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INDIANTOWN Gas company, inc.

ORIGINAL FILE COPY

LP-GAS. SERVICE AND APPLIANCES • COOKING • WATER HEATING • CARBURETION • AIR CONDITIONING

January 24, 1995

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 E. Gaines Street
Tallahassee, Fl. 32301

Re: Purchased Gas Adjustment True-up
FPSC Docket No. ~~940603~~-GU


Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for December 1994.

Thank you for your assistance.

Sincerely,


 Brian J. Powers
 General Manager
 Indiantown Gas Co.

✓	_____
①	_____
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RECEIVED & FILED

 FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

01028 JAN 27 95

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	6,330	(6,330)	-100.00	(102,133)	(95,803)	(6,330)	6.6:
2 NO NOTICE SERVICE	0	1,046	(1,046)	-100.00	0	1,046	(1,046)	-100.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	239,340	145,200	94,140	64.83	870,629	776,489	94,140	12.12
5 DEMAND	0	25,986	(25,986)	-100.00	0	25,986	(25,986)	-100.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	239,340	178,562	60,778	34.04	768,496	707,718	60,778	8.59
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	239,340	178,562	60,778	33.63	806,268	746,224	60,044	8.05
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	600,000	(600,000)	-100.00	0	600,000	(600,000)	-100.00
16 NO NOTICE SERVICE	0	150,660	(150,660)	-100.00	0	150,660	(150,660)	-100.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	980,320	600,000	380,320	63.39	3,452,090	3,071,770	380,320	12.38
19 DEMAND	0	600,000	(600,000)	-100.00	0	600,000	(600,000)	-100.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	980,320	600,000	380,320	63.39	3,452,090	3,071,770	380,320	12.38
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	980,320	600,000	380,320	63.39	3,452,090	3,071,770	380,320	12.38
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	1.055	(1.055)	-100.00	0.000	(15.967)	15.967	-100.00
29 NO NOTICE SERVICE (2/16)	0.000	0.694	(0.694)	-100.00	0.000	0.694	(0.694)	-100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	24.414	24.200	0.214	0.88	25.220	25.278	(0.058)	-0.23
32 DEMAND (5/19)	0.000	4.331	(4.331)	-100.00	0.000	4.331	(4.331)	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	24.414	29.760	(5.346)	-17.96	22.262	23.039	(0.777)	-3.37
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	25.027	29.760	(4.733)	-15.90	22.362	22.975	(0.613)	-2.67
41 TRUE-UP (E-2)	0.068	0.068	0.000	0.00	0.068	0.068	0.000	0.00
42 TOTAL COST OF GAS (40+41)	25.095	29.828	(4.733)	-15.87	22.430	23.043	(0.613)	-2.66
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.5746	30.3980	(4.8234)	-15.87	22.8586	23.4834	(0.6248)	-2.66
45 PGA FACTOR ROUNDED TO NEAREST .001	25.575	30.398	(4.823)	-15.87	22.859	23.483	(0.624)	-2.66

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995
CURRENT MONTH: DECEMBER 1994

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	980,320	239,340.43	24.415
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	980,320	239,340.43	24.415
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:		DECEMBER 94		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	239,340	178,562	60,778	34.04	768,496	707,718	60,778	8.59
3 TOTAL	239,340	178,562	60,778	34.04	768,496	707,718	60,778	8.59
4 FUEL REVENUES (NET OF REVENUE TAX)	238,606	178,562	60,044	33.63	806,268	746,224	60,044	8.05
5 TRUE-UP (COLLECTED) OR REFUNDED	(256)	(256)	0	0.00	(2,304)	(2,304)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	238,350	178,306	60,044	33.67	803,964	743,920	60,044	8.07
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(990)	(256)	(734)	286.72	35,468	36,202	(734)	(2.03)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	83	82	1	1.22	474	473	1	0.21
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	17,326	17,326	0	0.00	(21,571)	(21,571)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	256	256	0	0.00	2,304	2,304	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	16,675	17,408	(733)	(4.21)	16,675	17,408	(733)	(4.21)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	17,326	17,326	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	16,592	17,326	(734)	(4.24)				
14 TOTAL (12+13)	33,918	34,652	(734)	(2.12)				
15 AVERAGE (50% OF 14)	16,959	17,326	(367)	(2.12)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.66000%	5.66000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.03000%	5.66000%	0.37000%	6.54				
18 TOTAL (16+17)	11.69000%	11.32000%	0.37000%	3.27				
19 AVERAGE (50% OF 18)	5.85000%	5.66000%	0.19000%	3.36				
20 MONTHLY AVERAGE (19/12 Months)	0.48750%	0.47167%	0.01583%	3.36				
21 INTEREST PROVISION (15x20)	83	82	1	1.22				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 94 Through

MARCH 95

(REVISED 8/19/93)

MONTH: DECEMBER 94

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,233	3,162	100,238	98,032	2.388	2.441
TOTAL		3,233	3,162	100,238	98,032		
WEIGHTED AVERAGE						2.388	2.441

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:		DECEMBER 94		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	13,118	16,000	(2,882)	-18.01	104,907	104,200	707	0.68
COMMERCIAL	5,222	6,600	(1,378)	-20.88	46,685	41,000	5,685	13.87
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	18,340	22,600	(4,260)	-18.85	151,592	145,200	6,392	4.40
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	937,995	577,400	360,595	62.45	3,285,095	2,499,800	785,295	31.41
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	937,995	577,400	360,595	62.45	3,285,095	2,499,800	785,295	31.41
TOTAL THERM SALES	956,335	600,000	356,335	59.39	3,436,687	2,645,000	791,687	29.93
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	587	545	42	7.71	563	542	21	3.87
COMMERCIAL	22	19	3	15.79	20	18	2	11.11
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	609	564	45	7.98	583	560	23	4.11
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL CUSTOMERS	610	565	45	7.96	584	561	23	4.10
THERM USE PER CUSTOMER								
RESIDENTIAL	22.3	29.4	(7.1)	-24.15	186.3	192.3	(6.0)	-3.12
COMMERCIAL	237.4	347.4	(110.0)	-31.66	2,334.3	2,277.8	56.5	2.48
COMMERCIAL LARGE VOL 1	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	937,995.0	577,400.0	360,595.0	62.45	3,285,095.0	2,499,800.0	785,295.0	31.41
LARGE INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
 ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-6
 (REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS												
<u>THERMS PURCHASED</u> = AVG BTU CONTENT <u>CCF PURCHASED</u>	1.04040	1.04630	1.04150	1.04020	1.03550	1.04200	1.03530	1.03340	1.03240	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.083	1.077	1.076	1.071	1.078	1.071	1.069	1.068	0.000	0.000	0.000

PENINSULA ENERGY SERVICES CO.
 DIVISION OF CHESAPEAKE UTILITIES
 P. O. BOX 1769
 DOVER, DELAWARE 19903-1769

Natural Gas Invoice

Customer

Statement Date: Jan. 11, 1995

Indiantown Gas Company, Inc.
 P.O. Box 8
 Indiantown, Florida 34956

Attention: Brian Powers

Production month of: December, 1994

Service	Volume *	Unit Price	Total Price
BS	100,238 **	1.8336 ***	183,796.40
D	98,032	0.4331	42,457.66
C	98,032	0.0717	7,028.89
MS	100,238 **	0.0500	5,011.90
NNT	15,066	0.0694	1,045.58
	WACOG trueup		0.00
			0.00
Total Amount Due:			<u>\$239,340.43</u>

*pd. 1-18-95
#15715*

- * MMBtu
- **Includes 2.25% fuel
- ***Estimated

PAYABLE UPON RECEIPT
 PAST DUE AFTER: Jan. 21, 1995

PLEASE REMIT TO:
 PENINSULA ENERGY SERVICES CO.
 P.O. BOX 1769
 DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
 Peninsula Energy Services
 P.O. Box 960
 Winter Haven, Florida 33882-0960
 (813)293-8612
 Attn: Customer Accounting

BS = Baseload Service
 D = Demand

C = FGT usage
 MS = Management Service

PGA = PGA Management
 NNT = No Notice Reservation