



**Florida
Power**
CORPORATION

J. Bradford Hines
Corporate Counsel

ORIGINAL
FILE COPY

January 26, 1995

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

950121-EI

Re: Docket No.

Dear Ms. Bayo:

Enclosed please find for filing with the Commission in the above-referenced docket an original and fifteen (15) copies of the Florida Power Corporation's Petition for Approval of Revised Terms for its Rate Schedule.

Also enclosed is a 3.5" diskette containing the above Petition for Approval of Revised Terms for its Rate Schedule generated on an IMB DO computer in WordPerfect 5.1 format.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance.

Sincerely,

J. Bradford Hines

JBH/llh
Enclosure

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FPSC-RECORDS/REPORTING

EI 901

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Approval of
Revised Terms for its Rate
Schedule by Florida Power
Corporation

Docket No. 950121-EI
Submitted for filing:
January 26, 1995

PETITION

Florida Power Corporation ("Florida Power" or "the company"), hereby petitions this Commission for approval of revisions to its rate schedules which would allow clarification of right-of-way utilization fees when such fees are not imposed under a traditional franchise fee arrangement. The revisions would also address the application of state sales tax to the charge for electric service and equipment rental when provided for under state law sales tax laws. Further, the revisions would also correct certain technical terms and abbreviations and service classifications to conform to current approved usage and practice. Copies of the revised tariffs are attached hereto as Attachment "A" and copies of the revised tariffs in legislative form showing the changes requested herein are attached hereto as Attachment "B". In support of its petition, Florida Power states as follows:

BACKGROUND

Rate schedule BA-1, Billing Adjustments provides for the application of a franchise fee to the charge for electric service provided to customers within jurisdictional limits of each municipal or other governing body requiring the payments of a fee from the Company pursuant to a franchise ordinance. The franchise fee is basically a charge by the city or other governing body to permit

DOCUMENT NUMBER-DATE

01027 JAN 27 85

the Company's use of the rights-of-way within the jurisdiction. As currently drafted, the franchise fee section of rate schedule BA-1 only speaks to franchise ordinances from a municipal or governmental entity. Currently, many counties either have or are contemplating enacting franchise fee ordinances. Further, there exist other limited or special purpose units of local government in the State of Florida which, while they may own rights-of-way, may not have the authority to grant a franchise under their limited grant of authority. These would include Community Development Districts under Chapter 190, Florida Statutes. Units of special-purpose local government such as Community Development Districts may own in fee the streets, alleys and other rights-of-ways within communities. In order to serve the residents in these communities, the Company needs to be able to use the rights-of-ways for placement of its electric facilities. Since the special purpose local government may not have the express right under Florida law to grant franchises, it is necessary to enter into some other right-of-way utilization agreement for the use of the special purpose local government's right-of-way. Fees paid pursuant to these rights-of-way utilization fees are virtually identical to the franchise fees contemplated in Schedule BA-1. Florida Power seeks to revise the definition of franchise fees in Twelfth Revised Sheet No. 6.106 in Attachments "A" and "B" to a definition of right-of-way utilization fee to permit the recoupment of these fees from these customers within the jurisdictional limits of the governmental entity, be in municipal, county or special purpose, who benefit from the Company's use of the rights-of-way. This revision also requires corresponding revisions to the following sheets in Attachments "A" and "B":

Twelfth Revised Sheet No. 6.130
Fifteenth Revised Sheet No. 6.120

Eleventh Revised Sheet No. 6.141
Sixteenth Revised Sheet No. 6.150
Tenth Revised Sheet No. 6.161
Fifteenth Revised Sheet No. 6.165
Ninth Revised Sheet No. 6.171
Eleventh Revised Sheet No. 6.181
Thirteenth Revised Sheet No. 6.231
Eleventh Revised Sheet No. 6.241
Eleventh Revised Sheet No. 6.251
Thirteenth Revised Sheet No. 6.261
Ninth Revised Sheet No. 6.282
Eighth Revised Sheet No. 6.313
Eighth Revised Sheet No. 6.318
Sixth Revised Sheet No. 6.323
Twelfth Revised Sheet No. 6.330
Second Revised Sheet No. 6.340

Sales Tax

The revised rate schedules in Twelfth Revised Sheet No. 6.106 in Attachments "A" and "B" also provide for a billing adjustment in Rate Schedule BA-1 for sales tax. This adjustment simply provides for a state sales tax to be applied to the charge for electric service and equipment rental provided to all non-residential customers unless a qualified sales tax exemption status is on record with the Company. The state sales tax will be determined in accordance with the state sales tax laws. This is consistent with current practice and treatment of other taxes. This revision also requires corresponding revisions to the following sheets in Attachments "A" and "B":

Twelfth Revised Sheet No. 6.130
Fifteenth Revised Sheet No. 6.120
Eleventh Revised Sheet No. 6.141
Sixteenth Revised Sheet No. 6.150
Tenth Revised Sheet No. 6.161
Fifteenth Revised Sheet No. 6.165
Ninth Revised Sheet No. 6.171
Eleventh Revised Sheet No. 6.181

Thirteenth Revised Sheet No. 6.231
Eleventh Revised Sheet No. 6.241
Eleventh Revised Sheet No. 6.251
Thirteenth Revised Sheet No. 6.261
Ninth Revised Sheet No. 6.282
Eighth Revised Sheet No. 6.313
Eighth Revised Sheet No. 6.318
Sixth Revised Sheet No. 6.323
Twelfth Revised Sheet No. 6.330
Second Revised Sheet No. 6.340

Technical Terms and Abbreviations

The revisions also seek certain modifications and new definitions of technical terms and abbreviations in Second Revised Sheet No. 3.1 in Attachments "A" and "B". The general intent of these modifications is to update and revise certain definitions and to include additional terms and abbreviations to conform to current practice.

Service Classifications

The revisions in First Revised Sheet No. 4.010 and First Revised Sheet No. 4.011 in Attachments "A" and "B" also modify Section 1.02 Service Classifications to update classifications of service to conform with the Company's November, 1992 rate redesign which has been previously approved by the Commission.

Curtable Standby Service

Rate Schedule SS-3, Curtable Standby Service, is modified in Second Revised Sheet No. 6.324 in Attachments "A" and "B" to correct the penalty percentage rate in Special Provision 5 from 115% to the 125% penalty which is stated in the Curtable Service Rate already approved by the Commission.

Limitation of Service

The revisions in Eleventh Revised Sheet No. 6.140, Twelfth Revised Sheet No. 6.160, Thirteenth Revised Sheet No. 6.180 and Fourteenth Revised Sheet No. 6.260 in Attachments "A" and "B", further provide for the inclusion of Standby Service in the types of service not permitted under the Limitation of Service provision of the following Rate Schedules: GSDT-1, IST-1, GST-1 and RST-1. Standby Service was inadvertently deleted from the Limitation of Service provisions of these Rate Schedules during the Company's November, 1992 rate redesign. The modifications simply correct that error.

Florida Power stipulates to the Commission's suspension of the revised tariff sheets included herewith, and Florida Power hereby waives its right pursuant to Section 366.06(4), Florida Statutes, to place these revised tariff sheets into effect if not suspended within sixty (60) days of their filing.

WHEREFORE, Florida Power Corporation respectfully requests that the Commission grant this Petition and enter its Order approving the tariff revision contained in Attachments "A" and "B" hereto.

Respectfully submitted,

Office of General Counsel
Florida Power Corporation



J. Bradford Hines
Corporate Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, Florida 33733

ATTACHMENT A
REVISED TARIFF SHEETS

Twelfth Revised Sheet No. 6.106
Twelfth Revised Sheet No. 6.130
Fifteenth Revised Sheet No. 6.120
Eleventh Revised Sheet No. 6.141
Sixteenth Revised Sheet No. 6.150
Tenth Revised Sheet No. 6.161
Fifteenth Revised Sheet No. 6.165
Ninth Revised Sheet No. 6.171
Eleventh Revised Sheet No. 6.181
Thirteenth Revised Sheet No. 6.231
Eleventh Revised Sheet No. 6.241
Eleventh Revised Sheet No. 6.251
Thirteenth Revised Sheet No. 6.261
Ninth Revised Sheet No. 6.282
Eighth Revised Sheet No. 6.313
Eighth Revised Sheet No. 6.318
Sixth Revised Sheet No. 6.323
Twelfth Revised Sheet No. 6.330
Second Revised Sheet No. 6.340
Second Revised Sheet No. 3.1
First Revised Sheet No. 4.010
First Revised Sheet No. 4.011
Second Revised Sheet No. 6.324
Eleventh Revised Sheet No. 6.140
Twelfth Revised Sheet No. 6.160
Thirteenth Revised Sheet No. 6.180
Fourteenth Revised Sheet No. 6.260

ATTACHMENT A
TARIFF CHANGES



**RATE SCHEDULE BA-1
Billing Adjustments
(Continued from Page 1)**

Page 2 of 2

(2) Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined semiannually by the Florida Public Service Commission for six-month periods beginning with the billing months of April and October. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one six-month period to the next.

Gross Receipts Tax Factor:

In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

Right-of-Way Utilization Fee:

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No municipal tax shall apply to fuel charges in excess of 0.699¢/kWh.

Municipal Underground Fee:

Applicable to customers located in a designated Underground Assessment Area within a municipality which requires the payment of a fee from the Company to recover the costs of converting overhead electric distribution facilities to underground. The Municipal Underground Fee is a charge of up to 15% of a customer's total net charges for electric service, unless a higher percentage is authorized by the Florida Public Service Commission, but not greater than a maximum monthly amount of \$30 for residential customers and \$50 for non-residential customers. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each residential dwelling unit in the case of a master metered customer. The Municipal Underground Fee is added to the charges for electric service prior to the application of any appropriate taxes.

Sales Tax:

A State Sales Tax is applied to the charge for electric service and equipment rental provided to all non-residential customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
 91

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**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT**

Availability:

Available only within the range of the Company's load management system.

Applicable:

To customers eligible for residential service under Rate Schedule RS-1 who elect service under this rate schedule and who utilize any of the following electrical equipment:

1. Water Heater
2. Central Electric Heating System
3. Central Electric Cooling System
4. Swimming Pool Pump

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the Customer's premises.

An alternative thermal storage heating system is available to qualifying Customers under Special Provision No. 7 of this rate schedule.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	\$8.85
Energy and Demand Charge:	
Non-Fuel Charge:	4.020¢ per KWH
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106
Additional Charges:	
Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Credit Amounts:^{1,2}

(a) Load Management Program (monthly credits)

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>			
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>
Water Heater	-	-	\$4.50	-
Central Heating System ³	\$3.00	\$9.00	-	-
Central Heating System w/Thermal Storage ³	-	-	-	\$9.00
Central Cooling System ⁴	2.00	6.00	-	-
Swimming Pool Pump	-	-	3.50	-

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
 01

**RATE SCHEDULE RS-1
 RESIDENTIAL SERVICE**

Page 1 of 2

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the Customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	\$8.85
Energy and Demand Charges:	
Non-Fuel Energy Charge:	4.020¢ per KWH
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106
Additional Charges:	
Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



RateCode
51

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RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Customers at their option may elect to receive a lower monthly Customer Charge by making a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. As of the effective date of this rate schedule, the CIAC required is \$258 for single-phase and \$393 for three-phase. For customers electing this option, the Customer Charge shall be the Customer Charge contained in Rate Schedule RS-1.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
 60 (Secondary)
 62 (Primary)
 (Transmission)
 66 (Unmetered)

**RATE SCHEDULE GS-1
 GENERAL SERVICE - NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account	\$ 6.60
Secondary Metering Voltage	\$ 11.70
Primary Metering Voltage	\$148.00
Transmission Metering Voltage	\$730.00

Energy and Demand Charges:

Non-Fuel Energy Charge:	4.020¢ per KWH
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
 50 (Secondary)
 52 (Primary)
 (Transmission)

RATE SCHEDULE GST-1
GENERAL SERVICE - NON-DEMAND
OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy and Demand Charges hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
Performance Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable in cash, within the time limit specified on bill, and at Company-designated local locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve months.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electric load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.82% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
6. Customers at their option may elect to receive a lower monthly Customer Charge by making a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of time of use meter. As of the effective date of this rate schedule, the CIAC required is \$258 for single-phase and \$393 for three-phase. For customers electing this option, the Customer Charge shall be the applicable Customer Charge contained in Rate Schedule GS-1.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
 27 (Municipal Service Metered)
 28 (General Service Metered)
 67 (Municipal Service Unmetered)
 76 (General Service Unmetered)

**RATE SCHEDULE GS-2
 GENERAL SERVICE - NON-DEMAND
 100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers, and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account	\$ 6.60
Metered Account	\$11.70

Energy and Demand Charges:

Non-Fuel Energy Charge:	1.508¢ per KWH
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
70 (Secondary)
72 (Primary)
93 (Transmission)

RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND
(Continued from Page No. 1)

Page 2 of 2

Power Factor:

For customers with measured demands of 1000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve months from commencement of service and shall continue thereafter until receipt of notice by the Company from the Customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve months.

Where special equipment to serve the Customer is required, the Company may require a specified term of service contract.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
 53 (Secondary)
 54 (Primary)
 83 (Transmission)

**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute KW demand established during the current billing month.
- (b) The On-Peak Demand shall be the maximum 30-minute KW demand established during designated On-Peak Periods during the current billing month.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$0.30 per KW of Base Demand
For Transmission Delivery Voltage:	\$0.69 per KW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with metered demands of 1,000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
(Secondary)
80 (Primary)
82 (Transmission)

Page 2 of 4

**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE**
(Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$ 0.30 per KW of Billing Demand
For Transmission Delivery Voltage: \$ 0.69 per KW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with measured demands of 1000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
Gross Receipts Tax Factor: See Sheet No. 6.106
Right-of-Way Utilization: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.
Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty days prior to termination.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
 (Secondary)
 85 (Primary)
 87 (Transmission)

**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)**

Rating Periods: (Continued)

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute KW demand established during the current billing month.
- (b) The On-Peak Demand shall be the maximum 30-minute KW demand established during designated On-Peak Periods during the current billing month.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$ 0.30 per KW of Base Demand
 For Transmission Delivery Voltage: \$ 0.69 per KW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
Gross Receipts Tax Factor: See Sheet No. 6.106
Right-of-Way Utilization Fee: See Sheet No. 6.106
Municipal Tax: See Sheet No. 6.106
Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.
 (Continued on Page No. 3)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code (Delivery/Metering)
 (S/S)
 49 (P/T)
 46 (P/P)

**RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE**
 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with measured demands of 1000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing demand. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of five years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty days prior to termination.

Special Provisions:

1. When the Customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, SS-2, and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.

(Continued on Page No. 3)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code (Delivery/Metering)

55 (T/T)
 57 (P/P)
 59 (P/T)
 (S/S)

RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)

Rating Periods: (Continued)

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute KW demand established during the current billing month.
- (b) The On-Peak Demand shall be the maximum 30-minute KW demand established during designated On-Peak Periods during the current billing month.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$0.30 per KW of Base Demand
 For Transmission Delivery Voltage: \$0.69 per KW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with measured demands of 1000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor: See Sheet No. 6.106
 Right-of-Way Utilization Fee: See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
 16
 17

Page 3 of 4

RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 2)

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the sum of the Customer Charge and applicable Fixture and Maintenance Charges.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of three (3) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty days prior to termination.

Special Provisions:

1. The Company will require a written application from the Customer for service under this rate upon the Company's standard form.
2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
 - I. Fixture
 - (a) Fixture Charge: 1.46% of the Company's average installed cost.
 - (b) Maintenance Charge: The Company's estimated cost of maintaining fixture.
 - II. Pole

Pole Charge: 1.67% of installed cost
3. The Customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the Customer for damage.
4. Maintenance Service for Customer-owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992. For additional requests of the Company to perform maintenance of Customer-owned fixtures, the Company may consider providing such service and bill the Customer in accordance with the Company's policy related to "Work Performed for the Public."
5. KWH consumption for Company-owned fixtures shall be estimated in lieu of installing meters. KWH estimates will be made using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (including ballast losses)} \times 350 \text{ hours per month}}{1000}$$

KWH consumption for Customer-owned fixtures may also be estimated in lieu of metering where sufficient information is provided by the Customer for the Company to maintain current, accurate billing data. Where metering is employed, as requested by the Customer or required by the Company, the Customer charge for metered service shall apply. Any costs incurred by the Company to provide for consolidation of lighting facilities for the purpose of metering shall be at the Customer's expense.

(Continued on Page No. 4)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
 21 (Primary)
 22 (Transmission)

RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a Customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 30¢ per KW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Gross Receipts Tax Factor:

See Sheet No. 6.106

H. Right-of-Way Utilization Fee:

See Sheet No. 6.106

I. Municipal Tax:

See Sheet No. 6.106

J. Sales Tax:

See Sheet No. 6.106

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
 23 (Primary)
 24 (Transmission)

RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. When the Customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.

2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

3. To minimize the frequency and duration of interruptions hereunder, the Company will attempt to purchase power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will

(Continued on Page No. 5)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
25 (Primary)

Page 4 of 6

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month:/

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Curtailable Capacity Credit, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

Rating Periods:

- 1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

- 2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
- The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.

(Continued on Page No. 5)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
Applicable General Service

RATE SCHEDULE TS-1
TEMPORARY SERVICE

Page 1 of 1

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To customers for temporary service such as construction, fairs, displays, exhibits, and similar temporary purposes.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three phase at option of the Company, at the Company's standard voltage available.

Limitation of Service:

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month: Company's applicable General Service rate schedule.

Fuel Cost Recovery Factor: See Sheet No. 6.105

Energy Conservation Cost Recovery Factor: See Sheet No. 6.105

Capacity Cost Recovery Factor: See Sheet No. 6.106

Gross Receipts Tax Factor: See Sheet No. 6.106

Right-of-Way Utilization Fee: See Sheet No. 6.106

Municipal Tax: See Sheet No. 6.106

Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill: As provided for in the applicable rate schedule.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of thirty days from the commencement of service and may be extended for thirty day periods.

Special Provisions:

1. Metering voltage will be at the option of the Company.
2. The Company may under the provisions of this rate, at its option, require a contract with the Customer upon the Company's filed contract form.
3. Where a temporary service extension is required and can be provided by a service drop or connection point to the Company's existing distribution system, the Customer shall pay a service charge of \$74.00 for the cost of installing and removing such temporary service extension.
4. Where line work is required, the Customer shall pay, in advance, the estimated cost of installing and removing such facilities as may be required to provide such temporary service, except the cost of any portion of the facilities which will remain as a part of the permanent service. In addition, the Customer shall deposit with the Company, in advance, a cash sum equal to the estimated charge for energy consumed provided, however, that the Company may waive advance payments if the Customer has established, in the sole judgment of the Company, satisfactory credit.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



**RATE SCHEDULE SR-1
SEBRING RIDER**

Availability:

To any customer located within:

- a) all retail electric service locations of the former Sebring Utilities Commission (SUC) retail electric service territory and the Florida Power retail electric service territory in and near the City of Sebring, Florida as described on Map I of Exhibit A of the Territorial Agreement that are served by SUC meters as of March 31, 1993.
- b) all retail electric service meters at new locations within the former SUC territory at any time on or after April 1, 1993, except for retail electric service meters in the "separate SEBRING UTILITIES retail service area in and around the Sebring Airport", within the meaning of such quoted phrase in the Territorial Agreement.

Applicable:

To all customers located within the service territory described under "Availability".

Rate Per Month:

In addition to the charges under the applicable rate schedule for electric service, the following rate shall be assessed:

Sebring Rider: 1.577¢ per kWh

Gross Receipts Tax Factor: See Sheet No. 6.106

Right-of-Way Utilization Fee: Sebring Rider is exempt from the Right-of-Way Utilization Fee.

Municipal Tax: Sebring Rider is exempt from the Municipal Tax.

Sales Tax: See Sheet No. 6.106

Term of Service: Service under this rate shall not be required after March 31, 2008.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



TECHNICAL TERMS AND ABBREVIATIONS

ALTERNATING CURRENT (A-C): As contrasted to direct current having a constant flow, alternating current varies with time, most commonly as a sinusoidal waveform.

AMPERE: The unit of measurement of electric current equal to the flow of electric charge of 1 coulomb per second.

BASE RATES: The charges contained in the Company's rate schedules for recovering the costs of service excluding those costs recovered under Rate Schedule BA-1, Billing Adjustments.

BRITISH THERMAL UNIT (BTU): The quantity of heat required to raise the temperature of one pound of water one degree Fahrenheit.

CAPACITOR or CAPACITANCE: An element or characteristic of an electric circuit not consuming energy and having the opposite electrical effect of inductance. Capacitors are commonly utilized in electric systems to compensate for inductive loads thereby improving the voltage and efficiency of the electric system.

CAPACITY COST RECOVERY FACTOR(CCR): A charge applicable to a customer's usage for recovery of purchased power capacity costs incurred by the Company.

CIRCUIT: A conductor or a system of conductors through which an electric current is intended to flow.

CIRCUIT BREAKER: A protective device designed to open an electrical circuit in the event of excess or abnormal current flow.

CONJUNCTIVE BILLING: The combining, for billing purposes, of the separate consumptions and registered demands of two or more points of delivery serving a single customer. This may also be termed totalizing metering, additive billing, plural meter billing, or conjunctive metering. (Note: Conjunctive billing is not permitted under current FPSC Rules.)

COGENERATION: The sequential generation of electrical and/or mechanical power and another form of useful thermal energy (such as heat or steam) from the same fuel source.

COINCIDENCE FACTOR: The ratio of the maximum demand of a group, class, or system as a whole to the sum of the individual maximum demands of the several components of the group, class, or system. As defined, coincidence factor can never be greater than unity. Also, reciprocal of diversity factor.

CONDUCTOR: A wire or cable capable of carrying electricity.

CURRENT: A flow of electric charge.

CURTAILABLE SERVICE: Electric service for which the Customer is required to reduce load when requested by the Company especially at times of critical capacity conditions.

CUSTOMER CHARGE: One component of an electric bill generally related to the cost of service that is independent of a Customer's actual use of electricity which may include the costs associated service entrance facilities, metering, meter reading, accounting, billing, and other type costs.

CYCLE: A single complete execution of a repetitive phenomenon. As related to most alternating current, a cycle is one complete sinusoidal period of current. The number of such repetitive cycles occurring during a one second interval is known as the frequency. See frequency.

DEMAND: The average rate at which energy is delivered during a specified continuous interval of time, such as instantaneous, 15, 30, or 60 minutes. Electric demand is generally expressed in kilowatts (KW).

AVERAGE DEMAND: The demand as determined by dividing the total energy use by the number of units of time in the interval.

BILLING DEMAND: The demand imposed by the Customer for which demand charges are based in accordance with the applicable rate schedule.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



PART I

DEFINITIONS AND CLASSIFICATIONS

1.01 Definitions.

The following definitions set forth standard interpretations of certain terms used in these Rules and Regulations:

- (1) **Company:** the Florida Power Corporation.
- (2) **Customer:** The user of the Company's electric service.
- (3) **Service:** The supply by the Company of electricity to the Customer, including the readiness and availability of electrical energy at the Customer's Point of Delivery at the required voltage and frequency whether or not utilized by the Customer.
- (4) **Service Drop:** That portion of the Company's facilities, between the pole or underground cable and the point of attachment at the service entrance, which brings the service from the Company's supply lines to the Customer.
- (5) **Service Entrance:** Wires and enclosures owned by the Customer and connecting the Customer's installation to the service drop.
- (6) **Customer's Installation:** Wires, enclosures, switches, appliances and other apparatus, including the service entrance, forming the Customer's facilities utilizing service for any purpose on the Customer's side of the point of delivery.
- (7) **Point of Delivery:** The point of attachment where the Company's service drop is connected to the Customer's service entrance.
- (8) **Connected Load:** The total rated capacity in horsepower (H.P.), and/or kilowatts (KW), and/or kilovolt amperes (KVA), of all electric equipment, appliances, apparatus and other current consuming devices which are connected in and to the Customer's installation and which may utilize service.
- (9) **Maximum Demand:** Highest integrated reading of Customer's electrical power requirements measured in kilowatts during the interval of time specified in the Rate Schedules.
- (10) **Temporary Service:** The supply of electricity by the Company to the Customer for construction purposes; or for fairs, displays, exhibits and similar services; and for other services which will be in use for less than a year.
- (11) **Rate Schedules:** The applicable schedules of rates and charges for service rendered which, from time to time, are on file with and approved by the Florida Public Service Commission having jurisdiction thereover, and under which service is rendered by the Company.

1.02 Service Classifications.

Service is classified for rate application purposes according to one of the following which best describes the Customer's electric service requirements:

- (1) **Residential:** Residential customers have the option of being served under one of the following rate schedules:
 - A. **Residential Service (RS-1):** Applicable to residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Residential(Cont'd)

Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

- (a) 100% of the energy is used exclusively for the co-owner's benefit.
- (b) None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
- (c) Each point of delivery will be separately metered and billed.
- (d) A responsible legal entity is established as the Customer to whom the Company can render its bill(s) for said service.

B. Residential Load Management (RSL-1): Applicable to customers eligible for residential service under Rate Schedule RS-1 who elect service under this rate schedule and who utilize any of the following electrical equipment:

- 1. Water Heater
- 2. Central Electric Heating System
- 3. Central Electric Cooling System
- 4. Swimming Pool Pump

C. Residential Time of Use (RST-1): Applicable at the option of the Customer, to residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

- (2) General Service Non-Demand: Applicable to any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.
- (3) General Service Demand: Applicable to any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual KWH consumption of 24,000 KWH or greater per year.
- (4) Lighting Service: Applicable to any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or Customer owned fixtures of the type available under this rate schedule.
- (5) Interruptible General Service: Applicable to any customer, other than residential, for light and power purposes where service may be interrupted by the Company.
- (6) Curtailable General Service: Applicable to any customer, other than residential, for light and power purposes where the Customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 KW or (b) 25% of their average monthly billing demand (based on the most recent 12 months or, where not available, a projection for 12 months).
- (7) Standby and Supplemental Services: Applicable to any customer other than residential, having on-site generating equipment and requesting standby and/or supplemental services (firm, interruptible, curtailable). A customer requesting standby service is required to take service under this rate schedule if his total generating capability: (1) exceeds 100 KW, (2) supplies at least 20% of his total electrical load, and (3) is operated for other than emergency and test purposes.
- (8) Temporary Service: Applicable to any customer for temporary service such as construction, fairs, displays, exhibits and similar temporary purposes.

1.03 Rate Applications.

The Customer shall be billed in accordance with the regular rate schedule applicable to the Customer class for which service is rendered, or the Customer may elect to be billed under any optional rate schedule offering for the class, e.g. time of use. The Company will, upon request, advise any Customer as to the rate schedule most advantageous to his service requirements but does not assume responsibility for its selection in the event of changes in the Customer's requirements. All rate schedules are contained in Section No. VI of the Tariff and are available for inspection at any Company office. A Customer shall, upon request, be furnished a copy of the rate schedule applicable to his service.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
25 (Primary)

Page 5 of 6

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 4)**

Special Provisions: (Continued)

3. As an essential requirement for receiving curtailable service provided under this rate schedule, the Customer shall be strictly responsible for the full curtailment of his standby power requirements upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
5. In the event a customer electing curtailable service has not complied with his curtailment responsibility for any period of requested curtailment during the current billing period, the Customer will additionally be billed 125% of the difference in standby rate charges between this rate schedule and that of Rate Schedule SS-1, Firm Standby Service, for each billing period from the current month to the most recent prior billing period in which curtailment was requested, not to exceed a total of twelve billing periods.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy used hereunder during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per KWH, for all consumption hereunder during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, and SS-2 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailment will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such energy.

7. Customers taking service under this rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives a waiver from the Florida Public Service Commission.
8. The Customer shall allow the Company to install time recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
9. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.

(Continued on Page No. 6)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
 51

Page 1 of 2

RATE SCHEDULE RST-1
 RESIDENTIAL SERVICE
 OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

For Single-Phase Service	\$16.35
For Three-Phase Service	\$22.35

Energy and Demand Charges:

Non-Fuel Energy Charge:	11.49¢ per On-Peak KWH 0.580¢ per Off-Peak KWH
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plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
 50 (Secondary)
 52 (Primary)
 (Transmission)

**RATE SCHEDULE GST-1
 GENERAL SERVICE - NON-DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	
For Single-Phase Service:	\$ 19.20
For Three-Phase Service:	\$ 25.20
Primary Metering Voltage:	\$155.50
Transmission Metering Voltage:	\$737.50

Energy and Demand Charge:

Non-Fuel Charge:	11.49¢ Per On-Peak KWH 0.580¢ per Off-Peak KWH
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plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.

(2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code
 53 (Secondary)
 54 (Primary)
 83 (Transmission)

RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 19.20
Primary Metering Voltage:	\$155.50
Transmission Metering Voltage:	\$737.50

Demand Charges:

Base Demand Charge:	\$ 0.94 per KW of Base Demand
On-Peak Demand Charge:	\$ 2.83 per KW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge:	3.654¢ per On-Peak KWH
	0.580¢ per Off-Peak KWH

plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.

(2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:



Rate Code (Delivery/Metering)
 55 (T/T)
 57 (P/P)
 59 (P/T)
 (S/S)

RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE

Availability:
 Available throughout the entire territory served by the Company.

Applicable:
 At the option of the Customer, to customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:
 Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:
 Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:	
Secondary Metering Voltage:	\$ 281.70
Primary Metering Voltage:	\$ 418.00
Transmission Metering Voltage:	\$1,000.00
Demand Charge:	
Base Demand Charge:	\$ 0.82 per KW of Base Demand
On-Peak Demand Charge:	\$ 4.53 per KW of On-Peak Demand
Interruptible Demand Credit:	\$ 3.37 per KW of On-Peak Demand
Energy Charge:	
Non-Fuel Energy Charge:	1.016¢ per On-peak KWH 0.580¢ per Off-peak KWH
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.
 - (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE:

ATTACHMENT B
REVISED TARIFF SHEETS

(LEGISLATIVE)

Twelfth Revised Sheet No. 6.106
Twelfth Revised Sheet No. 6.130
Fifteenth Revised Sheet No. 6.120
Eleventh Revised Sheet No. 6.141
Sixteenth Revised Sheet No. 6.150
Tenth Revised Sheet No. 6.161
Fifteenth Revised Sheet No. 6.165
Ninth Revised Sheet No. 6.171
Eleventh Revised Sheet No. 6.181
Thirteenth Revised Sheet No. 6.231
Eleventh Revised Sheet No. 6.241
Eleventh Revised Sheet No. 6.251
Thirteenth Revised Sheet No. 6.261
Ninth Revised Sheet No. 6.282
Eighth Revised Sheet No. 6.313
Eighth Revised Sheet No. 6.318
Sixth Revised Sheet No. 6.323
Twelfth Revised Sheet No. 6.330
Second Revised Sheet No. 6.340
Second Revised Sheet No. 3.1
First Revised Sheet No. 4.010
First Revised Sheet No. 4.011
Second Revised Sheet No. 6.324
Eleventh Revised Sheet No. 6.140
Twelfth Revised Sheet No. 6.160
Thirteenth Revised Sheet No. 6.180
Fourteenth Revised Sheet No. 6.260

ATTACHMENT B
LEGISLATIVE TARIFF CHANGES



RATE SCHEDULE BA-1
Billing Adjustments
(Continued from Page 1)

Page 2 of 2

⁽²⁾ Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined semiannually by the Florida Public Service Commission for six-month periods beginning with the billing months of April and October. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one six-month period to the next.

Gross Receipts Tax Factor:

In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

~~Right-of-Way Utilization Fee: Franchise Fee~~

~~A Franchise Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge or other imposition whether in money, service, or other things of value from the Company for utilization of rights-of-way for location of Company distribution or transmission facilities pursuant to a franchise ordinance. The Franchise Fee Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate and related gross receipts taxes and regulatory assessment fees resulting from such additional revenue which are attributable to the Customer's charges for electric service. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.~~

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No municipal tax shall apply to fuel charges in excess of 0.699¢/kWh.

Municipal Underground Fee:

Applicable to customers located in a designated Underground Assessment Area within a municipality which requires the payment of a fee from the Company to recover the costs of converting overhead electric distribution facilities to underground. The Municipal Underground Fee is a charge of up to 15% of a customer's total net charges for electric service, unless a higher percentage is authorized by the Florida Public Service Commission, but not greater than a maximum monthly amount of \$30 for residential customers and \$50 for non-residential customers. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each residential dwelling unit in the case of a master metered customer. The Municipal Underground Fee is added to the charges for electric service prior to the application of any appropriate taxes.

Sales Tax:

A State Sales Tax is applied to the charge for electric service and equipment rental (provided to all non-residential customers unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships

EFFECTIVE: October 1, 1994



Rate Code
 91

Page 1 of 3

**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT**

Availability:

Available only within the range of the Company's load management system.

Applicable:

To customers eligible for residential service under Rate Schedule RS-1 who elect service under this rate schedule and who utilize any of the following electrical equipment:

1. Water Heater
2. Central Electric Heating System
3. Central Electric Cooling System
4. Swimming Pool Pump

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the Customer's premises.

An alternative thermal storage heating system is available to qualifying Customers under Special Provision No. 7 of this rate schedule.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	\$8.85
Energy and Demand Charge:	
Non-Fuel Charge:	4.020¢ per KWH
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106
Additional Charges:	
Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee: Franchise Fee	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Credit Amounts:^{1,2}

(a) Load Management Program (monthly credits)

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>			
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>
Water Heater	-	-	\$4.50	-
Central Heating System ²	\$3.00	\$9.00	-	-
Central Heating System w/Thermal Storage ³	-	-	-	\$9.00
Central Cooling System ⁴	2.00	6.00	-	-
Swimming Pool Pump	-	-	3.50	-

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: November 1, 1993



Rate Code
01

RATE SCHEDULE RS-1
RESIDENTIAL SERVICE

Page 1 of 2

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the Customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:	\$8.85
Energy and Demand Charges:	
Non-Fuel Energy Charge:	4.020¢ per KWH
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106
Additional Charges:	
Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee Franchise Fee	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: November 1, 1993



RateCode
 51

RATE SCHEDULE RST-1
 RESIDENTIAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee: Franchise Fee	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Customers at their option may elect to receive a lower monthly Customer Charge by making a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. As of the effective date of this rate schedule, the CIAC required is \$258 for single-phase and \$393 for three-phase. For customers electing this option, the Customer Charge shall be the Customer Charge contained in Rate Schedule RS-1.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate-Department

EFFECTIVE: April 1, 1993



Rate Code
 60 (Secondary)
 62 (Primary)
 (Transmission)
 66 (Unmetered)

**RATE SCHEDULE GS-1
 GENERAL SERVICE - NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account	\$ 6.60
Secondary Metering Voltage	\$ 11.70
Primary Metering Voltage	\$148.00
Transmission Metering Voltage	\$730.00

Energy and Demand Charges:

Non-Fuel Energy Charges:	4.020¢ per KWH
plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
<u>Right-of-Way Utilization Fee: Franchise-Fee</u>	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
<u>Sales Tax:</u>	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: November 1, 1993



Rate Code
 50 (Secondary)
 52 (Primary)
 (Transmission)

RATE SCHEDULE GST-1
 GENERAL SERVICE - NON-DEMAND
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy and Demand Charges hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
Performance Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee: Franchise Fee	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable in cash, within the time limit specified on bill, and at Company-designated local locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve months.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electric load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.82% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
6. Customers at their option may elect to receive a lower monthly Customer Charge by making a Contribution in Aid of Construction (CIAC) equal to the additional installed cost of time of use meter. As of the effective date of this rate schedule, the CIAC required is \$258 for single-phase and \$393 for three-phase. For customers electing this option, the Customer Charge shall be the applicable Customer Charge contained in Rate Schedule GS-1.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: November 1, 1992



Rate Code
27 (Municipal Service Metered)
28 (General Service Metered)
67 (Municipal Service Unmetered)
76 (General Service Unmetered)

RATE SCHEDULE GS-2
GENERAL SERVICE - NON-DEMAND
100% LOAD FACTOR USAGE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers, and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account \$ 6.60
Metered Account \$11.70

Energy and Demand Charges:

Non-Fuel Energy Charge: 1.508¢ per KWH
plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105
plus Capacity Cost Recovery Factor: See Sheet No. 6.106

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105

Gross Receipts Tax Factor: See Sheet No. 6.106

~~Right-of-Way Utilization Fee: Franchise Fee~~ See Sheet No. 6.106

Municipal Tax: See Sheet No. 6.106

Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: November 1, 1993



Rate Code
70 (Secondary)
72 (Primary)
93 (Transmission)

Page 2 of 2

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**
(Continued from Page No. 1)

Power Factor:

For customers with measured demands of 1000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
<u>Right-of-Way Utilization Fee:</u> Franchise-Fee	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
<u>Sales Tax:</u>	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve months from commencement of service and shall continue thereafter until receipt of notice by the Company from the Customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve months.

Where special equipment to serve the Customer is required, the Company may require a specified term of service contract.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the Customer shall be furnished and maintained by the Customer. The Customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the Customer for the use thereof at the rate of 1.67% per month of the installed cost of such additional equipment.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Franchise-Fee

EFFECTIVE: November 1, 1992



Rate Code
 53 (Secondary)
 54 (Primary)
 83 (Transmission)

RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute KW demand established during the current billing month.
- (b) The On-Peak Demand shall be the maximum 30-minute KW demand established during designated On-Peak Periods during the current billing month.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$0.30 per KW of Base Demand
For Transmission Delivery Voltage:	\$0.69 per KW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with metered demands of 1,000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee: Franchise Fee	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

ISSUED BY: S. F. Nixon, Jr., Director, ~~Pricing & Utility Partnerships~~ Rate Department

EFFECTIVE: ~~November 1, 1992~~



Rate Code
 (Secondary)
 80 (Primary)
 82 (Transmission)

Page 2 of 4

**RATE SCHEDULE CS-1
 CURTAILABLE GENERAL SERVICE
 (Continued from Page No. 1)**

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$ 0.30 per KW of Billing Demand
 For Transmission Delivery Voltage: \$ 0.69 per KW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with measured demands of 1000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor: See Sheet No. 6.106
~~Right-of-Way Utilization: Franchise-Fee~~ See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.
 Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty days prior to termination.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: December 7, 1993



Rate Code
 (Secondary)
 85 (Primary)
 87 (Transmission)

**RATE SCHEDULE CST-1
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)**

Rating Periods: (Continued)

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute KW demand established during the current billing month.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing month.

Determination of Curtailable Demand:

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$ 0.30 per KW of Base Demand
 For Transmission Delivery Voltage: \$ 0.69 per KW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

Bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee; Franchise Fee	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.
 (Continued on Page No. 3)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: December 7, 1993



Rate Code (Delivery/Metering)
 (S/S)
 49 (P/T)
 46 (P/P)

**RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE
 (Continued from Page No. 1)**

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with measured demands of 1000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee: Franchise-Fee	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing demand. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of five years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty days prior to termination.

Special Provisions:

1. When the Customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, SS-2, and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.

(Continued on Page No. 3)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate-Department

EFFECTIVE: December 7, 1993



Rate Code (Delivery/Metering)
 (S/S)
 49 (P/T)
 46 (P/P)

**RATE SCHEDULE IS-1
 INTERRUPTIBLE GENERAL SERVICE**
 (Continued from Page No. 1)

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with measured demands of 1000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee: Franchise-Fee	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing demand. Where special equipment to serve the Customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of five years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty days prior to termination.

Special Provisions:

1. When the Customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the Customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, SS-2, and SS-3 during the corresponding calendar month.

In the event a Customer elects to interrupt irrespective of the availability of additional energy purchased by the Company during the period for which interruption would have otherwise occurred, the Customer will incur no responsibility for the payment of any additional cost of such energy.

(Continued on Page No. 3)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate-Department

EFFECTIVE: December 7, 1993



Rate Code (Delivery/Metering)
 55 (T/T)
 57 (P/P)
 59 (P/T)
 (S/S)

RATE SCHEDULE IST-1
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)

Rating Periods: (Continued)

(b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute KW demand established during the current billing month.
- (b) The On-Peak Demand shall be the maximum 30-minute KW demand established during designated On-Peak Periods during the current billing month.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$0.30 per KW of Base Demand
For Transmission Delivery Voltage:	\$0.69 per KW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor:

For Customers with measured demands of 1000 KW or more for three or more months out of the twelve consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 22¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured KW demand, and will be decreased 22¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured KW demand.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee: Franchise Fee	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: December 7, 1993



Rate Code

16
 17

**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 2)

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee: Franchise Fee	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the sum of the Customer Charge and applicable Fixture and Maintenance Charges.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of three (3) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty days prior to termination.

Special Provisions:

1. The Company will require a written application from the Customer for service under this rate upon the Company's standard form.
2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
 - I. Fixture
 - (a) Fixture Charge: 1.46% of the Company's average installed cost.
 - (b) Maintenance Charge: The Company's estimated cost of maintaining fixture.
 - II. Pole

Pole Charge: 1.67% of installed cost
3. The Customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the Customer for damage.
4. Maintenance Service for Customer-owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992. For additional requests of the Company to perform maintenance of Customer-owned fixtures, the Company may consider providing such service and bill the Customer in accordance with the Company's policy related to "Work Performed for the Public."
5. KWH consumption for Company-owned fixtures shall be estimated in lieu of installing meters. KWH estimates will be made using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (including ballast losses)} \times 350 \text{ hours per month}}{1000}$$

KWH consumption for Customer-owned fixtures may also be estimated in lieu of metering where sufficient information is provided by the Customer for the Company to maintain current, accurate billing data. Where metering is employed, as requested by the Customer or required by the Company, the Customer charge for metered service shall apply. Any costs incurred by the Company to provide for consolidation of lighting facilities for the purpose of metering shall be at the Customer's expense.

(Continued on Page No. 4)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: December 7, 1993



Rate Code
 21 (Primary)
 22 (Transmission)

Page 4 of 5

RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a Customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 30¢ per KW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Gross Receipts Tax Factor:

See Sheet No. 6.106

H. ~~Right-of-Way Utilization Fee: Franchise Fee~~

See Sheet No. 6.106

I. Municipal Tax:

See Sheet No. 6.106

J. Sales Tax:

See Sheet No. 6.106

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: NOVEMBER 1, 1992



Rate Code
 23 (Primary)
 24 (Transmission)

RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Gross Receipts Tax Factor: See Sheet No. 6.106

I. Right-of-Way Utilization Fee: Franchise-Fee See Sheet No. 6.106

J. Municipal Tax: See Sheet No. 6.106

K. Sales Tax: See Sheet No. 6.106

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. When the Customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required under this rate at the option of the Company.

2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

3. To minimize the frequency and duration of interruptions hereunder, the Company will attempt to purchase power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the Customer will

(Continued on Page No. 5)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate-Department

EFFECTIVE: NOVEMBER 1, 1992



Rate Code
 25 (Primary)

Page 4 of 6

RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 3)

Rate Per Month: /

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Curtailable Capacity Credit, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

Metering Voltage	Reduction Factor
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Gross Receipts Tax Factor: See Sheet No. 6.106

I. Right-of-Way Utilization Fee: Franchise-Fee See Sheet No. 6.106

J. Municipal Tax: See Sheet No. 6.106

K. Sales Tax: See Sheet No. 6.106

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the Customer upon the Company's filed contract form. Whenever the Customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the Customer, a new Term of Service may be required.

2. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the Customer shall be furnished and maintained by the Customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the Customer, in which event an additional monthly charge will be made at the rate of 1.67% times the installed cost of such additional equipment.

(Continued on Page No. 5)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: NOVEMBER 1, 1992



Rate Code
Applicable General Service

**RATE SCHEDULE TS-1
TEMPORARY SERVICE**

Page 1 of 1

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To customers for temporary service such as construction, fairs, displays, exhibits, and similar temporary purposes.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three phase at option of the Company, at the Company's standard voltage available.

Limitation of Service:

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month: Company's applicable General Service rate schedule.

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
Capacity Cost Recovery Factor:	See Sheet No. 6.106
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee: Franchise-Fee	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill: As provided for in the applicable rate schedule.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of thirty days from the commencement of service and may be extended for thirty day periods.

Special Provisions:

1. Metering voltage will be at the option of the Company.
2. The Company may under the provisions of this rate, at its option, require a contract with the Customer upon the Company's filed contract form.
3. Where a temporary service extension is required and can be provided by a service drop or connection point to the Company's existing distribution system, the Customer shall pay a service charge of \$74.00 for the cost of installing and removing such temporary service extension.
4. Where line work is required, the Customer shall pay, in advance, the estimated cost of installing and removing such facilities as may be required to provide such temporary service, except the cost of any portion of the facilities which will remain as a part of the permanent service. In addition, the Customer shall deposit with the Company, in advance, a cash sum equal to the estimated charge for energy consumed provided, however, that the Company may waive advance payments if the Customer has established, in the sole judgment of the Company, satisfactory credit.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate-Department

EFFECTIVE: April 1, 1993



RATE SCHEDULE SR-1
SEBRING RIDER

Availability:

To any customer located within:

- a) all retail electric service locations of the former Sebring Utilities Commission (SUC) retail electric service territory and the Florida Power retail electric service territory in and near the City of Sebring, Florida as described on Map I of Exhibit A of the Territorial Agreement that are served by SUC meters as of March 31, 1993.
- b) all retail electric service meters at new locations within the former SUC territory at any time on or after April 1, 1993, except for retail electric service meters in the "separate SEBRING UTILITIES retail service area in and around the Sebring Airport", within the meaning of such quoted phrase in the Territorial Agreement.

Applicable:

To all customers located within the service territory described under "Availability".

Rate Per Month:

In addition to the charges under the applicable rate schedule for electric service, the following rate shall be assessed:

Sebring Rider: 1.577¢ per kWh

Gross Receipts Tax Factor: See Sheet No. 6.106

~~Right-of-Way Utilization Fee Franchise Fee~~ Sebring Rider is exempt from the ~~Right-of-Way Utilization Fee Franchise Fee~~.

Municipal Tax: Sebring Rider is exempt from the Municipal Tax.

Sales Tax: See Sheet No. 6.106

Term of Service:

Service under this rate shall not be required after March 31, 2008.

ISSUED BY: S. F. Nixon, Jr., Director, ~~Pricing & Utility Partnerships Rate Department~~

EFFECTIVE: ~~November 1, 1993~~



TECHNICAL TERMS AND ABBREVIATIONS

ALTERNATING CURRENT (A-C): As contrasted to direct current having a constant flow, alternating current varies with time, most commonly as a sinusoidal waveform.

AMPERE: The unit of measurement of electric current equal to the flow of electric charge of 1 coulomb per second.

BASE RATES: The charges contained in the Company's rate schedules for recovering the costs of service excluding those costs recovered under Rate Schedule BA-1, Billing Adjustments, ~~but not including the charges for fuel, ECCR, franchise fee, or municipal tax.~~

BRITISH THERMAL UNIT (BTU): The quantity of heat required to raise the temperature of one pound of water one degree Fahrenheit.

CAPACITOR or CAPACITANCE: An element or characteristic of an electric circuit not consuming energy and having the opposite electrical effect of inductance. Capacitors are commonly utilized in electric systems to compensate for inductive loads thereby improving the voltage and efficiency of the electric system.

CAPACITY COST RECOVERY FACTOR(CCR): A charge applicable to a customer's usage for recovery of purchased power capacity costs incurred by the Company.

CIRCUIT: A conductor or a system of conductors through which an electric current is intended to flow.

CIRCUIT BREAKER: A protective device designed to open an electrical circuit in the event of excess or abnormal current flow.

CONJUNCTIVE BILLING: The combining, for billing purposes, of the separate consumptions and registered demands of two or more points of delivery serving a single customer. This may also be termed totalizing metering, additive billing, plural meter billing, or conjunctive metering. (Note: Conjunctive billing is not permitted under current FPSC Rules.)

COGENERATION: The sequential generation of electrical and/or mechanical power and another form of useful thermal energy (such as heat or steam) from the same fuel source.

COINCIDENCE FACTOR: The ratio of the maximum demand of a group, class, or system as a whole to the sum of the individual maximum demands of the several components of the group, class, or system. As defined, coincidence factor can never be greater than unity. Also, reciprocal of diversity factor.

CONDUCTOR: A wire or cable capable of carrying electricity.

CURRENT: A flow of electric charge.

CURTAILABLE SERVICE: Electric service for which the Customer is required to reduce load when requested by the Company especially at times of critical capacity conditions.

CUSTOMER CHARGE: One component of an electric bill generally related to the cost of service that is independent of a Customer's actual use of electricity which may include the costs associated service entrance facilities, metering, meter reading, accounting, billing, and other type costs.

CYCLE: A single complete execution of a repetitive phenomenon. As related to most alternating current, a cycle is one complete sinusoidal period of current. The number of such repetitive cycles occurring during a one second interval is known as the frequency. See frequency.

DEMAND: The average rate at which energy is delivered during a specified continuous interval of time, such as instantaneous, 15, 30, or 60 minutes. Electric demand is generally expressed in kilowatts (KW).

AVERAGE DEMAND: The demand as determined by dividing the total energy use by the number of units of time in the interval.

BILLING DEMAND: The demand imposed by the Customer for which demand charges are based in accordance with the applicable rate schedule.

ISSUED BY: S. F. Nixon, Jr., Director, ~~Pricing & Utility Partnerships~~ T. W. Raines, Jr., Rate Department

EFFECTIVE: JANUARY 24, 1990



PART I

DEFINITIONS AND CLASSIFICATIONS

1.01 Definitions.

The following definitions set forth standard interpretations of certain terms used in these Rules and Regulations:

- (1) **Company:** the Florida Power Corporation.
- (2) **Customer:** The user of the Company's electric service.
- (3) **Service:** The supply by the Company of electricity to the Customer, including the readiness and availability of electrical energy at the Customer's Point of Delivery at the required voltage and frequency whether or not utilized by the Customer.
- (4) **Service Drop:** That portion of the Company's facilities, between the pole or underground cable and the point of attachment at the service entrance, which brings the service from the Company's supply lines to the Customer.
- (5) **Service Entrance:** Wires and enclosures owned by the Customer and connecting the Customer's installation to the service drop.
- (6) **Customer's Installation:** Wires, enclosures, switches, appliances and other apparatus, including the service entrance, forming the Customer's facilities utilizing service for any purpose on the Customer's side of the point of delivery.
- (7) **Point of Delivery:** The point of attachment where the Company's service drop is connected to the Customer's service entrance.
- (8) **Connected Load:** The total rated capacity in horsepower (H.P.), and/or kilowatts (KW), and/or kilovolt amperes (KVA), of all electric equipment, appliances, apparatus and other current consuming devices which are connected in and to the Customer's installation and which may utilize service.
- (9) **Maximum Demand:** Highest integrated reading of Customer's electrical power requirements measured in kilowatts during the interval of time specified in the Rate Schedules.
- (10) **Temporary Service:** The supply of electricity by the Company to the Customer for construction purposes; or for fairs, displays, exhibits and similar services; and for other services which will be in use for less than a year.
- (11) **Rate Schedules:** The applicable schedules of rates and charges for service rendered which, from time to time, are on file with and approved by the Florida Public Service Commission having jurisdiction thereover, and under which service is rendered by the Company.

1.02 Service Classifications.

Service is classified for rate application purposes according to one of the following which best describes the Customer's electric service requirements:

- (1) **Residential:** Residential customers have the option of being served under one of the following rate schedules:
 - A. **Residential Service (RS-1):** Applicable to residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate-Department

EFFECTIVE: JANUARY 24, 1990



Residential Accounts (Cont'd)

Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

- (a) 100% of the energy is used exclusively for the co-owner's benefit.
- (b) None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
- (c) Each point of delivery will be separately metered and billed.
- (d) A responsible legal entity is established as the Customer to whom the Company can render its bill(s) for said service.

B. Residential Load Management (RSL-1): Applicable to customers eligible for residential service under Rate Schedule RS-1 who elect service under this rate schedule and who utilize any of the following electrical equipment:

1. Water Heater
2. Central Electric Heating System
3. Central Electric Cooling System
4. Swimming Pool Pump

C. Residential Time of Use (RET-1): Applicable at the option of the Customer, to residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

- (2) **General Service Non-Demand:** Applicable to any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable and whose maximum kW demand is equal to or greater than 50 kW and less than 500 kW.
- (3) **General Service Demand:** Applicable to any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year and whose maximum kW demand is equal to or greater than 50 kW and less than 500 kW.
- (4) **Lighting Service:** Applicable to any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or Customer owned fixtures of the type available under this rate schedule.
- ~~(4) **General Service Large Demand:** Applicable to any customer, other than residential, for light and power purposes whose maximum kW demand is equal to or greater than 500 kW.~~
- ~~(5) **Street and Area Lighting Service:** Applicable to any customer for automatically-controlled outdoor lighting of streets or private areas.~~
- (5) **Interruptible General Service:** Applicable to any customer, other than residential, for light and power purposes whose maximum kW demand is equal to or greater than 500 kW, and where service may be interrupted by the Company.
- (6) ~~7~~ **Curtailable General Service:** Applicable to any customer, other than residential, for light and power purposes where the Customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent 12 months or, where not available, a projection for 12 months) whose maximum kW demand is equal to or greater than 500 kW, and where service may be interrupted by the Company.
- (7) ~~8~~ **Standby and Supplemental Services:** Applicable to any customer other than residential, having on-site generating equipment and requesting standby and/or supplemental services (firm, interruptible, curtailable). A customer requesting standby service is required to take service under this rate schedule if his total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of his total electrical load, and (3) is operated for other than emergency and test purposes.
- (8) ~~9~~ **Temporary Service:** Applicable to any customer for temporary service such as construction, fairs, displays, exhibits and similar temporary purposes.

1.03 Rate Applications.

The Customer shall be billed in accordance with the regular rate schedule applicable to the Customer class for which service is rendered, or the Customer may elect to be billed under any optional rate schedule offering for the class, e.g. time of use. The Company will, upon request, advise any Customer as to the rate schedule most advantageous to his service requirements but does not assume responsibility for its selection in the event of changes in the Customer's requirements. All rate schedules are contained in Section No. VI of the Tariff and are available for inspection at any Company office. A Customer shall, upon request, be furnished a copy of the rate schedule applicable to his service.

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate-Department

EFFECTIVE: January 24, 1990



Rate Code
25 (Primary)

Page 5 of 6

RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 4)

Special Provisions: (Continued)

3. As an essential requirement for receiving curtailable service provided under this rate schedule, the Customer shall be strictly responsible for the full curtailment of his standby power requirements upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
5. In the event a customer electing curtailable service has not complied with his curtailment responsibility for any period of requested curtailment during the current billing period, the Customer will additionally be billed ~~125%~~ 115% of the difference in standby rate charges between this rate schedule and that of Rate Schedule SS-1, Firm Standby Service, for each billing period from the current month to the most recent prior billing period in which curtailment was requested, not to exceed a total of twelve billing periods.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any Customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy used hereunder during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Customers may avoid these higher charges by curtailing their usage during such periods.

In the event a Customer elects not to curtail, the Customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder, based on the Customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per KWH, for all consumption hereunder during the period for which curtailment would have otherwise been requested. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, and SS-2 during the corresponding calendar month. If, for any reason during such period, the Customer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and curtailment will be required for the remainder of such period.

In the event a Customer elects to curtail irrespective of the availability of additional energy purchased by the Company and does not exceed his Non-Curtailable Demand during the period for which curtailment would have otherwise been requested, the Customer will incur no responsibility for the payment of any additional cost of such energy.

7. Customers taking service under this rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty months prior to such transfer. Such notice shall be irrevocable unless the Company or the Customer receives a waiver from the Florida Public Service Commission.
8. The Customer shall allow the Company to install time recording metering on the electrical output of all Customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The Customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
9. Where the Company and the Customer agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require metering of the Customer's generation output.

(Continued on Page No. 6)

ISSUED BY: S. F. Nixon, Jr., Director, ~~Pricing & Utility Partnerships Rate Department~~EFFECTIVE: ~~NOVEMBER 1, 1992~~



Rate Code
 51

Page 1 of 2

RATE SCHEDULE RST-1
 RESIDENTIAL SERVICE
 OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

~~Standby or~~ resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

For Single-Phase Service	\$16.35
For Three-Phase Service	\$22.35

Energy and Demand Charges:

Non-Fuel Energy Charge:	11.49¢ per On-Peak KWH
	0.580¢ per Off-Peak KWH

plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
 Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
 Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: November 1, 1993



Rate Code
53 (Secondary)
54 (Primary)
83 (Transmission)

RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 19.20
Primary Metering Voltage:	\$155.50
Transmission Metering Voltage:	\$737.50

Demand Charges:

Base Demand Charge:	\$ 0.94 per KW of Base Demand
On-Peak Demand Charge:	\$ 2.83 per KW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge:	3.654¢ per On-Peak KWH 0.580¢ per Off-Peak KWH
-------------------------	---

plus Energy Conservation Cost Recovery Factor:	See Sheet No. 6.105
plus Capacity Cost Recovery Factor:	See Sheet No. 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.

(2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: November 1, 1993



Rate Code (Delivery/Metering)

55 (T/T)
57 (P/P)
59 (P/T)
(S/S)

RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the Customer, to customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage: \$ 281.70
Primary Metering Voltage: \$ 418.00
Transmission Metering Voltage: \$1,000.00

Demand Charge:

Base Demand Charge: \$ 0.82 per KW of Base Demand
On-Peak Demand Charge: \$ 4.53 per KW of On-Peak Demand

Interruptible Demand Credit:

\$ 3.37 per KW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge: 1.016¢ per On-peak KWH
0.580¢ per Off-peak KWH

plus Energy Conservation Cost Recovery Factor: See Sheet No. 6.105
plus Capacity Cost Recovery Factor: See Sheet No. 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m., and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

*The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: S. F. Nixon, Jr., Director, Pricing & Utility Partnerships Rate Department

EFFECTIVE: February 16, 1994