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Tallahassee, Florida

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FILE COPY

February 6, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 950007-EI

Dear Ms. Bayo:

Enclosed for filing please find an original and fifteen (15) copies of Florida Power & Light Company's List of Issues and Positions in the above-referenced docket.

Also enclosed is a formatted double sided high density 3.5 inch diskette containing the List of Issues and Positions for Florida Power & Light Company.

Very truly yours,



Matthew M. Childs, P.A.

- ACK _____
- AMC _____
- APP _____
- CAF _____
- CML _____
- CTB _____
- EAG Bas 5
- LED L Enclosure
- LIN HCC: All Parties of Record
- QFC _____
- SON _____
- SSC L
- WAS _____
- WTH _____

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FPSC-BUREAU OF RECORDS

Tallahassee Office
215 South Monroe
Suite 601
Tallahassee, FL 32301-1804
(904) 222-2300
Fax: (904) 222-8410

4000 Southeast Financial Center
Miami, FL 33131-2398
(305) 577-7000
Fax: (706) 358-1418

DOCUMENT NUMBER-DATE

01341 FEB-6

FPSC-RECORDS/REPORTING

1900 Phillips Point West
799 South Flagler Drive
Palm Beach, FL 33401-6198
(407) 650-7200
Fax: (407) 655-1509

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental)
Recovery Clause)

DOCKET NO. 950007-EI
FILED: FEBRUARY 6, 1995

FLORIDA POWER & LIGHT COMPANY'S
ISSUES AND POSITIONS

1. What is the appropriate final environmental cost recovery true-up amount for the period April, 1994 through September, 1994?

FPL: \$111,561 overrecovery for the period including interest.

2. What is the estimated environmental cost recovery true-up amount for the period October, 1994 through March, 1995?

FPL: \$351,379 overrecovery for the period including interest.

3. What is the total environmental cost recovery true-up amount to be collected during the period April, 1995 through September, 1995?

FPL: \$462,940 net overrecovery.

4. What is the appropriate projected environmental cost recovery amount to be included in the recovery factors for the period April, 1995 through September, 1995?

FPL: The appropriate projected environmental cost recovery amount to be collected during the period is \$3,956,201. This amount consists of \$4,356,494 of projected environmental compliance cost for the period net of the prior period overrecovery.

5. What are the appropriate Environmental Cost Recovery Factors for the period April, 1995 through September, 1995 for each rate group?

FPL: Rate Class	Environmental Recovery Factor (\$/KWH)
RS1	0.00010
GS1	0.00010
GSD1	0.00010
OS2	0.00009
GSLD1/CS1	0.00010
GSLD2/CS2	0.00009
GSLD3/CS3	0.00009
ISST1D	0.00010
SST1T	0.00009
SST1D	0.00009
CILC D/CILC G	0.00009
CILC T	0.00009
MET	0.00010
OL1/SL1	0.00008
SL2	0.00009

6. What should be the effective date of the new environmental cost recovery factors for billing purposes?

FPL: The Company is requesting that these new charges become effective starting with meter readings scheduled to be read on or after April 1, 1995 (Cycle Day 3) and continue through September 30, 1995 (Cycle Day 2). Billing cycles may start before April 1, 1995, and the last cycle may be read after September 30, 1995, so that each customer is billed six months regardless of when the factor becomes effective.

7. Should the Commission approve FPL's request to recover the cost of the Operation and Maintenance of the Continuous Emission Monitoring Systems through the Environmental Cost Recovery Clause?

FPL: Yes. The expenses are required to comply with the Clean Air Act Amendments of 1990 (Title IV). All expenses were incurred after April 13, 1993, are not being recovered in any other cost recovery mechanism; and were not considered at the time of FPL's last rate case.

8. Should the Commission approve FPL's request to recover the cost of the Corrective Action Program through the Environmental Cost Recovery Clause?

FPL: Yes. The expenses are required to comply with the Hazardous and Solid Waste Amendments of 1984 (HSWA), which revised the Resource Conservation and Recovery Act. All expenses were incurred after April 13, 1993, are not being recovered in any other cost recovery mechanism; and were not considered at the time of FPL's last rate case.

9. How should the costs for the two newly proposed environmental compliance activities be allocated to the rate classes?


FPL: The cost of the operation and maintenance of the Continuous Emission Monitoring System should be allocated on an energy basis consistent with Order No. PSC-94-0393-FOF-EI, and the cost of the Corrective Action Program should be allocated on an energy basis consistent with similar costs in FPL's last cost of service study.

WITNESSES AND SUBJECT MATTER

<u>WITNESS</u>	<u>SPONSOR</u>	<u>SUBJECT MATTER</u>	<u>EXHIBIT TITLES</u>
B.T. BIRKETT	FPL	ECRC Factors for April 1995 through September 1995	Documents 1-8
W.M. REICHEL	FPL	New Environmental Compliance Activities, Status of Projects	Documents 1-7

Respectfully submitted,

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Tallahassee, FL 32301
Attorneys for Florida Power
& Light Company

By: 
Matthew M. Childs, P.A.

CERTIFICATE OF SERVICE

DOCKET NO. 950007-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's List of Issues and Positions has been furnished by Hand Delivery (***) and U. S. Mail this 6th day of February, 1995, to the following:

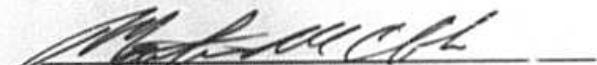
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