

Gulf Power Company
500 Bayfront Parkway
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Telephone 904 444-6365

ORIGINAL
FILE COPY

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JW

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

February 8, 1995

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. **950007-EI**

Enclosed for official filing in Docket No. 950007-EI are an original and fifteen copies of revised pages 3 and 4 of Gulf's response to a verbal request by the FPSC staff concerning additional detail supporting Schedule 1b of Exhibit SDC-2 of Susan Cranmer's testimony filed January 17, 1995. These pages should replace those filed on February 2, 1995. The totals on these pages are the same as previously reported; however, some data was previously reported on the wrong line (PE No.). Please accept our apologies for the inconvenience this may cause.

ACK _____ Sincerely,

ACK
AIP _____
CAF _____
CMB _____
CTR _____
Jack L. Haskins

X - NY DN 00630-95

lw
Enclosures

Base-5
cc: Beggs and Lane
Jeffrey A. Stone
Oris: 4

DOCUMENT NUMBER-DATE
01563 FEB-95
FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

Gulf Power Company
 Environmental Cost Recovery (ECR) Clause
 Calculation of Estimated True-Up
 Accumulated Depreciation
 September 1994 Through March 1995

PE No.	Description	Actual Sept. 1994	Actual Oct. 1994	Actual Nov. 1994	Projected Dec. 1994	Projected Jan. 1995	Projected Feb. 1995	Projected March 1995
CLEAN AIR ACT.								
1006	Air Quality Assurance Testing	25,619	28,466	31,313	34,000	37,000	40,000	43,000
1119/6138	Crist 5 Precipitator Upgrade	C	0	0	0	0	0	0
1216	Crist 7 Precipitator Upgrade	1,222,789	1,254,497	1,286,205	1,318,000	1,350,000	1,382,000	1,414,000
1228	Crist 7 Flue Gas Conditioning	118,172	124,474	130,776	137,000	143,000	149,000	155,000
1236	Crist 7 Low NOx Burners	294,031	317,671	341,311	366,000	391,000	416,000	441,000
1240	Crist 7 CEMs	15,331	17,135	18,939	21,000	23,000	25,000	27,000
1242	Crist 6 Low NOx Burners	0	0	0	0	11,000	33,000	55,000
1243	Crist 6 Precipitator Replacement	0	181	362	0	21,000	64,000	107,000
1245	Crist 6 CEMs	14,676	16,412	18,148	20,000	22,000	24,000	26,000
1286/6216	Crist 1 CEMs	0	0	0	0	1,000	2,000	3,000
1289/6219	Crist 4 CEMs	2,305	2,984	3,663	5,000	6,000	7,000	8,000
1290/6220	Crist 5 CEMs	1,676	2,274	2,872	4,000	5,000	6,000	7,000
1323	Scholz 1 CEMs	19,218	21,482	23,746	27,000	30,000	33,000	36,000
1459	Smith 1 CEMs	17,727	20,111	22,495	25,000	27,000	30,000	33,000
1460	Smith 2 CEMs	5,783	7,007	8,231	9,000	10,000	11,000	12,000
1558	Daniel CEMs	0	0	0	0	1,000	2,000	3,000
	Subtotal Clean Air Act	1,737,327	1,812,694	1,888,061	1,966,000	2,078,000	2,224,000	2,370,000
OTHER PROJECTS (NON-CAA):								
1232	Crist Cooling Tower Cell	49,282	51,904	54,526	58,000	61,000	64,000	67,000
1248	Crist 1-5 Dechlorination	0	0	0	0	0	1,000	2,000
1270	Crist Diesel Fuel Oil Remediation	346	485	624	1,000	2,000	2,000	2,000
1271	Crist Bulk Tanker Unload Sec Contain Struc	0	0	0	0	0	1,000	2,000
1275	Crist IWW Sampling System	0	0	0	0	0	0	1,000
1446	Smith Stormwater Collection System	0	0	0	0	4,000	11,000	18,000
1466	Smith Waste Water Treatment Facility	1,453	1,888	2,323	2,000	3,000	4,000	5,000
1535	Daniel Ash Management Project	0	5,651	11,302	22,000	43,000	73,000	103,000
4397	Underground Fuel Tank Replacement	922	1,363	1,804	3,000	4,000	5,000	6,000
	Subtotal Other Projects	52,003	61,291	70,579	86,000	117,000	161,000	206,000
TOTAL ACCUMULATED DEPRECIATION		1,789,330	1,873,985	1,958,640	2,052,000	2,195,000	2,385,000	2,576,000

FPSC-RECORDS/REPORTING

01563 FEB-95

DOCUMENT NUMBER - DATE

Response to Verbal Request
 by FPSC Staff
 Docket No. 950007:EI
 GULF POWER COMPANY
 February 2, 1995
 Additional Detail Supporting
 Schedule 1b of Exh SDG-2
 Page 3 of 5
 Revised February 7, 1995

Gulf Power Company
 Environmental Cost Recovery (ECR) Clause
 Calculation of Estimated True-Up
 Depreciation Expense
 October 1994 Through March 1995

PE No.	Description	Actual October 1994	Actual November 1994	Projected December 1994	Projected January 1995	Projected February 1995	Projected March 1995	Total
CLEAN AIR ACT:								
1006	Air Quality Assurance Testing	2,847	2,847	3,000	3,000	3,000	3,000	17,694
1119/6138	Crist 5 Precipitator Upgrade	0	0	0	0	0	0	0
1216	Crist 7 Precipitator Upgrade	31,708	31,708	32,000	32,000	32,000	32,000	191,416
1228	Crist 7 Flue Gas Conditioning	6,302	6,302	6,000	6,000	6,000	6,000	36,604
1236	Crist 7 Low NOx Burners	23,640	23,640	25,000	25,000	25,000	25,000	147,280
1240	Crist 7 CEMs	1,804	1,804	2,000	2,000	2,000	2,000	11,608
1242	Crist 6 Low NOx Burners	0	0	0	11,000	22,000	22,000	55,000
1243	Crist 6 Precipitator Replacement	181	181	0	21,000	43,000	43,000	107,362
1245	Crist 6 CEMs	1,736	1,736	2,000	2,000	2,000	2,000	11,472
1286/6216	Crist 1 CEMs	0	0	0	1,000	1,000	1,000	3,000
1289/6219	Crist 4 CEMs	679	679	1,000	1,000	1,000	1,000	5,358
1290/6220	Crist 5 CEMs	598	598	1,000	1,000	1,000	1,000	5,196
1323	Schotz 1 CEMs	2,264	2,264	3,000	3,000	3,000	3,000	16,528
1459	Smith 1 CEMs	2,384	2,384	2,000	2,000	3,000	3,000	14,768
1460	Smith 2 CEMs	1,224	1,224	1,000	1,000	1,000	1,000	6,448
1558	Daniel CEMs	0	0	0	1,000	1,000	1,000	3,000
	Subtotal Clean Air Act	75,367	75,367	78,000	112,000	146,000	146,000	632,734
OTHER PROJECTS (NON-CAA):								
1232	Crist Cooling Tower Cell	2,622	2,622	3,000	3,000	3,000	3,000	17,244
1248	Crist 1-5 Dechlorination	0	0	0	0	1,000	1,000	2,000
1270	Crist Diesel Fuel Oil Remediation	139	139	0	1,000	0	0	1,278
1271	Crist Bulk Tanker Unload Sec Contain Struc	0	0	0	0	1,000	1,000	2,000
1275	Crist IWW Sampling System	0	0	0	0	0	1,000	1,000
1446	Smith Stormwater Collection System	0	0	0	4,000	7,000	7,000	18,000
1466	Smith Waste Water Treatment Facility	435	435	0	1,000	1,000	1,000	3,870
1535	Daniel Ash Management Project	5,651	5,651	11,000	21,000	30,000	30,000	103,302
4397	Underground Fuel Tank Replacement	441	441	1,000	1,000	1,000	1,000	4,882
	Subtotal Other Projects	9,288	9,288	15,000	31,000	44,000	45,000	153,576
	TOTAL DEPRECIATION EXPENSE	84,655	84,655	93,000	143,000	190,000	191,000	786,310

Response to Verbal Request
 by FPSC Staff
 Docket No. 950007-EI
 GULF POWER COMPANY
 February 2, 1995
 Additional Detail Supporting
 Schedule 1b of Enh SDC-2
 Page 4 of 5
 Revised February 7, 1995

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery)
Clause)
_____)

Docket No. 950007-EI

Certificate of Service

I HEREBY CERTIFY that a copy of the foregoing has been furnished this 8th day of February 1995 by U.S. Mail or hand delivery to the following:

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Staff Counsel
FL Public Service Commission
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Tallahassee FL 32399-0863

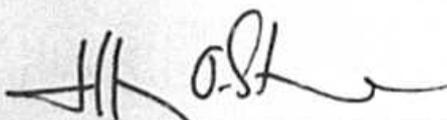
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