888	46,888	12.4
23 AMOUNT (BBL)	1,105,932	{142,740}	1,105,932	1,105,932	12.4
24 DAYS SUPPLY: NORMAL (19)	170	21			
25 DAYS SUPPLY: EMERGENCY (170)					

COAL

30 PURCHASES: (TONS) (707,173)	558,400	26.6	1,819,998	(100,902)	(5.3)
31 UNITS COST (TON) (52,440)	51,82	1.1	53,19	1,95	(8.8)
32 AMOUNT (TON) (37,056,167)	28,938,178	28.1	96,793,080	(8,544,574)	
33 BURNED: (TONS) (551,346)	511,900	7.7	1,512,800	180,912	(3.1)
34 UNITS COST (TON) (145)	27,055,544	{5.3}	80,735,304	6,839,013	(8.5)
35 AMOUNT (TON) (28,470,986)					
36 ENDING INVENTORY: (TONS)					
37 UNITS COST (TON)	552,316	{53.1}	1,180,282	(626,966)	(53.1)
38 AMOUNT (TON)	29,057,128	{33,040,298}	62,097,426	(33,040,298)	(53.2)
39 DAYS SUPPLY: (33)	71	(38)			

NATURAL GAS

44 PURCHASES: (MCF) (0.00)	0.00	0.0	(12,064)	(12,064)	0.0
45 UNITS COST (MCF) (0.00)	0.00	0.0	0.00	0.00	0.0
46 AMOUNT (MCF) (0.00)				(9,529)	0.0
47 BURNED: (MCF) (0.00)	0.00	0.0	0.00	0.00	0.0
48 UNITS COST (MCF) (0.00)	0.00	0.0	0.00	0.00	0.0
49 AMOUNT (MCF) (0.00)					
50 ENDING INVENTORY: (MCF)					
51 UNITS COST (MCF)	12,064	{100.0}	12,064	(12,064)	{100.0}
52 AMOUNT (MCF)	32,093	{32,093}	32,093	(32,093)	{100.0}

DAYS SUPPLY: (0) BBLs FOR HOOKERS POINT AND (53) BBLs FOR PHILLIPS.
 HEAVY OIL PURCHASES INCLUDES A TEMPERATURE DIFFERENTIAL OF (97) BBLs AND (199) BBLs AND (199) BBLs FOR PHILLIPS.
 CORRECTION TO PHILLIPS STATION BBLs AND DOLLARS FOR NOVEMBER 1994.

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 { } LIGHT OIL-OTHER USAGE NOT INCLUDED.
 { } COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:								
VARIOUS	ECON.	57,011.0	0.0	57,011.0	1.728	1.900	985,300.00	1,083,300.00
VARIOUS	SCH. -D	40,886.0	0.0	40,886.0	1.388	1.666	567,700.00	681,200.00
VARIOUS	SCH. -D	4,112.0	0.0	4,112.0	1.627	1.627	66,900.00	66,900.00
VARIOUS	SCH. -J	8,999.0	0.0	8,999.0	1.700	1.700	153,000.00	153,000.00
HARDEE POWER PARTNERS	SCH. -D	9,885.0	0.0	9,885.0	1.986	2.687	196,300.00	265,600.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	120,893.0	0.0	120,893.0	1.629	1.861	1,969,200.00	2,250,000.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(84,400.00)	-
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	78,400.00	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	120,893.0	0.0	120,893.0	1.624	1.861	1,963,200.00	2,250,000.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	12,824.0	0.0	12,824.0	1.645	2.707	210,992.76	347,207.70
FLA. PWR. & LIGHT	ECON.-C	141,095.0	0.0	141,095.0	1.583	1.826	2,233,922.11	2,576,001.10
CITY OF LAKELAND	ECON.-C	1,149.0	0.0	1,149.0	1.445	1.839	16,597.98	21,131.60
FT. PIERCE UTIL. AUTH.	ECON.-C	5.0	0.0	5.0	1.885	2.149	84.25	107.43
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	85.0	0.0	85.0	1.614	2.154	1,371.99	1,830.90
JACKSONVILLE ELEC. AUTH.	ECON.-C	71.0	0.0	71.0	1.633	2.460	1,159.68	1,746.90
KISSIMMEE ELEC. UTIL.	ECON.-C	4,073.0	0.0	4,073.0	1.560	2.168	63,533.62	88,297.26
LAKE WORTH UTILITIES	ECON.-C	6.0	0.0	6.0	1.666	2.240	99.96	134.37
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	3,903.0	0.0	3,903.0	1.525	1.907	59,514.78	74,438.43
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	69.0	0.0	69.0	1.559	3.054	1,075.43	2,107.05
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	204.0	0.0	204.0	1.481	2.012	3,020.53	4,105.29
FMPA	ECON.-C	9,085.0	0.0	9,085.0	1.501	1.822	136,381.64	165,493.61
KEY WEST	ECON.-C	277.0	0.0	277.0	1.460	2.299	3,876.69	6,369.16
REEDY CREEK	ECON.-C	4,793.0	0.0	4,793.0	1.489	2.049	71,362.62	98,206.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.327	1.592	98,728.80	118,444.80
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.327	1.592	49,364.40	59,222.40
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,065.0	0.0	7,065.0	1.327	1.592	93,752.55	112,474.80
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	4,447.0	0.0	4,447.0	1.327	1.592	59,011.69	70,796.24
FT. MEADE	SEPAR. SCH. -D	2,868.0	0.0	2,868.0	1.327	1.592	38,058.36	45,658.56
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.327	1.592	98,728.80	118,444.80
HARDEE POWER PARTNERS	SEPAR. SCH. -D	45.0	0.0	45.0	2.078	2.697	935.10	1,213.65
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,278.0	0.0	3,278.0	1.390	1.390	45,573.17	45,573.17
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	558.0	0.0	558.0	1.397	1.397	7,795.01	7,795.01
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:								
HARDEE POWER PARTNERS 11/94 SEPAR. SCH. -D		(1,241.0)	0.0	(1,241.0)	2.214	2.834	(27,475.74)	(35,169.94)
HARDEE POWER PARTNERS 11/94 SEPAR. SCH. -D		1,241.0	0.0	1,241.0	2.078	2.697	25,787.98	33,469.77
SUB-TOTAL ECONOMY POWER SALES		177,639.0	0.0	177,639.0	1.578	1.907	2,802,994.04	3,387,176.80
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		32,980.0	0.0	32,980.0	1.327	1.592	437,644.60	525,041.60
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,836.0	0.0	3,836.0	1.391	1.391	53,368.18	53,368.18
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		45.0	0.0	45.0	(1.673)	(1.081)	(752.66)	(486.52)
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	214,500.0	0.0	214,500.0	1.535	1.849	3,293,254.16	3,965,100.06
LESS VARIABLE O & M COSTS	-						(262,905.72)	
LESS VARIABLE O & M COSTS - HARDEE	-						0.00	
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						467,346.21	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	214,500.0	0.0	214,500.0	1.631	1.849	3,497,694.65	3,965,100.06
CURRENT MONTH:								
DIFFERENCE	-	93,607.0	0.0	93,607.0	0.007	(0.012)	1,534,494.65	1,715,100.06
DIFFERENCE %	-	77.4	0.0	77.4	0.4	(0.6)	78.2	76.2
PERIOD TO DATE:								
ACTUAL	-	665,787.0	0.0	665,787.0	1.648	1.867	10,969,275.70	12,430,134.96
ESTIMATED	-	358,678.0	0.0	358,678.0	1.752	2.049	6,283,920.00	7,350,300.00
DIFFERENCE	-	307,109.0	0.0	307,109.0	(0.104)	(0.182)	4,685,355.70	5,079,834.96
DIFFERENCE %	-	85.6	0.0	85.6	(5.9)	(8.9)	74.6	69.1

(1)	(2)	(3)	(4)	(5)	(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	ECONOMY ENERGY: GAIN OF SALES - (4)(b) - (4)(a)	BOX OF GAIN OF SALES (6) x .80
ESTIMATED:						
VARIOUS	ECON.	57,011.0	985,300.00	1,083,300.00	1.728 1.900 98,000.00	78,400.00
TOTAL		57,011.0	985,300.00	1,083,300.00	1.728 1.900 99,000.00	78,400.00
ACTUAL:						
FLA. PWR. CORP.	ECON.-C	12,824.0	210,992.76	347,207.70	1.645 2.707 136,214.94	108,971.95
FLA. PWR. & LIGHT	ECON.-C	141,095.0	2,233,922.11	2,576,001.10	1.583 1.826 342,078.99	273,663.18
CITY OF LAKELAND	ECON.-C	1,149.0	16,597.98	21,131.60	1.445 1.839 4,533.62	3,626.90
FT. PIERCE UTIL. AUTH.	ECON.-C	5.0	84.25	107.43	1.685 2.149 23.18	18.54
CITY OF GAINESVILLE	ECON.-C	0.0	0.00	0.00	0.000 0.000 0.00	0.00
CITY OF HOMESTEAD	ECON.-C	85.0	1,371.99	1,830.90	1.614 2.154 458.91	367.13
JACKSONVILLE ELEC. AUTH.	ECON.-C	71.0	1,159.68	1,746.90	1.633 2.460 587.22	469.78
KISSIMMEE ELEC. UTIL.	ECON.-C	4,073.0	63,533.62	88,297.26	1.566 2.168 24,763.64	19,810.91
LAKE WORTH UTILITIES	ECON.-C	6.0	99.96	134.37	1.666 2.240 34.41	27.53
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000 0.000 0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	3,903.0	59,514.78	74,438.43	1.525 1.907 14,923.65	11,938.92
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.00	0.00	0.000 0.000 0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.00	0.00	0.000 0.000 0.00	0.00
CITY OF STARKE	ECON.-C	62.0	1,075.43	2,107.05	1.559 3.054 1,031.62	825.30
TALLAHASSEE	ECON.-C	0.0	0.00	0.00	0.000 0.000 0.00	0.00
CITY OF VERO BEACH	ECON.-C	204.0	3,020.53	4,105.29	1.481 2.012 1,084.76	867.81
MPA	ECON.-C	9,085.0	136,381.64	165,493.61	1.501 2.012 29,111.97	23,289.58
KEY WEST	ECON.-C	277.0	3,876.69	6,369.16	1.400 2.299 2,492.47	1,993.98
REEDY CREEK	ECON.-C	4,793.0	71,562.62	98,206.00	1.489 2.049 28,643.38	21,474.70
HARDEE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000 0.000 0.00	0.00
TOTAL		177,639.0	2,802,994.04	3,387,176.80	1.578 1.907 584,182.76	467,346.21
CURRENT MONTH:						
DIFFERENCE		120,628.0	1,817,694.04	2,303,876.80	(0.150) 0.007 486,182.76	388,945.21
DIFFERENCE X		211.6	184.5	212.7	(8.7) 0.4 496.1	496.1
PERIOD TO DATE:						
ACTUAL		548,754.0	8,761,876.47	10,552,434.51	1.597 1.923 1,790,558.04	1,432,446.44
ESTIMATED		145,277.0	2,682,600.00	3,202,000.00	1.847 2.204 519,400.00	415,520.00
DIFFERENCE		403,477.0	6,079,276.47	7,350,434.51	(0.250) (0.281) 1,271,158.04	1,016,926.44
DIFFERENCE X		277.7	226.6	229.6	(13.5) (12.7) 244.7	244.7

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF DECEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	90.0 1,181.0 16.0	0.0 0.0 0.0	64.0 0.0 0.0	26.0 1,181.0 16.0	4.615 12.168 7.500	4.615 12.168 7.500	1,200.00 143,700.00 1,200.00	1,200.00 143,700.00 1,200.00
TOTAL	-	1,287.0	0.0	64.0	1,223.0	11.946	11.946	146,100.00	146,100.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	346.0	0.0	0.0	346.0	29.840	29.840	103,245.58	103,245.58
ADJUSTMENTS TO NOV., 1994:									
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE	IPP IPP	(160.0) 160.0	0.0 0.0	0.0 0.0	(160.0) 160.0	72.969 61.284	72.969 61.284	(116,751.10) 98,054.92	(116,751.10) 98,054.92
TOTAL		346.0	0.0	0.0	346.0	24.436	24.436	84,549.40	84,549.40
CURRENT MONTH:									
DIFFERENCE	-	(941.0)	0.0	(64.0)	(877.0)	12.490	12.490	(61,550.60)	(61,550.60)
DIFFERENCE %	-	(73.1)	0.0	(100.0)	(71.7)	104.6	104.6	(42.1)	(42.1)
PERIOD TO DATE:									
ACTUAL	-	8,830.0	0.0	0.0	8,830.0	4.695	4.695	414,529.58	414,529.58
ESTIMATED	-	25,414.0	0.0	2,368.0	23,046.0	4.241	4.241	977,300.00	977,300.00
DIFFERENCE	-	(16,584.0)	0.0	(2,368.0)	(14,216.0)	0.454	0.454	(562,770.42)	(562,770.42)
DIFFERENCE %	-	(65.3)	0.0	(100.0)	(61.7)	10.7	10.7	(57.6)	(57.6)

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF DECEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)(8)	(9) TOTAL \$ FOR TOTAL COST (6) x (7A)	
ESTIMATED:									
VARIOUS	COGEN.	42,847.0	0.0	0.0	42,847.0	1.598	1.598	684,700.00	684,700.00
TOTAL	-	42,847.0	0.0	0.0	42,847.0	1.598	1.598	684,700.00	684,700.00
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	2,489.0	0.0	0.0	2,489.0	1.532	1.532	38,131.78	38,131.78
McKAY BAY REFUSE	COGEN.	9,479.0	0.0	0.0	9,479.0	1.421	1.421	134,737.59	134,737.59
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	87.0	0.0	0.0	87.0	1.552	1.552	1,350.25	1,350.25
HILLSBOROUGH COUNTY	COGEN.	19,693.0	0.0	0.0	19,693.0	1.420	1.420	279,693.11	279,693.11
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CF INDUSTRIES INC.	COGEN.	1,580.0	0.0	0.0	1,580.0	1.514	1.514	23,920.20	23,920.20
FARMLAND HYDRO LP	COGEN.	1,639.0	0.0	0.0	1,639.0	1.552	1.552	25,441.97	25,441.97
IMC-AGRICO-S. PIERCE	COGEN.	780.0	0.0	0.0	780.0	1.538	1.538	11,998.01	11,998.01
AUBURNDALE POWER PARTNERS	COGEN.	2,034.0	0.0	0.0	2,034.0	1.446	1.446	29,408.55	29,408.55
POLK POWER PARTNERS	COGEN.	943.0	0.0	0.0	943.0	1.529	1.529	14,416.62	14,416.62
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL FOR DEC., 1994	-	38,724.0	0.0	0.0	38,724.0	1.444	1.444	559,098.08	559,098.08
ADJUSTMENTS FOR OCT., 1994									
IMC-AGRICO-NICHOLS	COGEN.								
McKAY BAY REFUSE	COGEN.	(9,060.0)	0.0	0.0	(9,060.0)	1.501	1.501	(136,009.84)	(136,009.84)
MULBERRY PHOSPHATES INC.	COGEN.	9,060.0	0.0	0.0	9,060.0	1.501	1.501	136,014.92	136,014.92
CARGILL RIDGEWOOD	COGEN.								
IMC-AGRICO-NEW WALES	COGEN.								
HILLSBOROUGH COUNTY	COGEN.	(20,149.0)	0.0	0.0	(20,149.0)	1.498	1.498	(301,878.25)	(301,873.25)
CARGILL MILLPOINT	COGEN.	20,149.0	0.0	0.0	20,149.0	1.498	1.498	301,888.58	301,888.58
CF INDUSTRIES INC.	COGEN.								
FARMLAND INDUSTRIES	COGEN.								
IMC-AGRICO-S. PIERCE	COGEN.								
AUBURNDALE POWER PARTNERS	COGEN.								
AS AVAILABLE ASSIGNMENT	COGEN.								
SUB-TOTAL FOR OCT., 1994 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	15.41	15.41
GRAND TOTAL		38,724.0	0.0	0.0	38,724.0	1.444	1.444	559,113.49	559,113.49
CURRENT MONTH:									
DIFFERENCE	-	(4,123.0)	0.0	0.0	(4,123.0)	(0.154)	(0.154)	(125,586.51)	(125,586.51)
DIFFERENCE X	-	(9.6)	0.0	0.0	(9.6)	(9.6)	(9.6)	(18.3)	(18.3)
PERIOD TO DATE:									
ACTUAL		103,446.0	0.0	0.0	103,446.0	1.495	1.495	1,546,799.37	1,546,799.37
ESTIMATED		127,504.0	0.0	0.0	127,504.0	1.722	1.722	2,196,100.00	2,196,100.00
DIFFERENCE	-	(24,058.0)	0.0	0.0	(24,058.0)	(0.227)	(0.227)	(649,300.63)	(649,300.63)
DIFFERENCE X	-	(18.9)	0.0	0.0	(18.9)	(13.2)	(13.2)	(29.6)	(29.6)

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF DECEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)	(9) COST IF GENERATED (A) cents/KWH (B) \$	(10) FUEL SAVINGS (9)(B)-(8)	
ESTIMATED:										
VARIOUS	ECON.	953.0	0.0	0.0	953.0	2.413	23,000.00	2.980	28,400.00	5,400.00
TOTAL	-	953.0	0.0	0.0	953.0	2.413	23,000.00	2.980	28,400.00	5,400.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	283.0	0.0	0.0	283.0	2.723	7,707.23	3.670	10,386.35	2,679.12
FLA. PWR. & LIGHT	ECON.-C	133.0	0.0	0.0	133.0	2.659	3,536.47	3.069	4,081.77	545.30
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	85.0	0.0	0.0	85.0	2.539	2,157.92	3.177	2,700.72	542.80
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	19.0	0.0	0.0	19.0	2.598	493.54	3.231	613.80	120.26
TALLAHASSEE	ECON.-C	19.0	0.0	0.0	19.0	2.734	519.44	3.231	613.80	94.36
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	539.0	0.0	0.0	539.0	2.674	14,414.60	3.413	18,396.44	3,981.84
CURRENT MONTH:										
DIFFERENCE	-	(414.0)	0.0	0.0	(414.0)	0.261	(8,585.40)	0.433	(10,003.56)	(1,418.16)
DIFFERENCE %	-	(43.4)	0.0	0.0	(43.4)	10.8	(37.3)	14.5	(35.2)	(26.3)
PERIOD TO DATE:										
ACTUAL		6,146.0	0.0	0.0	6,146.0	3.480	213,867.44	4.670	287,043.76	73,176.32
ESTIMATED		4,372.0	0.0	0.0	4,372.0	2.589	113,200.00	3.051	133,400.00	20,200.00
DIFFERENCE	-	1,774.0	0.0	0.0	1,774.0	0.891	100,667.44	1.619	153,643.76	52,976.32
DIFFERENCE %	-	40.6	0.0	0.0	40.6	34.4	88.9	53.1	115.2	262.3

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ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF DECEMBER, 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
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FLORIDA POWER & LIGHT CO.	(382,649)
FLORIDA POWER CORP.	456,153
CITY OF LAKELAND	30,353
SEMINOLE ELECTRIC CO-OP	(104,195)
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SUB-TOTAL	(338)
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WHOLESALE	0
-----	-----
TOTAL	(338)
	=====

() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1994	NOV., 1994	DEC., 1994	JAN., 1995	FEB., 1995	MAR., 1995	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	-	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	-	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	-	-	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	82.40	-	-	-	82.40
ACTUAL:							
BASE RATE REVENUES (\$)	58.72	58.72	58.72	-	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.368	2.368	2.368	-	-	-	2.368
FUEL RECOVERY REVENUES (\$)	23.68	23.68	23.68	-	-	-	23.68
TOTAL REVENUES (\$)	82.40	82.40	82.40	-	-	-	82.40
20 DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	-	-	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES AND GROSS RECEIPTS TAX.

CURRENT MONTH

PERIOD TO DATE

MWH SALES		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	RESIDENTIAL	412,708	445,808	(33,100)	(7.4)	1,321,804	1,367,667	(45,863)	(3.4)
2	COMMERCIAL	367,731	352,401	15,330	4.4	1,128,739	1,112,781	15,958	1.4
3	INDUSTRIAL	194,272	188,048	6,224	3.3	576,174	562,989	13,185	2.3
4	STREET & HIGHWAY LIGHTING	3,992	3,750	242	6.5	11,732	11,250	482	4.3
5	OTHER SALES TO PUBLIC AUTHORITY	87,037	87,019	18	0.0	274,063	271,753	2,310	0.9
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,065,740	1,077,026	(11,286)	(1.0)	3,312,512	3,326,440	(13,928)	(0.4)
8	SALES FOR RESALE	2,359	837	1,522	181.8	4,813	2,499	2,314	92.6
9	TOTAL SALES	1,068,099	1,077,863	(9,764)	(0.9)	3,317,325	3,328,939	(11,614)	(0.3)
NUMBER OF CUSTOMERS						AVERAGE			
10	RESIDENTIAL	432,612	436,603	(3,991)	(0.9)	430,495	433,721	(3,226)	(0.7)
11	COMMERCIAL	53,845	53,710	135	0.3	53,766	53,620	146	0.3
12	INDUSTRIAL	501	511	(10)	(2.0)	503	511	(8)	(1.6)
13	STREET & HIGHWAY LIGHTING	153	128	25	19.5	153	128	25	19.5
14	OTHER SALES TO PUBLIC AUTHORITY	4,025	3,941	84	2.1	4,011	3,934	77	2.0
15		0	0	0	0.0	0	0	0	0.0
16	TOTAL JURISDICTIONAL	491,136	494,893	(3,757)	(0.8)	488,928	491,914	(2,986)	(0.6)
17	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	491,137	494,894	(3,757)	(0.8)	488,929	491,915	(2,986)	(0.6)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	954	1,021	(67)	(6.6)	3,070	3,153	(83)	(2.6)
20	COMMERCIAL	6,829	6,561	268	4.1	20,994	20,753	241	1.2
21	INDUSTRIAL	387,768	368,000	19,768	5.4	1,145,475	1,101,740	43,735	4.0
22	STREET & HIGHWAY LIGHTING	26,092	29,297	(3,205)	(10.9)	76,680	87,891	(11,211)	(12.8)
23	OTHER SALES TO PUBLIC AUTHORITY	21,624	22,080	(456)	(2.1)	68,328	69,078	(750)	(1.1)
24		0	0	0	0.0	0	0	0	0.0
25	TOTAL JURISDICTIONAL	2,170	2,176	(6)	(0.3)	6,775	6,762	13	0.2
26	SALES FOR RESALE	2,359,000	837,000	1,522,000	181.8	4,813,000	2,499,000	2,314,000	92.6
27	TOTAL SALES	2,175	2,178	(3)	(0.1)	6,785	6,767	18	0.3